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Tuesday
September 2, 1997

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Electronic Bulletin Board
Free **Electronic Bulletin Board** service for Public Law numbers, **Federal Register** finding aids, and a list of documents on public inspection is available on 202–275–1538 or 275–0920.

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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

FEDERAL LABOR RELATIONS AUTHORITY

5 CFR Parts 2423 and 2429

Unfair Labor Practice Proceedings: Miscellaneous and General Requirements

AGENCY: Federal Labor Relations Authority.

ACTION: Clarification of final rule.

SUMMARY: This action clarifies the effective date of the Federal Labor Relations Authority's amended regulations regarding unfair labor practice (ULP) proceedings (Part 2423) and miscellaneous and general requirements (Part 2429). The amended regulations appeared in the **Federal Register** on July 31, 1997 (62 FR 40911). Those regulations showed an effective date of October 1, 1997. However, section 2423.1 of the amended regulations stated that the amended regulations were applicable to ''any complaint filed on or after October 1, 1997,'' while the supplementary information regarding that section stated that ''October 1, 1997 is the effective date of subparts B, C, and D of this part.'' By this document, the Federal Labor Relations Authority clarifies that subpart B of part 2423 applies to all complaints filed after the October 1, 1997 effective date. Subparts C and D of part 2423 and all revisions to part 2429 apply to all ULP complaints pending after October 1, 1997, regardless of when the complaints were filed.

EFFECTIVE DATE: October 1, 1997.

ADDRESSES: Office of Case Control, Federal Labor Relations Authority, 607 14th Street, N.W., Washington, D.C. 20424–0001.

FOR FURTHER INFORMATION CONTACT: Peter Constantine, Office of Case Control, at the address listed above or by telephone # (202) 482–6540.

Dated: August 27, 1997.

Solly Thomas,

Executive Director, Federal Labor Relations Authority.

[FR Doc. 97–23238 Filed 8–29–97; 8:45 am]

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DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1207

[FV–96–703IFR]

Potato Research and Promotion Plan; Suspension of Portions of the Plan; Amendments of the Regulations Regarding Importers' Votes; and Clarification of Reporting Requirements

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Interim final rule with request for comments.

SUMMARY: This rule will suspend portions of the Potato Research and Promotion Plan (Plan) that require National Potato Promotion Board (Board) members be nominated at meetings, suspends obsolete provisions in the Plan, amends the rules and regulations issued under the Plan to provide for mail balloting as an alternative means of selecting nominees for appointment, permits importer members of the Board to vote on the basis of the volume of imported potatoes, and provides in the rules and regulations that designated handlers must report to the Board those potatoes of their own production for which the assessment has been paid by another designated handler.

DATES: Effective September 3, 1997. Comments must be received by November 3, 1997.

ADDRESSES: Interested persons are invited to submit written comments concerning this proposed rule to: Docket Clerk, Research and Promotion Branch, Fruit and Vegetable Division, Agricultural Marketing Service, USDA, STOP Code 0244, 1400 Independence Avenue, SW, Washington, DC 20250–0244, fax (202) 205–2800. Three copies of all written material should be submitted. Comments will be made available for public inspection at the Research and Promotion Branch during regular business hours. All comments should reference the docket number and the date and page number of this issue of the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: Georgia C. Abraham, Research and Promotion Branch, Fruit and Vegetable Division, AMS, USDA, STOP Code 0244, 1400 Independence Avenue, SW, Washington, DC 20250–0244; telephone (202) 720–5057 or (888) 720–9917 (toll free).

SUPPLEMENTARY INFORMATION: This rule is issued under the Potato Research and Promotion Plan (Plan) [7 CFR Part 1207]. The Plan is authorized by the Potato Research and Promotion Act, as amended [7 U.S.C. 2611–2627], hereinafter referred to as the Act.

Executive Order 12988

This rule has been reviewed under Executive Order 12988, Civil Justice Reform. It is not intended to have retroactive effect. This rule will not preempt any state or local laws, regulations, or policies unless they present an irreconcilable conflict with this rule.

The Act provides that administrative proceedings must be exhausted before parties may file suit in court. Under section 311 of the Act, a person subject to a plan may file a petition with the Secretary of Agriculture (Secretary) stating that such plan, any provision of such plan, or any obligation imposed in connection with such plan is not in accordance with law; and requesting a modification of the plan or an exemption from the plan. Such person is afforded the opportunity for a hearing on the petition. After the hearing, the Secretary will rule on the petition. The Act provides that the district court of the United States in any district in which such person is an inhabitant, or has principal place of business, has jurisdiction to review the Secretary's ruling on the petition, provided that a complaint is filed within 20 days after the date of entry of the ruling.

Executive Order 12866 and Regulatory Flexibility Act

This rule has been determined not significant for purposes of Executive Order 12866 and, therefore, has not been reviewed by the Office of Management and Budget.

In accordance with the Regulatory Flexibility Act [5 U.S.C. 601 *et seq.*]

(RFA), the Agency is required to examine the impact of this rule on small entities. Accordingly, we have performed this initial regulatory flexibility analysis.

According to data from the *1992 Census of Agriculture,* published by the Department of Commerce, there are approximately 6,744 potato producers who grow potatoes on 5 or more acres and are thus subject to the provisions of the Plan. Of these, approximately 4,817 potato producers may be classified as small agricultural producers. Small agricultural producers are defined by the Small Business Administration [13 CFR 121.601] as those having annual receipts of less than $500,000. Therefore, the majority of potato producers may be classified as small entities.

According to data from the Board, there are an estimated 1,511 potato handlers, 334 importers of potatoes and potato products for human consumption, and 27 importers of seed potatoes who are subject to the provisions of the Plan. Small agricultural service firms are defined by the Small Business Administration [13 CFR 121.601] as those whose annual receipts are less than $5 million. For the purpose of this analysis, it is concluded that the majority of potato handlers and importers are small entities.

According to data from USDA's National Agricultural Statistics Service (NASS), potato production in the United States for 1996 totaled 497 million hundredweight (cwt). Idaho leads the U.S. in the production of potatoes with 28.2 percent of this total, followed by Washington with 19.1 percent. Colorado, Oregon, Wisconsin, and North Dakota each produce about 6 percent of the total U.S. production. Other major producing states in 1996 were Minnesota (4.9 percent), Maine (4.3 percent), Michigan (2.8 percent), and California (3.1 percent). Florida, New York, and Nebraska each produced between 1 and 2 percent of total U.S. production, and all other states produced less than 1 percent each.

Using preliminary data from NASS that shows an average U.S. farm price for potatoes in 1996 was $5.11 per cwt., the value of the 1996 U.S. potato crop is estimated at $2.54 billion.

Exports of all types of potatoes and potato products during 1996 totaled approximately 39 million cwt. on a fresh-weight basis. East Asia and the Pacific Rim countries are the largest market for frozen potatoes and frozen french fries, while Canada is the largest market for exports of U.S. tablestock and seed potatoes.

Imports of tablestock, seed potatoes, and processed potatoes (frozen, canned, chips, etc.) for 1996 totaled 24 million cwt. on a fresh-weight basis. Tablestock, seed potatoes, and frozen potato products accounted for about 93 percent of the total value of potato imports, and over 99 percent of these items came from Canada.

The Board administers a national program of research, development, advertising, and promotion designed to strengthen potatoes' competitive position and to maintain and expand domestic and foreign markets for potatoes and potato products. The program is financed by assessments on producers of 5 or more acres of potatoes (collected by the first handler) and on all imported fresh or processed potatoes for human consumption and seed potatoes (collected by the U.S. Customs Service). The Secretary has oversight responsibility for the Board's activities. There are currently 107 Board members—102 producers; 4 importers; and 1 public member—who are appointed by the Secretary to serve a 3-year term on the Board. Approximately one-third of the members' terms of office expire each year on the last day of February.

This action will suspend portions of the Plan and amend the rules and regulations issued under the Plan.

The suspension of portions of the Plan will eliminate the requirement that industry members be nominated for appointment to the Board only at meetings of producers or importers. The rules issued under the Plan are also being amended to provide mail balloting as an alternative means of selecting nominees for appointment.

The Plan currently requires nominations for producer and importer members be submitted to USDA by November 1 of each year for appointments to be made by the Secretary by March 1 of the following year. In order to provide the largest number of producers an opportunity to participate, nomination meetings are typically held in conjunction with meetings of state or local potato or vegetable industry organizations, usually late in the fall after harvesting. However, in many cases, this places nomination meetings close to or after the November 1 deadline for submitting nominations to USDA. Additionally, in some states, potato production may be in widely separated locations, posing a hardship for growers to attend meetings. In some cases, growers must travel several hundred miles and incur the expense of an overnight stay in order to participate in a nomination meeting. In these cases, attendance at meetings has suffered.

Nomination meetings for importer members have been conducted by the Board at its office in Denver, Colorado. Although Denver is a central location for this meeting, all importers have had to fly to Denver to attend a 1-hour meeting.

For several years, the Board has discussed this problem with USDA. At its January 1997 meeting, the Board's Administrative Committee, acting on behalf of the Board, voted to recommend to USDA that action be taken to suspend portions of the Plan and to amend the rules and regulations to permit members of the potato industry the flexibility to choose the manner of nominating candidates for appointment. Providing the option of a mail ballot for nominating candidates will provide an opportunity for a greater number of industry members to participate in the nomination process. In some cases, the burden and expense for producers to travel long distances to attend a nomination meeting will be eliminated. Permitting an optional means of nominating importer members will also eliminate the time and expense currently incurred for importers to participate in these meetings. Additionally, nomination activity will not have to be coupled with industry meetings, thus permitting the nomination process to take place early enough that the nominees' applications for appointment can be forwarded to USDA well before the November 1 deadline.

If these changes are not made, producers and importers will continue to incur financial and time loss to attend and participate in nomination meetings, and attendance at these meetings will continue to suffer.

The second amendment to the rules and regulations will permit importer members of the Board to vote on the basis of the volume of imported potatoes, processed potato products, and seed potatoes in the same manner as producer members of the Board vote on the basis of domestic potato production. Since the program's inception, the Plan has permitted producer members to call for a vote by the production of each State. In the 1990 Farm Bill, Congress amended the Act to, along with other changes, include imported potatoes and potato products for human consumption and seed potatoes under the program's provisions. When the Plan and rules and regulations were amended to conform with the amended Act, a provision permitting importers to vote on the basis of the volume of imported

potatoes was inadvertently omitted. In production votes taken by the Board since imports were included in the program's provisions, importers have voted the volume of potato imports on a fresh-weight basis.

This amendment will correct the oversight and include provisions in the regulations to reflect the procedure currently in practice. Importers' votes carry the same proportional weight as producers' votes and will result in equitable treatment of importers.

The third amendment will specify in the rules and regulations that the designated handlers of potatoes must report to the Board those potatoes of their own production for which the assessment has been paid by another first handler.

The regulations currently require designated handlers of potatoes to report and pay assessments on the potatoes of someone else's production that they handle. In some cases, designated handlers are also producers, and the assessment for their potato production may be paid by another designated handler. For example, a processor who purchases field-run potatoes is considered the designated handler and is responsible for reporting to the Board and paying assessments on those potatoes even though the producer may also be a designated handler who is also submitting reports and assessments to the Board. In order for the Board to assure that all handling has been reported and assessments have been paid and credited to the producer, the Board must be able to cross-reference the handling of potatoes on the reports of both designated handlers.

The authority for this information collection exists in § 1207.350 of the Plan. It is necessary to provide in the text of the regulation concerning designated handlers' reporting responsibilities that designated handlers must report to the Board those potatoes of their own production for which the assessment has been paid by another designated handler. The information collection burden and the form used to collect the information on handling of potatoes have been reviewed and approved by the Office of Management and Budget (OMB) under approval number 0581–0093. The 1-hour-per-response burden currently approved includes the time necessary for designated handlers to provide information on assessments paid by another designated handler on the reporting form submitted no more often than monthly. This information is readily available from the confirmation each designated handler is required to provide to producers on the amount of assessments paid on their behalf.

In addition, this rule suspends obsolete provisions in the Plan referring to meetings, nomination of the initial Board, and references to importer organizations.

As with all Federal research and promotion programs, reports and forms are periodically reviewed to reduce information requirements and duplication by industry and public sector agencies.

This rule permits importer members of the Board to vote on the basis of the volume of imported potatoes. This revision will not affect the estimated burden on potato growers or designated handlers.

The Department has not identified any relevant Federal rules that duplicate, overlap, or conflict with this rule.

The changes contained in this action suspend obsolete provisions in the Plan, provide for alternative means of nominating candidates for appointment to the Board, provide importer members a vote by volume at meetings, and clarify handlers' reporting requirements. These changes will enhance the efficiency of the operation of the potato research and promotion program, and will reduce the financial burden on industry members when nominating candidates for appointment by the Secretary. Accordingly, we believe that these revisions are the best alternatives to facilitate the nomination process, provide for importer voting by production, and to clarify handlers' reporting requirements.

Paperwork Reduction Act

This rule contains no new information collection or recordkeeping requirements under the Paperwork Reduction Act of 1995 [44 U.S.C. 3501 *et seq.*]. The information collection and recordkeeping requirements related to this action were previously approved by the Office of Management and Budget (OMB) under number 0581–0093.

Eliminating the requirement that industry members be nominated to serve on the Board at meetings and providing the alternative of mail balloting will be less burdensome, overall, for potato producers and importers, but the information collection burden remains the same. When nominations are conducted by mail ballot rather than at a meeting, the nomination ballot will be completed and mailed instead of being turned in at a meeting.

The second amendment to the rules and regulations will permit importer members of the Board to vote on the basis of the volume of imported potatoes, processed potato products, and seed potatoes in the same manner as producer members of the Board vote on the basis of domestic potato production. This amendment will correct an oversight and include provisions in the regulations to reflect procedures currently in practice. Importers' votes carry the same proportional weight as producers' votes and will result in equitable treatment of importers. There is no burden associated with importers voting at board meetings.

The third amendment provides in the rules and regulations that designated handlers must report to the Board those potatoes of their own production for which the assessments have been paid by another handler. The information collection burden and the form used to collect information on handling of potatoes have been reviewed and approved by the OMB under approval number 0581-0093. The 1-hour-per-response burden currently approved includes designated handlers providing information on assessments paid by another designated handler on the reporting form submitted no more often than monthly.

The form requires the minimum information necessary to effectively carry out the requirements of the program, and its use is necessary to fulfill the intent of the Act. Such information can be supplied without data processing equipment or outside technical expertise. In addition, there are no additional training requirements for individuals filling out reports and remitting assessments to the promotion Board. The forms are simple, easy to understand, and place as small a burden as possible on the person required to file the information. This action will not impose any additional reporting or recordkeeping requirements on either small or large potato handlers.

Background

This action suspends portions of the Plan and amends three sections of the rules and regulations issued under the Plan.

The suspension of portions of the Plan will eliminate the requirement that industry members be nominated for appointment to the Board only at a meeting of producers or importers. Other obsolete provisions of the Plan will also be suspended. The rules issued under the Plan will also be amended to provide an alternative means of selecting nominees for appointment such as by a mail ballot of the industry.

The Plan requires nominations for producer and importer members be

submitted to USDA by November 1 of each year for appointments to be made by the Secretary by March 1 of the following year. In order to provide the largest number of producers an opportunity to participate, nomination meetings are typically held in conjunction with meetings of state or local potato or vegetable industry organizations, usually after harvesting. However, this places nomination meetings close to or after the November 1 deadline for submitting nominations to USDA. Additionally, in some states, potato production may be in widely separated locations, posing a hardship for a grower—in some cases traveling several hours and incurring the cost of an overnight trip—in order to participate in a nomination meeting.

In the case of importer nominations, the Plan provided that the Board could call upon organizations of potato, potato products, and/or seed potato importers to assist in nominating importers for appointment to the Board. This provision was intended to allow importers the opportunity to nominate importer members from their own membership. However, no such organizations have been found to exist, and the Board has conducted importer nomination meetings in Denver. Importers must therefore travel to Denver for nomination meetings.

For several years, the Board has discussed this problem with USDA. At its January 1997 meeting, the Board's Administrative Committee, acting on behalf of the Board, voted to recommend to USDA that action be taken to suspend portions of the Plan and to amend the rules and regulations to permit members of the potato industry the flexibility to choose the manner of nominating candidates for appointment in a manner that would provide for the ability for a greater number of industry members to participate in the nomination process with less of a burden.

In order to do this, this action suspends wording referring to meetings in § 1207.322 of the Plan. Paragraph (a) of § 1207.322 deals only with nomination of the initial Board and is thus obsolete. Therefore, paragraph (a) is suspended in its entirety. References to meetings are suspended in paragraphs (b) and (c).

Also, because no organizations of potato importers exist, references to importer organizations are unnecessary and will be suspended in § 1207.322(d).

In addition, references in § 1207.503 of the rules and regulations to meetings and importer organizations have been removed and amendments made to this section to provide the option of mail balloting to nominate producers and importers for appointment to the Board.

A second amendment to the rules and regulations deals with importers being able to vote on the basis of the volume of the fresh-weight equivalent of imported potatoes and potato products for human consumption and seed potatoes in the same manner that producer members can vote on the basis of potato production within each State.

One of the 1990 Farm Bill amendments to the Act [7 U.S.C. 2611 *et seq.*] extended the Act's coverage to imported potatoes, potato products, and seed potatoes and provided for importer representation on the Board. When the Plan and rules and regulations issued under the Plan were subsequently amended in 1991 to conform with the amended Act, a provision permitting importer members to vote on the basis of the volume of imported product was inadvertently overlooked. From the program's inception, § 1207.325 of the Plan authorized producer members of the Board to call for a production vote in which the Board members from each State are allocated votes based on that State's fresh potato production (i.e., one vote for each 1 million hundredweight of potatoes).

In production votes taken by the Board since imports were included in the program's provisions, importers have voted the volume of potato imports on a fresh-weight basis. At its March 1996 annual meeting, the Board voted to amend the rules and regulations to correct this oversight by amending § 1207.505 to provide the same voting rights as afforded to producer members.

The third amendment provides in the rules and regulations that designated handlers must report to the Board those potatoes of their own production for which the assessments have been paid by another designated handler.

Section 1207.350(a) of the Plan provides authority for the Board to prescribe in the regulations the information designated handlers must report in order for the Board to perform its duties, and this information is set forth in § 1207.513 of the regulations. Some designated handlers are also potato producers and, in some cases, the assessment for their potato production may be paid by another designated handler. For example, a processor who purchases field-run potatoes is considered the designated handler and is responsible for reporting to the Board and paying assessments on those potatoes even though the producer may also be a designated handler who is also submitting reports and paying assessments to the Board. In order for the Board to assure that all handling has been reported and assessments have been paid and credited to the producer, the Board must be able to cross-reference the handling of potatoes on the reports of both handlers. Since § 1207.513 of the regulations does not specifically state that designated handlers must report to the Board those potatoes of their own production for which the assessments have been paid by another designated handler, it is necessary to amend this section to provide that handlers must report to the Board those potatoes of their own production for which the assessment has been paid by another first handler. Therefore, this action amends § 1207.513 of the regulations to provide for this reporting.

After consideration of all relevant material presented, including the information and recommendation submitted by the Board, it is hereby found that the suspended sections of the plan no longer tend to effectuate the declared policy of the Act. In addition, it is found that the amendments to the rules and regulations are necessary for the appropriate administration of the Plan and the rules and regulations and that they are consistent with the intention of the Act.

All written comments received in response to this rule by the date specified herein will be considered prior to finalizing this action.

Pursuant to the provisions in 5 U.S.C. 553, it is found and determined upon good cause that it is impracticable, unnecessary, and contrary to the public interest to give preliminary notice prior to putting this rule into effect and that good cause exists for not postponing the effective date of this action until 30 days after publication in the **Federal Register** because: (1) This action suspends obsolete and unnecessary provisions of the Plan and clarifies provisions in the regulations; (2) in addition, a time and travel burden upon potato producers and importers will continue to be imposed if they are not provided the option to nominate candidates for appointment to the Board by mail ballots rather than only at meetings; (3) nominations for the term of office beginning on March 1, 1998, will begin soon; (4) a 60-day period is provided to allow interested parties to comment prior to finalization; and (5) no useful purpose would be served by a delay of the effective date.

List of Subjects in 7 CFR Part 1207

Advertising, Agricultural research, Marketing agreements, Potatoes, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR part 1207 is amended as follows:

PART 1207—POTATO RESEARCH AND PROMOTION PLAN

1. The authority citation for 7 CFR part 1207 continues to read as follows:

Authority: 7 U.S.C. 2611–2627.

§ 1207.322 [Amended]

2. Section 1207.322 is amended by suspending:

(A) Paragraph (a) in its entirety,

(B) In paragraph (b), the words ''at meetings'' in the first sentence and the entire last sentence,

(C) In paragraph (c), the entire last sentence, and

(D) In paragraph (d), the entire last two sentences of the introductory text and paragraphs (d)(1) through (5).

3. In § 1207.503, paragraphs (a), (b), and (c) are revised to read as follows:

§ 1207.503 Nominations.

(a) Pursuant to § 1207.322 of the plan, the Board shall assist producers in producing sections or States each year to nominate producer members for the Board. Such nominations may be conducted at meetings or by mail ballots. One individual shall be nominated for each position to become vacant. A list of nominees shall be submitted to the Secretary for consideration by November 1 of each year.

(b) Pursuant to § 1207.322 of the plan, the Board shall assist importers each year to nominate importer members for the Board. Such nominations may be conducted at meetings or by mail ballots.

(c) Nomination meetings or mail balloting shall be well publicized with notice given to producers, importers, and the Secretary at least 10 days prior to each meeting or mailing of ballots.

* * * * *

4. Section 1207.505 is revised to read as follows:

§ 1207.505 Procedure.

(a) The procedure for conducting the Board's meetings shall be in accordance with the bylaws adopted by the Board on June 7, 1972, and approved by the Secretary and any subsequent amendments adopted by the Board and approved by the Secretary.

(b) Each importer member shall be entitled to not less than one vote. Importer members shall also be entitled to one additional vote for each 1 million hundredweight, or major fraction thereof, on a fresh-weight basis, of imported tablestock potatoes, potato products, or seed potatoes, as determined by data on imports provided by the U.S. Department of Agriculture. The casting of such votes shall be determined by the importer members.

5. In § 1207.513, paragraph (c)(2) is revised to read as follows:

§ 1207.513 Payment of assessments.

* * * * *

(c) * * *

(2) All designated handlers, including a designated handler whose own production is handled and assessments to the Board paid by another designated handler, shall report to the Board:

(i) Date of report (which is also date of payment to the Board).

(ii) The name and address of the designated handler;

(iii) The period potatoes were handled;

(iv) The total quantity of potatoes determined to be assessable during the period potatoes were handled, pursuant to § 1207.511.

* * * * *

Dated: August 26, 1997.

Lon Hatamiya,

Administrator, Agricultural Marketing Service.

[FR Doc. 97–23307 Filed 8–28–97; 12:10 p.m.]

BILLING CODE 3410–02–P

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

9 CFR Parts 94 and 96

[Docket No. 97–002–2]

Change in Disease Status of Italy, Except the Island of Sardinia, Because of African Swine Fever

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Final rule.

SUMMARY: We are declaring Italy, with the exception of the island of Sardinia, free of African swine fever because there have been no confirmed outbreaks of African swine fever in Italy, except on the island of Sardinia, since 1983. This action will relieve certain restrictions on the importation into the United States of pork and pork products, including swine casings, from all regions of Italy except Sardinia. However, because hog cholera and swine vesicular disease exist in Italy, and because Italy, as a member state of the European Union, has certain trade practices regarding live swine and pork and pork products that are less restrictive than are acceptable to the United States, the importation into the United States of live swine and pork and pork products from Italy will continue to be subject to certain restrictions.

EFFECTIVE DATE: September 17, 1997.

FOR FURTHER INFORMATION CONTACT: Dr. John Cougill, Staff Veterinarian, Products Program, National Center for Import and Export, VS, APHIS, 4700 River Road, Unit 40, Riverdale, MD 20737–1231, (301) 734–8695; or e-mail: jcougill@aphis.usda.gov.

SUPPLEMENTARY INFORMATION:

Background

The regulations in 9 CFR part 94 (referred to below as the regulations) prohibit or restrict the importation into the United States of specified animals and animal products in order to prevent the introduction into the United States of various animal diseases, including rinderpest, foot-and-mouth disease, bovine spongiform encephalopathy, swine vesicular disease, hog cholera, and African swine fever (ASF). These are dangerous and destructive communicable diseases of ruminants and swine.

On June 12, 1997, we published in the **Federal Register** (62 FR 32051–32053, Docket No. 97–002–1) a proposal to amend the regulations to declare Italy, with the exception of the island of Sardinia, free of ASF. In that document, we noted that because hog cholera and swine vesicular disease exist in Italy, and because Italy, as a member state of the European Union, has certain trade practices regarding live swine and pork and pork products that are less restrictive than are acceptable to the United States, the importation into the United States of live swine and pork and pork products from Italy would continue to be subject to certain restrictions. We further proposed to amend §§ 94.8 and 96.2 to include the words ''or part of a country'' after references to ''a country'' or ''any country'' affected with ASF so that the regulations in those sections would remain accurate in light of the proposal to recognize less than the entire country of Italy as free of ASF. We also proposed to make two nonsubstantive editorial changes to the regulations in part 94.

We solicited comments concerning our proposal for a 60-day period ending on August 11, 1997. We received two comments by that date. The comments we received were from two foreign meat processor associations and supported the proposed rule.

Therefore, based on the rationale set forth in the proposed rule, we are

adopting the provisions of the proposal as a final rule without change.

Effective Date

This is a substantive rule that relieves restrictions and, pursuant to the provisions of 5 U.S.C. 553, may be made effective less than 30 days after publication in the **Federal Register**. This rule removes certain restrictions on the importation into the United States, from all regions of Italy except Sardinia, of pork and pork products, including swine casings. We have determined that approximately 2 weeks are needed to ensure that Animal and Plant Health Inspection Service personnel at ports of entry receive official notice of this change in the regulations. Therefore, the Administrator of the Animal and Plant Health Inspection Service has determined that this rule should be made effective 15 days after publication in the **Federal Register**.

Executive Order 12866 and Regulatory Flexibility Act

This rule has been reviewed under Executive Order 12866. For this action, the Office of Management and Budget has waived its review process required by Executive Order 12866.

This rule amends the regulations in part 94 by removing Italy, except the island of Sardinia, from the list of countries where ASF exists or is reasonably believed to exist. This action relieves certain restrictions on the importation of pork and pork products, including swine casings, into the United States from all areas of Italy except the island of Sardinia. However, because hog cholera and swine vesicular disease exist in Italy, and because Italy, as a member state of the European Union, has certain trade practices regarding live swine and pork and pork products that are less restrictive than are acceptable to the United States, the importation into the United States of live swine and pork and pork products from Italy will continue to be subject to restrictions. For this reason, no live swine, or fresh, chilled, or frozen pork will be imported from Italy as a result of this rule change.

Entities in the United States likely to be affected by this rule are those entities engaged in the production of swine and processed pork products. According to the Small Business Administration (SBA) definition, a ''small entity'' in the production of swine is an entity whose total annual sales are less than $0.5 million. Under this definition, approximately 96.3 percent of domestic producers are considered to be small entities. According to the SBA definition, a small entity in the production of pork products, including meat packing plants, is an entity employing fewer than 500 workers. In 1992, the most recent year for which complete figures are available, over 95 percent of pork processors of all types were considered small entities.

It is possible that imports of processed pork products will be affected by this rule, but we believe any change will be minimal. Italy has not been declared free of swine vesicular disease or hog cholera, so there will continue to be restrictions on the importation into the United States of pork and pork products, including dry-cured pork products, from anywhere in Italy. Given those continuing restrictions, we believe any potential increase in imports of processed pork products derived from Italian swine will be minimal. The economic impact of a slight increase in those imports on U.S. swine producers and processors of pork and pork products is likewise expected to be minimal.

Under these circumstances, the Administrator of the Animal and Plant Health Inspection Service has determined that this action will not have a significant economic impact on a substantial number of small entities.

Executive Order 12988

This rule has been reviewed under Executive Order 12988, Civil Justice Reform. This rule: (1) Preempts all State and local laws and regulations that are inconsistent with this rule; (2) has no retroactive effect; and (3) does not require administrative proceedings before parties may file suit in court challenging this rule.

Paperwork Reduction Act

This rule contains no new information collection or recordkeeping requirements under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*).

List of Subjects

9 CFR Part 94

Animal diseases, Imports, Livestock, Meat and meat products, Milk, Poultry and poultry products, Reporting and recordkeeping requirements.

9 CFR Part 96

Imports, Livestock, Reporting and recordkeeping requirements.

Accordingly, 9 CFR parts 94 and 96 are amended as follows:

PART 94—RINDERPEST, FOOT-AND-MOUTH DISEASE, FOWL PEST (FOWL PLAGUE), EXOTIC NEWCASTLE DISEASE, AFRICAN SWINE FEVER, HOG CHOLERA, AND BOVINE SPONGIFORM ENCEPHALOPATHY: PROHIBITED AND RESTRICTED IMPORTATIONS

1. The authority citation for part 94 continues to read as follows:

Authority: 7 U.S.C. 147a, 150ee, 161, 162, and 450; 19 U.S.C. 1306; 21 U.S.C. 111, 114a, 134a, 134b, 134c, 134f, 136, and 136a; 31 U.S.C. 9701; 42 U.S.C. 4331 and 4332; 7 CFR 2.22, 2.80, and 371.2(d).

§ 94.4 [Amended]

2. In § 94.4, in the introductory text of paragraph (b)(8) and in paragraph (b)(8)(i)(C), footnotes 1 and 2 and their references in the text are redesignated as footnotes 2 and 3, respectively.

§ 94.6 [Amended]

3. Section 94.6 is amended as follows:

a. In paragraph (c)(2), footnote 1 and its reference in the text are redesignated as footnote 4.

b. In the introductory text of paragraph (d), footnote 2 and its reference in the text are redesignated as footnote 5.

c. In paragraph (d)(1)(ix)(C)(*1*), footnote 3 and its reference in the text are redesignated as footnote 6.

§ 94.8 [Amended]

4. Section 94.8 is amended as follows:

a. In the introductory text of the section, footnote 1 and its reference in the text are redesignated as footnote 7, and, in the text of newly redesignated footnote 7, the words ''or a part of a country'' are added after the word ''country'' the first time it appears.

b. In the introductory text of the section, the words ''All the countries of Africa, Brazil, Cuba, Haiti, Italy, Malta, and Portugal'' are removed and the words ''All the countries of Africa; Brazil, Cuba, Haiti, Malta, and Portugal; and the island of Sardinia, Italy'' are added in their place.

c. In the introductory text of paragraph (a), the words ''or part of a country'' are added after the word ''country''.

d. In paragraph (a)(3)(i)(A), the words ''or part of a country'' are added after the word ''country''.

e. In paragraph (a)(3)(i)(B), footnote 2 and its reference in the text are redesignated as footnote 8, and the words ''country listed'' are removed and the words ''country or part of a country listed'' are added in their place.

f. In paragraph (a)(3)(iv)(A), the words ''or parts of countries'' are added after the word ''countries''.

g. In paragraph (a)(3)(v), the words ''or part of a country'' are added after the word ''country''.

h. In paragraph (c), the words ''or part of a country'' are added after the word ''country''.

§ 94.9 [Amended]

5. In § 94.9, paragraph (a), footnote 1 and its reference in the text are redesignated as footnote 9, and in paragraph (b)(3) footnote 2 and its reference in the text are redesignated as footnote 10.

§ 94.12 [Amended]

6. In § 94.12, paragraph (b)(1)(iii)(B), footnote 1 and its reference in the text are redesignated as footnote 11, and in paragraph (b)(3) footnote 2 and its reference in the text are redesignated as footnote 12.

§ 94.16 [Amended]

7. In § 94.16, paragraph (b)(2), footnote 1 and its eight references in the text are redesignated as footnote 13.

§ 94.17 [Amended]

8. In § 94.17, in paragraph (a), the word ''subpart'' is removed and the word ''section'' is added in its place, and in paragraph (e), footnote 1 and its reference in the text are redesignated as footnote 14.

§ 94.18 [Amended]

9. In § 94.18, in paragraph (c)(2), footnote 1 and its reference in the text are redesignated as footnote 15, and in paragraph (d)(1), footnote 2 and its reference in the text are redesignated as footnote 16.

PART 96—RESTRICTION OF IMPORTATIONS OF FOREIGN ANIMAL CASINGS OFFERED FOR ENTRY INTO THE UNITED STATES

10. The authority citation for part 96 continues to read as follows:

Authority: 21 U.S.C. 111, 136, and 136a; 7 CFR 2.22, 2.80, and 371.2(d).

