

convenience and necessity, requested in Docket No. CP79-80-000, for initial construction to 3 pipelines: Trailblazer, Overthrust Pipeline Company and Wyoming Interstate Gas Company, Ltd. (WIC). It is explained that among the facilities authorized in that certificate was a 4,500 horsepower compressor to be located at Trailblazer's Compressor Station No. 602, in Lincoln County, Nebraska. It is asserted that Trailblazer never utilized its authority to install the 4,500 horsepower compressor and now wishes to install a compressor with increased capacity in order to satisfy current market demand. It is stated that the proposed compressor would increase Trailblazer's firm design day capacity by approximately 104,528 Mcf of natural gas per day to a total of 492,000 Mcf per day. It is estimated that the cost of construction would be \$11,663,000.

Trailblazer states that it would use the compression for firm transportation services under its Rate Schedule FTS and that it has 10-year contracts with shippers for all the additional capacity. Trailblazer asserts that its proposal is related to certificate applications filed in Docket No. CP96-289-000 by Colorado Interstate Gas Company and CP96-288-000 by WIC, both requesting authorization to increase capacity on their systems. It is explained that Trailblazer's proposed facilities are required to provide downstream capacity for some of the increased flow on the other 2 systems.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 31, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Trailblazer to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12302 Filed 5-15-96; 8:45 am]

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[Docket No. RP94-164-012]

Trunkline Gas Company; Notice of Refund Report

May 10, 1996.

Take notice that on April 26, 1996, Trunkline Gas Company (Trunkline) filed its Report of Distribution of Refunds for Docket No. RP94-164 for the period September 1, 1994, through January 31, 1996.

Trunkline states that the refund was made in compliance with Article 4, Section 5 of the Stipulation and Agreement (Settlement) filed on January 20, 1995, in the above-referenced proceeding and was approved by Commission orders issued July 6, 1995, and December 15, 1995. On March 29, 1996, Trunkline paid its jurisdictional customers the refunds owed to them, including interest through the date of payment. Trunkline submits the refund report which consists of Appendices A through F.

Trunkline states that copies of Appendices A through F were sent to each of Trunkline's affected customers and their state regulatory commissions at the time the refunds were distributed. In addition, each customer also received the applicable portion of Appendix G at the time the refund was distributed. A copy of the transmittal letter and the summary of settlement refund amounts as set forth in Appendix A is being served on all affected customers, their counsel of record and respective state regulatory commissions.

Any person desiring to be protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 17, 1996. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12308 Filed 5-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-510-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

May 10, 1996.

Take notice that on May 7, 1996, Williams Natural Gas Company (WNG) Post Office Box 3288, Tulsa, Oklahoma 74101, filed a request with the Commission in Docket No. CP96-510-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Public Service Company of Colorado (PSCo) in Weld County, Colorado, for any purpose authorized in blanket certificate issued in Docket No. CP82-479-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

WNG proposes to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to PSCo. The facilities were originally installed for the delivery of transportation gas to Western Gas Supply Company (WGS), an intrastate pipeline. WGS was subsequently acquired by PSCo. Until recently, NGPA Section 311 authority has been sufficient for gas deliveries to PSCo; however, PSCo and WNG agree that it would offer PSCo more flexibility to have the additional delivery authority.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after