

kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, DC, October 8, 1996.
John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 96-26421 Filed 10-15-96; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. RP91-103-007]

Alabama-Tennessee Natural Gas Company; Notice of Filing of Tariff Sheet and Refund Report

October 9, 1996.

Take notice that on October 4, 1996, Alabama-Tennessee Natural Gas Company (Alabama-Tennessee), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fourth Revised Sheet No. 4A, superseding Sub. Third Revised Sheet No. 4A. Alabama-Tennessee also filed a report of refunds, pursuant to Article 1, Paragraph 3(c) of the Stipulation and Agreement in Docket No. RP91-103-000, et al., remitted to customers on September 25, 1996.

Alabama-Tennessee states that Fourth Revised Sheet No. 4A reflects the elimination of Take-or-Pay Surcharges pursuant to the Stipulation and Agreement approved by FERC Order dated October 17, 1991. Alabama-Tennessee requests an effective date of September 1, 1996.

Alabama-Tennessee has requested that the Commission grant such waivers as may be necessary to accept and approve the filing as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before October 16, 1996. Protests will be considered by the Commission in

determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26403 Filed 10-15-96; 8:45 am]

BILLING CODE 6717-01-M

Hydroelectric Applications [The Connecticut Light and Power Company, et al.] Notice of Applications

[Project Nos. P-2576-000, et al.]

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of filing:* Notice of Intent to File An Application for a New License.

b. *Project No.:* 2576.

c. *Date filed:* August 19, 1996.

d. *Submitted By:* The Connecticut Light and Power Company, current licensee.

e. *Name of Project:* Housatonic River.

f. *Location:* On the Housatonic River, in the Towns of Bridgewater, Brookfield, Kent, Monroe, New Fairfield, New Milford, Newtown, Oxford, Roxbury, Sherman, and Southbury, in the City of Danbury, Litchfield, Fairfield, and New Haven Counties, CT.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* March 1, 1953.

i. *Expiration date of original license:* September 30, 2001.

j. *The project consists of four developments:*

(1) the Bulls Bridge Development, comprising: (a) a 203-foot-long, 24-foot-high concrete gravity-overflow structure known as Bulls Bridge or Main Dam; (b) a 156-foot-long, 17-foot-high rockfill concrete-capped overflow structure having 3-foot-high wooden flashboards and known as Spooner Dam; (c) a reservoir having a 120-acre surface area and a 233-acre-foot useable storage volume at normal pool elevation 354.6 feet m.s.l.; (d) an intake structure and a 2-mile-long canal; (e) a forebay and two (one 13-foot-diameter and one 8-foot-diameter) 420-foot-long penstocks; (f) a powerhouse containing six 1,200-Kw generating units for a total installed capacity of 7,200-Kw; and (g) appurtenant facilities.

(2) the Rocky River Development, comprising: (a) a 952-foot-long, 100-foot-high earth-filled structure having a

core wall and known as Guarding Hill or Main Dam; (b) a 2,500-foot-long earthen structure known as Canal or Guarding Hill Dike; (c) four small dike structures; (d) a reservoir having a 5,600-acre surface area and an 8,250-acre-foot useable storage volume at normal pool elevation 428.14 m.s.l. and known as Candlewood Lake; (e) a 3,190-foot-long canal; (f) an intake structure and a concrete/woodstave/riveted steel penstock; (g) a powerhouse containing a 25,000-Kw generating unit and two 3,000-Kw reversible pump/generator units for an installed generating capacity of 31,000-Kw; and (h) appurtenant facilities.

(3) the Shepaug Development, comprising: (a) a 1,412-foot-long, 147-foot-high concrete gravity-type structure known as Shepaug Dam; (b) a reservoir having a 1,870-acre surface area and a 5,400-acre-foot useable storage volume at normal pool elevation 198.28 feet m.s.l. and known as Lake Lillinonah; (c) an intake structure and a 25-foot-diameter penstock; (d) a powerhouse containing a 37,200-Kw generating unit; and (e) appurtenant facilities.

(4) the Stevenson Development, comprising: (a) a 1,250-foot-long, 124-foot-high concrete gravity-type structure having a 520-foot-long spillway surmounted by 3-foot-high wooden flashboards and known as Stevenson Dam; (b) a reservoir having a 1,063-acre surface area and a 5,038-acre-foot useable storage volume at normal pool elevation 101.3 feet m.s.l. and known as Lake Zoar; (c) an intake structure and four 12-foot-square penstocks; (d) a powerhouse containing an 8,000-Kw generating unit and three 7,500-Kw generating units for a total installed capacity of 30,500 Kw; and (e) appurtenant facilities;

The project has a total installed capacity of 105,900-Kw.

k. Pursuant to 18 CFR 16.7, information on the project is available at: The Connecticut Light and Power Company, 41 Park Lane Road, New Milford, CT 06776, (860) 355-6527.

l. *FERC contact:* Charles T. Raabe (202) 219-2811.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1999.

2a. *Type of filing:* Notice of Intent To File an Application for a New License.

b. *Project No.:* 2597.

c. *Date filed:* August 21, 1996.