

**[Project No. 1991]****City of Bonners Ferry, Idaho; Notice of Intent to Conduct Scoping Meetings and a Site Visit**

October 22, 1996.

The Federal Energy Regulatory Commission (FERC) is reviewing a proposal to relicense and continue operating the Moyie River Hydroelectric Project (FERC Project No. 1991). The project is on the Moyie River a tributary to the Kootenai River. The Moyie River Project is located in Boundary County, Idaho near the town of Moyie Springs, Idaho and is partially located on federal lands managed by the Idaho Panhandle National Forest.

The FERC intends to prepare an Environmental Assessment (EA) on the Moyie River Hydroelectric Project in accordance with the National Environmental Policy Act. In the EA, staff will consider both site-specific and cumulative environmental impacts of the project and reasonable alternatives, and will include an economic and engineering analysis.

A Draft EA will be circulated for review and comment by all interested parties. FERC staff will consider and respond to comments received on the Draft EA in the Final EA. The FERC staff's conclusions and recommendations will then be presented for the consideration of the Commission in reaching its final licensing decision.

**Scoping:** FERC staff will conduct two scoping meetings as follows: (1) a scoping meeting oriented towards the public will begin at 7:00 p.m. on November 19 at the City Hall, 7232 Main Street, Bonners Ferry, Idaho and (2) a scoping meeting oriented towards the agencies will begin at 2:00 p.m. on November 20 at City Hall, 7232 Main Street, Idaho.

Interested citizens, non-governmental organizations, local government agencies, state and federal agencies, Indian tribes, and any other interested parties are invited to attend either or both meetings and assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA.

To help focus discussions at the scoping meeting, the FERC will mail a scoping document, outlining subject areas to be addressed in the EA, to all entities on the project's mailing lists. Copies of the scoping document will also be available at the scoping meetings.

**Objectives:** At the scoping meetings, FERC staff will (1) identify preliminary environmental issues related to the

proposed project; (2) attempt to identify preliminary resource issues that are not important and do not require detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantified data, on the resource issues; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

**Procedures:** The scoping meetings will be recorded by a court reporter and all statements (oral and written) will become a part of the official record of the Commission proceedings for the relicensing of the Moyie River Project. Individuals presenting statements at the meetings will be asked to clearly identify themselves for the record.

Persons choosing not to speak at the meetings, but who have views on the issues or information relevant to the issues, may submit written statements for inclusion in the public record at the meetings. In addition, written scoping comments may be filed with the Office of the Secretary, Dockets Room 1A, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426 until December 20, 1996. All written correspondence should clearly show the following caption on the first page: Moyie River (No. 1991) Hydroelectric Project.

**Site Visit:** There will also be a tour of the project on November 20, 1996. Those who wish to attend should plan to meet at City hall in Bonners Ferry, Idaho at 10:00 AM on November 20, 1996 and then drive to the Moyie River Project for the site visit.

**FOR FURTHER INFORMATION CONTACT:** Tim Looney, FERC, Office of Hydropower Licensing, (202) 219-2852.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-27534 Filed 10-25-96; 8:45 am]

**BILLING CODE 6717-01-M**

**Sunshine Act Meeting**

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** October 30, 1996, 10:00 a.m.

**PLACE:** 888 First Street, N.E., Room 2C, Washington, D.C. 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

\*Note.—Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:**

Lois D. Cashell, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro, 661st Meeting—October 30, 1996, Regular Meeting (10:00 a.m.)

CAH-1.

Docket # P-11575, 001, Akron Hydroelectric Company

CAH-2.

Omitted

CAH-3.

Docket # P-11408, 002, Niagara Mohawk Power Corporation

CAH-4.

Docket # P-5, 028, Montana Power Company and Confederated Salish and Kootenai Tribes of the Flathead Reservation

CAH-5.

Omitted

CAH-6.

Docket # P-2009, 010, Virginia Electric and Power Company

Consent Agenda—Electric

CAE-1.

Docket # ER96-2927, 000, Boston Edison Company

CAE-2.

Docket # ER96-2984, 000, Sierra Pacific Power Company

CAE-3.

Docket # QF95-328, 001, Ecoelectrica, L.P.

CAE-4.

Docket # ER96-2960, 000, Houston Lighting & Power Company

CAE-5.

Docket # ER96-2790, 000, Union Electric Company

CAE-6.

Omitted

CAE-7.

Docket # ER96-2919, 000, Lykes-Duke/Louis Dreyfus, Ltd.

CAE-8.

ET # ER96-2516, 000, Atlantic City Electric Company, Baltimore Gas and Electric Company and Delmarva Power & Light Co., et al.

