[Docket No. CP97–21–000]

Viking Gas Transmission Company; Notice of Request Under Blanket Authorization

October 17, 1996.

Take notice that on October 10, 1996, Viking Gas Transmission Company (Viking), 825 Rice Street, St. Paul, Minnesota 55117, filed in Docket No. CP97–21–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to add a new delivery point for firm transportation services for RDO Foods Co., a North Dakota corporation (RDO Foods) under Vikings' blanket certificate issued in Docket No. CP82–414–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Viking states that the new RDO Foods delivery point will be located in Grand Forks County, North Dakota at Milepost 2204A–101+15.18 on Viking's system. Viking states that RDO Foods has requested deliveries of up to 1,200 Dth of natural gas per day at the Grand Forks County, North Dakota delivery point. Viking also states that RDO Foods has agreed to reimburse Viking for the costs of the facilities, which consist of a two-inch hot tap, piping, valves, regulation, odorization, measurement, and data acquisition equipment. The estimated cost of these facilities is $144,000.

Viking further states that the total quantities to be delivered by Viking to RDO Foods after the establishment of the new delivery point will not exceed contract quantities, and the changes proposed are not prohibited by Viking's tariff. Viking also states that it has sufficient capacity in its system to accomplish delivery of gas to the proposed Grand Forks County delivery point without detriment or disadvantage to any of Viking's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27102 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP97–23–000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

October 17, 1996.

Take notice that on October 10, 1996, Williams Natural Gas Company (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97–23–000 a request pursuant to 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to (1) to relocate and reinstall the Glacier Petroleum Company, Inc. (Glacier) meter setting, and after relocation, (2) to abandon by sale to Glacier approximately 1.56 miles of the Thrall 3-inch lateral pipeline, all located in Greenwood County, Kansas, under blanket certificate issued in Docket No. CP82–479–000,[1] all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to reclaim the existing Glacier meter setting, originally installed in 1940 and replaced in 1986, from Section 28, Township 23 South, Range 10 East, and to reinstall it at the point where the 3-inch Thrall lateral pipeline branches off Applicant's 4-inch line in Section 16, Township 23 South, Range 10 East. Relocating the meter setting to Applicant's mainline will make it possible to sell in place to Glacier approximately 1.56 miles of 3-inch pipeline downstream of the relocated meter. Applicant states the 3-inch Thrall line was originally installed in 1940 and certificated in Docket No. G–298.

Applicant states the cost to relocate the Glacier meter setting is estimated to be $4,743. Since the existing meter setting will be reinstalled, any meter setting reclaim costs are included in the cost of construction. There are no reclaim costs associated with the pipeline since it will be sold in place for $10. Applicant states that the projected volume of delivery is not expected to exceed the current delivered volume. Applicant states that this change is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the service proposed herein without determent or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27103 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[1] *See*, 20 FERC ¶ 62,592 (1982).

[Docket No. ER97–63–000, et al.]

Niagara Mohawk Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 16, 1996.

Take notice that the following filings have been made with the Commission:

1. Niagara Mohawk Power Corporation

[Docket No. ER97–63–000]

Take notice that on October 7, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Williams Energy Services Company (WESCO). This Service Agreement specifies that WESCO has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and WESCO to enter into separately scheduled transactions under which NMPC will sell to WESCO capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 20, 1996. NMPC has