

detailed information showing how Texas Eastern developed the compressor fuel projections contained in its Interim ASA filing of June 18, 1996 in Docket No. RP96-279-000.

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued July 17, 1996 in Docket No., RP96-279-000.

Texas Eastern states that the compressor fuel projections were developed by using a linear regression analysis model designed to forecast compressor fuel consumption for Texas Eastern's system. Texas Eastern also states that the ultimate test of a projection model is the comparison of the projections developed to the actual results experienced and that the month of June 1996 actual compressor fuel has already proven to be within 3% tolerance of its projection.

Texas Eastern states that copies of the filing were served on all parties in Docket No. RP96-279-000. The July 17, Order provides that parties are permitted to file comments within 15 days of the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20404-Filed 8-9-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. TM96-6-30-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1996.

Take notice that on August 1, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, listed on Appendix A of its filing to become effective September 1, 1996.

Trunkline states that this filing is being made in accordance with Section 23 (Miscellaneous Revenue Flowthrough Surcharge Adjustment) of the General Terms and Conditions of

Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

Trunkline states that pursuant to Section 23 of the General Terms and Conditions, the value of retained unauthorized gas and scheduling penalties collected from affiliates and excess revenues received over costs incurred under Trunkline's cash-out provisions for the twelve months ended May 31, 1996 is negative. Accordingly, there will be no Section 23 adjustment in effect for the period September 1, 1996 through August 31, 1997.

Trunkline further states that filing copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20407 Filed 8-9-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. MT96-22-000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1996.

Take notice that on August 1, 1996, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to be effective September 1, 1996:

Second Revised Sheet No. 221

WNG states that this filing is being made to update WNG's tariff in compliance with 18 CFR Part 250.16(b)(1), which requires an interstate natural gas pipeline to report any changes which occur to the list of operating personnel and facilities shared by the interstate natural gas pipeline and its marketing or brokering affiliates.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20405 Filed 8-9-96; 8:45am]
BILLING CODE 6717-01-M

[Docket No. RM95-3-000]

Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs; Notice of Revised Natural Gas Pipeline Company Electronic Tariff Filing Instructions

August 6, 1996.

On September 28, 1995, the Federal Energy Regulatory Commission (Commission) issued Order No. 582, (the rule) amending part 154 of the Commission's regulations under the Natural Gas Act.¹ The changes wrought by the rule include modifications to the Commission's electronic filing requirements, including changes to the instructions for filing tariff sheets electronically. The electronic tariff sheet instructions adopted by the rule included, on the title page, all valid Office of Management and Budget (OMB) control numbers applicable to the filing of tariff sheets. OMB control number 1902-0154 expired June 30, 1996. Recently, OMB extended the expiration date for OMB control number 1902-0154 to June 31, 1997.

A respondent will not be penalized for failure to respond to a collection of information unless the collection of information displays a valid OMB

¹ Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs, Order No. 582, 60 FR 52960 (October 11, 1995), 72 FR 61,300 (1995).