4.0 Record of Decision

The military will continue to be a good steward of the environment on Bellows AFS. All practicable means to avoid or minimize environmental harm have been adopted. Efforts will be made to preserve sensitive cultural resources. Further subsurface investigations will be done prior to any new excavations or significant soil disturbance. Mitigative actions will be accomplished prior to, during, and after training activities.

Signed May 7, 1996 by J.W. Prueher, Admiral, U.S. Navy

FOR FURTHER INFORMATION: Questions regarding the FEIS and this Record of Decision may be directed to Major Matthew Gogan (J446), U.S. Pacific Command, Camp H.M. Smith, HI 96851–4020, phone (808) 477–6401, facsimile (808) 477–0876.

Dated: May 22, 1996.

M.A. Waters,

LCDR, JAGC, USN, Federal Register Liaison Officer.

[FR Doc. 96–14067 Filed 5–31–96; 2:17 pm]

BILLING CODE 3810–FF–P

DEPARTMENT OF ENERGY

[FE Docket No. EA–114]

Application to Export Electricity MidCon Power Services Corp.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: MidCon Power Services Corp. (MPS) has requested authorization to export electric energy to Canada. MPS is a marketer of electric energy. It does not own or control any electric generation or transmission facilities.

DATES: Comments, protests, or requests to intervene must be submitted on or before July 5, 1996.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE–52), Office of Fuels Programs, Fossil Energy, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585–0350.

FOR FURTHER INFORMATION CONTACT: William H. Freeman (Program Office) 202–586- 5883 or Michael T. Skinker (Program Attorney) 202–586–6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On May 21, 1996, MPS filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authorization to export electric energy to Canada pursuant to section 202(e) of the FPA. MPS neither owns nor controls any facilities for the transmission or distribution of electricity, nor does it have a franchised retail service area. Rather, MPS is a power marketer authorized by the Federal Energy Regulatory Commission (FERC) to engage in the wholesale sale of electricity in interstate commerce at negotiated rates pursuant to its filed rate schedules.

In its application, MPS proposes to sell electric energy to Canada. The electric energy MPS proposes to transmit to Canada would be purchased from electric utilities and other generators. MPS asserts that such energy would be surplus to the requirements of the selling utility or generator. MPS would arrange for the exported energy to be wheeled from the selling entities, over existing domestic transmission facilities, and delivered to the foreign purchaser over one or more of the following international transmission lines for which Presidential permits (PP) have been previously issued: New York Power Authority's (NYPA) 230-kilovolt (kV), lines at Massena, New York (PP–25), and Devil's Hole, New York (PP–30); NYPA 765 kV line at Fort Covington, New York (PP–56); the NYPA 345-kV lines at Niagara Falls, New York (PP–74); Niagara Mohawk Power Corporation's (NIMO) 4.8-kV Hogansburg, New York line (PP–13); and NIMO's 13.2-kV line at Covington, New York, 230-kV(3 Phase) and 2–69-kV lines at Devil's Hole, New York, 38-kV Buffalo, New York lines, 69-kV lines at Queenstown, New York, and 12-kV(3/cables) Rainbow Br., New York lines (PP–31).

Any determination by the DOE to grant the request by MPS for export authorization will be conditioned to require MPS to comply with all reliability criteria, standards, and guidelines of the North American Electric Reliability Council and Regional Councils.

PROCEDURAL MATTERS: Any persons desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the rules of practice and procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies are to be filed directly with: Mr. Dennis Lawler, Vice President, MidCon Power Services Corp., 701 East 22nd Street, Lombard, Illinois 60148 AND Mr. Peter Y. Connor, Esq., 801 15th Street, Wilmette, Illinois 60091.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA), and a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC, on May 31, 1996.

Anthony J. Como.

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 96–14054 Filed 6–4–96; 8:45 am]

BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. RP94–294–007]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

May 30, 1996.

Take notice that on May 22, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to its filing, to become effective on the dates shown on Appendix A. Panhandle asserts that the purpose of this filing is to comply with the Commission's order issued April 1, 1996 in Docket No. RP94–294–000.

Panhandle states that in accordance with the Commission's April 1, 1996 Order, it is reflecting the attribution methodology that was utilized to allocate revenues from its discounted firm and interruptible transportation contracts prior to the effective date of the Natural attribution policy. Accordingly, Panhandle is submitting revised tariff sheets to reflect Panhandle's prior attribution methodology from July 1, 1994, the date the tariffs sheets herein originally became effective, and the prospective application of the Natural attribution policy.