§ 96.2 [Amended]

11. In § 96.2, paragraph (a) is amended by adding the words ''or part of a country'' after the word ''country'' each time it appears.

Done in Washington, DC, this 26th day of August 1997.

Craig A. Reed,

Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc. 97–23213 Filed 8–29–97; 8:45 am]

BILLING CODE 3410–34–P

DEPARTMENT OF ENERGY

10 CFR Parts 207, 218, 430, 490, 501, 601, 820, 1013, 1017, and 1050

RIN 1901–AA76

Office of General Counsel; Inflation Adjustment of Civil Monetary Penalties

AGENCY: Office of General Counsel, Department of Energy.

ACTION: Final rule.

SUMMARY: The Department of Energy (''DOE'') is issuing this final non-discretionary rule to adjust DOE's civil monetary penalties (''CMPs'') for inflation as mandated by the Debt Collection Improvement Act of 1996. This rule adjusts CMPs within the jurisdiction of the DOE to the maximum extent allowed by the Federal Civil Penalties Inflation Adjustment Act of 1990, as amended by the Debt Collection Improvement Act of 1996.

EFFECTIVE DATE: October 2, 1997.

FOR FURTHER INFORMATION CONTACT: Stephen Duarte, U.S. Department of Energy, Office of General Counsel, GC–74, 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586–9507.

SUPPLEMENTARY INFORMATION:

I. Background

In order to preserve the deterrent effect of civil penalties and foster compliance with the law, the Federal Civil Penalties Inflation Adjustment Act of 1990, 28 U.S.C. 2461 note, as amended by the Debt Collection Improvement Act of 1996 (Pub. L. 104–134) (''the Act''), requires Federal agencies to regularly adjust each CMP provided by law within the jurisdiction of the agency. The Act requires each agency to make an initial inflationary adjustment for all applicable civil penalties within 180 days of the enactment of the statute, and to make further adjustments at least once every four years.

The Act provides that any increase in a CMP due to the calculated inflation adjustments shall apply only to violations that occur after the date the increase takes effect and states that the initial inflation adjustment may not exceed 10 percent of the existing penalty.

II. Method of Calculation

Under the Act, the inflation adjustment for each applicable CMP is determined by increasing the maximum civil penalty amount per violation by the cost-of-living adjustment. The ''cost-of-living'' adjustment is defined as the amount by which the Consumer Price Index (CPI) for the month of June of the calendar year preceding the adjustment exceeds the CPI for the month of June of the year in which the amount of such civil penalty was last set or adjusted pursuant to law. Any calculated increase under this adjustment is rounded to the nearest—

(1) Multiple of $10 in the case of penalties less than or equal to $100;

(2) Multiple of $100 in the case of penalties greater than $100 but less than or equal to $1,000;

(3) Multiple of $1000 in the case of penalties greater than $1000 but less than or equal to $10,000;

(4) Multiple of $5000 in the case of penalties greater than $10,000 but less than or equal to $100,000;

(5) Multiple of $10,000 in the case of penalties greater than $100,000 but less than or equal to $200,000; and

(6) Multiple of $25,000 in the case of penalties greater than $200,000.

28 U.S.C. 2461 note, sec. 5.

For example, pursuant to section 13262 of Title 42 of the United States Code, the DOE may impose a civil penalty of up to $5,000 per violation against any person who violates certain sections of the Energy Policy Act of 1992 or any regulation issued under such sections. This civil penalty was set in 1992 and has not been adjusted. The CPI for June 1996 is 156.7 and 140.2 for June 1992. The inflation factor is 156.7/140.2, or 1.117689. The maximum penalty amount after the increase would be $ 5588.45 and after rounding would be $ 6,000. After applying the 10 percent limit on an initial increase, however, the new maximum penalty amount per violation is $5,500. DOE made a similar calculation for each CMP adjusted in this rulemaking.

III. Explanation of Final Rule

The following list summarizes the existing DOE regulations containing civil monetary penalties, and the penalties before and after adjustment.

10 CFR 207.7		$2,500	2,750
10 CFR 218.42		5,000	5,500
10 CFR 430.61		100	110
10 CFR 490.604		5,000	5,500

10 CFR 501.181(c)		25,000	27,500
		3/mcf	3.3/mcf
		10/bbl	11/bbl
10 CFR 601.400 and App A	minimum	10,000	11,000
	maximum	100,000	110,000
10 CFR 1013.3		5,000	5,500
10 CFR 1017.18		100,000	110,000
10 CFR 1050.303		5,000	5,500

In addition, Section 18 of the Price-Anderson Amendments Act of 1988, 42 U.S.C. 2282a, authorizes DOE to impose civil monetary penalties of up to $100,000 on certain persons for violation of DOE nuclear safety requirements in any applicable rule, regulation or order. The maximum penalty amount was enacted in 1988 and has not been adjusted. Since section 18 is perfectly clear, the implementing regulations at 10 CFR part 820 do not include a section on the maximum penalty amount. However, the $100,000 limit is reflected in the DOE's General Statement of Enforcement Policy published as Appendix A to 10 CFR 820. In this rule, DOE is adding a new subpart G to 10 CFR Part 820 to set the maximum penalty as adjusted using the methodology described above.

Finally, the National Defense Authorization Act for Fiscal Years 1992 and 1993 authorizes civil penalties against any contractor of DOE who fails to provide for the training of individuals involved in hazardous substance response or emergency response at DOE nuclear weapons facilities or who fails to certify such training. 42 U.S.C. 7274d Section 7274d(b)(2) establishes the maximum civil penalty as $5000 per day for each violation. DOE is developing a rule to implement 42 U.S.C. 7274d and will adjust the penalty authorized by that statute when it promulgates that rule.

IV. Regulatory Review

A. Administrative Procedure Act

In accordance with 5 U.S.C. 553(b), the Administrative Procedure Act, DOE generally publishes a rule in a proposed form and solicits public comment on it before issuing the rule in final. However, 5 U.S.C. 553(b)(3)(B) provides an exception to the public comment requirement if the agency finds good cause to omit advance notice and public participation. Good cause is shown when public comment is ''impracticable, unnecessary, or contrary to the public interest.''

DOE finds that providing an opportunity for public comment prior to publication of this rule is not necessary because DOE is carrying out a ministerial, non-discretionary duty specified in an Act of Congress. This rule incorporates requirements specifically set forth in 28 U.S.C. 2461 note requiring DOE to issue a regulation implementing inflation adjustments for all its civil penalty provisions. The formula for the amount of the penalty adjustment is prescribed by Congress. Prior notice and opportunity to comment are therefore unnecessary in this case because these changes are not subject to the exercise of discretion by DOE. These technical changes, required by law, do not substantively alter the existing regulatory framework nor in any way affect the terms under which DOE assesses civil penalties.

B. Review Under Executive Order 12866

Today's action does not constitute a ''significant regulatory action'' as defined in section 3(f) of Executive Order 12866, ''Regulatory Planning and Review'' (58 FR 51735), and has not been reviewed by the Office of Information and Regulatory Affairs of the Office of Management and Budget.

C. Review Under the Paperwork Reduction Act.

No new information collection requirements subject to the Paperwork Reduction Act, 44 U.S.C. 501 *et seq.* are imposed by today's regulatory action.

D. Federalism

The Department has analyzed this rulemaking in accordance with the principles and criteria contained in Executive Order 12612, and has determined that there are no federalism implications that would warrant the preparation of a Federalism Assessment.

E. National Environmental Policy Act

This rule amends Title 10 of the Code of Federal Regulations to adjust civil monetary penalties within the jurisdiction of the DOE. The regulations being amended have no current environmental effect and this rulemaking will not change that *status quo.* The Department has therefore determined that this rule is covered under the Categorical Exclusion found at paragraph A.5 of Appendix A to subpart D, 10 CFR part 1021, which applies to a rulemaking amending an existing regulation that does not change the environmental effect of the regulation being amended. Accordingly, neither an environmental assessment nor an environmental impact statement is required.

F. Review Under the Unfunded Mandates Reform Act of 1995

Title II of the Unfunded Mandates Reform Act of 1995 requires each agency to assess the effects of Federal regulatory action on State, local, and tribal governments and the private sector. Section 201 excepts agencies from assessing effects on State, local or tribal governments or the private sector of rules that incorporate requirements specifically set forth in law. Since this rule incorporates requirements specifically set forth in 28 U.S.C. 2461 note, the DOE is not required to assess its regulatory effects under Section 201. Unfunded Mandates Reform Act sections 202 and 205 do not apply to today's action because they apply only to rules for which a general notice of proposed rulemaking is published. Nevertheless, the Department has determined that today's regulatory action does not impose a Federal mandate on State, local, or tribal governments or on the public sector.

G. Regulatory Flexibility Act

The Regulatory Flexibility Act, 5 U.S.C. 601 *et seq.*, directs agencies to prepare a regulatory flexibility analysis whenever an agency is required to publish a general notice of proposed rulemaking for a rule. As discussed above, the Department has determined, that prior notice and opportunity for public comment is unnecessary and contrary to the public interest. In accordance with 5 U.S.C. 604(a), no regulatory flexibility analysis has been prepared for today's rule.

H. Small Business Regulatory Enforcement Fairness Act

In accordance with section 801 of the Small Business Regulatory Enforcement Act of 1996, 5 U.S.C. 801, DOE will report to Congress the promulgation of this rule prior to its effective date. This rule is a not a ''major rule'' as defined by 5 U.S.C. 804(a).

List of Subjects

10 CFR Part 207

Administrative practice and procedure, Energy, Penalties.

10 CFR Part 218

Administrative practice and procedure, Penalties, Petroleum allocation.

10 CFR Part 430

Administrative practice and procedure, Energy conservation.

10 CFR Part 490

Administrative practice and procedure, Energy conservation, Penalties.

10 CFR Part 501

Administrative practice and procedure, Electric power plants, Energy conservation, Natural gas, Petroleum.

10 CFR Part 601

Government contracts, Grant programs, Loan programs, Penalties.

10 CFR Part 820

Government contracts, DOE contracts, Nuclear safety, Civil penalty.

10 CFR Part 1013

Administrative practice and procedure, Claims, Fraud, Penalties.

10 CFR Part 1017

Administrative practice and procedure, National Defense, Nuclear Energy, Penalties.

10 CFR Part 1050

Decorations, medals, awards, Government employees.

Issued in Washington, D.C. on July 18, 1997.

Mary Anne Sullivan,

Acting General Counsel.

For the reasons set forth in the preamble, 10 CFR chapters II, III, and X are amended to read as follows:

PART 207—COLLECTION OF INFORMATION

1. The authority citation for part 207 is revised to read as follows:

Authority: 15 U.S.C. 787 *et seq.*; 15 U.S.C. 791 *et seq.*; E.O. 11790, 39 FR 23185; 28 U.S.C. 2461 note.

2. Section 207.7 is amended by revising the first sentence of paragraph (c)(1) to read as follows:

§ 207.7 Sanctions.

* * * * *

(c) *Civil Penalties.* (1) Any person who violates any provision of this subpart or any order issued pursuant thereto shall be subject to a civil penalty of not more than $2,750 for each violation. * * *

* * * * *

PART 218—STANDBY MANDATORY INTERNATIONAL OIL ALLOCATION

3. The authority citation for part 218 is revised to read as follows:

Authority: 15 U.S.C. 751 *et seq.*; 15 U.S.C. 787 *et seq.*; 42 U.S.C. 6201 *et seq.*; 42 U.S.C. 7101 *et seq.*; E.O. 11790, 39 FR 23185; E.O. 12009, 42 FR 46267; 28 U.S.C. 2461 note.

4. Section 218.42 is amended by revising paragraphs (b)(1) (b)(2) and (b)(3) to read as follows:

§ 218.42 Sanctions.

* * * * *

(b) Penalties. (1) Any person who violates any provision of part 218 of this chapter or any order issued pursuant thereto shall be subject to a civil penalty of not more than $5,500 for each violation.

(2) Any person who willfully violates any provision of this part 218 or any order issued pursuant thereto shall be subject to a fine of not more than $10,000 for each violation.

(3) Any person who knowingly and willfully violates any provision of this part 218 or any order issued pursuant thereto with respect to the sale, offer of sale, or distribution in commerce of oil in commerce after having been subject to a sanction under paragraph (b)(1) or (2) of this section for a prior violation of the provisions of this part 218 or any order issued pursuant thereto with respect to the sale, offer of sale, or distribution in commerce of oil shall be subject to a fine of not more than $50,000 or imprisonment for not more than six months, or both, for each violation.

* * * * *

PART 430—ENERGY CONSERVATION PROGRAM FOR CONSUMER PRODUCTS

5. The authority citation for part 430 is revised to read as follows:

Authority: 42 U.S.C. 6291–6309; 28 U.S.C. 2461 note.

6. Section 430.61 is amended by revising the first sentence of paragraph (b) to read as follows:

§ 430.61 Prohibited acts.

* * * * *

(b) In accordance with section 333 of the Act, any person who knowingly violates any provision of paragraph (a) of this section may be subject to assessment of a civil penalty of no more than $110 for each violation. * * *

PART 490—ALTERNATIVE FUEL TRANSPORTATION PROGRAM

7. The authority citation for part 490 is revised to read as follows:

Authority: 42 U.S.C. 7191, 13211, 13235, 13251, 13257, 13258, 13260–3; 28 U.S.C. 2461 note.

8. Section 490.604 is amended by revising paragraph (a) to read as follows:

§ 490.604 Penalties and Fines.

(a) *Civil Penalties.* Whoever violates § 490.603 of this part shall be subject to a civil penalty of not more than $5,500 for each violation.

* * * * *

PART 501—ADMINISTRATIVE PROCEDURES AND SANCTIONS

9. The authority citation for part 501 is revised to read as follows:

Authority: 42 U.S.C. 7101 *et seq.*; 42 U.S.C. 8301 *et seq.*; 42 U.S.C. 8701 *et seq.*; E.O. 12009, 42 FR 46267; 28 U.S.C. 2461 note.

10. Section 501.181 is amended by revising paragraph (c)(1) to read as follows:

§ 501.181 Sanctions.

* * * * *

(c) *Civil Penalties.* (1) Any person who violates any provisions of the Act (other than section 402) or any rule or order thereunder will be subject to the following civil penalty, which may not exceed $27,500 for each violation: Any person who operates a powerplant or major fuel burning installation under an exemption, during any 12-calendar-month period, in excess of that authorized in such exemption will be assessed a civil penalty of up to $3.30 for each MCF of natural gas or up to $11 for each barrel of oil used in excess of that authorized in the exemption.

* * * * *

PART 601—NEW RESTRICTIONS ON LOBBYING

11. The authority citation for part 601 is revised to read as follows:

Authority: 31 U.S.C. 1352; 42 U.S.C. 7254 and 7256; 31 U.S.C. 6301–6308; 28 U.S.C. 2461 note.

12. Section 601.400 is amended by revising paragraphs (a), (b) and (e) to read as follows:

§ 601.400 Penalties.

(a) Any person who makes an expenditure prohibited herein shall be subject to a civil penalty of not less than $11,000 and not more than $110,000 for each such expenditure.

(b) Any person who fails to file or amend the disclosure form (see appendix B) to be filed or amended if required herein, shall be subject to a civil penalty of not less than $11,000

and not more than $110,000 for each such failure.

* * * * *

(e) First offenders under paragraphs (a) or (b) of this section shall be subject to a civil penalty of $11,000, absent aggravating circumstances. Second and subsequent offenses by persons shall be subject to an appropriate civil penalty between $11,000 and $110,000, as determined by the agency head or his or her designee.

* * * * *

13. Appendix A to part 601-Certification Regarding Lobbying, is amended as follows:

a. In the section titled ''Certification for Contracts, Grants, Loans, and Cooperative Agreements'', paragraph (3), the last sentence of the second undesignated paragraph is revised; and

b. In the section titled ''Statement for Loan Guarantees and Loan Insurance'', the last sentence in the third undesignated paragraph is revised to read as follows:

Appendix A to Part 601—Certification Regarding Lobbying

Certification for Contracts, Grants, Loans, and Cooperative Agreements

* * * * *

(3) * * * Any person who fails to file the required certification shall be subject to a civil penalty of not less than $11,000 and not more than $110,000 for each such failure.

Statement for Loan Guarantees and Loan Insurance

* * * * *

* * * Any person who fails to file the required statement shall be subject to a civil penalty of not less than $11,000 and not more than $110,000 for each such failure.

PART 820—PROCEDURAL RULES FOR DOE NUCLEAR ACTIVITIES

14. The authority citation for part 820 is revised to read as follows:

Authority: 42 U.S.C. 2201, 2282(a), 7191; 28 U.S.C. 2461 note.

15. A new subpart G is added to part 820 to read as follows:

Subpart G—Civil Penalties

820.80 Basis and purpose.
820.81 Amount of penalty.

Subpart G—Civil Penalties

§ 820.80 Basis and purpose.

This subpart implements the Federal Civil Penalties Inflation Adjustment Act of 1990 (the Act) (Pub. L. 101–410), as amended by the Debt Collection Improvement Act of 1996 (Pub. L. 104–134, section 31001). 28 U.S.C. 2461 note. As amended, the Act requires each agency head to adjust by regulation each civil monetary penalty provided by law within the jurisdiction of the Federal agency by the inflation adjustment specified in 28 U.S.C. 2461 note. This subpart increases the civil penalty amount specified in 42 U.S.C. 2282a.

§ 820.81 Amount of penalty.

Any person subject to a penalty under 42 U.S.C. 2282a shall be subject to a civil penalty in an amount not to exceed $110,000 for each such violation. If any violation under 42 U.S.C. 2282a is a continuing one, each day of such violation shall constitute a separate violation for the purpose of computing the applicable civil penalty.

PART 1013—PROGRAM FRAUD CIVIL REMEDIES AND PROCEDURES

16. The authority citation for part 1013 is revised to read as follows:

Authority: 31 U.S.C. 3801–3812; 28 U.S.C. 2461 note.

17. Section 1013.3 is amended by revising paragraphs (a)(1)(iv) and (b)(1)(ii) to read as follows:

§ 1013.3 Basis for civil penalties and assessments.

(a) * * *

(1) * * *

(iv) Is for payment for the provision of property or services which the person has not provided as claimed, shall be subject, in addition to any other remedy that may be prescribed by law, to a civil penalty of not more than $5,500 for each such claim.

* * * * *

(b) * * *

(1) * * *

(ii) Contains or is accompanied by an express certification or affirmation of the truthfulness and accuracy of the contents of the statement, shall be subject, in addition to any other remedy that may be prescribed by law, to a civil penalty of not more than $5,500 for each such statement.

* * * * *

PART 1017—IDENTIFICATION AND PROTECTION OF UNCLASSIFIED CONTROLLED NUCLEAR INFORMATION

18. The authority citation for part 1017 is revised to read as follows:

Authority: 42 U.S.C. 2168; 28 U.S.C. 2461 note.

19. Section 1017.18 is amended by revising the last sentence of the introductory text to paragraph (a) to read as follows:

§ 1017.18 Violations.

(a) Civil Penalty. * * * The Assistant Secretary for Defense Programs may recommend to the Secretary imposition of this civil penalty, which shall not exceed $110,000 for each violation.

* * * * *

PART 1050—FOREIGN GIFTS AND DECORATIONS

20. The authority citation for part 1050 is revised to read as follows:

Authority: The Constitution of the United States, Article I, Section 9; 5 U.S.C. 7342; 22 U.S.C. 2694; 42 U.S.C. 7254 and 7262; 28 U.S.C. 2461 note.

21. Section 1050.303 is amended by revising the last sentence in paragraph (d) to read as follows:

§ 1050.303 Enforcement.

* * * * *

(d) * * * The court in which such action is brought may assess a civil penalty against such employee in any amount not to exceed the retail value of the gift improperly solicited or received plus $5,500.

[FR Doc. 97–23212 Filed 8–29–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 97–NM–181–AD; Amendment 39–10118; AD 97–18–08]

RIN 2120–AA64

Airworthiness Directives; British Aerospace (Jetstream) Model 4101 Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment adopts a new airworthiness directive (AD) that is applicable to certain British Aerospace (Jetstream) Model 4101 airplanes. This action requires a visual inspection to detect wear damage of the drag brace of the main landing gear (MLG), and replacement of any worn parts with new or serviceable parts. This action also requires an inspection to determine whether there is movement in the spherical bearing of the lower link of the drag brace, certain measurements of the drag brace, and repetitive inspections, if necessary. This amendment is prompted by reports of loose spherical bearings in the links of the drag brace of the MLG. The actions specified in this AD are intended to prevent reduced structural integrity and potential collapse of the

MLG due to loose spherical bearings and subsequent wear damage of the links of the drag brace.

DATES: Effective September 17, 1997.

The incorporation by reference of certain publications listed in the regulations is approved by the Director of the Federal Register as of September 17, 1997.

Comments for inclusion in the Rules Docket must be received on or before November 3, 1997.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–103, Attention: Rules Docket No. 97–NM–181–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056.

The service information referenced in this AD may be obtained from AI(R) American Support, Inc., 13850 Mclearen Road, Herndon, Virginia 20171. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Mark Quam, Aerospace Engineer, ANM–113, FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington 98055–4056; telephone (425) 227–2145; fax (425) 227–1149.

SUPPLEMENTARY INFORMATION: The Civil Aviation Authority (CAA), which is the airworthiness authority for the United Kingdom, recently notified the FAA that an unsafe condition may exist on British Aerospace (Jetstream) Model 4101 airplanes. The CAA advises that it has received reports of loose spherical bearings in the lower link of the drag brace of the main landing gear (MLG). The loosened spherical bearings have been attributed to improper swaging on some landing gear units. Such loosened spherical bearings and subsequent wear damage of the links of the drag brace, if not detected and corrected, could result in reduced structural integrity and potential collapse of the MLG.

Explanation of Relevant Service Information

British Aerospace has issued Jetstream Alert Service Bulletin J41–A32–061, dated July 11, 1997, which describes procedures for performing a visual inspection to detect wear damage of the drag brace of the left-and right-hand MLG, and replacement of any worn part with a new or serviceable part. The alert service bulletin also describes procedures to detect any movement of the spherical bearing and to measure the lower link to the upper link and the lower link to the strut attachment of the drag brace, and repetitive inspections, if necessary.

Additionally APPH Ltd. has issued APPH Service Bulletin AIR84352–32–05, dated June 1997, which describes procedures for an inspection to detect movement of the spherical bearings installed in the lower links of the drag braces of the MLG, and rework, if necessary. The CAA has approved APPH Service Bulletin AIR84352–32–05, and has classified Jetstream Alert Service Bulletin J41–A32–061 as mandatory, and issued British airworthiness directive 003–07–97, dated July 25, 1997, in order to assure the continued airworthiness of these airplanes in the United Kingdom.

FAA's Conclusions

This airplane model is manufactured in the United Kingdom and is type certificated for operation in the United States under the provisions of section 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the CAA has kept the FAA informed of the situation described above. The FAA has examined the findings of the CAA, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States.

Explanation of Requirements of Rule

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of the same type design registered in the United States, this AD is being issued to prevent reduced structural integrity and potential collapse of the MLG due to loose spherical bearings in the links of the drag brace, which could result in wear damage to the drag brace of the MLG. This AD requires a visual inspection to detect wear damage of the drag brace of the MLG, and replacement of any worn parts with new or serviceable parts. This AD also requires an inspection to determine whether there is movement in the spherical bearing of the lower link of the drag brace, certain measurements of the drag brace, and repetitive inspections, if necessary. The actions are required to be accomplished in accordance with the Jetstream alert service bulletin described previously.

Determination of Rule's Effective Date

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and opportunity for prior public comment hereon are impracticable, and that good cause exists for making this amendment effective in less than 30 days.

Comments Invited

Although this action is in the form of a final rule that involves requirements affecting flight safety and, thus, was not preceded by notice and an opportunity for public comment, comments are invited on this rule. Interested persons are invited to comment on this rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified under the caption **ADDRESSES**. All communications received on or before the closing date for comments will be considered, and this rule may be amended in light of the comments received. Factual information that supports the commenter's ideas and suggestions is extremely helpful in evaluating the effectiveness of the AD action and determining whether additional rulemaking action would be needed.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report that summarizes each FAA-public contact concerned with the substance of this AD will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this rule must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket Number 97–NM–181–AD.'' The postcard will be date stamped and returned to the commenter.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The FAA has determined that this regulation is an emergency regulation that must be issued immediately to

correct an unsafe condition in aircraft, and that it is not a ''significant regulatory action'' under Executive Order 12866. It has been determined further that this action involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). If it is determined that this emergency regulation otherwise would be significant under DOT Regulatory Policies and Procedures, a final regulatory evaluation will be prepared and placed in the Rules Docket. A copy of it, if filed, may be obtained from the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

97–18–08 British Aerospace Regional Aircraft [Formerly Jetstream Aircraft Limited, British Aerospace (Commercial Aircraft) Limited]: Amendment 39–10118. Docket 97–NM–181–AD.

Applicability: Jetstream Model 4101 airplanes, constructors numbers 41004 through 41100 inclusive, certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (d) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent reduced structural integrity and potential collapse of the main landing gear (MLG) due to loose spherical bearings of the drag brace, accomplish the following:

(a) For all airplanes: Within 30 days after the effective date of this AD, perform a visual inspection to detect wear damage of the drag brace of the left- and right-hand MLG, in accordance with Jetstream Alert Service Bulletin J41–A32–061, dated July 11, 1997.

(1) For airplanes on which no wear damage has been detected and that have accumulated 8,000 or more total landings as of the effective date of this AD or on which APPH Service Bulletin AIR84352–32–05 has been accomplished: Prior to further flight, perform an inspection to detect movement of the spherical bearing of the drag brace and measure the area between the lower link and the strut, in accordance with the Jetstream alert service bulletin.

(i) If no movement of the spherical bearing is detected and the measurement of the area between the lower link and the strut is within the limits specified by the service bulletin, no further action is required by this AD.

Note 2: For the purposes of this AD, ''flight day'' is defined as any day on which the airplane is flown.

(ii) If any movement is detected or the measurement of the area between the lower link and the strut is beyond the limits specified by the service bulletin, repeat the inspections required by paragraph (a) of this AD prior to the first flight of the day for the next 100 flight days of the airplane.

(2) For all other airplanes on which no wear damage has been detected: Prior to further flight, perform an inspection to detect movement of the spherical bearing of the drag brace and measure the area between the lower link and the strut, in accordance with the service bulletin.

(i) If no movement of the spherical bearing is detected, and the measurement of the area between the lower link and the strut is within the limits specified by the service bulletin, repeat the inspections required by paragraph (a) of this AD at the time specified in paragraph (a)(2)(i)(A) or (a)(2)(i)(B) of this AD, as applicable.

(A) For drag braces that have accumulated less than 501 total landings: Repeat the inspections at intervals not to exceed 100 flights until the drag brace has accumulated 500 total landings.

(B) For drag braces that have accumulated more than 500 total landings, but less than 8,000 total landings: Repeat the inspections at intervals not to exceed 1,000 flights.

(ii) If any movement is detected or the measurement of the area between the lower link and the strut is beyond the limits specified by the service bulletin, repeat the inspections required by paragraph (a) of this AD prior to the first flight of the day for the next 100 flight days of the airplane.

(b) For all airplanes: If any wear damage of the drag brace is detected during any inspections required by this AD, prior to further flight, remove the wear damaged part(s) and replace with a new or serviceable part, in accordance with Jetstream Alert Service Bulletin J41–A32–061, dated July 11, 1997. Within 30 days after the replacement of a wear damaged part with a new or serviceable part, perform the requirements of paragraph (a) of this AD.

(c) Accomplishment of APPH Service Bulletin AIR84352–32–05, dated June 1997, constitutes terminating action for the repetitive inspection requirements of paragraph (a)(2) of this AD.

(d) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Standardization Branch, ANM–113. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Standardization Branch, ANM–113.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Standardization Branch, ANM–113.

(e) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

(f) The actions shall be done in accordance with Jetstream Alert Service Bulletin J41–A32–061, dated July 11, 1997. This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies may be obtained from AI(R) American Support, Inc., 13850 Mclearen Road, Herndon, Virginia 20171. Copies may be inspected at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

(g) This amendment becomes effective on September 17, 1997.

Issued in Renton, Washington, on August 25, 1997.

Gary L. Killion,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 97–23065 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 97–NM–130–AD; Amendment 39–10115; AD 97–18–05]

RIN 2120–AA64

Airworthiness Directives; Boeing Model 757 Series Airplanes Equipped With Pratt & Whitney Engines

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment supersedes an existing airworthiness directive (AD), applicable to certain Boeing Model 757

series airplanes, that currently requires repetitive inspections to detect cracking in the midspar fuse pins; replacement with new or refinished fuse pins, if necessary; and repetitive inspections of newly installed fuse pins. This AD requires earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. This amendment is prompted by reports of fatigue cracking of the midspar fuse pins and by fatigue test data indicating that current inspection thresholds and intervals for repetitive inspections are inadequate to detect fatigue cracking in a timely manner. The actions specified in this AD are intended to detect and correct such fatigue cracking, which could lead to separation of the strut and engine from the wing of the airplane.

DATES: Effective September 17, 1997.

The incorporation by reference of Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997, as listed in the regulations, is approved by the Director of the Federal Register as of September 17, 1997.

The incorporation by reference of Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994, as listed in the regulations, was approved previously by the Director of the Federal Register as of April 10, 1996 (61 FR 9599, March 11, 1996).

Comments for inclusion in the Rules Docket must be received on or before November 3, 1997.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–103, Attention: Rules Docket No. 97-NM–130-AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056.

The service information referenced in this AD may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Todd Martin, Aerospace Engineer, Airframe Branch, ANM–120S, FAA, Transport Airplane Directorate, Seattle Aircraft Certification Office, 1601 Lind Avenue, SW., Renton, Washington; telephone (425) 227–2781; fax (425) 227–1181.

SUPPLEMENTARY INFORMATION: On March 1, 1996, the FAA issued AD 96–05–07, amendment 39–9533 (61 FR 9599, March 11, 1996), applicable to certain Boeing Model 757 series airplanes. That AD requires repetitive inspections to detect cracking in the midspar fuse pins, regardless of whether they are straight, bulkhead, or 15–5PH fuse pins, and replacement of discrepant pins with new straight fuse pins, refinished straight fuse pins, or new corrosion-resistant steel (15–5PH) fuse pins, depending on the type of cracked pin. The actions required by that AD are intended to prevent cracking of the midspar fuse pins, which may lead to separation of the strut and engine from the wing of the airplane.

Actions Since Issuance of Previous Rule

Since the issuance of AD 96–05–07, the FAA has received two reports indicating the detection of damaged straight fuse pins (one broken pin and one cracked pin) on Model 757 series airplanes equipped with Pratt & Whitney engines. In these instances, damage to the fuse pins was detected before reaching the threshold specified in AD 96–05–07 for conducting an initial inspection of the fuse pins. In addition, since the issuance of that AD, the FAA was informed by Boeing that refinished straight fuse pins have a shorter fatigue life than new straight fuse pins.

Based on data from fatigue testing by the manufacturer and reports of early cracking, the FAA finds that the current inspection thresholds and intervals for repetitive inspections are inadequate to detect cracking in a timely manner. Consequently, it is necessary to lower the threshold for the initial inspection and conduct repetitive inspections of these fuse pins more frequently than currently required by AD 96–05–07. In addition, the FAA has determined that the action specified in paragraph (b)(2)(i) of AD 96–05–07, which requires the replacement of cracked refinished straight fuse pins with crack-free refinished straight fuse pins, is no longer acceptable. The FAA concludes that, because of the safety implications and consequences associated with the fatigue cracking of fuse pins, the replacement of refinished straight fuse pins must be made with either new straight fuse pins or new 15–5PH fuse pins. However, the FAA has determined that the existing refinished straight fuse pins, which are already installed on Boeing Model 757 series airplanes and do not have cracks, may continue in use in accordance with the requirements of this AD.

The FAA is considering a separate rulemaking action to address the same unsafe condition on certain Model 757 airplanes equipped with Rolls Royce engines.

Explanation of Relevant Service Information

Since the issuance of AD 96–05–07, the FAA has reviewed and approved Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997, which continues specifications similar to those in Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994 (which was referenced in AD 96–05–07 as the appropriate source of service information). The relevant changes in Revision 6 are procedures for earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. In addition, Revision 6 specifies the replacement of cracked refinished straight fuse pins with new straight fuse pins or 15–5PH fuse pins.

Explanation of Requirements of Rule

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of this same type design, this AD supersedes AD 96–05–07 to continue to require repetitive inspections to detect cracking in the midspar fuse pins; replacement with new or refinished fuse pins, if necessary; and repetitive inspections of newly installed fuse pins. This AD requires earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. This AD also requires the replacement of cracked refinished straight fuse pins with new straight fuse pins or 15–5PH fuse pins. These actions are required to be accomplished in accordance with Revision 6 of the alert service bulletin described previously.

