[Docket No. CP97–21–000]

Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

October 17, 1996.

Take notice that on October 10, 1996, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP97–21–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to add a new delivery point for firm transportation services for RDO Foods Co., a North Dakota corporation (RDO Foods) under Vikings' blanket certificate issued in Docket No. CP82–414–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking states that the new RDO Foods delivery point will be located in Grand Forks County, North Dakota at Milepost 2204A–101+15.18 on Viking's system. Viking states that RDO Foods has requested deliveries of up to 1,200 Dth of natural gas per day at the Grand Forks County, North Dakota delivery point. Viking also states that RDO Foods has agreed to reimburse Viking for the costs of the facilities, which consist of a two-inch hot tap, piping, valves, regulation, odorization, measurement, and data acquisition equipment. The estimated cost of these facilities is $144,000.

Viking further states that the total quantities to be delivered by Viking to RDO Foods after the establishment of the new delivery point will not exceed contract quantities, and the changes proposed are not prohibited by Viking's tariff. Viking also states that it has sufficient capacity in its system to accomplish delivery of gas to the proposed Grand Forks County delivery point without detriment or disadvantage to any of Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27102 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP97–23–000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

October 17, 1996.

Take notice that on October 10, 1996, Williams Natural Gas Company (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97–23–000 a request pursuant to 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to (1) to relocate and reinstall the Glacier Petroleum Company, Inc. (Glacier) meter setting, and after relocation, (2) to abandon by sale to Glacier approximately 1.56 miles of the Thrall 3-inch lateral pipeline, all located in Greenwood County, Kansas, under blanket certificate issued in Docket No. CP82–479–000,[1] all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to reclaim the existing Glacier meter setting, originally installed in 1940 and replaced in 1986, from Section 28, Township 23 South, Range 10 East, and to reinstall it at the point where the 3-inch Thrall lateral pipeline branches off Applicant's 4-inch line in Section 16, Township 23 South, Range 10 East. Relocating the meter setting to Applicant's mainline will make it possible to sell in place to Glacier approximately 1.56 miles of 3-inch pipeline downstream of the relocated meter. Applicant states the 3-inch Thrall line was originally installed in 1940 and certificated in Docket No. G–298.

Applicant states the cost to relocate the Glacier meter setting is estimated to be $4,743. Since the existing meter setting will be reinstalled, any meter setting reclaim costs are included in the cost of construction. There are no reclaim costs associated with the pipeline since it will be sold in place for $10. Applicant states that the projected volume of delivery is not expected to exceed the current delivered volume. Applicant states that this change is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the service proposed herein without determent or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27103 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[1] *See*, 20 FERC ¶ 62,592 (1982).

[Docket No. ER97–63–000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 16, 1996.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation

[Docket No. ER97–63–000]

Take notice that on October 7, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Williams Energy Services Company (WESCO). This Service Agreement specifies that WESCO has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and WESCO to enter into separately scheduled transactions under which NMPC will sell to WESCO capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 20, 1996. NMPC has

requested waiver of the notice requirements for good cause shown.

NMPC is serving copies of the filing upon the New York State Public Service Commission and WESCO.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Company

[Docket No. ER97–64–000]

Take notice that on October 7, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and National Gas & Electric L.P. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows National Gas & Electric L.P. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on National Gas & Electric L.P., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Electric Power Company

[Docket No. ER97–65–000]

Take notice that on October 7, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Non-Firm Transmission Service Agreement between itself and Power Company of America, L.P. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Power Company of America, L.P. to receive non-firm transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Power Company of America, L.P., the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER97–66–000]

Take notice that on October 7, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Citizens Lehman Power Sales (Citizens Lehman). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Citizens Lehman to join the over 100 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Citizens Lehman a Participant in the Pool. NEPOOL requests an effective date of November 1, 1996 for commencement of participation in the Pool by Citizens Lehman.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Virginia Electric and Power Company

[Docket No. ER97–67–000]

Take notice that on October 7, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing an executed version of the service agreement with Koch Power Services, Inc., which it had filed in unexecuted form on September 5, 1996.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Kansas City Power & Light Company

[Docket No. ER97–68–000]

Take notice that on October 7, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated September 17, 1996, between KCPL and Aquila Power Corporation (Aquila). KCPL proposes an effective date of September, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Aquila.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. 0A96–6–000.

Comment date: October 30, 1996, in accordance with Standard paragraph E at the end of this notice.

7. Kansas City Power & Light Company

[Docket No. ER97–69–000]

Take notice that on October 7, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated September 16, 1996, between KCPL and Minnesota Power & Light Company (MP). KCPL proposes an effective date of September 16, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and MP.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges in the compliance filing to FERC Order 888 in Docket No. OA96–4–000.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER97–70–000]

Take notice that on October 7, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a transmission service agreement and an electric service agreement between itself and Pennsylvania Power and Light Company (PP&L). The agreement establishes PP&L as a customer under Wisconsin Electric's transmission service tariff (FERC Electric Tariff, Original Volume No. 7) and Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2).

Wisconsin Electric respectfully requests an effective date sixty days after filing. Wisconsin Electric is authorized to state that PP&L joins in the requested effective date.