Panhandle states that a copy of this filing are being served on all affected customers, applicable state regulatory agencies, and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14020 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. MT96–14–001]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

May 30, 1996.

Take notice that on May 24, 1996 Texas Eastern Transmission Corporation (Texas Eastern) submitted for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following revised tariff sheet:

Substitute Second Revised Sheet No. 647

Texas Eastern states that the above listed tariff sheet is being filed to make the language in Texas Eastern's tariff consistent with recently proposed changes in Texas Eastern's Statement of Standards of Conduct. On May 17, 1996, Texas Eastern made a filing in Docket No. MT96–14 which reflected a recent change in the name of an affiliated marketing company and made a filing in Docket No. MG88–26 which proposed changes in Texas Eastern's Statement of Standards of Conduct. Second Revised Sheet No. 647, which was filed with the May 17, 1996 Docket No. MT96–14 filing, did not include certain language changes proposed in the Statement of Standards of Conduct filing. Substitute Second Revised Sheet No. 647 is being filed to include the necessary language changes.

The proposed effective date of this tariff sheet is June 17, 1996.

Texas Eastern states that copies of the filing were served on Texas Eastern's jurisdictional customers, interested state commissions, and all current interruptible customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14021 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. MG96–12–000]

Texas Eastern Transmission Corporation; Notice of Filing

May 30, 1996.

Take notice that on May 17, 1995, Texas Eastern Transmission Corporation (Texas Eastern) submitted revised standards of conduct under Order No. 497 *et seq.*[1] and Order No. 566–A.[2] Texas Eastern states that it is revising its standards of conduct to reflect that it has two marketing affiliates, PanEnergy Gas Services, Inc. and PanEnergy LNG Sales, Inc (LNG Sales). In addition, Texas Eastern states that it shares office space in the same building with LNG Sales.

Texas Eastern states that copies of this filing have been mailed to all parties on the official service list compiled by the Secretary in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 14, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14022 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP90–1777–008]

TransColorado Gas Transmission Company; Notice of Technical Conference

May 30, 1996.

Take notice that a technical conference will be convened in the above-docketed proceeding on Wednesday, June 12, 1996, at 10:00 A.M., in Room 3–M–3 at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426. This technical conference is being convened to discuss issues and matters of concern raised by TransColorado Gas Transmission Company's application. Any party, as defined in 18 CFR 385.102(c), and any participant, as defined in 18 CFR 385.102(b) is invited to participate.

For additional information, please contact William L. Zoller, (202) 208–1203 at the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 96–14025 Filed 6–4–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. GT96–63–000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

May 30, 1996.

Take notice that on May 17, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report in accordance with Section 4 of Transco's Rate Schedule

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[1] Order No. 497, 53 FR 22139 (June 14, 1988), FERC Stats. & Regs. ¶ 30,820 (1988) (Regulations Preambles 1986–1990); Order No. 497–A, *order on rehearing,* 54 FR 52781 (December 22, 1989), FERC Stats. & Regs. 30,868 (1989) (Regulations Preambles 1986–1990); Order No. 497–B, *order extending sunset date,,* 55 FR 53291 (December 28, 1990), FERC Stats. & Regs. ¶ 30,908 (1990) (Regulations Preambles 1986–1990); Order No. 497–C, *order extending sunset date,* 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); Tenneco Gas v. FERC (affirmed in part and remanded in part), 969 F.2d 1187 (D.C. Cir. 1992); Order No. 497–D, *order on remand and extending sunset date,* III FERC Stats. & Regs. ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497–E, *order on rehearing and extending sunset date,* 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993); Order No. 497–F, *order denying rehearing and granting clarification,* 59 FR 15336 (April 1, 1994), 66 FERC ¶ 61,347 (March 24, 1994); and Order No. 497–G, *order extending sunset date,* 59 FR 32884 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,996 (June 17, 1994).

[2] Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566–A, *order on rehearing,* 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566–B, *order on rehearing,* 59 FR 65707 (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994); *appeal docketed, Conoco, Inc. v. FERC,* D.C. Cir. Docket No. 94–1745 (December 14, 1994).