Differences Between the AD and the Relevant Service Bulletin

Operators should note that, although Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997, specifies that a cracked bulkhead fuse pin may be replaced with either a new straight fuse pin or a new 15–5PH fuse pin, this AD requires a bulkhead fuse pin to be replaced only with a new 15–5PH fuse pin. The FAA has determined that because 15–5PH fuse pins are made from corrosion-resistant steel, 15–5PH fuse pins are less likely to be subject to fatigue cracking and stress corrosion cracking, and, as a result, have a longer service life than straight fuse pins or bulkhead fuse pins. The FAA also considers that this action is necessary to support the continued airworthiness of Boeing Model 757

series airplanes equipped with Pratt & Whitney engines.

Operators also should note that Revision 6 of the previously described alert service bulletin specifies the replacement of bulkhead fuse pins within 6,000 total flight cycles on the bulkhead fuse pins. However, this AD requires the replacement of bulkhead fuse pins within 3,000 flight cycles on the bulkhead fuse pins after April 10, 1996, the effective date of AD 96–05–07. The FAA has determined that continuing the requirement for such replacement, which was required in AD 96–05–07, is sufficient to detect and correct the initiation and propagation of fatigue cracking in the midspar fuse pins.

In addition, operators should note that the applicability of this AD differs from the effectivity listing in Revision 6 of the previously referenced alert service bulletin. The FAA has determined that to adequately address the problem of fatigue cracking in the midspar fuse pins, this AD should include Model 757 series airplanes (all serial numbers) equipped with Pratt & Whitney engines, as previously specified in AD 96–05–07.

Interim Action

This is considered to be interim action until final action is identified, at which time the FAA may consider further rulemaking.

Determination of Rule's Effective Date

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and opportunity for prior public comment hereon are impracticable, and that good cause exists for making this amendment effective in fewer than 30 days.

Comments Invited

Although this action is in the form of a final rule that involves requirements affecting flight safety and, thus, was not preceded by notice and an opportunity for public comment, comments are invited on this rule. Interested persons are invited to comment on this rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified under the caption **ADDRESSES**. All communications received on or before the closing date for comments will be considered, and this rule may be amended in light of the comments received. Factual information that supports the commenter's ideas and suggestions is extremely helpful in evaluating the effectiveness of the AD action and determining whether additional rulemaking action would be needed.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report that summarizes each FAA-public contact concerned with the substance of this AD will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this rule must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket Number 97–NM–130–AD.'' The postcard will be date stamped and returned to the commenter.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The FAA has determined that this regulation is an emergency regulation that must be issued immediately to correct an unsafe condition in aircraft, and that it is not a ''significant regulatory action'' under Executive Order 12866. It has been determined further that this action involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). If it is determined that this emergency regulation otherwise would be significant under DOT Regulatory Policies and Procedures, a final regulatory evaluation will be prepared and placed in the Rules Docket. A copy of it, if filed, may be obtained from the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by removing amendment 39–9533 (61 FR 9599, March 11, 1996), and by adding a new airworthiness directive (AD), amendment 39–10115, to read as follows:

97–18–05 Boeing: Amendment 39–10115. Docket 97–NM–130–AD. Supersedes AD 96–05–07, Amendment 39–9533.

Applicability: Model 757 series airplanes equipped with Pratt & Whitney engines, certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been otherwise modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (f) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

Note 2: Inspections accomplished prior to the effective date of this amendment in accordance with the procedures described in Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994; Revision 4, dated May 27, 1993; Revision 3, dated March 26, 1992; or Revision 2, dated October 11, 1989; are considered acceptable for compliance with the applicable inspections specified in this amendment.

To detect and correct fatigue cracking of the midspar fuse pins, which could lead to separation of the strut and engine from the wing of the airplane, accomplish the following:

(a) For airplanes equipped with straight fuse pins, part number (P/N) 311N5067–1: Prior to the accumulation of 1,000 total flight cycles on the straight fuse pin, or within 60 days after the effective date of this AD, whichever occurs later, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 500 flight cycles on the straight fuse pin.

(2) If any cracking is detected, prior to further flight, accomplish the requirements of

either paragraph (a)(2)(i) or (a)(2)(ii) of this AD.

(i) Replace the cracked straight fuse pin with a new straight fuse pin, P/N 311N5067–1, and prior to the accumulation of 1,000 total flight cycles on the newly installed straight fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 500 flight cycles on the newly installed straight fuse pin. Or

(ii) Replace the cracked straight fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(b) For airplanes equipped with refinished straight fuse pins, P/N 311N5067–1: Prior to the accumulation of 500 total flight cycles on the refinished straight fuse pin, or within 60 days after the effective date of this AD, whichever occurs later, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 500 flight cycles on the refinished straight fuse pin.

(2) If any cracking is detected, prior to further flight, accomplish the requirements of either paragraph (b)(2)(i) or (b)(2)(ii) of this AD.

(i) Replace the cracked fuse pin with a new straight fuse pin, P/N 311N5067–1, and prior to the accumulation of 1,000 total flight cycles on the newly installed straight fuse pin, perform an eddy current inspection to detect fatigue cracking in the new straight fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat this inspection thereafter at intervals not to exceed 500 flight cycles on the newly installed straight fuse pin. Or

(ii) Replace the cracked fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(c) For airplanes equipped with bulkhead fuse pins, P/N 311N5211–1: Within 3,000 flight cycles on the bulkhead fuse pins after April 10, 1996 (the effective date of AD 96–05–07, amendment 39–9533), replace the bulkhead fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, in accordance with Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994, or Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997, and accomplish the requirements of paragraph (d) of this AD.

(d) For airplanes equipped with 15–5PH fuse pins: Prior to the accumulation of 14,000 total flight cycles on the 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in those fuse pins, in accordance with the procedures described in Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the 15–5PH fuse pin.

(2) If any cracking is detected, prior to further flight, replace the cracked 15–5PH fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the newly installed 15–5PH fuse pin; in accordance with the procedures described in the alert service bulletin. Repeat this inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(e) Fuse pins must be of the same type on the same strut. For example, a steel fuse pin having P/N 311N5067–1 may not be installed on the same strut that has a 15–5PH fuse pin having P/N 311N5217–1 installed on that strut. However, fuse pins on one strut may differ from those on another strut, provided the fuse pins are not of mixed types on the same strut.

(f) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle Aircraft Certification Office (ACO), FAA, Transport Airplane Directorate. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

(g) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

(h) The inspections and replacements shall be done in accordance with Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994, or Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997.

(1) The incorporation by reference of Boeing Alert Service Bulletin 757–54A0019, Revision 6, dated July 18, 1997, was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51.

(2) The incorporation by reference of Boeing Service Bulletin 757–54A0019, Revision 5, dated March 17, 1994, was approved previously by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51 as of April 10, 1996 (61 FR 9599, March 11, 1996).

(3) Copies may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. Copies may be inspected at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

(i) This amendment becomes effective on September 17, 1997.

Issued in Renton, Washington, on August 21, 1997.

Darrell M. Pederson,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 97–23176 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–U

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 97–NM–125–AD; Amendment 39–10114; AD 97–18–04]

RIN 2120–AA64

Airworthiness Directives; Boeing Model 757 Series Airplanes Equipped With Rolls Royce Engines

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment supersedes an existing airworthiness directive (AD), applicable to certain Boeing Model 757 series airplanes, that currently requires repetitive inspections to detect fatigue cracking in the midspar fuse pins; replacement with new or refinished fuse pins, if necessary; and repetitive inspections of newly installed fuse pins. This AD requires earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. This amendment is prompted by reports of fatigue cracking of the midspar fuse pins and by fatigue test data indicating that current inspection thresholds and intervals for repetitive inspections are inadequate to detect fatigue cracking in a timely manner. The actions specified in this AD are intended to detect and correct such fatigue cracking, which could lead to separation of the strut and engine from the wing of the airplane.

DATES: Effective September 17, 1997.

The incorporation by reference of Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997, as listed in the regulations, is approved by the Director of the Federal Register as of Sepember 17, 1997.

The incorporation by reference of Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994, as

listed in the regulations, was approved previously by the Director of the Federal Register as of April 10, 1996 (60 FR 9601, March 11, 1996).

Comments for inclusion in the Rules Docket must be received on or before November 3, 1997.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–103, Attention: Rules Docket No. 97–NM–125–AD, 1601 Lind Avenue, SW., Renton, Washington 98055–4056.

The service information referenced in this AD may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Todd Martin, Aerospace Engineer, Airframe Branch, ANM–120S, FAA, Transport Airplane Directorate, Seattle Aircraft Certification Office, 1601 Lind Avenue, SW., Renton, Washington; telephone (425) 227–2781; fax (425) 227–1181.

SUPPLEMENTARY INFORMATION: On March 1, 1996, the FAA issued AD 96–05–08, amendment 39–9534 (61 FR 9601, March 11, 1996), applicable to certain Boeing Model 757 series airplanes. That AD requires repetitive inspections to detect cracking in the midspar fuse pins, regardless of whether they are straight, bulkhead, or 15–5PH fuse pins, and replacement of discrepant pins with new straight fuse pins, refinished straight fuse pins, or new corrosion-resistant steel (15–5PH) fuse pins, depending on the type of cracked pin. The actions required by that AD are intended to prevent cracking of the midspar fuse pins, which may lead to separation of the strut and engine from the wing of the airplane.

Actions Since Issuance of Previous Rule

Since the issuance of AD 96–05–08, the FAA has received several reports indicating the detection of fatigue cracking on two straight fuse pins and one broken straight fuse pin on Model 757 series airplanes equipped with Rolls Royce engines. In these instances, damage to the fuse pins was detected before reaching the threshold specified in AD 96–05–08 for conducting an initial inspection of the fuse pins. In addition, since the issuance of that AD, the FAA was informed by Boeing that refinished straight fuse pins have a shorter fatigue life than new straight fuse pins.

Based on data from fatigue testing by the manufacturer and the reports of early cracking, the FAA finds that the current inspection thresholds and intervals for repetitive inspections are inadequate to detect cracking in a timely manner. Consequently, it is necessary to lower the threshold for the initial inspection and conduct repetitive inspections of these fuse pins more frequently than currently required by AD 96–05–08. In addition, the FAA has determined that the action specified in paragraph (b)(2)(i) of AD 96–05–08, which requires the replacement of cracked refinished straight fuse pins with crack-free refinished straight fuse pins, is no longer acceptable. The FAA concludes that, because of the safety implications and consequences associated with the fatigue cracking of fuse pins, the replacement of refinished straight fuse pins must be made with either new straight fuse pins or new 15–5PH fuse pins. However, the FAA has determined that the existing refinished straight fuse pins, which are already installed on Boeing Model 757 series airplanes and do not have cracks, may continue in use in accordance with the requirements of this AD.

The FAA is considering a separate rulemaking action to address the same unsafe condition on certain Model 757 airplanes equipped with Pratt & Whitney engines.

Explanation of Relevant Service Information

Since the issuance of AD 96–05–08, the FAA has reviewed and approved Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997, which continues specifications similar to those in Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994 (which was referenced in AD 96–05–08 as the appropriate source of service information). The relevant changes in Revision 6 are procedures for earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. In addition, Revision 6 specifies the replacement of cracked refinished straight fuse pins with new straight fuse pins or 15–5PH fuse pins.

Explanation of Requirements of Rule

Since an unsafe condition has been identified that is likely to exist or develop on other airplanes of this same type design, this AD supersedes AD 96–05–08 to continue to require repetitive inspections to detect cracking in the midspar fuse pins; replacement with new or refinished fuse pins, if necessary; and repetitive inspections of newly installed fuse pins. This AD requires earlier initial inspections and replacements; more frequent repetitive inspections of certain fuse pins; and replacement with new fuse pins, if necessary. This AD also requires the replacement of cracked refinished straight fuse pins with new straight fuse pins or 15–5PH fuse pins. These actions are required to be accomplished in accordance with Revision 6 of the alert service bulletin described previously.

Differences Between the AD and the Relevant Service Bulletin

Operators should note that, although Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997, specifies that a cracked bulkhead fuse pin may be replaced with either a new straight fuse pin or a new 15–5PH fuse pin, this AD requires a bulkhead fuse pin to be replaced only with a new 15–5PH fuse pin. The FAA has determined that because 15–5PH fuse pins are made from corrosion-resistant steel, 15–5PH fuse pins are less likely to be subject to fatigue cracking and stress corrosion cracking and, as a result, have a longer service life than straight fuse pins or bulkhead fuse pins. The FAA also considers that this action is necessary to support the continued airworthiness of Boeing Model 757 series airplanes equipped with Rolls Royce engines.

Operators also should note that Revision 6 of the previously described alert service bulletin specifies the replacement of bulkhead fuse pins within 6,000 total flight cycles on the bulkhead fuse pins. However, this AD requires the replacement of bulkhead fuse pins within 3,000 flight cycles on the bulkhead fuse pins after April 10, 1996, the effective date of AD 96–05–08. The FAA has determined that continuing the requirement for such replacement, which was required in AD 96–05–08, is sufficient to detect and correct the initiation and propagation of fatigue cracking in the midspar fuse pins.

In addition, operators should note that the applicability of this AD differs from the effectivity listing in Revision 6 of the previously referenced alert service bulletin. The FAA has determined that to adequately address the problem of fatigue cracking in the midspar fuse pins, this AD should include Model 757 series airplanes (all serial numbers) equipped with Rolls Royce engines, as previously specified in AD 96–05–08.

Interim Action

This is considered to be interim action until final action is identified, at which time the FAA may consider further rulemaking.

Determination of Rule's Effective Date

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and opportunity for prior public comment hereon are impracticable, and that good cause exists for making this amendment effective in fewer than 30 days.

Comments Invited

Although this action is in the form of a final rule that involves requirements affecting flight safety and, thus, was not preceded by notice and an opportunity for public comment, comments are invited on this rule. Interested persons are invited to comment on this rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified under the caption **ADDRESSES**. All communications received on or before the closing date for comments will be considered, and this rule may be amended in light of the comments received. Factual information that supports the commenter's ideas and suggestions is extremely helpful in evaluating the effectiveness of the AD action and determining whether additional rulemaking action would be needed.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report that summarizes each FAA-public contact concerned with the substance of this AD will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this rule must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket Number 97–NM–125–AD.'' The postcard will be date stamped and returned to the commenter.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The FAA has determined that this regulation is an emergency regulation that must be issued immediately to correct an unsafe condition in aircraft, and that it is not a ''significant regulatory action'' under Executive Order 12866. It has been determined further that this action involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). If it is determined that this emergency regulation otherwise would be significant under DOT Regulatory Policies and Procedures, a final regulatory evaluation will be prepared and placed in the Rules Docket. A copy of it, if filed, may be obtained from the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§39.13 [Amended]

2. Section 39.13 is amended by removing amendment 39–9534 (61 FR 9601, March 11, 1996), and by adding a new airworthiness directive (AD), amendment 39–10114, to read as follows:

97–18–04 Boeing: Amendment 39–10114. Docket 97–NM–125–AD. Supersedes AD 96–05–08, Amendment 39–9534.

Applicability: Model 757 series airplanes equipped with Rolls Royce engines, certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been otherwise modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (f) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

Note 2: Inspections accomplished prior to the effective date of this amendment, in accordance with the procedures described in Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994; Revision 4, dated May 27, 1993; Revision 3, dated March 26, 1992; or Revision 2, dated October 11, 1989; are considered acceptable for compliance with the applicable inspections specified in this amendment.

To detect and correct fatigue cracking of the midspar fuse pins, which could lead to separation of the strut and engine from the wing of the airplane, accomplish the following:

(a) For airplanes equipped with straight fuse pins, part number (P/N) 311N5067–1: Prior to the accumulation of 2,500 total flight cycles on the straight fuse pin, or within 60 days after the effective date of this AD, whichever occurs later, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 750 flight cycles on the straight fuse pin.

(2) If any cracking is detected, prior to further flight, accomplish the requirements of either paragraph (a)(2)(i) or (a)(2)(ii) of this AD.

(i) Replace the cracked straight fuse pin with a new straight fuse pin, P/N 311N5067–1, and prior to the accumulation of 2,500 total flight cycles on the newly installed straight fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 750 flight cycles on the newly installed straight fuse pin. Or

(ii) Replace the cracked straight fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(b) For airplanes equipped with refinished straight fuse pins, P/N 311N5067–1: Prior to the accumulation of 750 total flight cycles on the refinished straight fuse pin, or within 60 days after the effective date of this AD, whichever occurs later, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 750 flight cycles on the refinished straight fuse pin.

(2) If any cracking is detected, prior to further flight, accomplish the requirements of either paragraph (b)(2)(i) or (b)(2)(ii) of this AD.

(i) Replace the cracked fuse pin with a new straight fuse pin, P/N 311N5067–1, and prior to the accumulation of 2,500 total flight cycles on the newly installed straight fuse pin, perform an eddy current inspection to detect fatigue cracking in the new straight fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat this inspection thereafter at intervals not to exceed 750 flight cycles on the newly installed straight fuse pin. Or

(ii) Replace the cracked fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the fuse pin, in accordance with the procedures described in the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(c) For airplanes equipped with bulkhead fuse pins, P/N 311N5211–1: Within 3,000 flight cycles on the bulkhead fuse pins after April 10, 1996 (the effective date of AD 96–05–08, amendment 39–9534), replace the bulkhead fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, in accordance with Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994, or Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997, and accomplish the requirements of paragraph (d) of this AD.

(d) For airplanes equipped with 15–5PH fuse pins: Prior to the accumulation of 14,000 total flight cycles on the 15–5PH fuse pins, perform an eddy current inspection to detect fatigue cracking in those fuse pins, in accordance with the procedures described in Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997.

(1) If no cracking is detected, repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the 15–5PH fuse pin.

(2) If any cracking is detected, prior to further flight, replace the cracked 15–5PH fuse pin with a new 15–5PH fuse pin, P/N 311N5217–1, and prior to the accumulation of 14,000 total flight cycles on the newly installed 15–5PH fuse pin, perform an eddy current inspection to detect fatigue cracking in the newly installed 15–5PH fuse pin; in accordance with the procedures described in the alert service bulletin. Repeat the inspection thereafter at intervals not to exceed 3,500 flight cycles on the newly installed 15–5PH fuse pin.

(e) Fuse pins must be of the same type on the same strut. For example, a steel fuse pin having P/N 311N5067–1 may not be installed on the same strut that has a 15–5PH fuse pin having P/N 311N5217–1 installed on that strut. However, fuse pins on one strut may differ from those on another strut, provided the fuse pins are not of mixed types on the same strut.

(f) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle Aircraft Certification Office (ACO), FAA, Transport Airplane Directorate. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

(g) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

(h) The inspections and replacements shall be done in accordance with Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994, or Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997.

(1) The incorporation by reference of Boeing Alert Service Bulletin 757–54A0020, Revision 6, dated July 18, 1997, was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51.

(2) The incorporation by reference of Boeing Service Bulletin 757–54A0020, Revision 5, dated March 17, 1994, was approved previously by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51 as of April 10, 1996 (61 FR 9601, March 11, 1996).

(3) Copies may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. Copies may be inspected at the FAA, Transport Airplane Directorate, 1601 Lind Avenue, SW., Renton, Washington; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

(i) This amendment becomes effective on September 17, 1997.

Issued in Renton, Washington, on August 21, 1997.

Darrell M. Pederson,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 97–23175 Filed 8–29–97; 8:45 am]

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CONSUMER PRODUCT SAFETY COMMISSION

16 CFR Part 1015

Procedures for Disclosure or Production of Information Under the Freedom of Information Act; Amendments

AGENCY: Consumer Product Safety Commission.

ACTION: Final rule.

SUMMARY: The Electronic Freedom of Information Act Amendments of 1996, which amend the Freedom of Information Act, are designed to make government documents more accessible to the public in electronic form. The amendments are also intended to expedite and streamline the process by which agencies disclose information generally. In this notice, the Commission amends its Freedom of Information Act regulations to comply with the requirements of the new statute.

DATES: The amendments become effective on October 2, 1997.

FOR FURTHER INFORMATION CONTACT: Jayme Rizzolo Epstein, Office of the General Counsel, Consumer Product Safety Commission, Washington, DC 20207, telephone (301) 504–0980; or Todd Stevenson, Freedom of Information Officer, Office of the Secretary, Consumer Product Safety Commission, Washington, DC 20207, telephone (301) 504–0800.

SUPPLEMENTARY INFORMATION:

Background Information

On October 2, 1996, the President signed into law the Electronic Freedom of Information Act Amendments of 1996 (''EFOIA''), Public Law 231, 110 Stat. 3048 (1996). EFOIA includes provisions authorizing or requiring agencies to promulgate regulations implementing certain of its requirements, including the tracking of Freedom of Information Act (''FOIA'') requests, the aggregation of FOIA requests, and the expedited processing of FOIA requests. In addition, EFOIA changes the time limit for responding to a FOIA request from ten to twenty days, the requirements for reporting on FOIA activities to Congress, and the cases in which an agency may extend the time for responding to a FOIA request. EFOIA also includes provisions regarding the availability of documents in electronic form, the treatment of electronic records, and the establishment of ''electronic reading rooms.''

On May 6, 1997 the Consumer Product Safety Commission (''Commission'') proposed amendments to its regulations implementing the Freedom of Information Act, 16 CFR Part 1015. See 62 FR 24614, May 6, 1997. The proposed amendments were intended to revise the Commission's FOIA regulations to comply with EFOIA. The Commission received three comments in response to the proposed amendments. The comments are discussed below. The Commission now issues the amendments in final form. They are identical to the proposed amendments, except for a few changed words in §§ 1015.2 and 1015.5(f) that clarify the meaning of those provisions.

New Provisions

A. Electronic Records

Section 3 of EFOIA amends 5 U.S.C. 552(f) to define ''record'' for purposes of FOIA as including ''any information that would be an agency record subject to the requirements of [5 U.S.C. section 552] when maintained by an agency in any format, including an electronic format.'' Section 552(f) thus clarifies that the term ''agency record'' includes information stored on or by computers as well as traditional paper documents. The regulations amend 16 CFR 1015.1(a) by adding language to reflect this definition of ''record'' and to clarify that the Commission produces all releasable records responsive to a FOIA request, whether in traditional paper or electronic form.

B. Electronic Reading Room

FOIA section 552(a)(2) requires agencies to make available for inspection and copying the following: (1) Final opinions and orders made in adjudicated cases; (2) statements of policy and interpretations not published in the **Federal Register**; and (3) administrative staff manuals and instructions to staff that affect the public. 5 U.S.C. 552(a)(2). As stated in the Commission's FOIA regulations, the Commission maintains these materials in its Public Information Center. 16 CFR 1015.2(a). EFOIA adds a fourth category to the materials that agencies must place in their reading rooms:

> copies of all records * * * which have been released to any person under [FOIA] and which, because of the nature of their subject matter, the agency determines have become or are likely to become the subject of subsequent requests for substantially the same records.

EFOIA sec. 4; 5 U.S.C. 552(a)(2)(D).

EFOIA further requires agencies to make available by ''computer telecommunications'' all reading room materials that are created on or after November 1, 1996. The statute envisions that each agency will ultimately have both a traditional reading room and a new ''electronic reading room'' on the World-Wide Web.

Section 1015.2(c) states that the Commission will post the requisite materials on its Website. Where appropriate and feasible, and as resources permit, the Commission may also place additional reading room materials on the Website.

C. Multitrack Processing of Requests

EFOIA authorizes agencies to promulgate regulations providing for multitrack processing of requests for records based on the amount of work and/or time involved in processing requests. EFOIA sec. 7(a); 5 U.S.C. 552(a)(6)(D)(i). This would expedite the production of records where little work or time is required. The statute states that an agency's regulations may include a provision granting a FOIA requester whose request does not qualify for the fastest multitrack processing an opportunity to limit the scope of the request in order to qualify for faster processing. 5 U.S.C. 552(6)(D)(ii).

The Commission believes that multitrack processing is the most efficient and fair way to process FOIA requests. If requests were processed on a strict first in, first out basis, easily filled requests—for example for a press release or Commission brochure—would be processed only after earlier-received, complex requests for dozens of documents located in offices throughout the Commission. The Commission currently intends to process FOIA requests on five tracks, as follows:

> Track 1: Responsive documents are available in the Office of the Secretary in releasable form. Examples include press releases, Commission brochures, and cleared Commission briefing packages.
>
> Track 2: Responsive documents are filed in one easily identifiable location, but must be located and copied, and require internal clearance. Examples include meeting logs, technical reports and contractor reports.
>
> Track 3: Responsive documents are located in various Commission offices and require internal clearance.
>
> Track 4: Responsive documents require both internal clearance and review by identified manufacturers pursuant to sections 6 (a) and/or (b) of the Consumer Product Safety Act, 15 U.S.C. 2055 (a) and (b). Examples include requests for information regarding Commission investigations of specific products and/or companies.
>
> Track 5: Responsive documents are voluminous or are located in various Commission offices, and require section 6(a) and/or (b) review.

In general, when a request is received, the Freedom of Information Office will review it and categorize it for tracking purposes. Requests within each ''track'' will then be processed according to the date of receipt within each category. This should help further expedite responses to FOIA requests that are easier to fill. Of course, many requests are unique and will not easily fit one of the above descriptions. Others may appear to qualify for a fast track but prove complex once the search for the responsive documents is underway. As the Office of the Secretary implements and gains experience with the multitrack system, adjustments will almost certainly be required.

Pursuant to section 1015.3(e), the Office of the Secretary may contact requesters whose requests do not appear to qualify for the fastest tracks and provide such requesters the opportunity to limit their requests so they qualify for a faster track. Such notification will be at the discretion of the Office of the Secretary and will depend largely on whether that Office believes that a narrowing of the request could put the request on a faster track. The regulation further provides that requesters who believe that their requests qualify for the fastest tracks and who wish to be notified if the Office of the Secretary disagrees may so indicate in the request. If practicable, the Office of the Secretary may also work with such requesters to limit their requests to qualify for a faster track.

D. Time Limit for Responding to Requests

1. General: EFOIA lengthened the time within which agencies must respond to FOIA requests from ten to twenty working days. EFOIA sec. 8(b); 5 U.S.C. 552(a)(6)(A)(i). The regulations amend the Commission's current regulations to conform to the new time limit. See 16 CFR 1015.4, 1015.5(a), 1015.6(c).

2. Extension of time in unusual circumstances: Under FOIA section 552(a)(6)(B), agencies are permitted to extend the time limit for responding to a request or deciding an appeal of a denial of a request in ''unusual circumstances,'' as defined in that section, for no more than ten working days, upon written notice to the requester. 5 U.S.C. 552(a)(6)(B). EFOIA amends this provision to permit agencies to extend the response time by notifying the requesters and providing them with an opportunity to: (1) Limit the scope of the request so that it may be timely answered; or (2) arrange with the agency an alternative time frame for processing the request. EFOIA sec. 7(b); 5 U.S.C. 552(a)(6)(B)(ii). EFOIA also provides that a requester's refusal to modify a request or arrange an alternative response time shall be considered a factor in the judicial review of an agency's failure to comply with the applicable time limits. EFOIA does not alter the definition of ''unusual circumstances.''

The regulations add a new paragraph (d) to 16 CFR 1015.5 to implement the amended provision.

3. Aggregation of related requests: EFOIA authorizes agencies to promulgate regulations providing for the aggregation of related requests by the same requester or a group of requesters acting in concert when the requests would, if treated as a single request, present ''unusual circumstances'' as

defined in 5 U.S.C. 552(a)(6)(B). EFOIA sec. 7(b); 5 U.S.C. 552(a)(6)(B)(iv). Section 1015.5(e) implements this provision. As EFOIA specifies, the regulation provides that requests will be aggregated only when the Commission ''reasonably believes that such requests actually constitute a single request'' and the requests ''involve clearly related matters.'' *Id.*; 16 CFR 1015.5(e).

4. Requests for expedited processing: EFOIA requires each agency to promulgate regulations providing for the expedited processing of FOIA requests in cases of ''compelling need'' and in other cases determined by the agency. EFOIA sec. 8(a); 5 U.S.C. 552(a)(6)(E)(i). The statute specifies two categories of ''compelling need'':

(1) That a failure to obtain requested records on an expedited basis under this paragraph could reasonably be expected to pose an imminent threat to the life or physical safety of an individual; or

(2) With respect to a request made by a person primarily engaged in disseminating information, urgency to inform the public concerning actual or alleged Federal Government activity.

5 U.S.C. 552(a)(6)(E)(v). Additionally, the statute sets forth requirements for the handling of requests for expedited processing and for the judicial review of agency denials of such requests. 5 U.S.C. 552(a)(6)(E) (ii)–(iv).

Section 1015.5(f) implements the expedited processing requirements of EFOIA. The Commission emphasizes that it intends to strictly adhere to Congress' express intent that the specified criteria for compelling need ''be narrowly applied.'' Expedited processing will be granted only in those cases meeting the specific statutory requirements. H.R. Rep. 795, 104th Cong., 2d Sess. 26 (1996)(hereafter ''House Report''). We expect that such cases will be rare. As the legislative history states, ''the expedited process procedure is intended to be limited to circumstances in which a delay in obtaining information can reasonably be foreseen to cause a significant adverse consequence to a recognized interest.'' *Id.*

A requester seeking expedited processing under the ''imminent threat'' category of the ''compelling need'' definition must show that: (1) The failure to obtain the information expeditiously threatens the life or safety of an individual; and (2) the threat is ''imminent.'' That an individual or his or her attorney needs information for an approaching litigation deadline is not a ''compelling need'' under this provision.

A requester seeking expedited processing under the second, ''urgency to inform,'' category must show that: (1) he or she is ''primarily engaged in disseminating information;'' (2) there is an ''urgency to inform the public'' about the information requested; and (3) the information relates to an ''actual or alleged Federal government activity.''

To meet the first ''urgency to inform'' criterion, the requester must show that his or her principal occupation is disseminating information to the public. As the legislative history makes clear, ''[a] requestor who only incidentally engages in information dissemination, besides other activities, would not satisfy this requirement.'' *Id.*

To meet the second ''urgency to inform'' criterion, the requester must show more than a general interest in the ''public's right to know.'' See *id.* Rather, as explained in the legislative history, a requester must show that a delay in the release of the requested information would ''compromise a significant *recognized* interest,'' and that the requested information ''pertain[s] to a matter of *current* exigency to the American public.'' *Id.* (emphasis added). A reporter seeking expedited access to information would have to show, for example, that processing the requested information under the regular time limits would harm the public's ability to assess the subject governmental activity. (See also the discussion of the comments, below, for a further explanation of this criterion.)

The final ''urgency to inform'' criterion makes clear that the information must relate to the activities of the Commission and its staff. A request for expedited processing could thus be considered for information relating, for example, to a Commission decision. The Office of the Secretary generally would not, however, grant a request for expedited processing of information the Commission has collected regarding incidents involving specific consumer products.

EFOIA also authorizes agencies to expand the categories of requests qualifying for expedited processing beyond the two specified in the statute. EFOIA sec. 8(a); 5 U.S.C. 552 (a)(6)(E)(i)(II). The Commission has determined that no further categories are currently necessary or appropriate. As the legislative history explains, ''Given the finite resources generally available for fulfilling FOIA requests, unduly generous use of the expedited processing procedure would unfairly disadvantage other requestors who do not qualify for its treatment.'' House Report at 26.

Section 1015.5(f)(5) states that the Secretary will process requests granted expedited processing ''as soon as practicable.'' See EFOIA sec. 8(a); 5 U.S.C. 552(a)(6)(E)(iii). Pursuant to this requirement, the Office of the Secretary will give priority to such requests.

5. Time limits and section 6(b) of the Consumer Product Safety Act: Pursuant to section 6(b) of the Consumer Product Safety Act (15 U.S.C. 2055(b)), prior to the release of information that identifies a manufacturer or private labeler, the Commission must ''take reasonable steps to assure * * * that [the information] is accurate, and that [its] disclosure is fair in the circumstances and reasonably related to effectuating the purposes of the [Consumer Product Safety Act].'' Section 6(b) requires that the Commission notify identified manufacturers and private labelers that it intends to disclose information at least 30 days prior to the disclosure. 15 U.S.C. 2055(b)(1). The manufacturer or private labeler may then submit comments regarding the disclosure of the information to the Commission. *Id.* If the Commission, after reviewing the comments, decides to release the information over the accuracy objections of the manufacturer or private labeler, it must so notify the firm at least 10 days prior to the release. 15 U.S.C. 2055(b)(2).