Other#S EC96-28, 000, Atlantic City Electric Company, Baltimore Gas and Electric Company and Delmarva Power & Light Company, et al.

EC96-29, 000, Atlantic City Electric Company, Baltimore Gas and Electric Company and Delmarva Power & Light Co., et al.

EL96-69, 000, Atlantic City Electric Company, Baltimore Gas and Electric Company and Delmarva Power & Light Co., et al.

- ER96-2668, 000, Atlantic City Electric Company, Baltimore Gas and Electric Company and Delmarva Power & Light Co., et al.
- CAE-9.  
Docket# ER96-1484, 000, Nantahala Power and Light Company
- CAE-10.  
Docket# ER96-224, 000, Niagara Mohawk Power Corporation
- CAE-11.  
Omitted
- CAE-12.  
Omitted
- CAE-13.  
Docket# ER96-1626, 001, New England Power Company, Nees Transmission Services, Inc. and Granite State Electric Company, et al.
- CAE-14.  
Docket# RM96-13, 000, Amendment to filing requirements and ministerial procedures, et al.
- CAE-15.  
Docket# EL96-48, 000, Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company
- CAE-16.  
Omitted
- CAE-17.  
Docket# EL96-64, 000, Tennessee Power Company
- CAE-18.  
Docket# EL96-68, 000, Cuero Hydroelectric, Inc. v. the City of Cuero, Texas  
Other#S QF96-107, 001, Cuero Hydroelectric, Inc. v. the City of Cuero, Texas
- CAE-19.  
Omitted
- CAE-20.  
Docket# OA96-41, 000, Central Electric Cooperative, Inc.  
Other#S ER96-3158, 000, Dakota Electric Association  
OA96-51, 000, Public Utility District No. 1 of Lewis County, Washington  
OA96-87, 000, Delta-Montrose Electric Association  
OA96-97, 000, Wake Electric Membership Cooperative  
OA96-111, 000, Jones-Onslow Electric Membership Corporation  
OA96-132, 000, Concho Valley Electric Cooperative, Inc.  
OA96-135, 000, Dakota Electric Association  
OA96-144, 000, Lower Valley Power & Light, Inc.  
OA96-145, 000, Stamford Electric Cooperative, Inc.  
OA96-146, 000, Niobrara Valley Electric Membership Corporation  
OA96-147, 000, Licking Rural Electrification, Inc.  
OA96-152, 000, Glacier Electric Cooperative, Inc.  
OA96-177, 000, Jacksonville Electric Authority  
OA96-209, 000, Lee County Electric Cooperative, Inc.  
OA96-214, 000, Oklahoma Municipal Power Authority  
OA96-220, 000, Florida Keys Electric Cooperative Association, Inc.
- OA96-223, 000, Vineland Municipal Electric Utility  
OA96-228, 000, City of Dover, Delaware  
OA96-230, 000, Incorporated County of Los Alamos, New Mexico
- CAE-21.  
Omitted
- Consent Agenda—Gas and Oil
- CAG-1. Omitted
- CAG-2.  
Docket# RP96-355, 000, Columbia Gas Transmission Corporation  
Other#S RP96-356, 000, Columbia Gas Transmission Corporation
- CAG-3.  
Docket# RP96-378, 000, Texas Eastern Transmission Corporation
- CAG-4.  
Docket# RP96-383, 000, CNG Transmission Corporation
- CAG-5.  
Docket# RP96-389, 000, Columbia Gulf Transmission Company  
Other#S RP96-390, 000, Columbia Gas Transmission Corporation
- CAG-6.  
Docket# RP96-392, 000, Black Marlin Pipeline Company
- CAG-7.  
Docket# RP96-403, 000, ANR Pipeline Company
- CAG-8.  
Docket# RP96-404, 000, Southern Natural GAS Company
- CAG-9.  
Docket# RP97-7, 000, Tennessee Gas Pipeline Company
- CAG-10.  
Docket# RP97-8, 000, Granite State Gas Transmission, Inc.
- CAG-11.  
Docket# RP97-11, 000, ANR Pipeline Company
- CAG-12.  
Docket# RP97-12, 000, Transcontinental Gas Pipe Line Corporation
- CAG-13.  
Docket# RP97-13, 000, EAST Tennessee Natural Gas Company
- CAG-14.  
Docket# RP97-24, 000, Carnegie Interstate Pipeline Company
- CAG-15.  
Docket# TM97-2-18, 000, Texas gas Transmission Corporation
- CAG-16.  
Docket# TM97-2-22, 000, CNG Transmission Corporation
- CAG-17.  
Docket# RP97-14, 000, Midwestern Gas Transmission Company
- CAG-18. Omitted
- CAG-19.  
Docket# RP96-387, 000, Williams Natural Gas Company
- CAG-20.  
Docket# RP96-393, 000, Koch Gateway Pipeline Company
- CAG-21.  
Omitted
- CAG-22.  
Docket# RP96-397, 000, Transwestern Pipeline Company  
Other#S RP96-398, 000, Transwestern Pipeline Company
- CAG-23.  
Docket# RP96-400, 000, Williams Natural Gas Company  
Other#S RP89-183, 064, Williams Natural Gas Company
- CAG-24.  
Docket# RP96-402, 000, Mississippi River Transmission Corporation  
Other#S RP96-402, 001, Mississippi River Transmission Corporation
- CAG-25.  
Docket# RP97-10, 000, Koch Gateway Pipeline Company
- CAG-26.  
Docket# RP97-15, 000, Northern Natural Gas Company
- CAG-27.  
Docket# RP97-16, 000, Northern Natural Gas Company
- CAG-28.  
Docket# RP97-23, 000, Koch Gateway Pipeline Company
- CAG-29.  
Omitted
- CAG-30.  
Omitted
- CAG-31.  
Omitted
- CAG-32.  
Omitted
- CAG-33.  
Omitted
- CAG-34.  
Docket# PR96-11, 000, Lee 8 Storage Partnership
- CAG-35.  
Omitted
- CAG-36.  
Docket# RP95-112, 017, Tennessee Gas Pipeline Company
- CAG-37.  
Docket# RP95-182, 007, ANR Pipeline Company  
Other#S RP95-182, 008, ANR Pipeline Company
- CAG-38.  
Docket# RP96-195, 000, Tennessee Gas Pipeline Company
- CAG-39.  
Docket# RP94-423, 006, Texas Gas Transmission Corporation
- CAG-40.  
Docket# RP96-172, 002, Koch Gateway Pipeline Company  
Other#S RP96-172, 003, Koch Gateway Pipeline Company
- CAG-41.  
Docket# RP96-260, 000, Panhandle Eastern Pipe Line Company  
Other#S RP96-260, 001, Panhandle Eastern Pipe Line Company  
RP96-260, 002, Panhandle Eastern Pipe Line Company
- CAG-42.  
Docket# RP96-270, 000, Northern Natural Gas Company  
Other#S RP96-270, 001, Northern Natural Gas Company
- CAG-43.  
Docket# RP96-296, 001, K N Interstate Gas Transmission Company  
Other#S RP96-296, 002, K N Interstate Gas Transmission Company
- CAG-44.  
Docket# RP95-197, 013, Transcontinental Gas Pipe Line Corporation  
Other#S CP95-737, 002, Texas Eastern Transmission Corporation and

