LSS and Section 3 of Transco's Rate Schedule GSS.

Transco states that on May 13, 1996, it refunded $290,545.53 to its LSS and GSS customers. The refund was due Transco's customers from a CNG Transmission Corporation refund in Docket Nos. RP94–96 and RP94–213 (consolidated) for the period July 1, 1994 through December 31, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such motions or protests should be filed on or before June 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14023 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 2482–021]

Niagara Mohawk Power Corporation; Notice of Availability of Draft Environmental Assessment

May 30, 1996.

A draft environmental assessment (DEA) is available for public review. The DEA was prepared for an application filed by Niagara Mohawk Power Corporation (licensee) to remove polychlorinated biphenyls (PCBs) from lands within the boundary of the Hudson River Hydroelectric Project. The licensee proposes to remove PCBs at the Queensbury site in accordance with a record of decision issued March 1995 by the New York State Department of Environmental Conservation. In summary, the licensee proposes to excavate and remove all surface soil (1 foot from surface) on the upland portion of the site with total PCB concentrations in excess of 1 ppm and subsurface soil with concentrations in excess of 10 ppm. Further, the licensee proposes to excavate and remove to a depth of 2 feet near-shore sediments. the Queensbury site is located on Corinth Road, Town of Queensbury, Warren County, New York, on the north bank of the Hudson River, about 5 miles west of Glens Falls, New York.

The DEA finds that the licensee's remediation plan is not a major federal action significantly affecting the quality of the human environment. The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be obtained by calling the Commission's Public Reference Room at (202) 208–1371.

Comments on the DEA must be filed with the Commission within 30 days from the date of this notice. Comments should be addressed to: Ms. Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426. Please include the project number (2482–021) on any comments filed.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14019 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 459–081 Missouri]

Union Electric Company; Notice of Availability of Environmental Assessment

May 30, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed an application requesting approval of the dredging management plan. Approval of the plan would give the licensee permission to issue permits for small excavation activities at the Osage Project, without obtaining prior Commission approval for each specific activity. Specifically, the dredging management plan would allow permits to be issued for non-project dredging activities involving up to 500 cubic yards (cy) of material. All proposals to remove more than 500 cy would be outside the scope of the plan and would require individual Commission approval. The intent of the plan is to allow the licensee to issue permits for minor activities requiring dredging, including the installation and repair of seawalls and construction of boat docks and similar minor facilities. Permits would not be issued without prior authorization from the U.S. Army Corps of Engineers. The excavation activities associated with the dredging management plan will occur on project lands in Benton, Camden, Miller, and Morgan Counties, Missouri. The Lake of the Ozarks is the reservoir for the Osage Project and is located on the Osage River. The staff prepared an Environmental Assessment (EA) for the action. In the EA, staff concludes that approval of the dredging management plan would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the EA are available for review in the Reference and Information Center, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14018 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–541–000]

Southern Natural Gas Company, Notice of Application

May 30, 1996.

Take notice that on May 24, 1996, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP96–541–000 an application, pursuant to Section 7(c) of the Natural Gas Act, for a certificate of public convenience and necessity for authorization to construct, install, modify, and operate certain pipeline loops, compressors, and appurtenant facilities to permit increased firm transportation services in Southern's Zone 3 market area, and for permission to roll in the costs attributable to those facilities, all as more fully set forth in the application, which is on file with the Commission and open for public inspection.

Southern states that it has undertaken an intensive effort to serve new markets that can be attached economically to its system and to develop markets already attached to its system. It is indicated that, as part of this effort, and in response to inquiries received by Southern concerning the availability of capacity in its Zone 3 market area (Georgia, South Carolina and Tennessee), Southern conducted an open season in mid-1995 to determine whether there was sufficient demand for transportation service to support an expansion of its system. It is also indicated that, as a result of this open season and discussions with interested customers, Southern received requests for long-term transportation service from the following Zone 3 customers:

Customer	Mcf/day
Engelhard Corporation	2,250
Kemira Pigments, Inc.	18,000
Power Silicates Corporation	600
Savannah Energy Corporation	200
Domtar Gypsum	3,090