The Supreme Court, in *Consumer Product Safety Commission* v. *GTE Sylvania, Inc.*, 447 U.S. 102 (1980), ruled that the Commission must follow the requirements of section 6(b) prior to the release of information in response to a FOIA request. As a result, it is frequently impossible for the Commission to comply with FOIA time limits when information responsive to a request identifies a manufacturer or private labeler. When the Office of the Secretary receives a request for information that requires section 6(b) review, it routinely notifies the requester that the response will be delayed. Section 1015.5(g) is intended to assure that requesters are aware of the requirements of section 6(b) and of the Commission's section 6(b) regulations at 16 CFR Part 1101.

E. Estimates of the Volume of Materials Denied

EFOIA requires that agency responses denying information include an estimate of the volume of any responsive documents the agency is withholding. EFOIA sec. 8(c); 5 U.S.C. 552(a)(6)(F). Additionally, EFOIA requires that when an agency withholds only a portion of a record, the response shall indicate the amount of information deleted on the released record, where possible at the place of the deletion. EFOIA sec. 9; 5 U.S.C. 552(b)(9). Section 1015.6 includes a new subparagraph

(b)(3) to implement these new requirements.

F. Fees

Sections 1015.9 (e)(5) and (g)(1) amend the current regulation on fees the agency charges for the production of documents to reflect current Commission practices. Current section 1015.9(e)(5) sets forth the amount charged for computerized records that the Commission retrieves from an offsite central processing system. Currently, the majority of computer printouts are made at the Commission's offices, and the specified calculation is inapplicable. Section 1015.9(e)(5) amends the regulation to specify a charge of ten cents per page for computer printouts generated at the Commission.

Section 1015.9(g)(1) currently states that interest will be charged on fees owed ''on the 31st day following the day on which the billing was *sent.*'' (Emphasis added.) Section 1015.9(g)(1) amends the regulation to provide that interest will instead be calculated based on the day the requester receives the bill, as is the current Commission practice.

G. Annual Report to Congress

The current Commission regulations describe the information the Commission submits to Congress annually regarding the Commission's processing of FOIA requests. 16 CFR 1015.10. EFOIA amended the FOIA provisions regarding reporting in several ways, including the timing of reports and the information to be reported. EFOIA sec. 10; 5 U.S.C. 552(e). The regulations amend section 1015.10 to conform to the EFOIA reporting requirements.

Comments

The Commission received three comments in response to the proposed rule, two from trade associations of appliance manufacturers—the Association of Home Appliance Manufacturers (AHAM) and the Gas Appliance Manufacturers Association (GAMA)—and one from a journalists' trade association—The Reporters Committee for Freedom of the Press (''Reporters Committee''). The appliance manufacturers commented about the effect of the EFOIA amendments on the Commission's regulations interpreting section 6(b) of the CPSA. The Reporters Committee objected to certain of the provisions for expedited processing in section 1015.5(f). The Reporters Committee also objected to the absence of a discussion in the regulations of access to electronic records.

A. EFOIA and the Commission's Section 6(b) Regulations

Section 1015.2(c) states: ''The [Commission] will maintain an 'electronic reading room' on the World-Wide Web for those records which are required by 5 U.S.C. 552(a)(2) to be available by 'computer telecommunications.' '' The preamble to the proposed rule explained that, pursuant to 5 U.S.C. 552(a)(2)(D), those records would include records that the Commission releases under FOIA and become, or are likely to become, the subject of subsequent FOIA requests. 62 FR at 24615. Neither the regulation nor the preamble further explained what records the Commission would make available on the Web.

AHAM and GAMA urged that the new regulations include a provision specifically addressing the effect of the EFOIA electronic reading room requirement on documents that are subject to review under section 6(b) of the CPSA. 15 U.S.C. 2055(b). As stated above, section 6(b) provides manufacturers the opportunity to comment on the disclosure of documents that identify them. AHAM and GAMA noted that pursuant to 16 CFR 1101.31(d), the Commission provides manufacturers the opportunity to request renotification each time the Commission receives a FOIA request for the documents. AHAM and GAMA asked that the regulations state that those documents for which manufacturers request renotification will not be placed in the electronic reading room.

The Commission does not currently intend to place in either the traditional or electronic reading rooms records that are described in 5 U.S.C. 552(a)(2)(D), if the identified manufacturer has requested renotification. We do intend to make available in the reading rooms a list of those files that would be in the reading rooms pursuant to 5 U.S.C. 552(a)(2)(D), but for the manufacturer's request for renotification.

We do not, however, agree that the regulation should be changed in the final rule to make this policy explicit. Section 1015.2(c) simply states that the Commission will comply with the electronic reading room provision of EFOIA. It does not—and we believe need not—interpret the application of EFOIA to specific Commission records.

B. Expedited Processing

As explained above, EFOIA requires agencies to promulgate regulations providing for the expedited processing of requests when the requester demonstrates a ''compelling need'' for the information. 5 U.S.C. 552(a)(6)(E). ''Compelling need'' is defined to include two categories of requests: (1) Where information is necessary to prevent an ''imminent threat;'' and (2) where the requester shows an ''urgency to inform the public'' about the information. 5 U.S.C. 552(a)(6)(E)(v).

Section 1015.5(f) sets forth the criteria and process for expedited processing. It repeats, without interpretation, the requirements of 5 U.S.C. 552(a)(6)(E). The preamble to the proposed rule elaborated upon the definition of ''compelling need'' with respect to the ''urgency to inform'' prong. 62 FR at 24,616. The Reporters Committee objected to certain of these statements and to the certification requirement of 16 CFR 1015.5(f)(2). As explained below, we decline to modify the regulation in response to these comments.

1. Expedited Processing and ''Compelling Need''

The Reporters Committee argues that the statement in the preamble to the proposed rule that expedited processing will be granted only in ''truly extraordinary circumstances'' is too restrictive. 62 FR at 24616. We do not believe that this statement mischaracterized Congress' intent that expedited review be ''narrowly applied.'' H.R. Rep. 795, 104th Cong., 2d Sess. 26 (1996). However, we have modified the preamble and do not now employ the phrase to which objection was made. The Commission will grant expedited review to all requests that meet the strict statutory requirements for ''compelling need.''

2. The ''Urgency to Inform'' Criteria

The Reporters Committee objects to the preamble descriptions of the showing necessary to support each of the three criterion necessary to meet the ''urgency to inform'' prong of the ''compelling need'' definition:

a. *''Primarily engaged in disseminating information''*. The preamble noted that the first ''urgency to inform'' criterion—that the requester is ''primarily engaged in disseminating information''—requires a showing that the requester's principal occupation is disseminating information to the public. 62 FR at 24616. The Reporters Committee argues that this provision requires only that the requester be primarily engaged in disseminating the information responsive to the particular request, not that the requester be so engaged generally.

We do not believe that this is a reasonable interpretation of the statute, as elaborated by the legislative history

quoted in the preamble. Although the Commission does not intend, as the Reporters Committee states, to ''spend time deciding what percentage of a requester's occupational workload is devoted to the dissemination of information,'' we do intend to limit expedited review to requests from media representatives and others whose ''main activity'' is to disseminate information. See H.R. Rep. 795, 104th Cong., 2d Sess. 26 (1996) (''The standard of 'primarily engaged' requires that information dissemination be the main activity of the requester, although it need not be their sole occupation.'').

b. *''Urgency to inform the public''.* The Reporters Committee objects that the preamble interpreted the term ''urgency to inform'' too narrowly, to include only information ''currently of significant interest to the public.'' See 62 FR at 24616. It argues that there may be an ''urgency to inform'' the public about information not yet publicly known. We agree that there could be information not yet publicly known that is, in the words of the House Report, of ''current exigency to the American public,'' in that failure to disseminate the information would ''compromise a significant recognized interest.'' See H.R. Rep. at 26. Accordingly, we have modified the discussion of the ''urgency to inform'' criterion in the preamble to this final rule. (See section D.4 of the discussion of the New Provisions, above.) We emphasize, however, that a generalized interest in the public's right to know would be an insufficient showing of ''compelling need.''

c. *''Actual or alleged Federal Government activity''.* The preamble to the proposed rule explained that only information that relates to the activities of the Commission and its staff would meet the third of the ''urgency to inform'' criteria. 62 FR at 24616. The preamble noted that the Office of the Secretary generally would not grant a request for expedited processing of information the Commission has collected regarding incidents involving specific consumer products. *Id.* The Reporters Committee objects, arguing that because it is the mission of the Commission to collect such information, it cannot be excluded from expedited review.

The preamble stated that such information generally would not qualify for expedited processing, a position to which we adhere. The Commission's files include thousands of consumer complaints and investigation reports regarding incidents involving consumer products that the Commission staff has not analyzed or otherwise pursued. Although the collection of such information is a Commission activity, we do not believe that the collection alone makes the reports subject to expedited processing as information ''concerning actual or alleged Federal Government activity.'' This is not to suggest that the Office of the Secretary would never grant expedited processing of a request for this information.

3. The Certification Requirement

Finally, the Reporters Committee argues that the requirement of section 1015.5(f)(2) that requesters submit a certified statement demonstrating ''compelling need'' is ''absurd,'' ''completely unexpected,'' and designed solely to ''serve the bureaucratic interests of the agency.'' However, this requirement is in the statute. Section 8(a) of EFOIA (codified at 5 U.S.C. 552(a)(6)(E)(vi)) states:

> A demonstration of compelling need by a person making a request for expedited processing shall be made by a statement certified by such person to be true and correct to the best of such person's knowledge and belief.

C. Access to Records in Electronic Format

The Reporters Committee objects to the absence in the proposed regulations of discussion of compliance with the EFOIA provisions regarding access to records in electronic format. Although the Commission intends to comply with the provisions of EFOIA, the proposed regulations amend the Commission's current FOIA regulations only where the statute specifically required or authorized new regulations (for example, the regulations regarding expedited processing and the aggregation of requests) or where the current regulations conflict with EFOIA (for example, the time limit for responding to requests). The Commission does not believe it is either necessary or advisable to further amend the FOIA regulations at this time.

Effective Date

The amendments become effective October 2, 1997.

Impact on Small Business

In accordance with the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Commission certifies that these amendments will not have a significant economic impact upon a substantial number of small entities.

Environmental Considerations

These amendments do not fall within any of the categories of Commission activities described in 16 CFR 1021.5(b) that have the potential for producing environmental effects and which, therefore, require environmental assessments, and, in some cases, environmental impact statements. The Commission does not believe that the amendments contain any unusual aspects that may produce effects on the human environment, nor can the Commission foresee any circumstances in which the amendments may produce such effects. For this reason, neither an environmental assessment nor an environmental impact statement is required.

Preemption

In accordance with Executive Order 12988 (February 5, 1996), the Commission states that these amendments have no preemptive effect.

Federalism Assessment

These amendments have been evaluated for federalism implications in accordance with Executive Order 12612, and they raise no substantial federalism concerns.

List of Subjects in 16 CFR Part 1015

Administrative practice and procedure, Consumer protection, Disclosure of information, Freedom of information.

In accordance with the provisions of 5 U.S.C. 553 and under the authority of the Consumer Product Safety Act, 15 U.S.C. 2051 *et seq.*, the Commission amends Part 1015 of Title 16, Chapter II, of the Code of Federal Regulations as follows:

PART 1015—PROCEDURES FOR DISCLOSURE OR PRODUCTION OF INFORMATION UNDER THE FREEDOM OF INFORMATION ACT

1. The authority citation for part 1015 is revised to read as follows:

Authority: 15 U.S.C. 2051–2084; 15 U.S.C. 1261–1278; 15 U.S.C. 1471–1476; 15 U.S.C. 1211–1214; 15 U.S.C. 1191–1204; 5 U.S.C. 552.

2. Section 1015.1 is amended by revising the second and third sentences of paragraph (a) as follows:

§ 1015.1 Purpose and scope.

(a) * * * Official records of the Consumer Product Safety Commission consist of all documentary material maintained by the Commission in any format, including an electronic format. These records include those maintained in connection with the Commission's responsibilities and functions under the Consumer Product Safety Act, as well as those responsibilities and functions transferred to the Commission under the Federal Hazardous Substances Act,

Poison Prevention Packaging Act of 1970, Refrigerator Safety Act, and Flammable Fabrics Act, and those maintained under any other authorized activity * * *

* * * * *

3. Section 1015.2 is amended by revising paragraph (a) and adding paragraph (c) as follows:

§ 1015.2 Public reference facilities.

(a) The Consumer Product Safety Commission will maintain in a public reference room or area the materials relating to the Consumer Product Safety Commission that are required by 5 U.S.C. 552(a)(2) and 552(a)(5) to be made available for public inspection and copying. The principal location will be in the Office of the Secretary of the Commission. The address of this office is: Office of the Secretary, Consumer Product Safety Commission, Room 502, 4330 East West Highway, Bethesda, MD 20814.

* * * * *

(c) The Consumer Product Safety Commission will maintain an ''electronic reading room'' on the World-Wide Web for those records that are required by 5 U.S.C. 552(a)(2) to be available by ''computer telecommunications.''

4. Section 1015.3 is amended by adding a new paragraph (e) as follows:

§ 1015.3 Requests for records and copies.

* * * * *

(e) The Consumer Product Safety Commission uses a multitrack system to process requests under the Freedom of Information Act that is based on the amount of work and/or time involved in processing requests. Requests for records are processed in the order they are received within each track. Upon receipt of a request for records, the Secretary or delegate of the Secretary will determine which track is appropriate for the request. The Secretary or delegate of the Secretary may contact requesters whose requests do not appear to qualify for the fastest tracks and provide such requesters the opportunity to limit their requests so as to qualify for a faster track. Requesters who believe that their requests qualify for the fastest tracks and who wish to be notified if the Secretary or delegate of the Secretary disagrees may so indicate in the request and, where appropriate and feasible, will also be given an opportunity to limit their requests.

5. Section 1015.4 is amended by revising the last sentence to read as follows:

§ 1015.4 Responses to requests for records; responsibility.

* * * If no response is made by the Commission within twenty working days, or any extension thereof, the requester and the Commission may take the action specified in § 1015.7(e).

6. Section 1015.5 is amended by revising the heading and the first sentence of paragraph (a), changing the phrase ''Chairman of the Commission'' to ''General Counsel of the Commission'' in paragraph (b), and adding new paragraphs (d), (e), (f), and (g) as follows:

§ 1015.5 Time limitation on responses to requests for records and requests for expedited processing.

(a) The Secretary or delegate of the Secretary shall respond to all written requests for records within twenty (20) working days (excepting Saturdays, Sundays, and legal public holidays). * * *

* * * * *

(d) If the Secretary at the initial stage or the General Counsel at the appellate stage determines that an extension of time greater than ten (10) working days is necessary to respond to a request satisfying the ''unusual circumstances'' specified in paragraph (b) of this section, the Secretary or the General Counsel shall so notify the requester and give the requester the opportunity to:

(1) Limit the scope of the request so that it may be processed within the time limit prescribed in paragraph (b); or

(2) Arrange with the Secretary or the General Counsel an alternative time frame for processing the request or a modified request.

(e) The Secretary or delegate of the Secretary may aggregate and process as a single request requests by the same requester, or a group of requesters acting in concert, if the Secretary or delegate reasonably believes that the requests actually constitute a single request which would otherwise satisfy the unusual circumstances specified in paragraph (b) of this section, and the requests involve clearly related matters.

(f) The Secretary or delegate of the Secretary will provide expedited processing of requests in cases where the requester demonstrates a compelling need for such processing.

(1) The term ''compelling need'' means:

(i) That a failure to obtain requested records on an expedited basis could reasonably be expected to pose an imminent threat to the life or physical safety of an individual; or

(ii) With respect to a request made by a person primarily engaged in disseminating information, that there is an urgency to inform the public concerning actual or alleged Federal Government activity.

(2) Requesters for expedited processing must include in their requests a statement setting forth the basis for the claim that a ''compelling need'' exists for the requested information, certified by the requester to be true and correct to the best of his or her knowledge and belief.

(3) The Secretary or delegate of the Secretary will determine whether to grant a request for expedited processing and will notify the requester of such determination within ten (10) days of receipt of the request.

(4) Denials of requests for expedited processing may be appealed to the Office of the General Counsel as set forth in § 1015.7 of this part. The General Counsel will expeditiously determine any such appeal.

(5) The Secretary or delegate of the Secretary will process as soon as practicable the documents responsive to a request for which expedited processing is granted.

(g) The Secretary may be unable to comply with the time limits set forth in this § 1015.5 when disclosure of documents responsive to a request under this part is subject to the requirements of section 6(b) of the Consumer Product Safety Act, 15 U.S.C. 2055(b), and the regulations implementing that section, 16 CFR part 1101. The Secretary or delegate of the Secretary will notify requesters whose requests will be delayed for this reason.

7. Section 1015.6 is amended by redesignating paragraph (b)(3) as (b)(4), adding a new paragraph (b)(3), and revising the first sentence of paragraph (c) as follows:

§ 1015.6 Responses: Form and content.

* * * * *

(b) * * *

(3) An estimation of the volume of requested material withheld. When only a portion or portions of a document are withheld, the amount of information deleted shall be indicated on the released portion(s) of the record. When technically feasible, the indication of the amount of material withheld will appear at the place in the document where any deletion is made. Neither an estimation of the volume of requested material nor an indication of the amount of information deleted shall be included in a response if doing so would harm an interest protected by the exemption in 5 U.S.C. 552(b) pursuant to which the material is withheld.

* * * * *

(c) If no response is made within twenty (20) working days or any extension thereof, the requester can consider his or her administrative remedies exhausted and seek judicial relief in a United States District Court as specified in 5 U.S.C. 552(a)(4)(B). * * *

8. Section 1015.9 is amended by revising paragraphs (e)(5) and (g)(1) to read as follows:

§ 1015.9 Fees for production of records.

* * * * *

(e) * * *

(5) Computerized records: $0.10 per page of computer printouts or, for central processing, $0.32 per second of central processing unit (CPU) time; for printer, $10.00 per 1,000 lines; and for computer magnetic tapes or discs, direct costs.

* * * * *

(g) * * *

(1) Interest will be charged on amounts billed, starting on the 31st day following the day on which the requester received the bill. Interest will be at the rate prescribed in 31 U.S.C. 3717.

* * * * *

9. Section 1015.10 is amended by revising the introductory text and paragraphs (b) through (g) as follows:

§ 1015.10 Commission report of actions to Congress.

On or before February 1 of each year, the Commission shall submit a report of its activities with regard to freedom of information requests during the preceding fiscal year to the Attorney General of the United States. This report shall include:

* * * * *

(b)(1) The number of appeals made by persons under such provisions, the result of such appeals, and the reason for the action upon each appeal that results in a denial of information; and

(2) A complete list of all statutes that the Commission relies upon to withhold information under such provisions, a description of whether a court has upheld the decision of the Commission to withhold information under each such statute, and a concise description of the scope of any information withheld.

(c) The number of requests for records pending before the Commission as of September 30 of the preceding year, and the median number of days that such requests had been pending before the Commission as of that date.

(d) The number of requests for records received by the Commission and the number of requests which the Commission processed.

(e) The median number of days taken by the Commission to process different types of requests.

(f) The total amount of fees collected by the Commission for processing requests.

(g) The number of full-time staff of the Commission devoted to processing requests for records under such provisions, and the total amount expended by the Commission for processing such requests.

Dated: August 26, 1997.

Sadye E. Dunn,

Secretary, Consumer Product Safety Commission.

[FR Doc. 97–23242 Filed 8–29–97; 8:45 am]

BILLING CODE 6355–01–U

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Parts 50, 56, 312, 314, 601, 812, and 814

[Docket No. 97N–0342]

Implementation of Emergency Research Informed Consent Waiver Rule; Public Meeting

AGENCY: Food and Drug Administration, HHS.

ACTION: Notification of a public meeting.

SUMMARY: The Food and Drug Administration (FDA) is announcing a public meeting on the implementation of a final rule that defined conditions for an exception to the normal requirements for obtaining informed consent from persons participating as subjects in research. FDA is holding the public meeting because some parties interested in research conducted under the final rule have expressed to FDA a need for additional information on acceptable implementation procedures. The purpose of this public meeting is to provide an open discussion of the issues involved in implementing the requirements of the rule.

DATES: The public meeting will be held on September 29 and 30, 1997. On September 29, 1997, the meeting will be from 9:30 a.m. to approximately 5:30 p.m. On September 30, 1997, the meeting will be from 8 a.m. to approximately 11:45 a.m. Registration is recommended by September 19, 1997. Opportunity for public participation will be provided during both days of the meeting. Written comments will be accepted until October 31, 1997.

ADDRESSES: The public meeting will be held at the Bethesda Holiday Inn, 8120 Wisconsin Ave., Bethesda, MD. Written information and comments related to the meeting should be sent to the Dockets Management Branch (HFA–305), Food and Drug Administration, 12420 Parklawn Dr., rm. 1–23, Rockville, MD 20857. Two copies of any comments are to be submitted, except that individuals may submit one copy.

FOR FURTHER INFORMATION CONTACT: Glen D. Drew, Office of Health Affairs (HFY–20), Food and Drug Administration, 5600 Fishers Lane, rm. 15–22, Rockville, MD 20857, 301–443–1382, FAX 301–443–0232.

SUPPLEMENTARY INFORMATION: The purpose of this public meeting is to provide an open discussion of the issues involved in implementing the requirements of the final rule. Participants will be encouraged to discuss their perspectives on implementation of the final rule. Members of the public are encouraged to attend and provide comments during periods of open discussion and to provide written comments to the docket. Written comments by interested parties are encouraged, whether or not they are able to attend the public meeting.

The requirement for obtaining the informed consent of persons participating in clinical research as research subjects has long been recognized, and has been included in FDA's regulations since the early 1960's. The current regulations on informed consent part 50 (21 CFR part 50) and institutional review boards (IRB's) (21 CFR part 56) were finalized in 1981. Those regulations require that clinical researchers obtain informed consent from all subjects, with narrowly limited exceptions.

As the field of emergency medicine evolved, treatments were developed for conditions such as head trauma, stroke, and heart attack that were previously considered hopeless. The need for the development of treatment methods where only unsatisfactory methods existed and to determine the effectiveness of new treatments was recognized in the medical community. The importance of obtaining informed consent as an integral part of the protection of human subjects was also recognized. The Subcommittee on Regulation, Business Opportunities, and Technology of the House Committee on Small Business, held a hearing on May 23, 1994, that addressed problems encountered in securing informed consent of subjects in clinical trails of investigational drugs and medical devices. A coalition of acute resuscitation and critical care researchers held an October 1994

conference on the issues involved. In January 1995, FDA and the National Institutes of Health cosponsored a public forum on informed consent in clinical research conducted in emergency circumstances. In the **Federal Register** of September 21, 1995 (60 FR 49086), FDA proposed to amend its regulations to provide an exception to informed consent for research of emergency treatment for persons with acute and unpredictable life-threatening illnesses. After analysis of over 90 comments, in the **Federal Register** October 2, 1996 (61 FR 51498), FDA published the final rule (§ 50.24) that is the subject of this public meeting. The Department of Health and Human Services simultaneously published (61 FR 51531, October 2, 1996) a functionally equivalent waiver of its human subject protection regulations (45 CFR part 46).

The exception to the normal requirements for obtaining informed consent (61 FR 51531) is narrow in scope and available for research conducted in emergency circumstances on treatments for life-threatening conditions. The exception requires additional protections beyond those provided for human research subjects in other research.

While § 50.24 provides specific requirements for use of the exception to informed consent, FDA recognized that local conditions vary throughout the Nation, and placed considerable discretion and responsibility in the IRB's that will review proposed studies, the clinical investigators who will conduct the studies, and the sponsors who will initiate the studies and utilize the results. Questions have arisen as to the appropriate methods to satisfy the regulatory requirements imposed for use of the exception.

At the public meeting, participants will examine the methods of providing the additional protections required when utilizing the exception to informed consent. Presentations and discussions will address the specific measures required. Participants will be provided opportunities to share their views and information regarding protocol design, study conduct, and experiences of clinical research conducted or planned under the exception to informed consent.

On September 29, 1997, the meeting will open with discussions describing how the final rule was developed, what FDA expects to receive from sponsors, and how to determine whether clinical equipoise exists between standard therapy and an investigational procedure. Representatives of a study sponsor will describe how that study has been implemented at multiple study sites. A panel of experts will discuss issues related to consultation with representatives of the community where the research will be conducted and from which subjects will be drawn, if different, and disclosure of the research to the community. A session of open discussion will provide an opportunity for audience participation. A second panel of experts will discuss issues related to procedures for seeking consent from a subject's legal representative, and documenting the attempts to obtain consent. A session of open discussion will follow.

On September 30, 1997, the meeting will open with presentations describing the function and operation of data safety monitoring boards that are required for studies under the final rule, as well as the other requirements of the final rule. A representative of a study sponsor will describe the preparation for and coordination of a multi-site study. A panel of experts will discuss the circumstances in which it is appropriate to use the final rule, and how the different parties involved should interact with each other to produce a useful study. A session of open discussion will follow and then the meeting will conclude.

All sessions of the meeting are open to the public; however, open seating is limited to 300. Those persons interested in attending should submit registration information, including name, organization name, address, telephone and fax numbers to the contact listed in this document. There is no registration fee for this public meeting, but advanced registration is recommended, as preregistrants will have preference if seating capacity is exceeded. Interested parties are encouraged to register early because space is limited.

Interested persons may, on or before October 31, 1997, submit to the Dockets Management Branch (address above) written comments regarding the workshop. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the office above between 9 a.m. and 4 p.m. Additional information as well as a registration form is also available at FDA's website at http.//www.fda.gov.

Dated: August 22, 1997.

William B. Schultz,

Deputy Commissioner for Policy.

[FR Doc. 97–23123 Filed 8–29–97; 8:45 am]

BILLING CODE 4160–01–F

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[MD040–3018a; FRL–5881–6]

Approval and Promulgation of Air Quality Implementation Plans; Maryland; Control of Volatile Organic Compound Emissions From Sheet-Fed and Web Lithographic Printing and Paper Coatings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is approving the State Implementation Plan (SIP) revisions submitted by the State of Maryland on July 11, 1995. These revisions establish volatile organic compound (VOC) emission reduction requirements for sheet-fed and web lithographic printing operations, and paper, fabric, vinyl, and other plastic coating operations throughout the State of Maryland under COMAR 26.11.19 Volatile Organic Compounds from Specific Processes. EPA is also approving the administrative changes to Maryland's regulations for VOC emissions from specific processes. The intended effect of this action is to approve these provisions into the Maryland SIP, in accordance with the SIP submittal and revision provisions of the Clean Air Act (the Act). This action is being taken under section 110 of the Act.

EFFECTIVE DATE: This final rule is effective November 3, 1997 unless by October 2, 1997, adverse or critical comments are received. If the effective date is delayed, timely notice will be published in the **Federal Register**.

ADDRESSES: Comments may be mailed to David L. Arnold, Chief, Ozone/CO and Mobile Sources Section, Mailcode 3AT21, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107. Copies of the documents relevant to this action are available for public inspection during normal business hours at the Air, Radiation, and Toxics Division, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107 and the Maryland Department of the Environment, 2500 Broening Highway, Baltimore, Maryland 21224.

FOR FURTHER INFORMATION CONTACT: Carolyn M. Donahue, (215) 566–2095, at the EPA Region III office address listed above, or via e-mail at donahue.carolyn@epamail.epa.gov. While information may be requested via e-mail, comments must be submitted in writing to the above Region III address.

SUPPLEMENTARY INFORMATION: On July 11, 1995, the Maryland Department of the Environment (MDE) submitted new and revised regulations to EPA as State Implementation Plan (SIP) revisions. These regulations control emissions of VOCs throughout the State. MDE submitted these SIP revision requests pursuant to the rate-of-progress (ROP) requirements of section 182 of the Act. Specifically, Maryland has adopted VOC control measures for lithographic printing operations and paper coating operations. A more detailed analysis of Maryland's submittal is contained in the Technical Support Document for this action.

Background

Section 182(b)(1) of the Act requires states with ozone nonattainment areas classified as moderate or above to reduce VOC emissions 15% from 1990 baseline levels. States were required to achieve the 15% VOC emission reduction by 1996. This ROP requirement, known as the 15% plan, was due to EPA as a SIP revision by November 15, 1993.

In Maryland, 15% plans were required for the Baltimore severe ozone nonattainment area, the Maryland portion of the Philadelphia severe ozone nonattainment area, and the Maryland portion of the Metropolitan Washington, DC serious ozone nonattainment area. Maryland submitted the required 15% plans to EPA as SIP revisions on July 12, 1995. In these 15% plans, Maryland takes credit for the emission reductions achieved through the VOC regulations that Maryland submitted as SIP revisions on July 11, 1995. These regulations must be approved into Maryland's SIP before the 15% plans can be approved.

Summary of SIP Revisions

State Submittal: COMAR 26.11.19.11 Control of VOC Emissions From Sheet-Fed and Web Lithographic Printing

This revision establishes standards for lithographic printing operations from sheet-fed and web printers. EPA approved subsections A, B, and C of this regulation (59 FR 60908, November 29, 1994) into the Maryland SIP. On October 18, 1993, Maryland withdrew sections D and E of the lithographic printing regulation from federal consideration, but resubmitted the regulation with two sets of amendments on July 11, 1995. The first set of amendments was adopted by the state of Maryland on July 24, 1991 and effective August 19, 1991. The second set of amendments was adopted by the State on May 5, 1995 and effective on June 5, 1995.

General Provisions

This SIP revision applies to regulations .01, .07, .10, and .11 under COMAR 26.11.19 Volatile Organic Compounds from Specific Processes. Administrative revisions to sections .01, .07, and .10, such as recodifying term definitions, result from revisions to section .11.

The lithographic printing regulation applies to a person who owns or operates a lithographic web printing press in any facility where the actual VOC emissions from all lithographic web printing presses exceed 100 pounds per day, or to a person who owns or operates a sheet-fed lithographic printing press of a cylinder width 18 inches or greater. The title of this regulation was amended to ''Lithographic Printing'' from ''Other Miscellaneous Printing and Coating Processes.'' This regulation does not apply to printing on fabric, metal, or plastic.

Requirements for Sheet-Fed Printers

A person may not use any sheet-fed letter or lithographic printing press with a cylinder width of 18 inches or greater unless the fountain solution is refrigerated to maintain a temperature less than 55° F (if isopropyl alcohol is used). Also, a temperature indicator must be installed to monitor fountain solution temperature if the solution is refrigerated, and the fountain solution must contain less than 8.5 percent isopropyl alcohol by weight.

Requirements for Lithographic Web Printers

A person operating a lithographic web printing press shall operate the press only if the dryer exhaust is ducted to a control device that is constructed, operated and maintained to achieve an overall control efficiency of 90 percent or more. Also, isopropyl alcohol must not be used in the fountain solution.

Requirements for all Lithographic Printing Presses

A person using VOC-containing materials to clean printing presses is required to store all waste material containing VOC in closed containers, maintain lids on VOC-containing cleanup materials when not in use, and participate, upon request by MDE, in the evaluation of non-VOC and low-VOC cleaning materials when these materials have the potential to be substitutes for currently used materials. Also, good operating practices for persons who clean printing equipment must be established in writing and made available upon request from MDE.

EPA Evaluation: These revisions, which regulate VOC emissions from lithographic printing operations, will result in significant enforceable VOC emission reductions. These reductions are needed for Maryland's 15% plans. EPA has determined that Maryland's regulation, COMAR 26.11.19.11, Lithographic Printing, as well as the administrative changes to COMAR 26.11.19.01, .07 and .10, are approvable as SIP revisions.

State Submittal: Revision to COMAR 26.11.19.07 Control of VOC Emissions From Paper, Fabric, Vinyl, and Other Plastic Parts Coating

This regulation establishes standards for the application of coating materials on paper, fabric, vinyl, and other plastic substances. EPA has previously approved revisions to this regulation on September 7, 1994 (59 FR 46180) and November 29, 1994 (59 FR 60908).

Requirements for Paper, Fabric and Vinyl Coating

This regulation, COMAR 26.11.19.07.B, applies to a person who performs web or sheet-fed paper, fabric or vinyl coating at a facility where the total facility VOC emissions are more than 50 pounds per day.

Requirements for Plastic Parts Coating

Also, a person may not emit more than 20 pounds per day of VOC from any plastic parts coating installation, unless the coating contains less than 3 pounds of VOC per gallon of coating minus water. This revision adds section E to COMAR 26.11.19.07 Paper, Fabric, Vinyl and Other Plastic Parts Coating.

EPA Evaluation: These revisions, which regulate VOC emissions from paper, fabric, vinyl and other plastic parts coating operations, will result in significant enforceable VOC emission reductions. These reductions are needed for Maryland's 15% plans. EPA has determined that the revisions to Maryland's regulation COMAR 26.11.19.07 are approvable as SIP revisions.