Transcontinental Gas Pipe Line Corporation  
 RP96-44, 001, Transcontinental Gas Pipe Line Corporation  
 CAG-45.  
 Docket# RP96-320, 002, Koch Gateway Pipeline Company  
 CAG-46.  
 Docket# RP96-190, 003, Colorado Interstate Gas Company  
 CAG-47. Omitted  
 CAG-48.  
 Docket# RP96-200, 006, Noram Gas Transmission Company  
 CAG-49.  
 Docket# RI74-188, 125, Independent Oil & Gas Association of West Virginia  
 Other#s RI74-188, 124, Independent Oil & Gas Association of West Virginia  
 RI75-21, 119, Independent Oil & Gas Association of West Virginia  
 RI75-21, 120, Independent Oil & Gas Association of West Virginia  
 CAG-50.  
 Docket# CP96-29, 001, Natural Gas Pipeline Company of America  
 CAG-51.  
 Omitted  
 CAG-52.  
 Docket# CP96-684, 000, Interenergy Sheffield Processing Company  
 CAG-53.  
 Docket# CP94-339, 000, Midwestern Gas Transmission Company and Tenneco Midwest Natural Gas L.P.  
 CAG-54.  
 Docket# CP94-340, 000, East Tennessee Natural Gas Company and Tenneco East Natural Gas L.P.  
 CAG-55.  
 Docket# CP96-311, 000, Williams Natural Gas Company  
 CAG-56.  
 Docket# CP96-689, 000, Colorado Interstate Gas Company  
 CAG-57.  
 Docket# CP96-279, 000, Panhandle Eastern Pipe Line Company  
 CAG-58.  
 Docket# CP96-321, 000, El Paso Natural Gas Company  
 CAG-59.  
 Docket# TM97-2-16, 000, National Fuel Gas Supply Corporation  
 Other#s TM97-2-16, 001, National Fuel Gas Supply Corporation

