

relicensing proceedings and its petition for Declaratory Order will receive a copy of the navigability report. Additional copies are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426. Comments should be filed within 45 days of the above date and should reference Project No. 2596-003 and Docket No. DI96-5-001.

Comments on the navigability report should be filed with Lois D. Cashell, Secretary, Federal Energy Regulatory Commission 888 N. Capitol St., N.E., Washington, D.C. 20426. Comments should be filed by January 28, 1997. For further information, please contact Etta Foster at (202) 219-2679.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-31903 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-123-000]

**Southern Natural Gas Company;
Notice of Request Under Blanket
Authorization**

December 11, 1996.

Take notice that on November 25, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in the above docket, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to relocate certain delivery point facilities including metering and appurtenant facilities where it serves Mississippi Valley Gas Company (MVG). Such relocation is proposed to be performed by Southern under Southern's blanket certificate issued in Docket No. CP82-406-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, Southern proposes to relocate the existing meter at its existing Clayton Village Delivery Point which is currently located at the end of MVG's 2" Clayton Village Line. It stated that Southern proposes to relocate the facilities to a site at or near Mile Post 7.500 on Southern's 6-inch Starkville Lateral Line in Oktibbeha County, Mississippi. The estimated cost of the relocation of the delivery point facilities is approximately \$3,500. The new location will be more accessible to Southern's general operations in this area of its system.

Southern states that it will continue to transport gas to Clayton Village Delivery Point pursuant to its Rate Schedule FT

and its Rate Schedule IT. MVG does not propose to add or change any transportation demand to its firm service as a result of the relocation of the delivery point. Southern states that the installation of the proposed facilities will have no adverse impact on its peak day deliveries or firm requirements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest.

If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-31900 Filed 12-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-625-000, et al.]

**Central Vermont Public Service
Corporation, et al.; Electric Rate and
Corporate Regulation Filings**

December 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Central Vermont Public Service Corporation

[Docket No. ER97-625-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1997 Cost Report required under Paragraph Q-2 on Original Sheet No. 19 of the Rate Schedule FERC No. 135 (RS-2 rate schedule) under which CVPS sells electric power to Connecticut Valley Electric Company Inc. (Customer). CVPS states that the Cost Report reflects changes to the RS-2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88-456-000.

Comment date: December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Central Vermont Public Service Corporation

[Docket No. ER97-626-000]

Take notice that on November 27, 1996, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1997 Cost Report required under Article 2.3 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of CVPS under which CVPS provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.
Lyndonville Electric Department
Village of Ludlow Electric Light Department
Village of Johnson Water and Light Department
Village of Hyde Park Water and Light Department
Rochester Electric Light and Power Company
Woodsville Fire District Water and Light Department

Comment date: December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. United Illuminating Company

[Docket No. ER97-627-000]

Take notice that on November 26, 1996, The United Illuminating Company (UI) submitted for informational purposes all individual Purchase Agreements executed under UI's Wholesale Electric Sales Tariff, FERC Electric Tariff, Original Volume No. 2 during the six-month period of May 1, 1996 to October 31, 1996.

Comment date: December 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER97-628-000]

Take notice that on November 26, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as GPU Energy), filed Service Agreements between GPU and Atlantic Electric, Delmarva Power & Light Company, Heartland Energy Services, Inc., New England Power Company, and The Power Company of America, LP. (Transmission Customers). These Service Agreements specify that the Transmission Customers have agreed to the rates, terms and conditions of the GPU Companies' open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU requests a waiver of the Commission's notice requirements for