EPA is approving these SIP revisions without prior proposal because the Agency views this as a noncontroversial amendment and anticipates no adverse comments. However, in a separate document in this **Federal Register** publication, EPA is proposing to approve the SIP revisions should adverse or critical comments be filed. This action will be effective November 3, 1997 unless, within 30 days of publication, adverse or critical comments are received.

If EPA receives such comments, this action will be withdrawn before the effective date by publishing a subsequent document that will withdraw the final action. All public comments received will then be addressed in a subsequent final rule based on this action serving as a proposed rule. EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time. If no such comments are received, the public is advised that this action will be effective on November 3, 1997.

Final Action

EPA is approving revisions to the Maryland SIP to establish VOC control requirements for sheet-fed and web lithographic printing operations, and paper, fabric, vinyl and other plastic coating operations. These regulations achieve fully enforceable VOC emission reductions.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any state implementation plan. Each request for revision to the state implementation plan shall be considered separately in light of specific technical, economic, and environmental factors and in relation to relevant statutory and regulatory requirements.

Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

B. Regulatory Flexibility Act

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not impose any new requirements, the Regional Administrator certifies that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the Federal-State relationship under the CAA, preparation of a flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co.* v. *U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

C. Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act''), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to private sector, of $100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action proposed/promulgated does not include a Federal mandate that may result in estimated costs of $100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

D. Submission to Congress and the General Accounting Office

Under section 801(a)(1)(A) as added by the Small Business Regulatory Enforcement Fairness Act of 1996, EPA submitted a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives and the Comptroller General of the General Accounting Office prior to publication of the rule in today's **Federal Register**. This rule is not a ''major rule'' as defined by 5 U.S.C. 804(2).

E. Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action to approve Maryland's VOC control regulations for sheet-fed and web lithographic printing and paper coating must be filed in the United States Court of Appeals for the appropriate circuit by November 3, 1997. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Hydrocarbons, Incorporation by reference, Intergovernmental relations, Ozone, Reporting and recordkeeping requirements.

Dated: August 15, 1997.

Thomas Voltaggio,

Acting Regional Administrator, Region III.

40 CFR part 52, subpart V of chapter I, title 40 is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401–7671q.

Subpart V—Maryland

2. Section 52.1070 is amended by adding paragraphs (c) (126) and (127) to read as follows:

§ 52.1070 Identification of plan.

* * * * *

(c) * * *

(126) Revisions to the Maryland State Implementation Plan submitted on July 11, 1995 by the Maryland Department of the Environment:

(i) Incorporation by reference.

(A) Letter of July 11, 1995 from the Maryland Department of the Environment transmitting additions and deletions to Maryland's State Implementation Plan, pertaining to volatile organic compound regulations in Maryland's air quality regulations, Code of Maryland Administrative Regulations (COMAR) 26.11.

(B) Revision to COMAR 26.11.19.11 Control of VOC Emissions from Sheet-Fed and Web Lithographic Printing, adopted by the Secretary of the Environment on May 5, 1995, and effective on June 5, 1995, including the following:

(*1*) Deletion of COMAR 26.11.19.11 title, ''Other Miscellaneous Printing and Coating Processes'' and addition of new title, ''Lithographic Printing.''

(*2*) Deletion of COMAR 26.11.19.11.A(4), definition for the term ''plastic parts coating.''

(*3*) Deletion of COMAR 26.11.19.11.B(1), referencing plastic parts coating.

(*4*) Addition of new COMAR 26.11.19.11.B(1) & (3) through (6) Applicability.

(*5*) Deletion of COMAR 26.11.19.11.C Emission Standards for Plastic Coating.

(*6*) Addition of new COMAR 26.11.19.11.C Requirements for Sheet-Fed Letter or Lithographic Printing.

(*7*) Addition of new COMAR 26.11.19.11.D Requirements for Lithographic Web Printing.

(*8*) Addition of new COMAR 26.11.19.11.E Requirements for Cleaning Printing Equipment.

(*9*) Deletion of COMAR 26.11.19.10 title, ''Graphic Arts'' and addition of new title, ''Flexographic and Rotogravure Printing.''

(*10*) Deletion of COMAR 26.11.19.10.A(4), definition for the term ''web printing.''

(*11*) Addition of COMAR 26.11.19.01.B(8), definition for the term ''web printing.''

(ii) Additional Material.

(A) Remainder of July 11, 1995 Maryland State submittal pertaining to COMAR 26.11.19.11 Control of VOC Emissions from Sheet-Fed and Web Lithographic Printing.

(127) Revisions to the Maryland State Implementation Plan submitted on July 11, 1995 by the Maryland Department of the Environment:

(i) Incorporation by reference.

(A) Letter of July 11, 1995 from the Maryland Department of the Environment transmitting additions to Maryland's State Implementation Plan, pertaining to volatile organic compound regulations in Maryland's air quality regulations, Code of Maryland Administrative Regulations (COMAR) 26.11.

(B) Revision to COMAR 26.11.19.07 Control of VOC Emissions from Paper Coating, adopted by the Secretary of the Environment on May 5, 1995, and effective on June 5, 1995, including the following:

(*1*) Addition of COMAR 26.11.19.07.A(2–1), definition for the term ''plastic parts coating.''

(*2*) Addition of COMAR 26.11.19.07.B(1), referencing paper, fabric and vinyl coating.

(*3*) Addition of COMAR 26.11.19.07.E Emission Standards for Plastic Coating.

(ii) Additional Material.

(A) Remainder of July 11, 1995 Maryland State submittal pertaining to COMAR 26.11.19.07 Control of VOC Emissions from Paper Coating.

[FR Doc. 97–23030 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[FRL–5883–4]

Approval and Promulgation of Air Quality Implementation Plans; Rhode Island; Reasonably Available Control Technology for Nitrogen Oxides

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is approving a State Implementation Plan (SIP) revision submitted by the State of Rhode Island. This revision establishes and requires Reasonably Available Control Technology (RACT) at stationary sources of nitrogen oxides (NO_X). The intended effect of this action is to approve regulatory provisions and source specific consent agreements which require major stationary sources of NO_X to reduce their emissions statewide in accordance with requirements of the Clean Air Act.

DATES: This action is effective November 3, 1997, unless adverse or critical comments are submitted and received by October 2, 1997. If the effective date is delayed, timely notice will be published in the **Federal Register**.

ADDRESSES: Comments may be mailed to Susan Studlien, Deputy Director, Office of Ecosystem Protection (mail code CAA), U.S. Environmental Protection Agency, Region I, JFK Federal Building, Boston, MA 02203–2211. Copies of the documents relevant to this action are available for public inspection during normal business hours, by appointment at the Office of Ecosystem Protection, U.S. Environmental Protection Agency, Region I, One Congress Street, 11th floor, Boston, MA; as well as the Division of Air and Hazardous Materials, Rhode Island Department of Environmental Management, 291 Promenade Street, Providence, RI 02908–5767.

FOR FURTHER INFORMATION CONTACT: Steven A. Rapp, Environmental Engineer, Air Quality Planning Unit (CAQ), U.S. EPA, Region I, JFK Federal Building, Boston, MA 02203–2211; (617) 565–2773; Rapp.Steve@EPAMAIL.EPA.GOV.

SUPPLEMENTARY INFORMATION:

I. Background

The Clean Air Act (CAA) requires that States develop Reasonably Available Control Technology (RACT) regulations for all major stationary sources of nitrogen oxides (NO_X) in areas which have been classified as ''moderate,'' ''serious,'' ''severe,'' and ''extreme'' ozone nonattainment areas, and in all areas of the Ozone Transport Region (OTR). EPA has defined RACT as the lowest emission limitation that a particular source is capable of meeting by the application of control technology that is reasonably available considering technological and economic feasibility (44 FR 53762; September 17, 1979). This requirement is established by sections 182(b)(2), 182(f), and 184(b) of the CAA.

The CAA NO_X requirements are further described by EPA in a notice entitled ''State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule,'' published November 25, 1992 (57 FR 55620). The November 25, 1992 document (i.e., the NO_X Supplement) should be referred to for more detailed information on NO_X requirements. Additional guidance memoranda which have been released by EPA, such as those included in the ''NO_X Policy Document for the Clean Air Act of 1990,'' (EPA–452/R–96–005, March 1996), should also be referred to for more information on NO_X requirements.

CAA section 182(b)(2) requires States to require implementation of RACT with respect to all major sources of volatile organic compounds (VOC) in moderate ozone nonattainment areas. This RACT requirement also applies to all major sources in ozone nonattainment areas with higher than moderate nonattainment classifications (i.e., serious, severe, and extreme nonattainment areas). See CAA sections 182 (c), (d), and (e). Furthermore, CAA section 182(f) states that, ''[t]he plan provisions required under this subpart for major stationary sources of volatile organic compounds shall also apply to major stationary sources (as defined in section 302 of this title and subsections (c), (d), and (e) of the section) of oxides of nitrogen.'' These sections of the CAA, taken together, require the State of Rhode Island, a serious nonattainment area, to submit a NO_X RACT regulation which covers major sources of NO_X statewide.

Section 302 of the CAA generally defines ''major stationary source'' as a facility or source of air pollution which has the potential to emit 100 tons per year or more of air pollution. This definition applies unless another provision of the CAA explicitly defines major stationary source differently. Therefore, for NO_X, a major source is one with the potential to emit 100 tons per year or more in marginal and

moderate areas, as well as in attainment areas in the OTR. However, for serious nonattainment areas, a major source is defined by section 182(c) as a source that has the potential to emit 50 tons per year or more. The entire State of Rhode Island has been classified as a serious ozone nonattainment area. Therefore, in Rhode Island, a major stationary source of NO_X is a facility which has a potential to emit 50 tons per year or more of NO_X.

II. State Submittal

The Rhode Island Department of Environmental Management (Rhode Island or RI DEM) was notified in a January 23, 1991 letter from Region I that ''[t]he CAAAs mandate that within 2 years of enactment, states submit a SIP revision which requires the implementation of RACT and NSR requirements with respect to oxides of nitrogen (NO_X) for all major stationary sources* * *''

On October 29, 1992, RI DEM submitted a preliminary draft version of Regulation No. 27 to EPA. On November 16, 1992, RI DEM submitted the proposed regulation. A public hearing was held in Providence, Rhode Island on December 16, 1992. Region I provided written comments on the proposed regulation on December 18, 1992. The regulations were filed with the Rhode Island Secretary of State on January 12, 1994, and became effective on February 1, 1994. Rhode Island submitted the adopted Regulation No. 27 as a formal SIP submittal to EPA on May 16, 1994. After reviewing the regulation for completeness, EPA sent Rhode Island a letter on June 14, 1994, stating that Regulation No. 27 had been found to be administratively and technically complete.

Subsequently, on August 30, 1995, RI DEM proposed an amended Regulation No. 27. A public hearing was held on October 5, 1995, and EPA submitted written comments to the public record on that date. On September 17, 1996, RI DEM submitted an amended Regulation No. 27. After reviewing the amended regulation, EPA sent a letter to RI DEM on November 6, 1996, deeming the new submittal administratively and technically complete.

Additionally, a public hearing had been held on October 11, 1995 for the proposed NO_X RACT consent agreements for Algonquin Gas Transmission Company, Bradford Dyeing Association, Inc., Hoechst Celanese Corporation, Rhode Island Hospital, and the University of Rhode Island. EPA sent written comments on these proposed orders on October 4, 1995. Similarly, on February 1, 1996, a public hearing was held on the proposed NO_X RACT consent agreements for Naval Education Training Center and Osram Sylvania Incorporated. EPA sent written comments on those proposed orders on February 2, 1996.

On September 17, 1996, RI DEM submitted miscellaneous NO_X RACT determinations for Rhode Island Hospital and Osram Sylvania Incorporated, as well as alternative NO_X RACT determinations for Algonquin Gas Transmission Company, Bradford Dyeing Association, Inc., Hoechst Celanese Corporation, University of Rhode Island, and the Naval Education and Training Center. On November 6, 1996, EPA sent a letter to RI DEM deeming the submittals technically and administratively complete.

III. Description of Submittal

The following is a description of the changes to the Rhode Island SIP being approved in this action. For a more detailed discussion of Rhode Island's submittals and EPA's proposed action, the reader should refer to the Technical Support Document developed as part of this action. Copies of the Technical Support Document are found at the previously mentioned addresses.

A. Regulation No. 27

Rhode Island's Regulation No. 27, ''Control of Nitrogen Oxides Emissions,'' is divided into six sections. Section 27.1 defines terms used in the rule. Sections 27.2 covers applicability and exemptions. Applicability is first determined facility-wide and then on a unit-by-unit basis, depending on equipment type. In other words, an individual piece of equipment is subject to the rule if it exceeds a minimum capacity rating and is located at a major source. Rhode Island allows an exemption for sources where actual emissions have not exceeded the major source threshold since 1990. The regulation also exempts emergency generators which are operated less than 500 hours per year from all of its requirements except record keeping.

Section 27.3. describes the requirements of RACT plans. This section describes the information that must be included in such RACT proposals, including specific additional plan requirements for sources conducting seasonal fuel-switching, as well as for miscellaneous source types, i.e., categories not otherwise covered by emission limits in the regulation. This section also requires RI DEM to review the RACT proposals and to issue a final approval or disapproval of the proposed RACT plan. Additionally, this section describes the process by which RACT plans for miscellaneous source categories will be processed as case-specific SIP revisions.

Section 27.4 establishes emission limits which apply as of May 31, 1995 for utility boilers; industrial, commercial, and institutional boilers (ICI boilers); and internal combustion (IC) engines. This section also requires that RACT be defined by May 31, 1995 for all other sources with the potential to emit 100 tons or more of NO_X per year but which do not have an emission limitation specifically defined in the regulation, i.e., miscellaneous source categories. However, section 27.4 allows an exemption from these emission limits if the equipment has a permit setting BACT or LAER since November 15, 1992. Similarly, if a new source permit has been issued for combustion turbine facilities since January 6, 1989, IC engines since September 28, 1989, or fluidized bed boilers, since March 11, 1991, the emission limits do not apply.

Furthermore, section 27.4 allows an exemption from the emission limits for utility boilers which committed by October 3, 1994, in an enforceable document, to either shut down by May 31, 1995 or be replaced by December 31, 1996 as part of a repowering project. Additionally, such repowering units must (1) have a permit setting Best Available Control Technology (BACT) or Lowest Achievable Emission Rate (LAER), (2) comply with the alternative RACT requirements, and (3) have the enforceable document and RACT determination submitted to EPA as case-specific SIP-revisions. Section 27.4 also describes the requirements for sources seeking alternative RACT determinations, including the requirement that such determinations be submitted to EPA as case-specific SIP revisions; additionally, alternative RACT determinations be reviewed every three years by RI DEM until the source complies with the otherwise applicable RACT requirements. Finally, section 27.4 describes the requirements for fuel-switching facilities, including a requirement that such RACT plans be submitted to EPA as case-specific SIP revisions.

Section 27.5 describes compliance testing and emission monitoring requirements. These provisions require that compliance be determined by continuous emission monitoring systems (CEMS), emissions testing, and/or by record keeping, depending on the operating capacity and type of equipment. The rule requires that utility boilers and fuel-switching equipment must, and ICI boilers may, install CEMS. Utility boilers are required to

demonstrate compliance based on a 24-hour average concentration. ICI boilers and IC engines are required to demonstrate compliance through three 1-hour stack tests. Initial compliance demonstrations were required by November 30, 1995. Sources without CEMS are required to conduct emission tests annually.

Section 27.6 describes the record keeping and reporting requirements of the regulation. These provisions require sources with CEMS to submit quarterly excess emissions reports. Also, this section requires that fuel usage by each combustion unit subject to RACT be recorded monthly. Oil burning sources must obtain certifications from fuel suppliers of, or must themselves determine, the nitrogen content of the fuel oil. Section 27.6 requires that all fuel supplier certifications or fuel oil analyses be maintained at the source and available for inspection by RI DEM and EPA. In addition, ICI boilers with operating capacities between 1 and 50 MBtu/hr to maintain records verifying that tune-ups have been performed in accordance with Appendix A of the regulation.

Additionally, section 27.6 requires sources subject to emission caps to keep records concerning monthly fuel usage, monthly NO_X emissions, etc. This section also requires owners of emergency standby engines to provide capacity and fuel information to RI DEM, as well as to install, maintain, and keep records of recorded hours on an elapsed time meter. Such sources also are required to inspect and adjust the timing of engines at least once every three years. Finally, section 27.6 requires that all records be maintained at the source, and be available to EPA and the State, for a minimum of five years.

A public hearing regarding Regulation No. 27 was held in Providence, Rhode Island on December 16, 1992. Region I provided written comments on the proposed regulation on December 18, 1992. The regulations were filed with the Rhode Island Secretary of State on January 12, 1994, and became effective on February 1, 1994. Rhode Island submitted the adopted Regulation No. 27 as a formal SIP submittal to EPA on May 16, 1994. After reviewing the regulation for completeness, EPA sent Rhode Island a letter on June 14, 1994, stating that Regulation No. 27 had been found to be administratively and technically complete.

Subsequently, on August 30, 1995, RI DEM proposed an amended Regulation No. 27 which changed several provisions of the original Regulation No. 27 submitted on May 16, 1994. A public hearing was held on the draft amended Regulation No. 27 on October 5, 1995, and EPA submitted written comments to the public record on that date. The amended regulation was filed with the Rhode Island Secretary of State on December 27, 1995, and became effective on January 16, 1996. On September 17, 1996, RI DEM submitted the amended Regulation No. 27 to EPA. After reviewing the amended regulation, EPA sent a letter to RI DEM on November 6, 1996, deeming the new submittal administratively and technically complete.

B. Miscellaneous NO_X RACT—Rhode Island Hospital

Rhode Island Hospital operates a medical waste incinerator at its Providence facility which is subject to the miscellaneous NO_X RACT provisions of section 27.4.4. On September 8, 1995, a public notice was published for the proposed miscellaneous NO_X RACT consent agreement for Rhode Island Hospital in Providence, Rhode Island. EPA submitted written comments to the public record on October 4, 1995 and a public hearing was held on October 11, 1995. Rhode Island issued the consent agreement, file no. 95–14–AP, to Rhode Island Hospital on November 27, 1995, which became effective on that date. Rhode Island submitted the final consent agreement as a SIP submittal to EPA on September 17, 1996. EPA determined the submittal to be administratively and technically complete on November 6, 1996.

C. Miscellaneous NO_X RACT—Osram Sylvania Inc.

Osram Sylvania Incorporated (Osram Sylvania) operates two glass melting tanks at its Central Falls facility which are subject to the miscellaneous NO_X RACT provisions of section 27.4.4. On December 20, 1995, a public notice was published for the proposed miscellaneous NO_X RACT consent agreement for Osram Sylvania in Central Falls, Rhode Island. A public hearing was held on February 1, 1996, and EPA submitted written comments to the public record on February 2, 1996. On September 4, 1996, RI DEM issued a consent agreement to Osram Sylvania, file no. 96–06–AP, which became effective on that date. The consent agreement also references and includes the requirements of air pollution permit approval no. 1350, issued by RI DEM to Osram Sylvania on May 14, 1996 as a BACT determination for one of the glass melting tanks. On September 17, 1996, Rhode Island submitted an alternative NO_X RACT determination for Osram Sylvania, including the consent agreement and the permit approval. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

D. Alternative NO_X RACT—Algonquin Gas Transmission Company

Algonquin Gas Transmission Company (Algonquin Gas) operates three reciprocating internal combustion engines (Units 1, 2, and 3) at its Burrillville Compressor Station. The NO_X emission limitation in section 27.4.3 were shown to be technically or economically infeasible for these engines. Therefore, on September 8, 1995, a public notice was published for a proposed alternative NO_X RACT consent agreement for Algonquin Gas in Burrillville, Rhode Island. EPA submitted written comments to the public record on October 11, 1995, and a public hearing was held on October 12, 1995. On December 5, 1995, RI DEM issued a consent agreement to Algonquin Gas, file no. 95–52–AP, which became effective on that date. On September 17, 1996, Rhode Island submitted an alternative RACT determination for Algonquin Gas to EPA. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

E. Alternative NO_X RACT—Bradford Dyeing Association, Inc.

Bradford Dyeing Association, Inc. (BDA) operates a back-up boiler (Boiler #1) at its Westerly facility. The ICI boiler limits imposed by section 27.4.2 were shown to be technically or economically infeasible for this boiler. Therefore, on September 8, 1995, a public notice was published for a proposed alternative NO_X RACT consent agreement for BDA in Westerly, Rhode Island. EPA submitted written comments to the public record on October 11, 1995, and a public hearing was held on October 12, 1995. On November 17, 1995, RI DEM issued a consent agreement to BDA, file no. 95–28–AP, which became effective on that date. On September 17, 1996, Rhode Island submitted an alternative RACT determination for BDA to EPA. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

F. Alternative NO_X RACT—Hoechst Celanese Corporation

Hoechst Celanese Corporation (Hoechst) operates a back-up boiler (Upper Boiler) at its Coventry facility. The ICI boiler limits of section 27.4.2 were demonstrated to be technically or

economically infeasible for this boiler. Therefore, on September 8, 1995, a public notice was published for a proposed alternative NO_X RACT consent agreement for Hoechst in Coventry, Rhode Island. EPA submitted written comments to the public record on October 11, 1995, and a public hearing was held on October 12, 1995. On November 20, 1995, RI DEM issued a consent agreement to Hoechst, file no. 95–62–AP, which became effective on that date. On September 17, 1996, Rhode Island submitted an alternative RACT determination to EPA for Hoechst. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

G. Alternative NO_X RACT—University of Rhode Island

The University of Rhode Island (URI) operates a boiler (Boiler #3) at the Kingston campus. The ICI boiler emissions limits in section 27.4.2 were shown to be technically or economically infeasible for this boiler. Therefore, on September 8, 1995, a public notice was published for a proposed alternative NO_X RACT consent agreement for URI in Kingston, Rhode Island. EPA submitted written comments to the public record on October 11, 1995, and a public hearing was held on October 12, 1995. On March 12, 1996, RI DEM issued a consent agreement to URI, file no. 95–50–AP, which became effective on that date. On September 17, 1996, Rhode Island submitted an alternative RACT determination for URI to EPA. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

H. Alternative NO_X RACT—Naval Education and Training Center

The Naval Education and Training Center (NETC) operates four boilers (boilers #1, #2, #3, and #4) in the Coasters Harbor Island Building #86 at its Newport facility. NETC demonstrated that the ICI boiler emission limits of section 27.4.2 are not technically or economically feasible for these boilers. Therefore, on December 20, 1995, a public notice was published for a proposed alternative NO_X RACT consent agreement for NETC in Newport, Rhode Island. A public hearing was held on February 1, 1996 and on February 2, 1996, EPA submitted written comments to the public record. On March 4, 1996, RI DEM issued a consent agreement to NETC, file no. 96–07–AP, which became effective on that date. On September 17, 1996, Rhode Island submitted an alternative RACT determination for NETC to EPA. On November 6, 1996, EPA deemed the submittal to be administratively and technically complete.

IV. Issues

There is one issue associated with this rulemaking. The CAA requires that Rhode Island define and require RACT at all major sources of NO_X. Regulation No. 27 contains specific emission limits and technology standards for a number of NO_X emitting equipment categories. Additionally, section 27.4.4 of the regulation requires any stationary source, equipment, or pollution emitting activity that is not covered by one of the explicit emission limits or standards to have RACT defined by the Director of RI DEM by May 31, 1995. These miscellaneous NO_X RACT determinations must then be approved by EPA as revisions to the SIP.

There are three facilities to which such miscellaneous provisions apply: Osram Sylvania in Coventry; Rhode Island Hospital in Providence; and, New England Treatment Company (NETCO) in Woonsocket. On September 17, 1996, RI DEM submitted the final NO_X RACT consent agreements for Osram Sylvania and Rhode Island Hospital. To date, however, Rhode Island has not submitted a final RACT consent agreement for the sewage sludge incinerator at NETCO.

Although EPA has not received the final miscellaneous NO_X RACT determination for NETCO, Regulation No. 27 is fully approvable at this time for several reasons. First, on November 7, 1996, EPA issued a policy memorandum entitled ''Approval Options for Generic RACT Rules Submitted to Meet the non-CTG VOC RACT Requirements and Certain NO_X RACT Requirements,'' [2] which applies to Regulation No. 27. Generic RACT provisions are those portions of a regulation where the emission limit or technology standard is not specified in the rule, rather, the determination of a limit is to be made on a case-by-case basis. Under the Act, these case-specific RACT determinations must be submitted to EPA as revisions to a State's SIP. The generic RACT policy allows full approval of a State's NO_X RACT regulation which contains generic provisions if the NO_X emissions from the outstanding RACT determinations are not from electric utility sources and an analysis has been completed that demonstrates that the remaining case-specific NO_X RACT determinations involve a de minimis level of NO_X emissions.

In the case of Rhode Island's Regulation No. 27, analysis has shown that the emissions remaining to be covered by the case-specific RACT determinations, i.e., from the NETCO sludge incinerator, constitute less than 4% of Rhode Island's baseyear non-utility NO_X emissions. Under the generic RACT policy, such emissions can be considered to be de minimis. Additionally, an analysis of the impact of Regulation No. 27 shows that the adopted rule and case-specific RACT determinations achieve an areawide NO_X reduction from RACT subject sources statewide of almost 60% from a 1990 baseline. EPA's March 16, 1994 policy memorandum entitled ''Cost-Effective Nitrogen Oxides Reasonably Available Control Technology (RACT)'' contemplates that NO_X RACT will achieve 30% to 50% reduction in actual emissions from a 1990 baseline. Given these analyses, Regulation No. 27, including the generic provisions, is fully approvable.

It is important to note that approval of this regulation under the generic RACT policy does not exempt any remaining miscellaneous sources from RACT; rather it is a de minimis deferral of the approval of the remaining case-by-case RACT determinations. This means that approval of Regulation No. 27 will not relieve the remaining sources of the obligation to develop, submit and implement RACT level controls. Similarly, approval will not relieve Rhode Island of the obligation to ensure that all sources within the State comply with the NO_X RACT requirements of the Act by adopting and implementing emission limitations or technology standards. In fact, approval of this regulation will serve to reinforce the requirement for the State to submit any remaining case-specific RACT determinations. Because Regulation No. 27 requires that miscellaneous NO_X RACT determinations be submitted to EPA for approval as SIP revisions, approval of the regulation will make the requirement to submit remaining NO_X RACT orders enforceable by EPA, as well as by citizens under Section 304 of the Act.

V. Final Action

Review of the NO_X RACT SIP submittals, including Regulation No. 27, the miscellaneous NO_X RACT consent agreements, and the alternative NO_X RACT consent agreements, indicates that Rhode Island has sufficiently defined the NO_X RACT requirements for the State. Therefore, EPA is fully approving Regulation No. 27, as

[2] November 7, 1996 memorandum from Sally Shaver, Director, Air Quality Strategies and Standards Division, Office of Air Quality Planning and Standards, to Air Program Directors, EPA Regional Offices.

amended on December 27, 1995, the miscellaneous NO_X RACT determinations for Rhode Island Hospital and Osram Sylvania Incorporated, as well as the alternative NO_X RACT determinations for Algonquin Gas Transmission Company, Bradford Dyeing Association, Inc., Hoechst Celanese Corporation, the University of Rhode Island, and the Naval Education and Training Center, into the Rhode Island SIP.

EPA is publishing this action without prior proposal because the Agency views this as a noncontroversial amendment and anticipates no adverse comments. However, in a separate document in this **Federal Register** publication, EPA is proposing to approve the SIP revision should adverse or critical comments be filed. This action will be effective November 3, 1997 unless adverse or critical comments are received by October 2, 1997.

If the EPA receives such comments, this action will be withdrawn before the effective date by simultaneously publishing a subsequent document that will withdraw the final action. All public comments received will then be addressed in a subsequent final rule based on this action serving as a proposed rule. The EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time. If no such comments are received, the public is advised that this action will be effective on November 3, 1997.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any State implementation plan. Each request for revision to the State implementation plan shall be considered separately in light of specific technical, economic, and environmental factors and in relation to relevant statutory and regulatory requirements.

VI. Administrative Requirements

A. Executive Order 12866

This action has been classified as a Table 3 action for signature by the Regional Administrator under the procedures published in the **Federal Register** on January 19, 1989 (54 FR 2214–2225), as revised by a July 10, 1995 memorandum from Mary Nichols, Assistant Administrator for Air and Radiation. The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

B. Regulatory Flexibility Act

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et. seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under sections 110 and 301, and subchapter I, part D of the CAA do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not impose any new requirements, the Administrator certifies that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the Federal-State relationship under the CAA, preparation of a flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The CAA forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co.* v. *U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

C. Unfunded Mandates

Under Sections 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act''), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a Federal mandate that may result in estimated costs to State, local, or tribal governments in the aggregate; or to the private sector, of $100 million or more. Under Section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a Federal mandate that may result in estimated costs of $100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This Federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

D. Submission to Congress and the General Accounting Office

Under 5 U.S.C. 801(a)(1)(A) as added by the Small Business Regulatory Enforcement Fairness Act of 1996, EPA submitted a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives and the Comptroller General of the General Accounting Office prior to publication of the rule in today's **Federal Register**. This rule is not a ''major rule'' as defined by 5 U.S.C. 804(2).

E. Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 3, 1997. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).) EPA encourages interested parties to comment in response to the proposed rule rather than petition for judicial review, unless the objection arises after the comment period allowed for in the proposal.

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: August 19, 1997.

John P. DeVillars,

Regional Administrator, Region I.

Part 52 of chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401–7671q.

Subpart OO—Rhode Island

2. Section 52.2070 is amended by adding paragraphs (c)(48) and (c)(49) to read as follows:

§ 52.2070 Identification of plan.

* * * * * *

(c) * * *

(48) Revisions to the State Implementation Plan submitted by the Rhode Island Department of Environmental Management on September 17, 1996, which define and impose reasonably available control technology (RACT) to control nitrogen oxides emissions at major stationary sources in Rhode Island.

(i) Incorporation by reference.

(A) Letter from the Rhode Island Department of Environmental Management, dated September 17, 1996, submitting revisions to the Rhode Island State Implementation Plan.

(B) Regulation number 27, ''Control of Nitrogen Oxide Emissions,'' as adopted on December 27, 1995, effective January 16, 1996.

(C) An administrative consent agreement between Rhode Island Department of Environmental Management and Rhode Island Hospital, file no. 95–14–AP, effective on November 27, 1995.

(D) An administrative consent agreement between Rhode Island Department of Environmental Management and Osram Sylvania Incorporated, file no. 96–06–AP, effective on September 4, 1996.

(E) An air pollution permit approval, no. 1350, for Osram Sylvania Incorporated issued by the Rhode Island Department of Environmental Management on May 14, 1996 and effective on that date.

(49) Revisions to the State Implementation Plan submitted by the Rhode Island Department of Environmental Management on September 17, 1996, which define and impose alternative reasonably available control technology (RACT) requirements to control nitrogen oxides emissions at certain major stationary sources in Rhode Island.

(i) Incorporation by reference.

(A) Letter from the Rhode Island Department of Environmental Management dated September 17, 1996, submitting revisions to the Rhode Island State Implementation Plan.

(B) An administrative consent agreement between Rhode Island Department of Environmental Management and Algonquin Gas Transmission Company, file no. 95–52–AP, effective on December 5, 1995.

(C) An administrative consent agreement between Rhode Island Department of Environmental Management and Bradford Dyeing Association, Inc., file no. 95–28–AP, effective on November 17, 1995.

(D) An administrative consent agreement between Rhode Island Department of Environmental Management and Hoechst Celanese Corporation, file no. 95–62–AP, effective on November 20, 1995.

(E) An administrative consent agreement between Rhode Island Department of Environmental Management and University of Rhode Island, file no. 95–50–AP, effective on March 12, 1996.

(F) An administrative consent agreement between Rhode Island Department of Environmental Management and the Naval Education and Training Center in Newport, file no. 96–07–AP, effective on March 4, 1996.

3. In § 52.2081, Table 52.2081 is amended by adding new state citations by date for ''Regulation No. 27,'' to read as follows:

* * * * *

§ 52.2081 EPA-approved EPA Rhode Island state regulations.

