waive the requirement for public consultation to the extent that public participation in the approval process would defeat the purpose of the information collection, violate State or Federal law, or substantially interfere with any agency's ability to perform its statutory obligations. The Director of the Information Resources Group publishes this notice containing proposed information collection requests prior to submission of these requests to OMB. Each proposed information collection, grouped by office, contains the following: (1) Type of review requested, e.g., new, revision, extension, existing or reinstatement; (2) Title; (3) Summary of the collection; (4) Description of the need for, and proposed use of, the information; (5) Respondents and frequency of collection; and (6) Reporting and/or Recordkeeping burden. OMB invites public comment at the address specified above. Copies of the requests are available from Patrick J. Sherrill at the address specified above.

The Department of Education is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department, (2) will this information be processed and used in a timely manner, (3) is the estimate of burden accurate, (4) how might the Department enhance the quality, utility, and clarity of the information to be collected, and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology.

Dated: June 27, 1996.

Gloria Parker,

Director, Information Resources Group.

Office of Educational Research and Improvement

Type of Review: Revision.
Title: Early Childhood Longitudinal Survey.
Frequency: One or two times.
Affected Public: Individuals or households; Not-for-profit institutions; State, local or Tribal Government, SEAs or LEAs.
Reporting and Recordkeeping Hour Burden:

Responses: 8,170
Burden Hours: 7,500.

Abstract: The National Center for Education Statistics requests a 3-year generic clearance from the Office of Management and Budget to conduct developmental and design activities (i.e., field test) that will culminate in instruments that measure cognitive outcomes as well as the factors that affect learning outcomes in young children and to conduct the base year survey and assessment activities. Kindergarten enrollee cohorts are involved.

Office of Postsecondary Education

Type of Review: Revision.
Title: Student Aid Report (SAR).
Frequency: Annually.
Affected Public: Individuals or households.
Annual Reporting and Recordkeeping Hour Burden:

Responses: 9,506,891
Burden Hours: 4,663,316

Abstract: Used to notify applicants of their eligibility to receive Federal financial aid. The form is submitted by the applicant to the institution of their choice.

Office of Management

Type of Review: New.
Title: Education Department General Administrative Regulations for Grants, 34 CFR Parts 74, 75, 76 and 80.
Frequency: On Occasion.
Affected Public: Businesses or other for-profit; Not-for-profit institutions; State, local or Tribal Government, SEAs or LEAs.
Reporting and Recordkeeping Hour Burden

Responses: 30,000
Burden Hours: 690,000

Abstract: These collections are necessary for the award and administration of discretionary and formula grants. The collections specific to ED forms are part of the reinvented process ED uses for awarding multi-year discretionary grants. The new process substantially increases flexibility of the grant process by enabling all years of multi-year budgets to be negotiated on at the time of initial award, and to submit only a performance report instead of an entire noncompeting continuation (NCC) package to receive funding.

[FR Doc. 96–16939 Filed 7–2–96; 8:45 am]
BILLING CODE 4000–01–U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96–591–000]

Algonquin Gas Transmission; Notice of Request Under Blanket Authorization

June 27, 1996.

Take notice that on June 21, 1996, Algonquin Gas Transmission Company (Algonquin), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP96–591–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the National Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a tap valve interconnecting its existing T-system in Milford, Massachusetts with facilities constructed by Ball-Foster Glass Container Co., L.L.C. (Ball-Foster), under the blanket certificate issued in Docket No. CP87–317–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Algonquin states that the proposed delivery facilities will consist of a tap, meter and related data acquisition system facilities which will be installed by Algonquin within the existing right-of-way. Algonquin notes that Ball-Foster will construct a regulator station and miscellaneous piping on land it owns in Milford, which is adjacent to Algonquin's right-of-way. Algonquin asserts that the proposed addition of the proposed facilities will have no impact on its system-wide peak day deliveries because the deliveries to Ball-Foster will be interruptible, pursuant to Algonquin's Rate Schedule AIT–1. Algonquin estimates the cost of facilities to be constructed by Algonquin will be $81.450. Ball-Foster has agreed to reimburse Algonquin for constructing these facilities. Algonquin notes that Ball-Foster will pay for facilities it will construct.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–16927 Filed 7–2–96; 8:45 am]
BILLING CODE 6717–01–M

[Docket No. CP96–593–000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

June 27, 1996.

Take notice that on June 24, 1996, Columbia Gas Transmission (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314–1599, filed a request with the Commission in Docket No. CP96–593–000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to establish an additional point of delivery for transportation service to Pennzoil Products Company (Pennzoil) authorized in blanket certificate issued in Docket No. CP83–76–000), all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate an addition point of delivery for interruptible transportation service to Pennzoil in Boone County, West Virginia. Columbia states that the additional point of delivery has been requested by Pennzoil for transportation service for residential service. The cost to establish the additional point of delivery is estimated at $11,452. Columbia reports that Pennzoil has agreed to reimburse Columbia for the total cost of the delivery point.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,

Secretary.

[FR Doc. 96–16928 Filed 7–2–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. GT96–69–000]

KO Transmission Company; Notice of Compliance Filing

June 27, 1996.

Take notice that on June 21, 1996, KO Transmission Company (KO Transmission) filed its FERC Gas Tariff, Original Volume No. 1, on electronic media.

KO Transmission states that the purpose of the filing is to comply with the Letter Order issued by the Director of the Office of Pipeline Regulation on May 21, 1996, in the above-captioned docket.

Any person desiring to protest with said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211). All such protest must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–16929 Filed 7–2–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–590–000]

Northern Natural Gas Company; Notice of Application

June 27, 1996.

Take notice that on June 21, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP96–590–000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain pipeline facilities to West Texas Gas, Inc. (WTG), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northern proposes to abandon, by sale to WTG, approximately 14 miles of 6-inch pipeline and appurtenant facilities located in Hansford and Hutchinson Counties, Texas, to be used by WTG as non-jurisdictional gathering facilities.

Northern states that in instances where the primary term of any transportation service agreement using the subject facilities has not expired, to the extent necessary, WTG would perform a comparable, but non-jurisdictional, service on terms and conditions to be mutually agreed upon by WTG and the respective party for the remainder of the primary term.

Any person desiring to be heard or any person desiring to make any protest with reference to said application should on or before July 18, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–16930 Filed 7–2–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–577–000]

Plant Owners v. Continental Natural Gas, Inc.; Notice of Complaint and Motion for Show Cause Order

June 27, 1996.

Take notice that on June 17, 1996, Plant Owners, identified in the attached appendix, filed in Docket No. CP96–577–000, pursuant to Rules 206 and 212 of the Commission's Rules of Practice and Procedure (18 CFR 385.206, 385.212), a complaint and motion for an order to show cause against Continental Natural Gas, Inc. (CNG), alleging that CNG has constructed and is operating certain facilities that are subject to the