

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before August 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19534 Filed 7-31-96; 8:45am]
BILLING CODE 6717-01-M

[Docket No. RP96-209-001]

**Koch Gateway Pipeline Company;
Notice of Filing**

July 26, 1996.

Take notice that on July 2, 1996, Koch Gateway Pipeline Company (Koch Gateway) submitted for filing supplemental information related to its Cash-in/Cash-out Report filed on April 11, 1996 (Report). This information is being filed pursuant to the Commission's June 17, 1996, Order on Cash-in/Cash-out Report. Koch Gateway has included a narrative to its Report and the workpapers which support and clarify the original filing. This additional information addresses the questions raised by the parties and provides an additional basis upon which the Commission can conduct a more detailed analysis of the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426, in accordance with Section 385.211 of the Commission's regulations. All such protests must be filed on or before August 1, 1996. Protests will be considered by the Commission in determining action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19538 Filed 7-31-96; 8:45 am]
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[Docket No. PR96-13-000]

**Northern Illinois Gas Company; Notice
of Petition for Rate Approval**

July 26, 1996.

Take notice that on July 15, 1996, Northern Illinois Gas Company, (NI-Gas), filed pursuant to section 284.224 and 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve the rates to be charged by NI-Gas in providing services under the blanket certificate issued to NI-Gas in Docket No. CP92-481-000.

NI-Gas proposes (a) to charge firm storage customers a two-part reservation rate, with a maximum monthly deliverability charge of \$1.0125 per MMBtu and a maximum monthly capacity charge of \$0.0225 per MMBtu, (b) to charge interruptible storage customers a maximum daily rate of \$0.0665 per MMBtu, (c) to charge interruptible transportation customers a maximum rate of \$0.0805 per MMBtu, and (d) to make various non-rate changes in its Operating Statement. NI-Gas also will continue to charge firm storage customers a fuel rate, based on the cost of gas.

NI-Gas states that it is an intrastate natural gas distribution utility that provides interstate interruptible transportation and storage services and interstate firm storage service on a non-discriminatory basis, pursuant to section 284.224 of the Commission's regulations. NI-Gas owns and operates a natural gas transmission, underground (aquifer) storage and distribution system network. NI-Gas proposes an effective date of July 15, 1996.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections

385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before August 12, 1996. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19536 Filed 7-31-96; 8:45 am]
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[Docket No. CP96-651-000]

**Southern Natural Gas Company;
Notice of Request Under Blanket
Authorization**

July 26, 1996.

Take notice that on July 22, 1996, Southern Natural Gas Company (Applicant), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-651-000 for approval under Sections 157.205 and 157.212 of the Commission's Regulations to construct and operate, a delivery point in order to provide service to Cullman-Jefferson Counties Gas District (Cullman-Jefferson) under Applicant's blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes this construction to provide transportation service to Cullman-Jefferson at a new delivery point. This new delivery point will allow Cullman-Jefferson to provide natural gas service to additional customers on its distribution system. Southern proposes to locate the delivery point near Mile Post 201.438 on its 24-inch 2nd North Main Line in Jefferson County, Alabama. The estimated cost of the facility is \$265,700. Applicant states that gas will be delivered to the new delivery point under existing FT and IT Service Agreements. The Maximum Daily Delivery Quantity would be 9,000 Mcf per day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19532 Filed 7-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-653-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

July 26, 1996.

Take notice that on July 23, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-653-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by reclaim facilities originally installed for the receipt of transportation gas from Trinity Pipeline, Inc. (Trinity) in Washington County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that Trinity has agreed to the reclaim of the facilities. The total reclaim cost is estimated to be \$3,547 with a salvage value of \$13,470.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19533 Filed 7-31-96; 8:45 am]

Billing Code 6717-01-M

[Docket No. ER96-2435-000, et al.]

J.D. Enterprises, et al.; Electric Rate and Corporate Regulation Filings

July 25, 1996.

Take notice that the following filings have been made with the Commission:

1. J.D. Enterprises

[Docket No. ER96-2435-000]

Take notice that on July 5, 1996, J.D. Enterprises, tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

J.D. Enterprises intends to engage in electric power and energy transactions as marketer and a broker. In transactions where J.D. Enterprises sells electric energy it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. J.D. Enterprises is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Baltimore Gas and Electric Company

[Docket No. ER96-2436-000]

Take notice that on July 16, 1996, Baltimore Gas and Electric Company (BGE), filed a Service Agreement dated June 17, 1996 with Phibro Inc. (Phibro) under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services to Phibro under the provisions of the Tariff. BGE requests an effective date of June 17, 1996 for the Service Agreement. BGE states that a copy of the filing were served upon the Public Service Commission of Maryland.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-2437-000]

Take notice that on July 16, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and National Gas & Electric L.P.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL95-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective July 1, 1996.

Copies of this filing were served upon National Gas & Electric L.P.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Duke Power Company

[Docket No. ER96-2439-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing Schedule MR Transaction Sheets under Duke's FERC Electric Tariff, Original Volume No. 3 for the quarter ended June 30, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of Colorado

[Docket No. ER96-2440-000]

Take notice that on July 17, 1996, Public Service Company of Colorado, tendered for filing a Third Revision to Exhibit B of its Contract for Interconnections and Transmission Service with Tri-State Generation and Transmission Association, Inc. as contained in Public Service's Rate Schedule FERC No. 24, to change specified delivery points.

Public Service requests an effective date of June 25, 1996, for this filing.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2441-000]

Take notice that on July 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 2, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of June 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon CH.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2442-000]

Take notice that on July 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 123, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement