

error. Accordingly, National submitted Substitute Fourth Revised Sheet No. 29 to correct that error.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 97-1630 Filed 1-22-97; 8:45 am]
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[Docket No. CP97-190-000]

Northern Natural Gas Company; Notice of Application

January 16, 1997.

Take notice that on January 10, 1997, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed an Docket No. CP97-190-000 an application pursuant to Section 7(b) of the Natural Gas Act, for permission at its Sublette Compressor Station located in Seward County, Kansas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Northern states that the compressor units that it proposes to abandon, will not be required due to changes in the operating conditions, resulting from the installation of five new units that Northern is proposing to install and operate, in a companion application that Northern filed in Docket No. CP97-191-000. Northern further states that the new units proposed in Docket No. CP97-191-000 will eliminate the need for the ten old and near obsolete units. It is asserted that the abandonment of the units will not result in the abandonment of service to any of Northern's existing shippers, nor will the proposed abandonment adversely effect capacity since this compression will be replaced with newer and more efficient technology.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 7, 1997, file with the Federal Energy Regulatory Commission,

Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1624 Filed 1-22-97; 8:45 am]

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[Project No. 2833-049]

Public Utility District No. 1 of Lewis County; Notice Granting Extension of Time

January 16, 1997.

On November 1, 1996, the Commission issued notice of Public Utility District No. 1 of Lewis County's (Lewis County) application for amendment of the license for its Cowlitz Falls Project No. 2833, located on the Cowlitz River in Lewis County, Washington. On December 19, 1996, American Whitewater Affiliation and Rivers Council of Washington (AWA) jointly filed a timely motion to intervene in opposition to the amendment proceeding. Pursuant to Rule 213(d) of the Commission's Rules

of Practice and Procedure,¹ the deadline for answers to AWA's motion was January 3, 1997.

On December 31, 1996, because of its delayed receipt of AWA's motion, Lewis County filed a request for a 30-day extension of time to answer the motion. Pursuant to Rule 213(d), Lewis County is granted a 15-day extension of time to file an answer to AWA's intervention motion.² Accordingly, the answer must be filed within 15 days of the issuance of this notice.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 97-1625 Filed 1-22-97; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-226-000]

Questar Pipeline Company; Notice of Tariff Filing

January 16, 1997.

Take notice that on January 13, 1997, Questar Pipeline Company (Questar) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, to be effective February 12, 1997, and May 1, 1997, the following tariff sheets (tariff):

Effective February 12, 1997

Second Revised Sheet Nos. 163 and 170
Original Sheet No. 170A

Effective May 1, 1997

Second Revised Sheet No. 164
Original Sheet Nos. 164A and 164B
Third Revised Sheet Nos. 166 and 167

The Questar states that the proposed tariff sheets revise Part 3 of the General Terms and Conditions of Questar's tariff by (1) allowing a Rate Schedule FSS shipper in Questar's Clay Basin storage field (Clay basin firm shipper) to transfer any or all of its injection rights and Minimum Required Deliverability (MRD) (withdrawal) rights to another Clay Basin firm shipper, (2) clarifying Questar's administration requests for interruptible storage service and (3) assuring that information regarding operational flow orders can be logically discovered by its customers.

Questar explains further that it is requesting a May 1, 1997, effective date for tariff sheets implementing provisions regarding the transfer of injection and withdrawal rights for two

¹ 18 CFR 385.213(d).

² Section 213(d) of the Commission's Regulations provides that, generally, any answer to a motion must be made within 15 days after the motion is filed. Furthermore, answers to intervention motions are to address only the standing to intervene and not the merits of the intervenor's position, and 15 days is an adequate amount of time in which to do so.