

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31533 Filed 12-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-104-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

December 21, 1995.

Take notice that on December 15, 1995, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP96-104-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to construct and operate a delivery point for USG Interiors, Inc. (Interiors) in Washington County, Mississippi. Interiors has requested that Texas Gas construct the new delivery point and will reimburse Texas Gas in full for the cost of the facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31531 Filed 12-29-95; 8:45 am]

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[Docket No. ER95-590-000, et al.]

Midwest Energy, Inc., et al.; Electric Rate and Corporate Regulation Filings

December 22, 1995.

Take notice that the following filings have been made with the Commission:

1. Midwest Energy, Inc.

[Docket No. ER95-590-000]

Take notice that on December 15, 1995, Midwest Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Virginia Electric and Power Company

[Docket No. ER96-214-000]

Take notice that on December 13, 1995, Virginia Electric and Power Company tendered for filing additional information in the above-referenced docket.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Kentucky Utilities Company

[Docket No. ER96-469-000]

Take notice that on November 29, 1995, Kentucky Utilities Company tendered for filing a Notice of Cancellation in the above-referenced docket. In addition, on December 8, 1995, Kentucky Utilities Company tendered for filing additional information in this docket.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Florida Power Corporation

[Docket No. ER96-516-000]

Take notice that on December 4, 1995, Florida Power Corporation tendered for filing a Contract for Interchange Service between itself and Sonat Power Marketing, Inc. The contract provides for service under existing Schedule J, Negotiated Interchange Service, and existing Schedule OS, Opportunity Sales.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER96-517-000]

Take notice that on December 19, 1995, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER96-573-000]

Take notice that on December 11, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER96-574-000]

Take notice that on December 11, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Sonat Power Marketing, Inc. under Rate GSS.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER96-575-000]

Take notice that on December 11, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power & Light Company

[Docket No. ER96-576-000]

Take notice that on December 12, 1995, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Western Gas Resources Power Marketing, Inc. FPL requests an effective date of December 18, 1995.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power & Light Company

[Docket No. ER96-577-000]

Take notice that on December 12, 1995, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and NorAm Energy Services, Inc. FPL requests an effective date of December 18, 1995.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Alabama Power Company

[Docket No. ER96-578-000]

Take notice that on December 11, 1995, Alabama Power Company, tendered for filing a revised

Transmission Service Delivery Point Agreement dated November 1, 1995 reflecting a revision to the delivery point voltage level for Central Alabama Electric Cooperative's Redland delivery point. The delivery point has been and will be served under the terms and conditions of the Agreement for Transmission Service to Distribution Cooperative Member of Alabama Electric Cooperative, Inc., dated August 28, 1980 (designed FERC Rate Schedule No. 147).

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. New England Power Company

[Docket No. ER96-579-000]

Take notice that on December 11, 1995, New England Power Company, tendered for filing Amendments to FERC Electric Tariff, Original Volume No. 6.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Southern Company Services, Inc.

[Docket No. ER96-580-000]

Take notice that on December 12, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed three (3) service agreements between SCS, as agent of the Southern Companies, and i) Louisville Gas & Electric Company, ii) Florida Power Corporation, and iii) Delhi Energy Services, Inc. for non-firm transmission service under the Point-to-Point Transmission Service Tariff of Southern Companies.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Portland General Electric Company

[Docket No. ER96-581-000]

Take notice that on December 12, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, executed Service Agreements between PGE and the Public Utility District No. 1 of Douglas County and Catex Vitol Electric.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreements to become effective January 1, 1996.

Copies of this filing were served upon the entities listed in the body of the filing letter.

Comment date: January 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Saquaro Power Company, a Limited Partnership

[Docket No. QF90-203-001]

On December 14, 1995, Saquaro Power Company, a Limited Partnership (Applicant), 18101 Von Karman Avenue, Suite 1700, Irvine, California 92715-1007, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Clark County, near the City of Henderson, Nevada. The Commission previously certified the facility as a qualifying cogeneration facility in *Saquaro Power Company, a Limited Partnership*, 53 FERC ¶ 62,209 (1990). The instant request for recertification is due to a partnership interest financing arrangement.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31534 Filed 12-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-24-000, et al.]

Hainan Meinan Power Company, et al.; Electric Rate and Corporate Regulation Filings

December 26, 1995.

Take notice that the following filings have been made with the Commission:

1. Hainan Meinan Power Company

[Docket No. EG96-24-000]

On December 14, 1995, Hainan Meinan Power Company ("HMPC"), with its principal office at Room 807, Haikou International Commercial Center, 38 Da Tong Road, Haikou, Hainan, People's Republic of China ("PRC"), filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

HMPC states that it is a joint venture organized under the laws of the PRC. HMPC will be engaged directly and exclusively in owning an approximately 150 MW liquified petroleum gas and distillate fuel oil-fired electric generating facility located in Wenchang County, Hainan Province, PRC. Electric energy produced by the facility will be sold at wholesale to Hainan Electric Power Corporation. In no event will any electricity be sold to consumers in the United States.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Kingston Cogen Limited Partnership

[Docket No. EG96-25-000]

Take notice that on December 18, 1995, Kingston Cogen Limited Partnership (Kingston) (c/o Michael J. Zimmer, Esq., Reid & Priest LLP, 701 Pennsylvania Avenue, NW., Washington, DC 20004) filed with the Federal Energy Regulatory Commission an application on December 18, 1995, for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Kingston is an Ontario, Canada limited partnership formed to own an electric generating facility located in Ernestown Township, Ontario, Canada.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.