#### Hydro Agenda

H-1.  
 Reserved

#### Electric Agenda

E-1.  
 Reserved

#### Oil and Gas Agenda

##### I. Pipeline Rate Matters

PR-1.  
 Docket # RM96-14, 001, Secondary Market Transactions on Interstate Natural Gas Pipelines  
 Other#s RP96-352, 000, Pacific Gas & Electric Company and Transwestern Pipeline Company, et al.  
 RP96-356, 000, Columbia Gas Transmission Corporation

RP96-360, 000, Transcontinental Gas Pipe Line Corporation  
 RP96-369, 000, Brooklyn Union Gas Company  
 RP96-371, 000, Central Hudson Gas & Electric Corporation  
 RP96-372, 000, Mountaineer Gas Company  
 RP96-382, 000, Orange and Rockland Utilities, Inc.  
 RM96-14, 002, Secondary Market Transactions on Interstate Natural Gas Pipelines  
 RP96-353, 000, National Fuel Gas Distribution Corporation  
 RP96-356, 000, Columbia Gas Transmission Corporation  
 RP96-368, 000, Washington Gas Light Company  
 RP96-370, 000, Kern River Gas Transmission Company  
 RP96-373, 000, Boston Gas Company  
 RP96-379, 000, Arizona Public Service Company  
 Order on Pilot Program Applications.

##### II. Pipeline Certificate Matters

PC-1.  
 Reserved  
 Dated: October 23, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27742 Filed 10-24-96; 2:12 pm]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5641-4]

### Interim Guidance for Implementation of the Drinking Water State Revolving Loan Fund; Notice of Availability and Request for Comment

**ACTION:** Notice of availability for comment.

**SUMMARY:** The Environmental Protection Agency (EPA) is seeking public comment on interim guidance for implementation of the Drinking Water State Revolving Fund (DWSRF).

The DWSRF program was established by the reauthorized Safe Drinking Water Act (SDWA), signed by President Clinton on August 6, 1996. The SDWA authorizes \$9.6 billion for the DWSRF program from fiscal year 1994 through fiscal year 2003. For fiscal year 1997, EPA's budget includes \$1.275 billion for the DWSRF program. On a national level, the Office of Water is responsible for implementing the SDWA requirements, including the DWSRF program.

The DWSRF is authorized as a State loan program, to be capitalized in large part by Federal contributions. Loans from State capitalization grants must be made to protect public health and to achieve or maintain SDWA compliance.

States have flexibility to tailor DWSRF programs to address local needs as long as the programs meet the minimum Federal requirements in the law. States are required to develop a priority list of projects, subject to public review. States must describe how their programs will prioritize use of DWSRF project funds.

The SDWA amendments establish a strong emphasis on preventing contamination through source water protection and enhanced water system management. The amendments also emphasize the needs of small water systems. States may use portions of their DWSRF capitalization grants to work toward attaining some of these goals and are required to reserve portions of their grants for small water systems.

The interim guidance for implementation of the DWSRF has been issued so that capitalization grants can be awarded to States as soon as possible. EPA is seeking comment on all aspects of the guidance. To collect further comment, EPA will hold a public meeting on November 12, 1996, at the EPA Auditorium in Washington, DC.

**DATES:** EPA will accept public comment on this guidance until November 27, 1996.

**ADDRESSES:** Copies of the Interim Guidance for Implementation of the DWSRF are available from the Safe Drinking Water Act Hotline, telephone (800) 426-4791. Copies are also available from the Office of Water Resource Center (RC4100), U.S. EPA, 401 M Street, SW, Washington, DC 20460. A single copy of this document can be picked up at the Resource Center I 2615 Mall at the address above. The Center is open from 8:30 a.m. until 5 p.m. Monday through Friday. The DWSRF Guidance may also be obtained from the EPA Web Site at the URL address "<http://www.epa.gov/OW/OGWDW>". For further information on the public meeting to be held November 12, 1996, contact the Safe Drinking Water Act Hotline.

Send written comments on the DWSRF guidance to Comment Clerk; Water Docket MC-4101; Environmental Protection Agency; 401 M Street, SW; Washington, DC 20460. Commentators are requested to submit any reference cited in their comments. Commentators are also requested to submit an original and 3 copies of their written comments and enclosures. Commentators who want receipt of their comments acknowledged should include a self-addressed, stamped envelope. All comments must be postmarked or delivered by hand by November 27, 1996. No facsimiles (faxes) will be accepted.