* * * * *

TABLE 52.2081.—EPA-APPROVED RULES AND REGULATIONS

State citation	Title/subject	Date adopted by State	Date approved by EPA	FR citation	52.2070	Comments/unapproved sections
*	*	*	*	*	*	*
No. 27	Control of Nitrogen Oxide Emissions.	12/27/95	Sept. 2, 1997	[Insert FR citation from published date].	(c)(48)	Adds NO_X RACT regulations.
	.....	11/27/95	Sept. 2, 1997	[Insert FR citation from published date].	(c)(48)	NO_X RACT for Rhode Island Hospital under 27.4.4.
	.....	9/4/96	Sept. 2, 1997	[Insert FR citation from published date].	(c)(48)	NO_X RACT for Osram Sylvania Incorporated under 27.4.4.
	.....	12/5/95	Sept. 2, 1997	[Insert FR citation from published date].	(c)(49)	Alternative NO_X RACT for Algonquin Gas Transmission Company under 27.4.8.
	.....	11/17/95	Sept. 2, 1997	[Insert FR citation from published date].	(c)(49)	Alternative NO_X RACT for Bradford Dyeing Association, Inc. under 27.4.8.
	.....	11/20/95	Sept. 2, 1997	[Insert FR citation from published date].	(c)(49)	Alternative NO_X RACT for Hoechst Celanese Corporation under 27.4.8.
	.....	3/12/96	Sept. 2, 1997	[Insert FR citation from published date].	(c)(49)	Alternative NO_X RACT for University of Rhode Island under 27.4.8.
	.....	3/4/96	Sept. 2, 1997	[Insert FR citation from published date].	(c)(49)	Alternative NO_X RACT for Naval Education and Training Center under 27.4.8.
*	*	*	*	*	*	*

[FR Doc. 97–23228 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 52 and 81

[OR 56–7271; FRL–5884–4]

Approval and Promulgation of State Implementation Plans and Designation of Areas for Air Quality Planning Purposes: State of Oregon

AGENCY: Environmental Protection Agency.

ACTION: Final rule.

SUMMARY: The Environmental Protection Agency (EPA) is redesignating the Portland, Oregon nonattainment area to attainment for the carbon monoxide (CO) national ambient air quality standard (NAAQS) and approving a maintenance plan that will insure that the area remains in attainment. Under the Clean Air Act (CAA) as amended in 1990, designations can be revised if sufficient data is available to warrant such revisions. In this action, EPA is approving the Oregon Department of Environmental Quality's (DEQ's) request because it meets the redesignation requirements set forth in the CAA. As part of this action, EPA is approving two related State Implementation Plan (SIP) revisions: the 1990 base year emissions inventory, as meeting the requirements of section 187(a)(1) of the CAA; and the 1991 attainment year emissions inventory, as meeting the periodic inventory requirements of section 187(a)(5) of the CAA.

DATES: This rule is effective as of October 2, 1997.

ADDRESSES: Copies of Oregon's redesignation request and other information supporting this action are available for inspection during normal business hours at the following locations: EPA, Office of Air Quality (OAQ–107), 1200 Sixth Avenue, Seattle, Washington 98101; and the Oregon Department of Environmental Quality, 811 SW 6th Avenue, Portland, Oregon 97204–1390, telephone (503) 229–5696.

Documents which are incorporated by reference are available for public inspection at the Air and Radiation Docket and Information Center, EPA, 401 M Street, SW, Washington, D.C. 20460, as well as the above addresses.

FOR FURTHER INFORMATION CONTACT: William M. Hedgebeth, Office of Air Quality (OAQ–107), EPA, Seattle, Washington, (206) 553–7369.

SUPPLEMENTARY INFORMATION:

I. Background

On March 15, 1991, the Governor of Oregon recommended that the Portland portion of the Portland-Vancouver Air Quality Maintenance Area be designated as nonattainment for CO as required by section 107(d)(1)(A) of the 1990 Clean Air Act Amendments (CAAA) (Pub. L. 101–549, 104 Stat. 2399, codified at 42 U.S.C. 7401–7671(q)). The area was designated nonattainment and classified as ''moderate'' with a design value less than or equal to 12.7 parts per million (ppm) under the provisions outlined in sections 186 and 187 of the CAA. (See 56 FR 56694, November 6, 1991, codified at 40 C.F.R. § 81.338). On September 29, 1995, EPA approved the separation of the Portland-Vancouver CO nonattainment area into two distinct nonattainment areas, effective November 28, 1995. Because the Portland area had a design value of 9.8 ppm (based on 1988–1989 data), the area was considered moderate. The CAA established an attainment date of December 31, 1995, for all moderate CO areas. The Portland area has ambient monitoring data showing attainment of the CO National Ambient Air Quality Standard (NAAQS) since 1989. On August 30, 1996, Oregon submitted a CO redesignation request and a CO Maintenance Plan for the Portland area. Oregon submitted evidence that public hearings were held on May 22, 1996, in Portland, Oregon, and on May 23, 1996, in Tigard, Oregon.

Oregon provided monitoring, modeling, and emissions data to support its redesignation request. The 1991 CO attainment emissions inventory totals in tons per day are: Point Sources: 57.97; Area Sources: 205.50; On-road Mobile Sources: 906.11; and Non-road Mobile Sources: 67.55; Total Sources: 1237.13 tons per day. The emission budget established through the year 2007 is as follows:

PORTLAND CO TRANSPORTATION EMISSION BUDGETS

[Thousand pounds per winter day]

Year	1991	1995	1997	2001	2003	2007
CO NONATTAINMENT AREA = METRO BOUNDARY						
Budget	1812	1217	1076	875	825	775
CCTMP Sub-Area						
Budget	191	123	107	84	78	70
82nd Avenue Corridor Sub-Area						
Budget	12	7	6	5	4	4

Oregon relied, in part, on the existence of an approved Inspection and Maintenance (I/M) program to attain the CO NAAQS, and has implemented an enhanced I/M program which will help maintain the NAAQS during the ten-year maintenance period. Oregon also relied on an oxygenated fuel program to ensure attainment of the NAAQS, although it is important to note that the CO NAAQS was attained in Portland prior to the implementation of the oxygenated fuel program in 1992. The oxygenated fuel program remains part of the maintenance plan during the first ten-year maintenance period.

A number of other measures have been implemented that have also helped improve air quality in the Portland CO nonattainment area. The primary permanent federal measure which has contributed to this improvement for CO has been the Federal Motor Vehicle Control Program which has established emission standards for new motor vehicles. Additional measures implemented by Oregon, Metro, and the City of Portland which have contributed to the improvement in CO are: major New Source Review Program (lowest achievable emission rate and offsets); improved public transit; carpool matching program and carpool parking program in downtown Portland; traffic flow improvements (ramp metering, computerized signalization, on-street

parking limits); City of Portland bicycle parking program; Downtown Portland Air Quality Plan (1980 Updated Downtown Parking and Circulation Policy); and the Downtown Portland Parking Offset Program.

It should also be noted that improvements in the air quality in the Portland metropolitan area were also acknowleged by EPA when it redesignated the Portland-Vancouver ozone nonattainment area to attainment on May 19, 1997 (See 62 FR 27204).

The Portland area initially attained the NAAQS for CO in 1990 with monitored attainment continuing throughout the 1994–1995 CO season. This was accomplished in spite of rapid population growth in the Portland area since 1991. In addition, Oregon evaluated Portland area meteorological patterns over the 1985-1994 period and concluded that the recent compliance with the CO standards was not attributable to favorable meteorology.

II. Response To Comments

No comments were received on the June 9, 1997, Notice of Proposed Rulemaking in this matter.

III. Final Action

EPA is approving the Portland CO Maintenance Plan and Oregon's request to redesignate the Portland area to attainment of the CO standard because Oregon's submittal meets the requirements of section 107(d)(3)(E) of the CAA. This approval revises the SIP for the Portland area and assures that the CO standard will be maintained through the year 2007. Because EPA is approving the Maintenance Plan and because the area meets CAA requirements for redesignation to attainment, the Portland area will be designated as attaining the CO NAAQS. EPA is also approving Oregon's 1990 base year emissions inventory as meeting the requirements of section 187(a)(1) of the CAA and is approving Oregon's 1991 attainment year emissions inventory as meeting the periodic inventory requirements of section 187(a)(5) of the CAA.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future request for revision to any SIP. Each request for revision to the SIP shall be considered separately in light of specific technical, economic, and environmental factors, and in relation to relevant statutory and regulatory requirements.

IV. Administrative Requirements

A. Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from E.O. 12866 review.

B. Regulatory Flexibility Act

Under the Regulatory Flexibility Act, 5 U.S.C. 600 *et seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. 603 and 604. Alternatively, EPA may certify that the rule will not have a significant impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

SIP approvals under section 110 and subchapter I, part D, of the Clean Air Act do not create any new requirements but simply approve requirements that the state is already imposing. Therefore, because the federal SIP approval does not impose any new requirements, the Regional Administrator certifies that it does not have a significant impact on any small entities affected. Moreover, due to the nature of the federal-state relationship under the CAA, preparation of a flexibility analysis would constitute federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co.* v. *U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

Redesignation of an area to attainment under section 107(d)(3)(E) of the CAA does not impose any new requirements on small entities. Redesignation is an action that affects the status of a geographical area and does not impose any regulatory requirements on sources. The Regional Administrator certifies that the approval of the redesignation request will not affect a substantial number of small entities.

C. Unfunded Mandates

Under Section 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act''), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a federal mandate that may result in estimated costs to state, local, or tribal governments in the aggregate; or to the private sector, of $100 million or more. Under Section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a federal mandate that may result in estimated costs of $100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

D. Submission to Congress and the General Accounting Office

Under 5 U.S.C. 801(a)(1)(A), as added by the Small Business Regulatory Enforcement Fairness Act of 1996, EPA submitted a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the General Accounting Office prior to publication of the rule in today's **Federal Register**. This rule is not a ''major rule'' as defined by 5 U.S.C. 804(2).

E. Petitions for Judicial Review

Under section 307(b)(1) of the CAA, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by November 3, 1997. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects

40 CFR Part 52

Environmental protection, Air pollution control, Carbon monoxide, Incorporation by reference, Intergovernmental relations.

40 CFR Part 81

Environmental protection, Air pollution control.

Note: Incorporation by reference of the Implementation Plan for the State of Oregon was approved by the Director of the Office of Federal Register on July 1, 1982.

Dated: August 11, 1997.

Chuck Findley,

Acting Regional Administrator.

PART 52—[AMENDED]

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

1. The authority citation for Part 52 continues to read as follows:

Authority: 42 U.S.C. 7401–7671q.

Subpart MM—Oregon

2. Section 52.1970 is amended by adding paragraph (c)(122) to read as follows:

§ 52.1970 Identification of plan.

* * * * *

(c) * * *

(122) On August 30, 1996, the Director of the Oregon Department of Environmental Quality submitted to the Regional Administrator of EPA a revision to the Carbon Monoxide State Implementation Plan for the Portland area containing a Maintenance Plan that demonstrated continued attainment of the NAAQS for carbon monoxide through the year 2007.

(i) Incorporation by reference.

(A) Letter dated August 30, 1996, from Oregon to EPA requesting the redesignation of the Portland carbon monoxide nonattainment area to attainment and submitting the Maintenance Plan; Revision to the State Implementation Plan: Carbon Monoxide Maintenance Plan and Redesignation Request for the Portland Metro Area, adopted July 12, 1996.

(B) Letter dated April 17, 1997, from Oregon to EPA submitting replacement pages to the Maintenance Plan and appendices.

(ii) Additional material.

(A) Appendices to the Maintenance Plan and Redesignation Request for Portland (Metro) Area—State Implementation Plan Revision for Carbon Monoxide, dated July 12, 1996: Appendix D2–1 (Volume 3), CO Air Monitoring Network; Appendix D2–2 (Volume 3), Meteorological Analysis; Appendix D2–3 (Volume 3), Review of Bag Study Results Which Demonstrates The DEQ Network of Sites Records Higher CO Concentrations Than Screened Intersections; Appendix D2–4 (Volume 3), Emission Inventory and Forecast Portland (Metro) Area (Carbon Monoxide); Appendix D2–4–1 (Volume 3), Base Year (1990) Emission Inventory Portland (Metro) Area (Carbon Monoxide); Appendix D2–4–2 (Volume 3), Attainment Year (1991) Emission Inventory Portland (Metro) Area (Carbon Monoxide); Appendix D2–4–3 (Volume 3), Regional Emission Forecast Portland (Metro) Area; Appendix D2–4–4 (Volume 3), Subregional Emission Inventories and Forecast Portland (Metro) Area (Carbon Monoxide); Appendix D2–4–5 (Volume 3), Metro Model Assumptions, Link-Based Emissions Calculation Methodology, and Travel Demand Forecasting Model Summary; Appendix D2–5 (Volume 3), Conformity Process; Appendix D2–6 (Volume 3), Historical and Projected Population and Households; Appendix D2–7 (Volume 3), Metro Council Resolution Concerning Portland CO Maintenance Plan, Emission Budgets, and Contingency Plan; Appendix D2–8 (Volume 3), CCTMP Zoning Codes Incorporated Into the Portland Carbon Monoxide Maintenance Plan; Appendix D2–9 (Volume 3), Motor Vehicle Inspection Program Changes; Appendix D2–10 (Volume 3), Land-Use Measures and TCM Substitution; Appendix D2–11 (Volume 3), New Source Review Program Changes; Appendix D2–12 (Volume 3), Rollforward Analysis; Appendix D2–13 (Volume 3), CCTMP Zoning Codes Used as Supporting Documentation in the Portland Carbon Monoxide Maintenance Plan; Appendix D2–14 (Volume 3), Miscellaneous Oregon Administrative Rule Amendments—Supporting Rules, OAR Chapter 340, Section 340–020–0047 (State of Oregon Clean Air Act Implementation Plan); and Sections 340–031–0520 and 340–031–0530 (Maintenance Area Designation).

PART 81—[AMENDED]

* * * * *

1. The authority citation for part 81 continues to read as follows:

Authority: 42 U.S.C. 7401–7671q.

2. In § 81.338, the table for ''Oregon-Carbon Monoxide'' is amended by revising the entry for the Portland area to read as follows:

§ 81.338 Oregon.

* * * * *

OREGON-CARBON MONOXIDE

Designated area	Designation		Classification	
	Date[1]	Type	Date[1]	Type
* * *	*	*	*	*
Portland Area:				
Portland Metro Service District Boundary:				
Clackamas County (part)		Attainment		
Multnomah County (part)		Attainment		
Washington County (part)		Attainment		
* * *	*	*	*	*

[1] This date is November 15, 1990, unless otherwise noted.

* * * * *

[FR Doc. 97–23227 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 300

[FRL–5884–9]

National Oil and Hazardous Substances Pollution Contingency Plan; National Priorities List

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of partial deletion of the Unit Structure Property from the Koppers Company, Inc., superfund site, Morrisville, Wake County, North Carolina, from the national priorities list.

SUMMARY: The Environmental Protection Agency (EPA) Region 4 announces the deletion of the Unit Structure Property portion of the Koppers Company, Inc. Superfund Site from the National Priorities List (NPL), (Appendix B of 40 CFR part 300 which is the National Oil and Hazardous Substances Pollution Contingency Plan (NCP)). EPA and the State of North Carolina Department of Environment, Health and Natural Resources have determined that the Unit Structure Property poses no significant threat to public health or the environment and, therefore, under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) remedial measures are not appropriate. This deletion does not preclude future action under Superfund.

EFFECTIVE DATE: September 1, 1997.

FOR FURTHER INFORMATION CONTACT: Please contact Beverly T. Hudson, Remedial Project Manager, U.S. Environmental Protection Agency, Region 4, North Site Management Branch, 61 Forsyth Street, S.W., Atlanta, Georgia 30303–3014, (404) 562–8816 or 1–800–435–9233.

SUPPLEMENTARY INFORMATION: The Site affected by this partial deletion from the NPL is: Koppers Company, Inc. Superfund Site, Wake County, Morrisville, North Carolina.

A Notice of Intent to Delete for this Site was published on June 23, 1997 at 62 FR 33787. The closing date for comments on the Notice of Intent to Delete was July 23, 1997. EPA received no written comments, and only one by telephone which supported the partial deletion action.

EPA identifies sites that appear to present a significant risk to the public health, welfare and the environment and it maintains the NPL as the list of those sites. Any site or portion thereof deleted from the NPL remains eligible for Fund-financed remedial actions in the future. Section 300.425(e)(3) of the NCP states that Fund-financed actions may be taken at sites deleted from the NPL. Deletion of a site from the NPL does not affect responsible party liability or impede Agency efforts to recover costs associated with response efforts.

List of Subjects in 40 CFR Part 300

Environmental protection, Air pollution control, Chemicals, Hazardous waste, Hazardous substances, Intergovernmental relations, Penalties, Reporting and record keeping requirements, Superfund, Water pollution control, Water supply.

Dated: August 14, 1997.

A. Stanley Meiburg,

Deputy Regional Administrator, U.S. EPA, Region 4.

For reasons set out in the preamble, 40 CFR Part 300 is amended as follows:

PART 300—[AMENDED]

The authority citation for part 300 continues to read as follows:

Authority: 33 U.S.C. 1321(c)(2); 42 U.S.C. 9601–9657; E.O. 12777, 56 FR 54757, 3 CFR 1991 Comp., p 351; E.O. 12580, 52 FR 2923; 3 CFR, 1987 Comp., p. 193.

Appendix B—[Amended]

2. Table 1 of Appendix B to part 300 is amended by revising the entry for Koppers Co., Inc. (Morrisville Plant), Morrisville, North Carolina to read as follows:

Appendix B to Part 300—National Priorities List

TABLE 1.—GENERAL SUPERFUND SECTION

State	Site name	City/county	Notes
*	*	*	*
NC	Koppers Co., Inc. (Morrisville Plant)	Morrisville	P
*	*	*	*

P = Sites with parial deletion(s).

[FR Doc. 97–23093 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 90

[PR No. 89–552; FCC 97–225]

Use of the 220–222 MHz Band by the Private Land Mobile Radio Service

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: In this *Fourth Report and Order*, the Commission repeals the ''40-mile rule'' for all nationwide and non-nationwide Phase I 220 MHz Service licensees. The 40-mile rule provides that no Phase I 220 MHz licensee may be authorized to operate a station in a particular service category within 40 miles of an existing system authorized to that licensee in the same category unless ''the licensee can demonstrate that the additional system is justified on the basis of its communications requirements.'' This action is needed because the 40-mile rule no longer serves its original purpose and repeal of the rule is expected to promote competition among all commercial mobile radio service providers.

EFFECTIVE DATE: October 2, 1997.

FOR FURTHER INFORMATION CONTACT: Eli Johnson, 202–418–1310.

SUPPLEMENTARY INFORMATION: This is a synopsis of the *Fourth Report and Order* in PR Docket No. 89–552, FCC 97–225, adopted June 23, 1997, and released August 25, 1997. The complete text of the *Fourth Report and Order* is available for inspection and copying during normal business hours in the FCC Reference Center (Room 239), 1919 M Street, N.W., Washington, D.C., and also may be purchased from the

Commission's copy contractor, International Transcription Service, Inc. at (202) 857–3800, 1231 20th Street, N.W., Washington, D.C. 20036.

Synopsis of the Fourth Report and Order

1. By this *Fourth Report and Order,* the Commission repeals the ''40-mile rule'' contained in Section 90.739(a) of the Commission's Rules for all nationwide and non-nationwide Phase 1 220 MHz Service licensees. The Commission finds that, in light of the changes to the 220 MHz Service adopted in the *Third Report and Order* in this proceeding (62 FR 16004, April 3, 1997) the 40-mile rule is unnecessary and no longer serves its original purpose of preventing the warehousing of spectrum.

2. The 40-mile rule currently provides that no Phase I 220 MHz licensee may be authorized to operate a station in a particular service category within 40 miles of an existing system authorized to that licensee in the same category unless ''the licensee can demonstrate that the additional system is justified on the basis of its communications requirements (47 CFR § 90.739(a)).'' The Commission adopted the 40-mile rule in a 1991 *Report and Order* (56 FR 19598, April 29, 1991). At that time, 220 MHz licenses were awarded on a first-come, first-served basis with mutually exclusive applications filed on the same day assigned through a random selection process. Thus, the 40-mile rule was intended to prevent licensees from acquiring more spectrum than they needed within a particular geographic area and then warehousing that spectrum for possible future use.

3. The *Third Report and Order* in this proceeding adopted a new licensing scheme for the 220–222 MHz band. Instead of being assigned on a first-come, first-served basis, in the future 220 MHz licenses will be initially awarded through competitive bidding based on Commission designated channel blocks and geographical areas. The only way to acquire a 220 MHz Service license, therefore, will be to purchase it through an auction or to acquire it through transfer or assignment from another licensee. In either case, 220 MHz Service licenses will be assigned to entities that have shown their willingness to pay market value for the licenses. Thus, the *Third Report and Order* did not limit the number of licenses that may be acquired by one entity, and the Commission allows licensees to place stations anywhere within a licensee's geographically licensed area. On April 5, 1996, the SMR Advisory Group, L.C. (SMR Group) filed *ex parte* comments in the 220 MHz proceeding, urging the Commission to eliminate the 40-mile rule with respect to all existing and future 220 MHz licensees.

4. The Commission agrees with SMR Group that we should eliminate the 40-mile rule for all Phase I 220 MHz Service licensees. We conclude that, as applicable to Phase I licensees, the 40-mile rule represents an unnecessary regulatory burden. We believe that effective use of the spectrum can be achieved by relying on market conditions to control whether a licensee acquires a 220 MHz Service license because of current demand for more spectrum or an anticipated need for additional spectrum. Our decision to repeal the 40-mile rule applies to all Phase I 220 MHz licensees, including non-commercial entities, licensees providing commercial services, and 220 MHz public safety licensees.

Final Regulatory Flexibility Analysis

5. As required by Section 603 of the Regulatory Flexibility Act of 1980, 5 U.S.C. § 603 (RFA), an Initial Regulatory Flexibility Analysis (IRFA) was incorporated in the *Third Notice of Proposed Rulemaking* (60 FR 46564, September 7, 1995) in this proceeding that considers the impact on small entities of the proposed changes being contemplated for the 220 MHz Service. The Commission sought written public comments on the proposals contained in that Notice of Proposed Rulemaking, including the IRFA. The Secretary sent a copy of that Notice of Proposed Rulemaking, including the IRFA, to the Chief Counsel for Advocacy of the Small Business Administration in accordance with Section 603(a) of the RFA.

6. As required by the RFA, the Commission has prepared a Final Regulatory Flexibility Analysis (FRFA). The Secretary shall send a copy of the FRFA, along with the *Fourth Report and Order,* to the Chief Counsel for Advocacy of the Small Business Administration in accordance with Section 603(a) of the RFA. The FRFA is set forth below:

7. *Purpose of Rule Change:* Repeal of the 40-mile rule for Phase I 220 MHz licensees will allow for a more efficient use of the 220 MHz Service. It also eliminates unnecessary regulatory burdens on existing 220 MHz licensees, enhances the competitive potential of 220 MHz Service in the mobile marketplace, and the development of spectrally efficient technologies. This decision will promote economic opportunity and ensure that new and innovative technologies are readily accessible to the American people.

8. *Summary of Issues Raised by the Public Comments in Response to the IRFA:* The commenters did not raise any issues specifically with respect to the IRFA. We have, however, considered the economic impact of our decision to repeal the 40-mile rule for Phase I licensees who are small entities by considering the comments that were submitted by small businesses on the Commission's proposal. Eliminating the 40-mile rule for Phase I licensees reduces regulatory burden for all Phase I licensees, including small businesses. This conclusion is supported by the fact that all of the comments that were received on the Commission's proposal supported repeal of the rule.

9. *Description and Estimate of the Small Entities Involved:* For the purposes of this *Fourth Report and Order,* the RFA defines a ''small business'' to be the same as a ''small business concern'' under the Small Business Act, 15 U.S.C. § 632, unless the Commission has developed one or more definitions that are appropriate to its activities.[1] Under the Small Business Act, a ''small business concern'' is one that: (1) is independently owned and operated; (2) is not dominant in its field of operation; and (3) meets any additional criteria established by the Small Business Administration (SBA).[2]

10. There are approximately 2,800 Phase I 220 MHz licensees, many of whom may be small entities, and at least six equipment manufactures, three of whom may be small businesses, that are subject to the elimination of the 40-mile rule for Phase I licensees.

11. The Commission has not developed a definition of small entities applicable to 220 MHz Phase I licensees, or equipment manufacturers for purposes of this FRFA, and since the RFA amendments were not in effect until the record in this proceeding was closed, the Commission did not request information regarding the number of small businesses that are associated with the 220 MHz Service. To estimate the number of Phase I licensees and the number of 220 MHz equipment manufacturers that are small businesses we shall use the relevant definitions provided by the Small Business Administration (SBA).

12. There are approximately 2,800 non-nationwide Phase I licensees and 4 nationwide licensees currently authorized to operate in the 220 MHz band. To estimate the number of such entities that are small businesses, we

[1] *See* 5 U.S.C. § 601(3) (incorporating by reference the definition of ''small business concern'' in 5 U.S.C. § 632).

[2] 15 U.S.C. § 632.

apply the definition of a small entity under SBA rules applicable to radiotelephone companies. This definition provides that a small entity is a radiotelephone company employing fewer than 1,500 persons.[3] However, the size data provided by the SBA do not allow us to make a meaningful estimate of the number of 220 MHz providers that are small entities because they combine all radiotelephone companies with 500 or more employees.[4] We therefore use the 1992 Census of Transportation, Communications, and Utilities, conducted by the Bureau of the Census, which is the most recent information available. Data from the Bureau of the Census' 1992 study indicate that only 12 out of a total 1,178 radiotelephone firms which operated during 1992 had 1,000 or more employees—and these may or may not be small entities, depending on whether they employed more or less than 1,500 employees.[5] But 1,166 radiotelephone firms had fewer than 1,000 employees and therefore, under the SBA definition, are small entities. However, we do not know how many of these 1,166 firms are likely to be involved in the 220 MHz Service.

13. We anticipate that at least six radio equipment manufacturers will be affected by our decision in this proceeding. According to the SBA's regulations, a radio and television broadcasting and communications equipment manufacturer must have 750 or fewer employees in order to qualify as a small business concern.[6] Census Bureau data indicate that there are 858 U.S. firms that manufacture radio and television broadcasting and communications equipment, and that 778 of these firms have fewer than 750 employees and would therefore be classified as small entities.[7] We do not have information that indicates how many of the six radio equipment manufacturers associated with this proceeding are among these 778 firms. However, because three of these manufacturers (Motorola, Ericsson and E.F. Johnson) are major, nationwide radio equipment manufacturers, we conclude that these manufacturers would not qualify as small business.

14. *Summary of the Projected Reporting, Recordkeeping, and Other Compliance Requirements:* By repealing the 40-mile rule for all Phase I 220 MHz licensees, the Commission reduces reporting, recordkeeping and compliance requirements. These licensees will no longer have to file a waiver request with the Commission in order to operate two systems in the same service category that are less than 40 miles apart. The Commission has found the 40-mile rule to no longer serve the public interest and by repealing this rule the Commission reduces unnecessary regulatory burden.

15. *Significant Alternatives and Steps Taken by Agency to Minimize the Significant Economic Impact on a Substantial Number of Small Entities Consistent With Stated Objects:* The Commission's chief objectives in adopting the *Fourth Report and Order* are to ensure a regulatory plan for the 220 MHz Service that will allow for the efficient licensing and use of the service, to eliminate unnecessary regulatory burdens, to enhance the competitive potential of the 220 MHz Service in the mobile services marketplace, to provide a wide variety of radio services to the public, and to continue to provide a home for the development of spectrally efficient technologies. The action taken in the *Fourth Report and Order* achieves these objectives by repealing a Commission regulation that had previously been adopted. The elimination of the 40-mile rule for Phase I licensees demonstrates the Commission's commitment to continually review its regulations and eliminate rules that are outdated.

16. The Commission received seven sets of comments on its tentative conclusion to repeal the 40-mile rule for Phase I licensees. All the comments support the elimination of the 40-mile rule for Phase I licensees. Five of the comments were submitted by what are mostly likely small businesses.

17. In its comments, ComTech Communications, Inc. urges the Commission to repeal the 40-mile rule. ComTech argues that the rule is inconsistent with the Commission's 45 MHz CMRS spectrum cap, that regulatory parity requires the elimination of the rule and elimination of the rule will reduce administrative costs for Phase I licensees.

18. Likewise, Securicor Radiocoms Ltd. urges the Commission to eliminate the 40-mile rule. Securicor argues that by eliminating the rule Phase I 220 MHz licensees can expand the availability and the diversity of their service offerings. In addition, Securicor states that elimination of the rule will permit Phase I 220 MHz licensees to realize the benefits of economies of scale and will enhance the ability of 220 MHz licensees to expand and participate in Phase II auctions. Securicor also argues that the 40-mile rule has outlived its usefulness.

19. Incom Communications Corporation and Narrowband Network Systems argue that the 40-mile rule no longer serves a legitimate purpose and regulatory parity requires the elimination of the rule. Roamer One, Inc. concurs that the 40-mile rule no longer serves a valid regulatory purpose and requests that the Commission eliminate the rule on an expedited basis. E.F. Johnson Company, Inc. fully supports the elimination of the rule.

20. American Mobile Telecommunications Association, Inc (AMTA) states that it strongly supports the Commission's conclusion to eliminate the 40-mile rule. AMTA argues that retaining the 40-mile rule is inconsistent with the Commission's rules governing other CMRS services and is inconsistent with the Commission's move toward flexible regulation.

21. The Commission's decision to repeal the 40-mile rule for all Phase I 220 MHz licensees, therefore, is supported by the comments it received on its proposal.

22. *Report to Congress:* The Commission shall send a copy of this FRFA, along with this *Fourth Report and Order,* in a report to Congress pursuant to 5 U.S.C. § 801(a)(1)(A). A copy of this FRFA will also be published in the **Federal Register**.

Ordering Clauses

23. Authority for issuance of this *Fourth Report and Order* is contained in Sections 4(i), 303(r), 309(j), and 332 of the Communications Act of 1934, 47 U.S.C. §§ 154(i), 303(r), 309(j), 332.

24. Accordingly, *it is ordered* that § 90.739 of the Commission's Rules, 47 CFR § 90.739, *is amended* as set forth below, effective October 2, 1997.

25. *It is further ordered* that the Secretary shall send a copy of this *Fourth Report and Order,* including the Final Regulatory Flexibility Analysis, to the Chief Counsel for Advocacy of the Small Business Administration in accordance with Section 603(a) of the Regulatory Flexibility Act, Public Law 96–354, 94 Stat. 1164, 5 U.S.C. § 601 *et seq.* (1980).

[3] 13 CFR § 121.201, Standard Industrial Classification (SIC) Code 4812.

[4] U.S. Small Business Administration 1992 Economic Census Employment Report, Bureau of the Census, U.S. Department of Commerce, Table 3, SIC Code 4812 (radiotelephone communications industry data adopted by the SBA Office of Advocacy).

[5] U.S. Bureau of the Census, U.S. Department of Commerce, 1992 Census of Transportation, Communications, and Utilities, UC92-S–1, Subject Series, Establishment and Firm Size, Table 5, Employment Size of Firms; 1992, SIC Code 4812 (issued May 1995).

[6] 13 CFR § 121.201, (SIC) Code 3663.

[7] U.S. Dept. of Commerce, *1992 Census of Transportation, Communications and Utilities* (issued May 1995), SIC category 3663.

List of Subjects in 47 CFR Part 90

Business and industry, Radio.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

Rule Changes

Part 90 of title 47 of the Code of Federal Regulations is amended as follows:

PART 90—PRIVATE LAND MOBILE RADIO SERVICES

1. The authority citation for Part 90 continues to read as follows:

Authority; Secs. 4, 251–2, 303, 309, and 332, 48 Stat. 1066, 1082, as amended; 47 U.S.C. 154, 251–2, 303, 309 and 332, unless otherwise noted.

2. Section 90.739 is revised to read as follows:

§ 90.739 Number of systems authorized in a geographical area.

There is no limit on the number of licenses that may be authorized to a single licensee.

[FR Doc. 97–23187 Filed 8–29–97; 8:45 am]

BILLING CODE 6712–01–P

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

49 CFR Parts 172, 174, 175, 176 and 177

[Docket No. RSPA–97–2850 (HM–169B)]

RIN 2137–AD08

Hazardous Materials: Withdrawal of Radiation Protection Program Requirement

AGENCY: Research and Special Programs Administration (RSPA), DOT.

ACTION: Direct final rule.

SUMMARY: RSPA is removing Radiation Protection Program regulations and related modal provisions that require the development and maintenance of a written radiation protection program for persons who offer, accept for transportation, or transport radioactive materials. This action is necessary to address difficulties and complexities concerning implementation of and compliance with the requirements for a radiation protection program, as evidenced by comments received from the radioactive material transportation industry and other interested parties.

DATES: This final rule is effective September 30, 1997, unless an adverse comment or notice of intent to file an adverse comment is received by September 30, 1997. RSPA will publish in the **Federal Register** a document confirming the effective date of this direct final rule.