Copies of the filing have been served on PP&L, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Company

[Docket No. ER97–71–000]

Take notice that on October 7, 1996, New England Power Company (NEP), filed an Interconnection Agreement between Green Mountain Power Corporation and NEP, under which the parties have agreed to the interconnection of a 6 MW facility in Searsburg, Vermont with NEP's transmission system. NEP requests an effective date of the day following the date of filing.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER97–72–000]

Take notice that on October 7, 1996, Niagara Mohawk Power Corporation

(NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Service Agreement between NMPC and Western Power Services, Inc. (Western). This Service Agreement specifies that Western has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Western to enter into separately scheduled transactions under which NMPC will sell to Western capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 20, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC is serving copies of the filing upon the New York State Public Service Commission and Western.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Great Bay Power Corporation

[Docket No. ER97–73–000]

Take notice that on October 7, 1996, Great Bay Power Corporation (Great Bay), tendered for filing two service agreements between Central Maine Power Company and Great Bay and Massachusetts Municipal Wholesale Electric Company and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96–726–000. The service agreements are proposed to be effective October 1, 1996.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER97–74–000]

Take notice that on October 7, 1996, Entergy Services, Inc. (Entergy Services), acting as agent for Entergy Gulf States, Inc., Entergy Mississippi, Inc., Entergy Arkansas, Inc., Entergy Louisiana, Inc., and Entergy New Orleans, Inc. (Entergy Operating Companies) tendered for filing the First Amendment to the Non-Firm Transmission Service Agreement between Entergy Services and Pan Energy Power Services, Inc. Entergy Services requests an effective date of September 9, 1996.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PacifiCorp

[Docket No. ER97–76–000]

Take notice that on October 8, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with AIG Trading Corporation and Citizens Lehman Power Sales under, PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464–6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Niagara Mohawk Power Corporation

[Docket No. ER97–77–000]

Take notice that on October 7, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission, an executed Transmission Service Agreement between NMPC and Energy Transfer Group, L.L.C. This Transmission Service Agreement specifies that Energy Transfer Group, L.L.C. has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 2, 1996, will allow NMPC and Energy Transfer Group, L.L.C. to enter into separately scheduled transactions under which NMPC will provide transmission service for Energy Transfer Group, L.L.C. as the parties may mutually agree.

NMPC requests an effective date of August 27, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Energy Transfer Group, L.L.C.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Public Service Corporation

[Docket No. ER97–78–000]

Take notice that on October 7, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Wisconsin Power & Light Company. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11. WPSC also filed a refund compliance report.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Arizona Public Service Company

[Docket No. ER97–79–000]

Take notice that on October 8, 1996, Arizona Public Service Company (APS), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to AIG Trading Corporation under APS' Open Access Transmission Tariff filed in Compliance with FERC Order No. 888.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission. APS requests that the Service Agreement become effective September 11, 1996.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Carolina Power & Light Company

[Docket No. ER97–80–000]

Take notice that on October 8, 1996, Carolina Power & Light Company (CP&L), tendered for filing separate Service Agreements for Non-Firm Point-to-Point Transmission Service executed between CP&L and the following Eligible Transmission Customer, Delhi Energy Services, Inc. Service to each Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER97–81–000]

Take notice that on October 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 14 to add two (2) new Customers to the Standard Generation

Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of October 9, 1996, to National Gas & Electric L.P. and VTEC Energy, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Baltimore Gas and Electric Company

[Docket No. ER97–82–000]

Take notice that on October 8, 1996, Baltimore Gas and Electric Company (BGE), filed Service Agreements with: CNG Power Service Corporation, dated July 8, 1996; Western Power Services, Inc., dated July 19, 1996; Vastar Power Marketing, Inc., dated July 26, 1996; Pan Energy Power Services, Inc., dated August 26, 1996; The Cincinnati Gas & Electric Company and PSI Energy, Inc., dated August 26, 1996; Enron Power Marketing, Inc.; dated September 3, 1996; and National Gas & Electric L.P., dated September 3, 1996, under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreements, BGE agrees to provide services to the parties to the Service Agreements under the provisions of the Tariff. BGE requests an effective date of September 8, 1996 for the Service Agreements. BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, West Penn Power Company (Allegheny Power)

[Docket No. ER97–83–000]

Take notice that on October 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed a Request for Extension to respond to a Commission order issued in the above-referenced docket on September 12, 1996, concerning Supplement No. 12 to its Standard Generation Service Rate Schedule. If the extension is granted, Allegheny Power will file on November 11, 1996, a modified Standard Generation Service Rate Schedule reflecting current corporate functional unbundling practices.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27097 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP96–153–000]

Southern Natural Gas Company; Environmental Site Visit for the Proposed North Alabama Pipeline Project

October 17, 1996.

On October 23, 1996, the Office of Pipeline Regulation staff will conduct an environmental site visit with affected landowners of the North Alabama Pipeline Project of the locations related to the facilities proposed in Walker and Tuscaloosa Counties, Alabama. All interested parties may attend. Those planning to attend must provide their own transportation.

Information about the proposed project is available from Ms. Alisa Lykens, Environmental Project Manager, at (202) 208–0766.

Kevin P. Madden,

Director, Office of Pipeline Regulation.

[FR Doc. 96–27143 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 10813–011]

City of Summersville; Notice of Availability of Final Environmental Assessment

October 17, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application an amendment to the license for the Summersville Hydroelectric Project (FERC No. 10813) to: (1) substitute two turbine/generator units for the four units in the license; (2) revise the project boundary to include 9.9 miles of new transmission line in place of the licensed 8-mile transmission line; and (3) delete license article 303. The project is located on the Gauley River in Nicholas County, West Virginia. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 1C–1, 888 First Street, N.E., Washington, D.C., 20426. Copies can also be obtained by calling the project manager, Heather Campbell at (202) 219–3097.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27105 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL 5638–8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Construction Grants Delegation to States

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget