Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of October 9, 1996, to National Gas & Electric L.P. and VTEC Energy, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Baltimore Gas and Electric Company

[Docket No. ER97–82–000]

Take notice that on October 8, 1996, Baltimore Gas and Electric Company (BGE), filed Service Agreements with: CNG Power Service Corporation, dated July 8, 1996; Western Power Services, Inc., dated July 19, 1996; Vastar Power Marketing, Inc., dated July 26, 1996; Pan Energy Power Services, Inc., dated August 26, 1996; The Cincinnati Gas & Electric Company and PSI Energy, Inc., dated August 26, 1996; Enron Power Marketing, Inc.; dated September 3, 1996; and National Gas & Electric L.P., dated September 3, 1996, under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreements, BGE agrees to provide services to the parties to the Service Agreements under the provisions of the Tariff. BGE requests an effective date of September 8, 1996 for the Service Agreements. BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, West Penn Power Company (Allegheny Power)

[Docket No. ER97–83–000]

Take notice that on October 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed a Request for Extension to respond to a Commission order issued in the above-referenced docket on September 12, 1996, concerning Supplement No. 12 to its Standard Generation Service Rate Schedule. If the extension is granted, Allegheny Power will file on November 11, 1996, a modified Standard Generation Service Rate Schedule reflecting current corporate functional unbundling practices.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27097 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. CP96–153–000]

Southern Natural Gas Company; Environmental Site Visit for the Proposed North Alabama Pipeline Project

October 17, 1996.

On October 23, 1996, the Office of Pipeline Regulation staff will conduct an environmental site visit with affected landowners of the North Alabama Pipeline Project of the locations related to the facilities proposed in Walker and Tuscaloosa Counties, Alabama. All interested parties may attend. Those planning to attend must provide their own transportation.

Information about the proposed project is available from Ms. Alisa Lykens, Environmental Project Manager, at (202) 208–0766.

Kevin P. Madden,

Director, Office of Pipeline Regulation.

[FR Doc. 96–27143 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

[Project No. 10813–011]

City of Summersville; Notice of Availability of Final Environmental Assessment

October 17, 1996.

A final environmental assessment (FEA) is available for public review. The FEA is for an application an amendment to the license for the Summersville Hydroelectric Project (FERC No. 10813) to: (1) substitute two turbine/generator units for the four units in the license; (2) revise the project boundary to include 9.9 miles of new transmission line in place of the licensed 8-mile transmission line; and (3) delete license article 303. The project is located on the Gauley River in Nicholas County, West Virginia. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 1C–1, 888 First Street, N.E., Washington, D.C., 20426. Copies can also be obtained by calling the project manager, Heather Campbell at (202) 219–3097.

Lois D. Cashell,

Secretary.

[FR Doc. 96–27105 Filed 10–22–96; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL 5638–8]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Construction Grants Delegation to States

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget