

## 21. TPC 4, Inc.

[Docket No. QF88-364-003]

On March 28, 1996, TPC 4, Inc. tendered for filing a supplement to its filing in this docket.

The supplement pertains to the ownership structure of the facility. No determination has been made that the submittal constitutes a complete filing.

*Comment date:* April 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-8585 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-P

## [Project No. 2290-006 California]

**Southern California Edison Co.; Notice of Availability of Environmental Assessment**

April 2, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Kern River No. 3 Hydroelectric Project, located near the towns of Kernville and Fairview in Kern and Tulare Counties, California and has prepared a final Environmental Assessment (EA) for the project. In the EA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-8586 Filed 4-5-96; 8:45 am]

BILLING CODE 6717-01-M

## [Docket No. CP96-277-000, et al.]

**Williston Basin Interstate Pipeline Company, et al.; Natural Gas Certificate Filings**

April 2, 1996.

Take notice that the following filings have been made with the Commission:

## 1. Williston Basin Interstate Pipeline Company

[Docket No. CP96-277-000]

Take notice that on March 25, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-277-000 a request pursuant to Section 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon a farm tap at Station 2248+21 on the Williston-Minot pipeline in Mountrail County, North Dakota, and the service provided through it, to Montana-Dakota Utilities Company (Montana-Dakota). Williston Basin makes this request under its blanket certificate issued in Docket No. CP82-487-000, et al. pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin indicates that Montana-Dakota, a local distribution company, who is the only customer that receives service from this tap, has requested that the tap be abandoned.

*Comment date:* May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

## 2. Questar Pipeline Company

[Docket No. CP96-280-000]

Take notice that on March 26, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111 filed in Docket No. CP96-280-000, a request pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216(b)) for authority to abandon, by removal, the Barnum and Whittier

District Regulator Stations (DRS) in Morgan County, Utah, each comprising one 3/4-inch tap, approximately 105 feet of 3/4-inch pipeline, a can-type regulator set and appurtenant facilities under Questar's blanket authorization issued in Docket No. CP82-491-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Questar proposes to abandon the two DRSs because Mountain Fuel Supply Company (Mountain Fuel), Questar's local distribution affiliate and the only customer receiving service through the subject facilities, has advised Questar that the two DRSs are no longer required as delivery points into Mountain Fuel's distribution system. Questar states that service once provided through the DRSs is now tied directly into existing Mountain Fuel distribution systems and that no abandonment of service to Mountain Fuel will result from the proposed action. Questar further states that the total investment associated with the two DRS facilities proposed to be abandoned is \$3,185.

*Comment date:* May 17, 1996, in accordance with Standard Paragraph G at the end of this notice.

## 3. Texas Eastern Transmission Corporation

[Docket No. CP96-283-000]

Take notice that on March 28, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed a prior-notice request with the Commission in Docket No. CP96-283-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a metering and regulating station in Middlesex County, New Jersey, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Texas Eastern proposes to construct and operate, at the request of Public Service Electric and Gas Company (PSE&G—an existing firm customer), a new metering and regulating station adjacent to its existing metering and regulating facility in Middlesex County at approximately Mile Post 1463.56 on its 20-inch diameter Lines 1 and 2. Texas Eastern states that it would install an 8-inch hot tap on both Lines 1 and 2, dual 8-inch meter runs, one 2-inch turbine meter run, and other appurtenant facilities at an estimated cost of \$404,000. Texas Eastern also states that PSE&G would reimburse