ADDRESSES: Address comments to the Dockets Unit (DHM–30), Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590–0001. Comments should identify the Docket (HM–169B) and be submitted in five copies. Persons wishing to receive confirmation of receipt of their comments should include a self-addressed stamped postcard showing the docket number. The Docket Unit is located in Room 8421 of the Nassif Building, 400 Seventh Street, SW., Washington, DC 20590–0001. Public dockets may be viewed between the hours of 8:30 a.m. and 5 p.m., Monday through Friday, except Federal holidays. Comments may also be submitted by E-mail to ''rules@rspa.dot.gov.'' In every case, the comment should refer to the Docket Number set forth above.

FOR FURTHER INFORMATION CONTACT: *Dr. Fred D. Ferate II,* Office of Hazardous Materials Technology, (202) 366–4545 or *Charles E. Betts,* Office of Hazardous Materials Standards, (202) 366–8553; RSPA, U.S. Department of Transportation, 400 Seventh Street SW., Washington, DC 20590–0001.

SUPPLEMENTARY INFORMATION:

On September 28, 1995, RSPA published a final rule in the **Federal Register** under Docket No. HM–169A (60 FR 50292). The changes made in Docket HM–169A were part of RSPA's ongoing effort to harmonize the Hazardous Materials Regulations (HMR; 49 CFR 171–180) with international standards and to improve radiation safety for workers and the public during operations involving the transportation of radioactive materials.

One of the substantive rules in Docket HM–169A was a requirement to establish a written radiation protection program (RPP). The RPP requirements are found in subpart I of 49 CFR part 172. The RPP implementation provisions for rail, air, vessel and highway are found in §§ 174.705, 175.706, 176.703, and 177.827, respectively. The RPP requirement applies, with certain exceptions, to each person who offers for transportation, accepts for transportation, or transports Class 7 (radioactive) materials. The effective date of the RPP requirement is October 1, 1997. Following publication of the September 28, 1995 final rule, many comments were received concerning technical difficulties in implementing the RPP requirements. Subsequently, on April 19, 1996, RSPA published in the **Federal Register** a request for comments on the implementation of the RPP requirements (Notice 96–7; 61 FR 17349). In Notice 96–7, RSPA stated its intention to develop guidance for the radioactive material industry to facilitate compliance with the RPP requirements. RSPA received 23 comments in response to Notice 96–7.

Several commenters cited modal differences as a factor which makes application of the RPP regulations difficult. Examples given include difficulties in tracking doses to workers involved in shipping radioactive material by rail because of multiple transfers from one company to another of rail cars during transport, or to ship crews because of ships being registered under foreign flags, or because often their operations are carried out in foreign ports. Several commenters stated that dose to personnel involved in bulk or containerized transport of radioactive material by highway, rail, or vessel is usually much lower than for non-bulk shipments.

Additional comments pointed to ambiguities in the regulations that make honest efforts to develop RPP plans uncertain as to their adequacy. Some of the ambiguities cited are that the regulations do not make clear whether the 200 transport index (TI) threshold to qualify for an exception is to be applied over an entire company or at each site; that concepts such as ''approved by a Federal or state agency'' and ''occupationally exposed hazmat worker'' are vague; and that the requirement to monitor occupationally exposed hazmat workers appears to be too inclusive and may be interpreted to extend even to those workers whose doses would be expected to be below the limit of detection of the dosimeters. Most commenters noted the practical impossibility of being able to assure compliance with the requirements cited in the regulations for dose and dose rate limits for members of the general public, and the uncertainty as to which persons are included in the category of ''general public.''

Several commenters cited inconsistencies with other regulations. For example, in contrast to the HMR, the Nuclear Regulatory Commission (NRC) regulations and Environmental Protection Agency (EPA) guidelines do not include a quarterly occupational dose limit, or a weekly dose or a dose rate limit for members of the public; the HMR criteria for determining whether monitoring is required differ

appreciably from those in the International Atomic Energy Agency (IAEA) regulations; the HMR annual limit for members of the public is different from that of the NRC and the IAEA regulations; the HMR recordkeeping requirements are different from the NRC's; and the HMR require monitoring of occupationally exposed hazmat workers, while the NRC requires monitoring adult workers with personal dosimetry only if their annual dose is likely to exceed 5 mSv.

Commenters stated that there are also internal inconsistencies in the present RPP requirements. For example, one commenter noted that entities with an RPP are required to comply with the stated limits for dose to members of the general public, while entities which qualify for an exception are not. Another commenter indicated that the monthly limit of 0.5 mSv for a declared pregnant worker renders irrelevant the additional stated limit of 5 mSv during the term of pregnancy.

Commenters also stated that implementation of the RPP requirements would force affected shippers and carriers to adopt the most conservative approach, leading to unnecessarily high costs and potentially serious disruption of the market.

In addition to the comments received, RSPA also received five petitions, three of which were characterized as petitions for reconsideration, but which are considered as petitions for rulemaking because they were received after the thirty day period in 49 CFR 106.35. A discussion of the petitions follows.

Two different parts of Lockheed Martin (Energy Research Corporation and Energy Systems, Inc.), Los Alamos National Laboratories, and the Oak Ridge Operations Office of the Department of Energy requested that implementation of the RPP requirement be postponed, and that an exception to the RPP requirement be allowed for less-than-truckload (LTL) non-exclusive use shipments of radioactive material.

The Radiopharmaceutical Shippers and Carriers Conference requested amendments to various paragraphs of the RPP requirement. These included restricting the 0.02 mSv/hour (2 mrem/hour) limit to members of the public and other non-occupationally exposed individuals to those radioactive material transportation activities which occur at fixed facilities; changing the threshold to qualify for an exception from 200 TI to 1000 TI; and applying the 1000 TI threshold exception for each fixed facility. It was requested, also, that regulations be clarified by specifically stating that certification by the American Board of Health Physics is not the only acceptable criterion as evidence of competency of the evaluator referred to in 49 CFR 172.803(d)(ii). Finally, it was requested that the wording ''200 TI'' be changed to ''1000 TI'' and ''worker'' changed to ''occupationally exposed hazmat employee'' in 49 CFR 172.805(d); and that the effective date of October 1, 1997 be postponed until appropriate guidance is available.

The Nuclear Energy Institute petitioned RSPA to rescind the public radiation measurement requirement in 49 CFR 172.803(b)(2).

RSPA agrees that several of the comments discussed above have merit, and has attempted to resolve those concerns by formulation of a guidance document. However, RSPA has decided that not all of the concerns can be resolved through guidance, and new rulemaking is required in order to adequately address these and other comments. Because the necessary rulemaking actions cannot be taken before the October 1, 1997 effective date of the RPP requirements, RSPA has determined that the current RPP requirements in Subpart I of Part 172, and §§ 174.705, 175.706, 176.703 and 177.827 should be withdrawn. The disposition of the five petitions for rulemaking will be decided at a later date. However, the arguments presented have been considered along with the other comments received.

RSPA notes that many shippers of radioactive material, specifically those who are Department of Energy contractors or NRC or Agreement State licensees, are already subject to a RPP requirement. RSPA also continues to believe that some form of RPP requirement should be established in the HMR, to provide a formal and structured framework for ensuring radiation safety during radioactive material transportation activities.

Until the September 28, 1995 final rule under Docket HM–169A, the HMR had not generally required hazmat employers involved in the transport of radioactive materials to specifically consider the radiation safety of their workers and to take steps to improve that safety, if necessary. Rather, the HMR have sought to minimize radiation hazards to workers and the public by including requirements on: (1) Packagings designed and tested to contain radioactive materials under normal conditions of transportation and under accident conditions; (2) hazard communication requirements, such as shipping paper information, labels, and markings; (3) limitations on permissible rates of external radiation and package contamination; and (4) segregation and separation of packages from passengers and hazmat employees. This system has worked well, but it can be improved.

Accordingly, RSPA will continue to review criteria, such as those adopted by the IAEA Safety Series Standards Series No. ST–1, that could form the basis of a revised RPP requirement. RSPA may propose in a future rulemaking the establishment of a revised RPP requirement, to provide such a formal and structured framework.

This direct final rule is issued under the procedures set forth in 49 CFR 106.39. Because this direct final rule removes regulatory requirements that otherwise would be effective on October 1, 1997, this direct final rule is effective September 30, 1997, without the customary 30-day delay following publication and unless RSPA receives an adverse comment by September 30, 1997. Interested parties should refer to § 106.39(c) for a discussion of what constitutes an adverse comment.

Regulatory Analyses and Notices

A. Executive Order 12866 and DOT Regulatory Policies and Procedures

This final rule is not considered a significant regulatory action under section 3(f) of Executive Order 12866 and was not reviewed by the Office of Management and Budget. This rule is not considered significant under the regulatory policies and procedures of the Department of Transportation (44 FR 11034, February 26, 1979). This rule provides relief to persons who offer for transportation, accept for transportation, or transport Class 7 (radioactive) materials by eliminating the need to develop and maintain a radiation protection program.

RSPA did not prepare a regulatory evaluation that specifically addressed the issue of withdrawing requirements for a radiation protection program. However, the regulatory evaluation proposed in support of the final rule issued under Docket HM–169A (60 FR 50292; September 28, 1995) estimated annual costs attributed to radiation protection program requirements in the amount of $6.6 million. RSPA did not have sufficient data to quantify estimated benefits derived from the radiation protection program requirements.

Comments submitted in response to RSPA's effort to develop regulatory guidance for development, implementation, and maintenance of an effective radiation protection program conforming to requirements in 49 CFR part 172, subpart I, lead RSPA to conclude that it cannot provide

appropriate guidance, based on the final rule published under Docket No. HM–169A, that meets the needs for safety in transportation through procedures that are consistent with other Federal regulations and at costs that are not unnecessarily high. That being the case, RSPA cannot, at this time, justify the need for persons who offer for transportation, accept for transportation, or transport radioactive materials to develop, implement, and maintain a written radiation protection plan.

B. Executive Order 12612

This final rule has been analyzed in accordance with the principles and criteria contained in Executive Order 12612 (''Federalism''). The Federal hazardous material transportation law, (49 U.S.C. 5101–5127) contains an express preemption provision that preempts State, local and Indian tribe requirements on certain covered subjects. Covered subjects are:

(i) The designation, description, and classification of hazardous materials;

(ii) The packing, repacking, handling, labeling, marking, and placarding of hazardous materials;

(iii) The preparation, execution, and use of shipping documents pertaining to hazardous materials and requirements related to the number, contents, and placement of those documents;

(iv) The written notification, recording, and reporting of the unintentional release in transportation of hazardous materials; and

(v) The design, manufacturing, fabricating, marking, maintenance, reconditioning, repairing, or testing of a packaging or a container which is represented, marked, certified or sold as qualified for use in the transportation of hazardous material.

This final rule does not have sufficient federalism impacts to warrant the preparation of a federalism assessment.

C. Regulatory Flexibility Act

The Regulatory Flexibility Act (Act), as amended, 5 U.S.C. 601–612, directs agencies to consider the potential impact of regulations on small business and other small entities. In the regulatory evaluation originally prepared to consider requirements for a radiation protection program, RSPA estimated a total of 497 carriers (primarily motor carriers) would be subject to those requirements. All but a certain few of those carriers are thought to meet criteria of the Small Business Administration as ''small business,'' e.g., motor freight carriers with annual revenue of less than $18.5 million. The effect of withdrawing requirements for a radiation protection program is to allow those carriers to continue to transport radioactive materials without having to develop and implement a written plan that goes beyond what is now required of many of those carriers through RSPA's exemption program, or that of other Federal departments and agencies.

Based upon the above, I certify that this final rule will not have a significant economic impact on a substantial number of small entities.

D. Unfunded Mandates Reform Act of 1995

This rule does not impose unfunded mandates under the Unfunded Mandates Reform Act of 1995. It does not result in costs of $100 million or more to either State, local, or tribal governments, in the aggregate, or to the private sector, and is the least burdensome alternative that achieves the objective of the rule.

E. Paperwork Reduction Act

This final rule does not impose any information collection burdens. Information collection requirements addressing radioactive materials requirements are currently approved under OMB approval number 2137–0510. This approval expires January 31, 1998. RSPA plans to submit a revised information collection to OMB for renewal prior to the expiration date. Under the Paperwork Reduction Act of 1995, no person is required to respond to an information collection unless it displays a valid OMB control number.

F. Regulation Identifier Number (RIN)

A regulation identifier number (RIN) is assigned to each regulatory action listed in the Unified Agenda of Federal Regulations. The Regulatory Information Service Center publishes the Unified Agenda in April and October of each year. The RIN number contained in the heading of this document can be used to cross-reference this action with the Unified Agenda.

List of Subjects

49 CFR Part 172

Hazardous materials transportation, Hazardous waste, Labeling, Packaging and containers, Reporting and recordkeeping requirements.

49 CFR Part 174

Hazardous materials transportation, Radioactive materials, Railroad safety.

49 CFR Part 175

Air carriers, Hazardous materials transportation, Radioactive materials, Reporting and recordkeeping requirements.

49 CFR Part 176

Hazardous materials transportation, Maritime carriers, Radioactive materials, Reporting and recordkeeping requirements.

49 CFR Part 177

Hazardous materials transportation, Motor carriers, Radioactive materials, Reporting and recordkeeping requirements.

In consideration of the foregoing, 49 CFR parts 172, 174, 175, 176, and 177 are amended as follows:

PART 172—HAZARDOUS MATERIALS TABLE, SPECIAL PROVISIONS, HAZARDOUS MATERIALS COMMUNICATIONS, EMERGENCY RESPONSE INFORMATION, AND TRAINING REQUIREMENTS

1. The authority citation for part 172 continues to read as follows:

Authority: 49 U.S.C. 5101–5127, 49 CFR 1.53.

Subpart I—[Removed]

2. In part 172, subpart I is removed.

PART 174—CARRIAGE BY RAIL

3. The authority citation for part 174 continues to read as follows:

Authority: 49 U.S.C. 5101–5127, 49 CFR 1.53.

§ 174.705 [Removed]

4. Section 174.705 is removed.

PART 175—CARRIAGE BY AIRCRAFT

5. The authority citation for part 175 continues to read as follows:

Authority: 49 U.S.C. 5101–5127, 49 CFR 1.53.

§ 175.706 [Removed]

6. Section 175.706 is removed.

PART 176—CARRIAGE BY VESSEL

7. The authority citation for part 176 continues to read as follows:

Authority: 49 U.S.C. 5101–5127, 49 CFR 1.53.

§ 176.703 [Removed]

8. Section 176.703 is removed.

PART 177—CARRIAGE BY PUBLIC HIGHWAY

9. The authority citation for part 177 continues to read as follows:

Authority: 49 U.S.C. 5101–5127, 49 CFR 1.53.

§ 177.827 [Removed]

10. Section 177.827 is removed.

Issued in Washington, DC, on August 22, 1997, under authority delegated in 49 CFR Part 1.

Kelley S. Coyner,

Acting Administrator.

[FR Doc. 97–23083 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–60–P

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

49 CFR Parts 1002 and 1108

[STB Ex Parte No. 560]

Arbitration of Certain Disputes Subject to the Statutory Jurisdiction of the Surface Transportation Board

AGENCY: Surface Transportation Board.

ACTION: Final rules.

SUMMARY: The Surface Transportation Board (Board) adopts rules providing a means for the binding, voluntary arbitration of certain disputes subject to the statutory jurisdiction of the Board.

EFFECTIVE DATE: October 2, 1997.

FOR FURTHER INFORMATION CONTACT: Ellen Hanson, (202) 565–1558. (TDD for the hearing impaired: (202) 565–1695.)

SUPPLEMENTARY INFORMATION: The Railroad-Shipper Transportation Advisory Council (RSTAC) recommended that the Board adopt rules providing for informal dispute resolution through arbitration. In a notice of proposed rulemaking published March 26, 1997 (62 FR 14385), we proposed rules along the lines of those recommended by the RSTAC. We have received comments on the proposed rules from various shipper, carrier, and other interests, offering suggestions to enhance, modify, or clarify the proposed rules. We have incorporated many, but not all, of their suggestions.

This arbitration is designed for the resolution of specific disputes between specific parties involving the payment of money or involving rates or practices related to rail transportation or service that is subject to the statutory jurisdiction of the Board. We believe that this arbitration alternative will save costs and reduce litigation burdens on parties to disputes that might otherwise have to be brought to the Board for formal resolution. It will enable the parties to resolve those disputes themselves informally, with only limited Board involvement.

Additional information is contained in the Board's decision served on September 2, 1997. To purchase a copy of the decision, write to, call, or pick up in person from DC New & Data, Inc., Room 210, 1925 K St. NW., Washington DC 20423, phone (202) 289–4357.

List of Subjects

49 CFR Part 1002

Administrative practice and procedure, User fees.

49 CFR Part 1008

Administrative practice and procedure, Railroads.

Decided: August 25, 1997.

By the Board, Chairman Morgan and Vice Chairman Owen.

Vernon A. Williams,

Secretary.

For the reasons set forth in the preamble, and under the authority of 49 U.S.C. 721(a), title 49, chapter X, of the Code of Federal Regulations is amended as follows:

PART 1002—FEES

1. The authority citation for part 1002 continues to read as follows:

Authority: 5 U.S.C. 552(a)(4)(A) and 553; 31 U.S.C. 9701; and 49 U.S.C. 721(a).

2. Section 1002.2 is amended by adding a new paragraph (f)(87) to read as follows:

§ 1002.2 Filing fees.

* * * * *

(f) * * *

(87) Arbitration of Certain Disputes Subject to the Statutory Jurisdiction of the Surface Transportation Board under 49 CFR part 1108:

(i) Complaint	$75
(ii) Answer (per defendant), Unless Declining to Submit to Any Arbitration	$75
(iii) Third Party Complaint	$75
(iv) Third Party Answer (per defendant), Unless Declining to Submit to Any Arbitration	$75
(v) Appeals of Arbitration Decisions or Petitions to Modify or Vacate an Arbitration Award	$150

* * * * *

3. A new part 1108 is added to read as follows:

PART 1108—ARBITRATION OF CERTAIN DISPUTES SUBJECT TO THE STATUTORY JURISDICTION OF THE SURFACE TRANSPORTATION BOARD

Sec.
1108.1 Definitions.
1108.2 Statement of purpose, organization, and jurisdiction.
1108.3 Matters subject to arbitration.
1108.4 Relief.
1108.5 Fees and costs.
1108.6 Arbitrators.
1108.7 Arbitration commencement procedures.
1108.8 Arbitration procedures.
1108.9 Decisions.
1108.10 Precedent.
1108.11 Enforcement and appeals.
1108.12 Additional matters.

Authority: 49 U.S.C. 721(a).

§ 1108.1 Definitions.

(a) *Arbitrator* means an arbitrator appointed pursuant to these provisions.

(b) *ICC* means the Interstate Commerce Commission.

(c) *Interstate Commerce Act* means the Interstate Commerce Act as amended from time to time, including the amendments made by the ICC Termination Act of 1995.

(d) *RSTAC* means the Rail-Shipper Transportation Advisory Council established pursuant to 49 U.S.C. 726.

(e) *STB* means the Surface Transportation Board.

(f) *Statutory jurisdiction* means the jurisdiction conferred on the STB by the Interstate Commerce Act, including jurisdiction over rail transportation or services that have been exempted from regulation.

§ 1108.2 Statement of purpose, organization, and jurisdiction.

(a) These provisions are intended to provide a means for the binding, voluntary arbitration of certain disputes subject to the statutory jurisdiction of the STB, either between two or more railroads subject to the jurisdiction of the STB or between any such railroad and any other person.

(b) These procedures shall not be available to obtain the grant, denial, stay or revocation of any license, authorization (e.g., construction, abandonment, purchase, trackage rights, merger, pooling) or exemption, or to prescribe for the future any conduct, rules, or results of general, industry-wide applicability. Nor are they available for arbitration that is conducted pursuant to labor protective conditions. These procedures are intended for the resolution of specific disputes between specific parties involving the payment of money or involving rates or practices related to rail transportation or service subject to the statutory jurisdiction of the STB.

(c) The alternative means of dispute resolution provided for herein are established pursuant to the authority of the STB to take such actions as are necessary and appropriate to fulfill its jurisdictional mandate and not pursuant to the Administrative Dispute Resolution Act, 5 U.S.C. 571, *et seq.*

(d) On January 1, 1996, the STB replaced the ICC. For purposes of these procedures, it is immaterial whether an exemption from regulation was granted by the ICC or the STB.

§ 1108.3 Matters subject to arbitration.

(a) Any controversy between two or more parties, subject to resolution by the STB, and subject to the limitations in § 1108.2 hereof, may be processed pursuant to the provisions of this Part 1108, if all necessary parties voluntarily subject themselves to arbitration under these provisions after notice as provided herein.

(b) Arbitration under these provisions is limited to matters over which the STB has statutory jurisdiction and may include disputes arising in connection with jurisdictional transportation, including service being conducted pursuant to an exemption. An Arbitrator should decline to accept, or to render a decision regarding, any dispute that exceeds the STB's statutory jurisdiction. Such Arbitrator may resolve any dispute properly before him/her in the manner and to the extent provided herein, but only to the extent of and within the limits of the STB's statutory jurisdiction. In so resolving any such dispute, the Arbitrator will not be bound by any procedural rules or regulations adopted by the STB for the resolution of similar disputes, except as specifically provided in this part 1108; provided, however, that the Arbitrator will be guided by the Interstate Commerce Act and by STB and ICC precedent.

§ 1108.4. Relief.

(a) Subject to specification in the complaint, as provided in § 1108.7 herein, an Arbitrator may grant the following types of relief:

(1) Monetary damages, to the extent available under the Interstate Commerce Act, with interest at a reasonable rate to be specified by the Arbitrator.

(2) Specific performance of statutory obligations (including the prescription of reasonable rates), but for a period not to exceed 3 years from the effective date of the Arbitrator's award.

(b) A party may petition an Arbitrator to modify or vacate an arbitral award in effect that directs future specific performance, based on materially changed circumstances or the criteria for vacation of an award contained in 9 U.S.C. 10.

(1) A petition to modify or vacate an award in effect should be filed with the STB. The petition will be assigned to the Arbitrator that rendered the award unless that Arbitrator is unavailable, in which event the matter will be assigned to another Arbitrator.

(2) Any such award shall continue in effect pending disposition of the request to modify or vacate. Any such request shall be handled as expeditiously as practicable with due regard to providing an opportunity for the presentation of the parties' views.

§ 1108.5 Fees and costs.

(a) Fees will be utilized to defray the costs of the STB in administering this alternate dispute resolution program in accordance with 31 U.S.C. 9701. The fees for filing a complaint, answer, third party complaint, third party answer, appeals of arbitration decisions, and petitions to modify or vacate an arbitration award will be as set forth in 49 CFR 1002.2(f)(87). All fees are non-refundable except as specifically provided and are due with the paying party's first filing in any proceeding.

(b) The parties may agree among themselves who will bear the expenses of arbitration, including compensation of the arbitrator. Absent an agreement, each party will bear its own expenses, including, without limitation, fees of experts or counsel. Absent an agreement, the fees of the Arbitrator will be paid by the party or parties losing an arbitration entirely. If no party loses an arbitration entirely (as determined by the Arbitrator), the parties shall share equally (or pro rata if more than two parties) the fees and expenses, if any, of the Arbitrator, absent an agreement otherwise.

§ 1108.6 Arbitrators.

(a) Arbitration shall be conducted by an arbitrator (or panel of arbitrators) selected, as provided herein, from a roster of persons (other than active government officials) experienced in rail transportation or economic issues similar to those capable of arising before the STB. The initial roster of arbitrators shall be established by the RSTAC in consultation with the Chairman of the STB, and shall contain not fewer than 21 names. The roster shall thereafter be maintained by the Chairman of the STB, who may augment the roster at any time to include other eligible arbitrators and may remove from the roster any arbitrators who are no longer available. The initial roster shall be published; thereafter the roster shall be available to the public, upon request, at all times. For each arbitrator on the roster, the roster shall disclose the level of the fee (or fee range) charged by that arbitrator.

(b) The parties to a dispute may select an arbitrator (or panel of arbitrators) and submit the name(s) (and, if not already on the roster of arbitrators, the qualifications) of the agreed-upon person(s) in writing to the Chairman of the STB. Any person(s) so designated who is not already on the roster, if found to be qualified, will be added to the roster and may be used as the arbitrator(s) for that dispute.

(c) If the parties cannot agree upon an arbitrator (or panel of arbitrators), then each party shall, using the roster of arbitrators, strike through the names of any arbitrators to whom they object, number the remaining arbitrators on the list in order of preference, and submit its marked roster to the Chairman of the STB. The Chairman will then designate the arbitrator (or panel of arbitrators, if mutually preferred by the parties) in order of the highest combined ranking of all of the parties to the arbitration.

(d) The process of selecting an Arbitrator pursuant to this section shall be conducted confidentially following the completion of the Arbitration Commencement Procedures set forth in § 1108.7 hereof.

(e) If, at any time during the arbitration process, a selected Arbitrator becomes incapacitated, unwilling or unable to fulfill his/her duties, or if both parties agree that the arbitrator should be replaced, a replacement Arbitrator will be promptly selected under the process set forth in paragraphs (b) and (c) of this section.

§ 1108.7 Arbitration commencement procedures.

(a) Each demand for arbitration shall be commenced with a written complaint. Because arbitration under these procedures is both voluntary and binding, the complaint must set forth in detail: the nature of the dispute; the statutory basis of STB jurisdiction; a clear, separate statement of each issue as to which arbitration is sought; and the specific relief sought. Each complaint shall contain a sworn, notarized verification, by a responsible official of the complaining party, that the factual allegations contained in the complaint are true and accurate. Each complaint must contain a statement that the complainant is willing to arbitrate pursuant to these arbitration rules and be bound by the result thereof in accordance with those rules, and must contain a demand that the defendants likewise agree to arbitrate and be so bound.

(b) The complaining party shall serve, by overnight mail or hand delivery, a signed and dated original of the complaint on each defendant (on a responsible official at his or her usual place of business), and an original and two copies on the STB, accompanied by the filing fee prescribed under § 1108.5(a) and set forth in 49 CFR 1002.2(f)(87). Each complaint served on a defendant shall be accompanied by a copy of this part 1108.

(c) Any defendant willing to enter into arbitration under these rules must, within 30 days of the date of a

complaint, answer the complaint in writing. The answer must contain a statement that the defendant is willing to arbitrate each arbitration issue set forth in the complaint or specify which such issues the defendant is willing to arbitrate. If the answer contains an agreement to arbitrate some but not all of the arbitration issues in the complaint, the complainant will have 10 days from the date of the answer to advise the defendant and the STB in writing whether the complainant is willing to arbitrate on that basis. Upon the agreement of the parties to arbitrate, these rules will be deemed incorporated by reference into the arbitration agreement.

(d) The answer of a party willing to arbitrate shall also contain that party's specific admissions or denials of each factual allegation contained in the complaint, affirmative defenses, and any counterclaims or set-offs which the defendant wishes to assert against the complainant. The right of a defendant to advance any counterclaims or set-offs, and the capacity of an Arbitrator to entertain and render an award with respect thereto, is subject to the same jurisdictional limits as govern the complaint.

(e) A defendant's answer must be served on the complainant, other parties, and the STB in the same manner as the complaint.

(f) A defendant willing to enter into arbitration under these procedures only if it is able to obtain cross-relief against another defendant or a non-party may serve an answer containing an agreement to arbitrate that is conditioned upon the willingness of any such third party to enter into arbitration as a third party defendant. Simultaneously with the service of any such conditional answer, the defendant making such answer shall serve a complaint and demand for arbitration on the party whose presence that defendant deems to be essential, such complaint and demand to be drawn and served in the same manner as provided in paragraphs (a) and (b) of this section. A defendant receiving such a complaint and demand for arbitration and that is willing to so arbitrate shall respond in the same manner as provided in paragraphs (c), (d), and (e) of this section.

(g) Upon receipt of a complaint and demand for arbitration served by a complainant on a defendant, or by a defendant on a third-party defendant, the STB promptly will notify the parties serving and receiving such documents of any patent deficiencies, jurisdictional or otherwise, which the STB deems fatal to the processing of the complaint, and will suspend the timetable for processing the arbitration until further notice. If the complainant is unwilling or unable to remedy such deficiencies to the satisfaction of the STB within such time as the STB may specify, the complaint shall be deemed to be withdrawn without prejudice. Upon satisfaction that two or more parties have unconditionally agreed to arbitrate under these procedures, the STB will so notify the parties and commence procedures for the selection of an Arbitrator.

(h) An agreement to arbitrate pursuant to these rules will be deemed a contract to arbitrate, subject to limited review by the STB pursuant to § 1108.11(c), for the purpose of subjecting the arbitration award to the provisions of 9 U.S.C. 9 (court enforcement of an arbitration award), and 9 U.S.C. 10 (vacation of an arbitration award by a court on certain limited grounds).

§ 1108.8 Arbitration procedures.

(a) The Arbitrator will establish rules, including timetables, for each arbitration proceeding.

(1) The evidentiary process will be completed within 90 days from the start date established by the arbitrator, and the arbitrator's decision will be issued within 30 days from the close of the record. The parties may agree to vary these timetables, however, subject to the approval of the arbitrator. Matters handled through arbitration under these rules are exempted from any applicable statutory time limits, pursuant to 49 U.S.C. 10502.

(2) Discovery will be available only upon the agreement of the parties.

(b) Evidence will be submitted under oath. Evidence may be submitted in writing or orally, at the direction of the Arbitrator. Hearings for the purpose of cross-examining witnesses will be permitted at the sound discretion of the Arbitrator. The Arbitrator, at his/her discretion, may require additional evidence.

(c) Subject to alteration by the Arbitrator or by agreement of the parties in individual proceedings, as a general rule, where evidence is submitted in written form, the complaining party will proceed first, and the defendant will proceed next. The complainant will then be given an opportunity to submit a reply. At the discretion of the Arbitrator, argument may be submitted with each evidentiary filing or in the form of a brief after the submission of all evidence. Page limits will be set by each Arbitrator for all written submissions of other than an evidentiary nature.

(d) Any written document, such as a common carrier rate schedule, upon which a party relies should be submitted as part of that party's proof, in whole or in relevant part. The Arbitrator will not be bound by formal rules of evidence, but will avoid basing a decision entirely or largely on unreliable proof.

(e) Where proof submitted to an Arbitrator addresses railroad costs, such proof should be prepared in accordance with the standards employed by the STB in ascertaining the costs at issue. Discovery should be sufficient to enable parties to meet these standards.

(f) Where the Arbitrator is advised that any party to an arbitration proceeding wishes to keep matters relating to the arbitration confidential, the Arbitrator shall take such measures as are reasonably necessary to ensure that such matters are treated confidentially by the parties or their representatives and are not disclosed by the Arbitrator to non-authorized persons. If the Arbitrator regards any confidential submission as being essential to his/her written decision, such information may be considered in the decision, but the Arbitrator will make every effort to omit confidential information from his/her written decision.

§ 1108.9 Decisions.

(a) Decisions of the Arbitrator shall be in writing and shall contain findings of fact and conclusions. All such decisions shall be served by the Arbitrator by hand delivery or overnight mail on the parties. At the same time, the arbitrator shall notify the STB, in writing, that a decision has been rendered.

(b) By agreeing to arbitrate pursuant to these procedures, each party agrees that the decision and award of the Arbitrator shall be binding and judicially enforceable in law and equity in any court of appropriate jurisdiction, subject to a limited right of appeal to the STB as provided below.

§ 1108.10 Precedent.

Decisions rendered by arbitrators pursuant to these procedures shall have no precedential value.

§ 1108.11 Enforcement and appeals.

(a) An arbitration decision rendered pursuant to these procedures may be appealed to the STB within 20 days of service of such decision. Any such appeal shall be served by hand delivery or overnight mail on the parties and on the STB, together with a copy of the arbitration decision. Replies to such appeals may be filed within 20 days of the filing of the appeal with the Board.

An appeal or a reply under this paragraph shall not exceed 20 pages in length. The parties shall furnish to the STB an original and 10 copies of appeals and replies filed pursuant to this section. The filing fee for an appeal will be as set forth in 49 CFR 1002.2(f)(87).

(b) The filing of an appeal, as allowed in paragraph (a) of this § 1108.11, automatically will stay an arbitration decision pending disposition of the appeal. The STB will decide any such appeal within 50 days after the appeal is filed. Such decision by the STB shall be served in accordance with normal STB service procedures.

(c) The STB will review, and may vacate or amend, an arbitration award, in whole or in part, only on the grounds that such award

(1) exceeds the STB's statutory jurisdiction; or

(2) does not take its essence from the Interstate Commerce Act.

