Issued at Washington, DC. on April 9, 1997.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97–9523 Filed 4–11–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Pantex Plant

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Pantex Plant.

DATE AND TIME: Tuesday, April 22, 1997: 10:00 a.m.–2:30 p.m.

ADDRESSES: Amarillo Association of Realtors, 5601 Enterprise Circle, Amarillo, Texas.

FOR FURTHER INFORMATION CONTACT: Tom Williams, Program Manager, Department of Energy, Amarillo Area Office, P.O. Box 30030, Amarillo, TX 79120 (806) 477–3121.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The Board provides input to the Department of Energy on Environmental Management strategic decisions that impact future use, risk management, economic development, and budget prioritization activities.

Tentative Agenda:

10:00 a.m. Welcome—Agenda Review—Approval of Minutes
10:10 a.m. Co-Chair Comments
10:20 a.m. Task Force Reports
—Environmental Restoration
—Transition
—Site Development
10:50 a.m. Subcommittee Reports
—Policy & Personnel
—Nominations & Membership
—Air Monitoring
11:20 a.m. Ex-Officio Reports
12:00 p.m. Lunch
12:30 p.m. Air Monitoring Talk by Joe Panketh
1:30 p.m. Updates—Occurrence Reports—DOE
2:30 p.m. Closing Remarks/Adjourn

Public Participation: The meeting is open to the public, and public comment will be invited throughout the meeting. Written statements may be filed with the Committee either before or after the meeting. Written comments will be accepted at the address above for 15 days after the date of the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Williams' office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days in advance of the meeting due to programmatic issues that needed to be resolved.

Minutes: The minutes of this meeting will be available for public review and copying at the Pantex Public Reading Rooms located at the Amarillo College Lynn Library and Learning Center, 2201 South Washington, Amarillo, TX phone (806) 371–5400. Hours of operation are from 7:45 am to 10:00 pm, Monday through Thursday; 7:45 am to 5:00 pm on Friday; 8:30 am to 12:00 noon on Saturday; and 2:00 pm to 6:00 pm on Sunday, except for Federal holidays. Additionally, there is a Public Reading Room located at the Carson County Public Library, 401 Main Street, Panhandle, TX phone (806) 537–3742. Hours of operation are from 9:00 am to 7:00 pm on Monday; 9:00 am to 5:00 pm, Tuesday through Friday; and closed Saturday and Sunday as well as Federal Holidays. Minutes will also be available by writing or calling Tom Williams at the address or telephone number listed above.

Issued at Washington, DC on April 9, 1997.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 97–9524 Filed 4–11–97; 8:45 am]

BILLING CODE 6450–01–M

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 97–28–NG]

Panenergy Trading and Market Services, L.L.C.; Order Granting Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued DOE/FE Order No. 1266 on March 20, 1997, granting PanEnergy Trading and Market Services, L.L.C. long-term authorization to import up to 8,782 MMBtu (approximately 8,782 Mcf) of natural gas per day from Canada commencing November 1, 1997, and terminating October 31, 2007. The natural gas shall be imported at Niagara Falls, New York, under a supply arrangement with PanEnergy Marketing Limited Partnership.

This order is available for inspection and copying in the Office of Natural Gas & Petroleum Import and Export Activities Docket Room, 3F–056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585–0350, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., March 31, 1997.

Wayne E. Peters,

Manager, Natural Gas Regulation, Office of Natural Gas and Petroleum Import and Export Activities, Office of Fossil Energy.

[FR Doc. 97–9525 Filed 4–11–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–318–000]

Algonquin Gas Transmission Company; Notice of Application

April 8, 1997.

Take notice that on March 31, 1997, Algonquin Gas Transmission Company (Algonquin), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP97–318–000, an abbreviated application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate a lateral pipeline to connect Algonquin's existing pipeline system with facilities owned by the Taunton Municipal Light Plant (TMLP), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Algonquin proposes to construct and operate approximately 924 feet of 12-inch diameter pipeline lateral and appurtenant facilities from a point on Algonquin's existing G–10 system in the Town of Berkeley, Massachusetts, passing under the Taunton River, to Taunton, Massachusetts. Algonquin says the facilities are required to provide up to 27,000 MMBtu per day of transportation service for TMLP under

Algonquin's existing open access Rate Schedule AFT–CL, as modified.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 29, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protstants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedures herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97–9494 Filed 4–11–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP97–171–002, RP97–170–002, RP97–139–001, RP97–173–001, RP97–162–001, RP97–167–002, RP97–166–001, RP97–114–002, RP97–153–001, RP97–147–001, RP97–161–002, RP97–104–001, RP97–144–001, RP97–154–002, RP97–140–001, RP97–152–001, RP97–151–001, RP97–155–001, RP97–105–001, RP97–179–002, RP97–136–001, RP97–150–002 RP97–143–001, RP97–159–002, RP97–146–001, RP97–156–002, RP97–163–001, and RP97–148–002 (Not Consolidated)]

ANR Pipeline Company, Blue Lake Gas Storage Company, Caprock Pipeline Company, Carnegie Interstate Pipeline Company, Cove Point LNG Limited Partnership, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Equitrans, L.P., Granite Gas Transmission Inc., High Island Offshore System, Iroquois Gas Transmission System, L.P., Kentucky West Virginia Gas Company; L.L.C., K N Wattenberg Transmission Ltd. Liability Co., Koch Gateway Pipeline Company, Louisiana-Nevada Transit Company, Michigan Gas Storage Company, Mid Louisiana Gas Company, Mobile Bay Pipeline Company, Nora Transmission Company, Ozark Gas Transmission System, Paiute Pipeline Company, Richfield Gas Storage System, T C P Gathering Company, Transcontinental Gas Pipe Line Corporation, U-T Offshore System, Viking Gas Transmission Company, WestGas Interstate, Inc., and Williston Basin Interstate Pipeline Company,; Notice of Proposed Changes in FERC Gas Tariffs

April 8, 1997.

Take notice that the applicants referenced above tendered for filing tariff sheets to comply with the Commission's directives in Order No. 587 and Order No. 587–B, to be effective June 1, 1997.

Each applicant states that its filing complies with the Commission's early order on its *pro forma* tariff filing and complies with the Commission's Order No. 587–B, issued on January 30, 1997, in Docket No. RM96–1–003, by incorporating by reference into its FERC Gas Tariff the Electronic Delivery Mechanism Standards promulgated by the GISB and adopted in Order No. 587–B.

Each applicant states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

The above-referenced dockets are being noticed together due to the large number of filings received. The filings are not being consolidated. Any party who wishes to file a protest must file a separate protest for each docket. The notice can be located in the Commission's CIPS under the lead filing ANR Pipeline Company, Docket No. RP97–171–002.

Any person desiring to protest said filings should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before April 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of the filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–9500 Filed 4–11–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–326–000]

Arkansas Western Pipeline Company; Notice of Filing

April 8, 1997.

Take notice that on April 1, 1997, Arkansas Western Pipeline Company (AWP) tendered for filing a petition for waiver of certain business practice standards promulgated by the Gas Industry Standards Board and adopted by the Commission in Order Nos. 587 and 587–B.

AWP states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests should be filed on or before April 22, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the