(d) Effective arbitration decisions rendered pursuant to these procedures, whether or not appealed to the STB, may only be enforced in accordance with 9 U.S.C. 9 and vacated by a court in accordance with 9 U.S.C. 10, except that an STB decision vacating an arbitration award is reviewable under the Hobbs Act, 28 U.S.C. 2321, 2342.

§ 1108.12 Additional matters.

Where an arbitration demand is filed by one or more complainants against one or more defendants, the complainants as a group and the defendants as a group shall be entitled to exercise those rights, with respect to the selection of arbitrators, as are conferred on individual arbitration parties.

[FR Doc. 97–23056 Filed 8–29–97; 8:45 am]

BILLING CODE 4915–00–P

Proposed Rules

Federal Register
Vol. 62, No. 169
Tuesday, September 2, 1997

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Part 532

RIN 3206–AI01

Prevailing Rate Systems; Survey Order Month Change for Jefferson, New York, Nonappropriated Fund Wage Area

AGENCY: Office of Personnel Management.

ACTION: Proposed rule.

SUMMARY: The Office of Personnel Management is issuing a proposed rule to change the survey order month beginning with the next full-scale survey for the Jefferson, NY, nonappropriated fund (NAF) Federal Wage System wage area from March to April. This change is expected to improve the survey data yield and to allow the Department of Defense to better balance its survey workload.

DATES: Comments must be received by October 2, 1997. The survey order month change from March to April for the Jefferson NAF wage area would begin with the fiscal year 1998 full-scale survey.

ADDRESSES: Send or deliver comments to Donald J. Winstead, Assistant Director for Compensation Policy, Human Resources Systems Service, Office of Personnel Management, Room 7H31, 1900 E Street NW., Washington, DC 20415, or FAX: (202) 606–4264.

FOR FURTHER INFORMATION CONTACT: Angela Graham Humes, (202) 606-2848.

SUPPLEMENTARY INFORMATION: The Department of Defense, the lead agency for the Jefferson NAF wage area, requested that beginning with the 1998 full-scale survey, the survey order month be changed from March to April. The 1996 full-scale survey was the initial survey in the Jefferson wage area and satisfied minimum survey adequacy requirements. This proposed change in survey order month would avoid the inclement March weather in the Jefferson NAF wage area and thereby is expected to improve wage survey participation and data yield. In addition, the new survey month would allow the Department of Defense to better balance its survey workload by moving the Jefferson survey from a heavy workload month to a light workload month. The April survey order month would delay the Jefferson wage schedule effective date by only 1 month.

The Federal Prevailing Rate Advisory Committee reviewed this recommendation and by consensus recommended approval.

Regulatory Flexibility Act

I certify that these regulations would not have a significant economic impact on a substantial number of small entities because they would affect only Federal agencies and employees.

List of Subjects in 5 CFR Part 532

Administrative practice and procedure, Freedom of information, Government employees, Reporting and recordkeeping requirements, Wages.

Office of Personnel Management.

James B. King,

Director.

Accordingly, OPM proposes to amend 5 CFR Part 532 as follows:

PART 532—PREVAILING SYSTEMS

1. The authority citation for part 532 continues to read as follows:

Authority. 5 U.S.C. 5343, 5346; § 532.707 also issued under 5 U.S.C. 552.

Appendix B to Subpart B of 532—[Amended]

2. Appendix B to subpart B is amended for Jefferson, New York, by revising the beginning month of survey listing from March to April.

[FR Doc. 97–23221 Filed 8–29–97; 8:45 am]

BILLING CODE 6325–01–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 97–NM–95–AD]

RIN 2120–AA64

Airworthiness Directives; Boeing Model 777–200 Series Airplanes Equipped With Air Cruisers Evacuation Slide/Rafts

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice of proposed rulemaking (NPRM).

SUMMARY: This document proposes the adoption of a new airworthiness directive (AD) that is applicable to certain Boeing Model 777–200 series airplanes. This proposal would require modifying the sliding surface of the door 1 left and door 1 right evacuation slide/rafts. This proposal is prompted by a report of injuries to evacuees using the slide/raft to exit the airplane; the evacuees were unable to achieve adequate initial sliding speed and adequate momentum to carry them expeditiously down the slide/raft. The actions specified by the proposed AD are intended to prevent evacuee overload of the slide/rafts, and consequent impeded evacuation and injury to the evacuees.

DATES: Comments must be received by October 14, 1997.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Transport Airplane Directorate, ANM–103, Attention: Rules Docket No. 97–NM–95–AD, 1601 Lind Avenue SW, Renton, Washington 98055–4056. Comments may be inspected at this location between 9:00 a.m. and 3:00 p.m., Monday through Friday, except Federal holidays.

The service information referenced in the proposed rule may be obtained from Boeing Commercial Airplane Group, P.O. Box 3707, Seattle, Washington 98124–2207. This information may be examined at the FAA, Transport Airplane Directorate, 1601 Lind Avenue SW, Renton, Washington.

FOR FURTHER INFORMATION CONTACT: Jim Cashdollar, Aerospace Engineer, Airframe Branch, ANM–120S, FAA, Seattle Aircraft Certification Office,

1601 Lind Avenue SW, Renton, Washington; telephone (425) 227–2785; fax (425) 227–1181.

SUPPLEMENTARY INFORMATION:

Comments Invited

Interested persons are invited to participate in the making of the proposed rule by submitting such written data, views, or arguments as they may desire. Communications shall identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments, specified above, will be considered before taking action on the proposed rule. The proposals contained in this notice may be changed in light of the comments received.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the proposed rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report summarizing each FAA-public contact concerned with the substance of this proposal will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this notice must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket Number 97–NM–95–AD.'' The postcard will be date stamped and returned to the commenter.

Availability of NPRMs

Any person may obtain a copy of this NPRM by submitting a request to the FAA, Transport Airplane Directorate, ANM–103, Attention: Rules Docket No. 97–NM–95–AD, 1601 Lind Avenue SW, Renton, Washington 98055–4056.

Discussion

The FAA has received a report indicating that, during a full-scale evacuation demonstration on a Boeing Model 777 series airplane equipped with Air Cruisers evacuation slide/rafts, evacuees were injured because they were unable to achieve adequate initial sliding speed and adequate momentum to carry them expeditiously to the toe end of the door 1 evacuation slide/raft. Investigation revealed a shallow sliding angle of the slide/raft, which resulted in delayed descent of the evacuees down the slide/raft; this, in turn, resulted in evacuee overload of the slide/raft. This condition, if not corrected, could result in impeded evacuation and injury to the evacuees.

Explanation of Relevant Service Information

The FAA has reviewed and approved Boeing Alert Service Bulletin 777–25A0035, dated December 2, 1996, which describes procedures for modifying the sliding surface of the door 1 left and door 1 right evacuation slide/rafts. (The alert service bulletin references Air Cruisers Company Service Bulletin S.B. 777–107–25–02, dated October 29, 1996, as an additional source of service information for accomplishment of the modification.) The modification involves the application of dry lubricant McLube 1720L to a specified area of the sliding area of the sliding lane of each evacuation slide/raft, and the subsequent reidentification of the slide/rafts. Accomplishment of the modification will improve the initial evacuee sliding speed to provide adequate momentum to carry evacuees through to the toe ends of the slides.

Explanation of Requirements of Proposed Rule

Since an unsafe condition has been identified that is likely to exist or develop on other products of this same type design, the proposed AD would require modifying the sliding surface of the door 1 left and door 1 right evacuation slide/rafts. The actions would be required to be accomplished in accordance with the alert service bulletin described previously.

Cost Impact

There are approximately 43 Boeing Model 777–200 series airplanes of the affected design in the worldwide fleet. The FAA estimates that 16 airplanes of U.S. registry would be affected by this proposed AD, that it would take approximately 4 work hours per airplane to accomplish the proposed actions, and that the average labor rate is $60 per work hour. Required parts would be provided by the manufacturer at no cost to the operators. Based on these figures, the cost impact of the proposed AD on U.S. operators is estimated to be $3,840, or $240 per airplane.

The cost impact figure discussed above is based on assumptions that no operator has yet accomplished any of the proposed requirements of this AD action, and that no operator would accomplish those actions in the future if this AD were not adopted.

Regulatory Impact

The regulations proposed herein would not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this proposal would not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

For the reasons discussed above, I certify that this proposed regulation (1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under the DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) if promulgated, will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the draft regulatory evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Safety.

The Proposed Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration proposes to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding the following new airworthiness directive:

Boeing: Docket 97–NM–95–AD.

Applicability: Model 777–200 series airplanes, line positions 2 through 48, excluding line positions 10, 41, 43, and 47; equipped with Air Cruisers evacuation slide/rafts, as identified in Air Cruisers Service Bulletin S.B. 777–107–25–02; certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (b) of this AD. The request should include an assessment of the effect of the modification, alteration, or

repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To prevent evacuee overload of the slide/raft, and consequent impeded evacuation and injury to the evacuees, accomplish the following:

(a) Within 180 days after the effective date of this AD, modify the sliding surfaces of the door 1 left and door 1 right evacuation slide/rafts, in accordance with Boeing Alert Service Bulletin 777–25A0035, dated December 2, 1996.

Note 2: The Boeing alert service bulletin references Air Cruisers Company Service Bulletin S.B. 777–107–25–02, dated October 29, 1996, as an additional source of service information.

(b) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Seattle Aircraft Certification Office (ACO), FAA, Transport Airplane Directorate. Operators shall submit their requests through an appropriate FAA Principal Maintenance Inspector, who may add comments and then send it to the Manager, Seattle ACO.

Note 3: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Seattle ACO.

(c) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

Issued in Renton, Washington, on August 26, 1997.

John J. Hickey,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service.

[FR Doc. 97–23173 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–U

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Parts 310 and 334

[Docket No. 78N–036L]

RIN 0910–AA01

Laxative Drug Products for Over-the-Counter Human Use; Proposed Amendment to the Tentative Final Monograph

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Food and Drug Administration (FDA) is reopening the administrative record and proposing to amend the tentative final monograph for over-the-counter (OTC) laxative drug products to reclassify the stimulant laxative ingredients danthron and phenolphthalein from Category I (generally recognized as safe and effective and not misbranded) to Category II (not generally recognized as safe and effective or misbranded) and adding these ingredients to a list of nonmonograph active ingredients. FDA is issuing this proposed rulemaking after considering data and information on the safety of danthron and phenolphthalein. This proposal is part of the ongoing review of OTC drug products conducted by FDA.

DATES: Submit written comments by October 2, 1997. Written comments on the agency's economic impact determination by October 2, 1997. FDA is proposing that any final rule based on this proposal be effective on the date of its publication in the **Federal Register**.

ADDRESSES: Submit written comments to the Dockets Management Branch (HFA–305), Food and Drug Administration, 12420 Parklawn Dr., rm. 1–23, Rockville, MD 20857.

FOR FURTHER INFORMATION CONTACT: Cheryl A. Turner, Center for Drug Evaluation and Research (HFD–560), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–827–2222.

SUPPLEMENTARY INFORMATION:

I. Background

In the **Federal Register** of March 21, 1975 (40 FR 12902), FDA published, under § 330.10(a)(6) (21 CFR 330.10(a)(6)), an advance notice of proposed rulemaking to establish a monograph for OTC laxative, antidiarrheal, emetic, and antiemetic drug products, together with the recommendations of the Advisory Review Panel on OTC Laxative, Antidiarrheal, Emetic, and Antiemetic Drug Products (the Panel), which was the advisory review panel responsible for evaluating data on the active ingredients in these classes. In the advance notice of proposed rulemaking, the Panel recommended Category I status for the OTC stimulant laxative ingredients aloe, bisacodyl, cascara sagrada preparations, danthron, phenolphthalein, and senna preparations (40 FR 12902 at 12908 to 12910). The agency concurred with the Panel's Category I classification of these ingredients in the tentative final monograph published in the **Federal Register** of January 15, 1985 (50 FR 2124 at 2152 to 2156).

II. Danthron

Following publication of the laxative tentative final monograph in 1985, FDA became aware of studies concerning the potential carcinogenic risk of danthron. In January 1987, a leading U.S. pharmaceutical manufacturer informed FDA that it would voluntarily cease manufacture and distribution of products containing danthron. The company's decision was partly in response to published studies in Britain and Japan that strongly suggested that chronic administration of high doses of danthron to rats and mice resulted in development of intestinal and liver tumors and that danthron is, therefore, a potential carcinogen in humans (Refs. 1 and 2). Danthron, in common with other anthraquinone compounds, has also been shown to exhibit a positive mutagenic effect in some in vitro models (Refs. 3 and 4). FDA subsequently initiated a recall that extended to the retail/dispensing level of all danthron-containing drug products, by sending a recall letter to all registered drug firms and distributors (Ref. 5). FDA stated that ''danthron toxicity in humans has not been specifically demonstrated, but because of potential risk, FDA has requested an immediate halt to all manufacturing, relabeling, repackaging, and further distribution of human drug products containing danthron as an ingredient'' (Ref. 6). The agency notes that, although danthron was removed from OTC laxative drug products in 1987, it was not specifically included in part 310 (21 CFR part 310) as a new drug. Therefore, in this rulemaking, the agency is proposing to amend § 310.545 to include danthron as a nonmonograph ingredient.

III. New Information on Phenolphthalein

Recently, FDA became aware of data indicating that phenolphthalein is a potential carcinogen in humans. Under the direction of the National Institute of Environmental Health Science (NIEHS) through the National Toxicology Program (NTP), phenolphthalein was studied for its carcinogenic potential in rats and mice. The National Cancer Institute (NCI) nominated phenolphthalein for study because of its widespread chronic use in OTC laxative drug products and the lack of adequate testing for carcinogenicity in experimental animals. The preliminary findings were reported in a 1995 NTP draft technical report (NTP TR 465, NIH publication No. 95–3390), which indicated that phenolphthalein demonstrated evidence of carcinogenic

activity in rats and mice. The final version of this report was published in November 1996 (NTP TR 465, NIH publication No. 97–3390) (Ref. 7).

In these studies, male and female F344/N rats and B6C3F1 mice were exposed to phenolphthalein (98 percent to 99 percent pure) in feed for 14 days, 13 weeks, or 2 years. Genetic toxicology studies in *Salmonella typhimurium* (Ames test), cultured Chinese hamster ovary (CHO) cells, and mouse peripheral blood cells were also conducted. Phenolphthalein was not mutagenic in the Ames test and was inactive in the CHO cell sister chromatid exchange assay. It was, however, clastogenic in a CHO cell chromosomal aberration test in the presence of metabolic activation and in the mouse micronucleus assay.

In the 2-year carcinogenicity studies, groups of 50 male and female rats were given 0, 12,000, 25,000, or 50,000 parts per million (ppm) phenolphthalein in feed for 2 years (equivalent to average daily doses of approximately 500, 1,000, or 2,000 milligrams (mg) phenolphthalein/kilogram (kg) body weight to males and 500, 1,000, or 2,500 mg/kg to females). Groups of 50 male and female mice were given 0, 3,000, 6,000, or 12,000 ppm phenolphthalein in feed for 2 years (equivalent to average daily doses of approximately 300, 600, 1,200 mg phenolphthalein/kg body weight to males and 400, 800, 1,500 mg/kg to females).

From these 2-year feeding studies, NTP concluded that there was clear evidence of carcinogenic activity of phenolphthalein in male rats based on the markedly increased incidences of benign pheochromocytoma of the adrenal medulla and renal tubule adenomas or adenomas and carcinomas. There was some evidence of carcinogenic activity of phenolphthalein in female rats based on the increased incidences of benign or benign and malignant pheochromocytoma of the adrenal medulla. There was clear evidence of the carcinogenic activity of phenolphthalein in male mice based on the increased incidences of histiocytic sarcoma and malignant lymphoma of thymic origin. There was clear evidence of carcinogenic activity of phenolphthalein in female mice based on the increased incidences of histiocytic sarcoma, malignant lymphoma of all types, lymphoma of thymic origin, and benign sex-cord stromal tumors of the ovary. Thus, the 1995 NTP draft technical report on the carcinogenicity studies of phenolphthalein concluded that phenolphthalein has carcinogenic activity in rodents.

FDA held a public meeting on December 18, 1995 (Ref. 8), to discuss the 1995 NTP draft technical report with representatives of NTP and manufacturers of phenolphthalein-containing laxative drug products. Additional data were presented that suggested a genotoxic mechanism and demonstrated similar human and rodent metabolic pathways.

Subsequently, on April 2, 1996 (Ref. 9), information from the December 1995 public meeting and the 1995 NTP draft technical report were discussed at an FDA Center for Drug Evaluation and Research (CDER) Carcinogenicity Assessment Committee (CAC) meeting. A majority of the CAC members agreed that the carcinogenicity studies as conducted provided a valid assessment of the carcinogenic potential of phenolphthalein and that the studies addressing genotoxic potential and comparative metabolism and exposure provided information of potential relevance to human risk. The CAC indicated that phenolphthalein is a likely genotoxin for the rodent, but adequate data were not available to make a clear assessment for humans. The CAC concluded that further evaluation of the safety of phenolphthalein should be done following the completion of NTP's pending studies of phenolphthalein including in the p53 transgenic mouse.

In a May 10, 1996, letter (Ref. 10), FDA informed laxative manufacturers of the NTP findings and the CDER CAC recommendations, and requested more safety data for certain stimulant laxative ingredients. FDA indicated that additional testing for the OTC stimulant laxative ingredients aloe, bisacodyl, cascara sagrada ingredients, and senna preparations would be necessary.

NTP recently completed additional studies on phenolphthalein (Ref. 11) and prepared draft manuscripts of the findings for publication (Ref. 12). This new information and the previous findings were the subject of an April 30, 1997, CAC meeting (Ref. 13) (the April 30, 1997, meeting). The studies involve five areas: Human epidemiology, in vivo rodent metabolism and distribution, in vitro free radical metabolism, in vitro cell transformation and mutagenicity in Syrian hamster embryo (SHE) cells, and tumorigenicity and micronucleus studies in p53 deficient mice.

The CAC members voted that the p53 heterozygous mice studies demonstrate that phenolphthalein may be carcinogenic through a genotoxic mechanism. There was a clear dose-dependent increase in the incidence of thymic lymphoma in the p53 assay, confirming one of the primary tumors of concern to the CAC based on its original evaluation of the 2-year assay data. These tumors occurred at doses that showed no other signs of toxicity.

The CAC believed that several of the assays and data support a genotoxic mechanism. Phenolphthalein was positive in chromosome aberration tests and showed chromosomal abnormality and hypoxanthine phosphoribosyltransferase (hprt) mutations in the SHE cell assay. Nontoxic doses caused cell transformation, mutations, and chromosome aberration. Phenolphthalein was also positive in the peripheral blood micronucleus assay in p53 mice. The micronucleus assay showed that even at the low doses (about 15 times the human exposure), the micronuclei response occurred with increased duration of treatment. It might be expected with a free radical generator, such as phenolphthalein, and based on the observations in mice, that it will take time, at lower concentrations, for lesions to occur and be detected. Thus, it appears that this genotoxic event may not be observed with short term phenolphthalein use. The p53 protein accumulation in the nucleus of thymic lymphoma cells of the original bioassay, coupled with the deletion of the wild type p53 allele in the thymic lymphomas of p53 mice, are indicative of interaction with the p53 gene as a target site. In vivo, repeated exposure resulted in micronuclei in both the original bioassay and in p53 mice studies. The exposures used to demonstrate these in vivo and in vitro genotoxic effects were in the range of those that could occur with human laxative use.

Based on the totality of the evidence that has been evaluated thus far, FDA considers use of phenolphthalein a potential risk to humans. These findings of rodent carcinogenicity and genotoxicity in several test systems indicate that chronic use could lead to damage to the human genome (including p53, which is known to be a tumor suppressor gene) and could increase the risk of malignancy. Some human cancers are associated with alterations in the p53 gene. Such genetic damage and increased risk could occur at phenolphthalein doses that are likely to be used by humans. Because of this concern, the agency is proposing to declare all drug products containing phenolphthalein to be new drugs within the meaning of section 201(p) of the Federal Food, Drug, and Cosmetic Act (the act) (21 U.S.C. 321(p)). Accordingly, products without a new drug application would be subject to regulatory action under, among others,

sections 502 (misbranding) and 505 (new drug) of the act (21 U.S.C. 352 and 355). The agency also notes that there is no evidence (Ref. 14) to suggest that there are any adverse effects from the abrupt discontinuation of phenolphthalein cathartics.

On May 13, 1997 (Ref. 15), the agency informed known manufacturers of phenolphthalein drug products and trade associations that the NTP data discussed at the April 30, 1997, meeting (Ref. 13) were available for public examination in FDA's Dockets Management Branch. At that time, the agency notified interested persons that 30 days would be provided for comment on the NTP data. The agency is now providing an additional 30 days in response to this notice.

The NTP data and the transcript of the April 30, 1997, meeting are available for public examination between 9 a.m. and 4 p.m., Monday through Friday, in the Dockets Management Branch (address above). Copies of the NTP data and the transcript of the April 30, 1997, meeting may be requested (by mail or fax) from the Freedom of Information Staff (HFI–35), 5600 Fishers Lane, rm. 12A–16, Rockville, MD 20857, 301–443–6310 or FAX 301–443–1726. Requests should specify the date of the meeting, name of the committee, a description of the document(s) requested, and the docket number found in brackets in the heading of this document.

IV. References

The following references have been placed on display in the Dockets Management Branch (address above) and may be seen by interested persons between 9 a.m. and 4 p.m., Monday through Friday.

1. Mori, H. et al., ''Induction of Intestinal Tumors in Rats by Chrysazin,'' *British Journal of Cancer*, 52:781–783, 1985, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

2. Mori, H. et al., ''Carcinogenicity of Chrysazin in Large Intestine and Liver in Mice,'' *Japanese Journal of Cancer Research*, 77:871–876, 1986, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

3. Brown, J. P., and R. J. Brown, ''Mutagenesis by 9,10-Anthraquinone Derivatives and Related Compounds in Salmonella Typhimurium,'' *Mutation Research*, 40:203–224, 1976, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

4. Tikkanen, L., T. Matsushima, and S. Natori, ''Mutagenicity of Anthraquinones in Salmonella Typhimurium,'' *Mutation Research*, 116:297–303, 1983, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

5. FDA Drug Recall Letter Concerning Danthron-containing Drug Products, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

6. FDA Press Release on Danthron Drug Products, in OTC Vol. 090TFM2, Docket No. 78N–036L, Dockets Management Branch.

7. ''NTP Technical Report on the Toxicology and Carcinogenesis Studies of Phenolphthalein in F344/N Rats and B6C3F1 Mice (Feed Studies),'' NTP TR 465, NIH Publication No. 97–3390, Comment No. RPT8, Docket No. 78N–036L, Dockets Management Branch.

8. Comment No. MM11, Docket No. 78N–036L, Dockets Management Branch.

9. Comment No. MM12, Docket No. 78N–036L, Dockets Management Branch.

10. Letter from D. Bowen, FDA, to R. W. Soller, Nonprescription Drug Manufacturers Association, coded LET111, Docket No. 78N–036L, Dockets Management Branch.

11. Comment No. RPT7, Docket No. 78N–036L, Dockets Management Branch.

12. Letter from the National Institute of Environmental Health Sciences, to D. L. Bowen, FDA, coded LET167, Docket No. 78N–036L, Dockets Management Branch.

13. Comment No. MM13, Docket No. 78N–036L, Dockets Management Branch.

14. Weiss, B., and G. Wood, ''Laxative Abuse Causing Gastrointestinal Bleeding,'' *The Journal of Family Practice*, 15:177–181, 1982.

15. Letters from D. L. Bowen, FDA, to Nonprescription Drug Manufacturers Association and various manufacturers, coded LET137 through 165, Docket No. 78N–036L, Dockets Management Branch.

V. Summary of the Agency's Changes to the Proposed Rule

1. Based on new data and information, the agency is proposing to reclassify the stimulant laxative ingredients danthron and phenolphthalein from Category I (monograph) to Category II (nonmonograph).

2. As a result of this reclassification, the agency would add danthron and phenolphthalein to the list of stimulant laxatives in § 310.545(a)(12)(iv). The current list in that section is redesignated as § 310.545(a)(12)(iv)(A) and danthron and phenolphthalein are being included in new § 310.545(a)(12)(iv)(B).

VI. Analysis of Impacts

FDA has examined the impacts of the proposed rule under Executive Order 12866 and the Regulatory Flexibility Act (5 U.S.C. 601–612). Executive Order 12866 directs agencies to assess all costs and benefits of available regulatory alternatives and, when regulation is necessary, to select regulatory approaches that maximize net benefits (including potential economic, environmental, public health and safety, and other advantages; distributive impacts; and equity). Under the Regulatory Flexibility Act, if a rule has a significant economic impact on a substantial number of small entities, an agency must analyze regulatory options that would minimize any significant impact of the rule on small entities.

Title II of the Unfunded Mandates Reform Act (2 U.S.C. 1501 *et seq.*) requires that agencies prepare a written statement and economic analysis before proposing any rule that may result in an expenditure in any 1 year by State, local, and tribal governments, in the aggregate, or by the private sector, of $100 million (adjusted annually for inflation).

The agency believes that this proposed rule is consistent with the principles set out in the Executive Order and in these two statutes. The purpose of this proposed rule is to establish conditions under which the OTC stimulant laxative ingredients danthron and phenolphthalein are not generally recognized as safe and effective. Cessation of marketing of OTC laxative drug products containing danthron occurred in 1987. Therefore, no reformulation or relabeling will be necessary for this ingredient.

Products containing phenolphthalein will need to be reformulated to replace the ingredient with another laxative active ingredient. There are a number of laxative ingredients in proposed part 334 (50 FR 2124 at 2152) that could be used.

The cost to reformulate a product will vary greatly depending on the nature of the change in formulation, the product, the process, and the size of the firm. Because of the large number of monograph active ingredients available for substitution, no manufacturer should need to change its dosage form; however, a manufacturer would have to redo the validation (product, process, new supplier), conduct stability tests, change master production records, and for some dosage forms, conduct palatability tests. The agency is aware, however, that most companies have either changed and are marketing reformulated products, are in the process of reformulating their products, or have decided to discontinue marketing products containing phenolphthalein.[1] Competitive market forces and increased public awareness of the potential safety hazard of phenolphthalein would most likely lead

[1] The agency's drug listing data base lists 60 manufacturers of products containing phenolphthalein; however, this number does not reflect the recent changes that have taken place in the market. Because many manufacturers have reformulated or discontinued production of their phenolphthalein products, FDA believes that not more than 20 manufacturers still produce phenolphthalein products.

all manufacturers to move to alternative products over time.

Manufacturers will also incur costs to relabel their products to reflect the new formulation. The agency obtained estimates of relabeling costs for the type of changes required by this rule ranging from $2,700 to $10,000 per standard stock keeping unit (SKU) (individual products, package and size) for nationally branded products and from $500 to $1,500 per SKU for private label products. Because of the large number of products that have recently been reformulated, the agency cannot accurately calculate the number of SKU's that will need to be relabeled, but estimates the number to be approximately 300. Most of these label changes will be for private label products.

Finally, some manufacturers that have not reformulated and validated their products by the effective date of the final rule may incur a loss in revenue. Nevertheless, because of the large number of substitute products, many in the same dosage form, there should be no significant drop in the overall consumption of laxative products. Some manufacturers of phenolphthalein laxative drug products also manufacture substitute products, some under the same brand name. Consumer brand loyalty should lessen the revenue losses to these firms.

The agency is aware of only one phenolphthalein dosage form, a flavored chewable tablet, which does not currently have an adequate number of substitutes in the same dosage form. Sales of this dosage form by all manufacturers were about $20 million in 1995 (most attributed to one large manufacturer), comprising about 3 percent of the total retail market for laxative products.[2] Manufacturers of this dosage form may incur greater revenue losses than those making other dosage forms, until an acceptable substitute product is reformulated. The agency requests additional information on the likelihood and economic costs of such reformulation alternatives.

Because these products must be manufactured in compliance with the pharmaceutical current good manufacturing practices (21 CFR parts 210 and 211), all firms have the necessary skills and personnel to perform the tasks of reformulation, validation, and relabeling either in-house or by contractual arrangement. The rule will not require any new reporting and recordkeeping activities. No additional professional skills are needed. There are no other Federal rules that duplicate, overlap, or conflict with this rule.

Small business impact. The agency believes that no more than 20 firms are still producing phenolphthalein products and assumes that the size distribution of these firms is comparable to that for the entire drug industry, implying that 87 percent of the establishments are small. (Based on U.S. Census data on the total number of establishments for Standard Industrial Classification 2834, Pharmaceutical Preparations. The U.S. Small Business Administration designates an entity as small if it employs less that 750 employees.)

Small firms that have not yet reformulated their phenolphthalein products may incur significant costs as a result of this rule. The agency has attempted to reduce this burden by keeping industry informed of the findings of the new research on these products through public meetings and letters to manufacturers of phenolphthalein products.

The agency considered but rejected the following alternatives: (1) A longer effective date, and (2) an exemption from coverage for small entities. The agency does not consider either of these approaches acceptable because they do not assure that consumers will have safe and effective OTC laxative drug products at the earliest possible time. The agency does not believe that there are any significant alternatives to the proposed rule that would adequately provide for the safe and effective use of these OTC drug products.

Based on the agency's understanding that most manufacturers have already reformulated or otherwise are in the process of reformulating, the agency expects that this proposed rule will not be economically significant under Executive Order 12866, nor would it impose an Unfunded Mandate (as that term is described in the Unfunded Mandate Act). The agency also believes that it has undertaken steps to reduce the burden to small entities. Nevertheless, some entities may incur significant impacts, especially manufacturers that still must reformulate their phenolphthalein products and, to a lesser extent, private label manufacturers that provide labeling for a number of the affected products. Danthron was removed from OTC laxative drug products in 1987 and has not been available for approximately 10 years. Therefore, it is unlikely that reclassification of danthron as a nonmonograph ingredient would have any economic impact. This economic analysis, together with other relevant sections of this document, serves as the agency's initial regulatory flexibility analysis, as required under the Regulatory Flexibility Act.

Finally, the agency specifically invites public comment regarding any substantial or significant economic impact that this rulemaking would have on OTC laxative drug products containing phenolphthalein, particularly the costs associated with reformulation. Comments regarding the impact of this rulemaking on OTC laxative drug products containing this ingredient should be accompanied by appropriate documentation. The agency will evaluate any comments and supporting data that are received and will reassess the economic impact of this rulemaking in the preamble to the final rule.

VII. Comment Period and Effective Date

Under 5 U.S.C. 553(d) and § 10.40(c)(4) (21 CFR 10.40(c)(4)), the effective date of a final rule may not be less than 30 days after the date of its publication in the **Federal Register**, except when the regulation grants an exemption or relieves a restriction, or the Commissioner of Food and Drugs (the Commissioner) finds and states in the notice good cause for an earlier effective date. In addition, under § 10.40(b)(2), the agency generally provides the public 60 days to comment on a proposed rule, although the Commissioner may shorten or lengthen this time period for good cause.

FDA is limiting the comment period in this proceeding to 30 days, and is proposing to make any final rule that issues in this proceeding relating to danthron or phenolphthalein effective on the date of publication. FDA is taking both of these actions for the same reasons.

Manufacturers have been aware for over 1 year (via three public meetings) of the public health concerns associated with the NTP study. Accordingly, many manufacturers have already reformulated their drug products. In addition, on May 13, 1997, the agency informed manufacturers of phenolphthalein drug products and trade associations, by letter, that the NTP data and the conclusions reached at the April 30, 1997, joint CAC and NTP meeting would likely have a direct impact on the rulemaking for OTC laxative drug products. That letter also provided notice of the availability of the data and invited comment on the data. By the time the final rule publishes, manufacturers will have had sufficient notice and an ample opportunity to comment on the information regarding

[2] Based on data obtained from A.C. Nielsen, a recognized provider of market research and business information.

the concerns associated with phenolphthalein. Finally, the agency considers the phenolphthalein portion of this proposed rule to be a pressing public health concern because the ingredient is still being used in some drug products and genetic damage and risk of malignancy could occur at doses that are likely to be used by humans.

FDA therefore finds that there is good cause for a 30-day comment period and an immediate effective date.

VIII. Paperwork Reduction Act of 1995

FDA tentatively concludes that labeling requirements related to this proposed rule are not subject to review by the Office of Management and Budget because they do not constitute a ''collection of information'' under the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*). Rather, this proposed rulemaking involves labeling that is a ''public disclosure of information originally supplied by the Federal government to the recipient for the purpose of disclosure to the public'' (5 CFR 1320.3(c)(2)).

IX. Environmental Impact

The agency has determined under 21 CFR 25.24(c)(6) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

X. Request for Comments

Interested persons may, on or before October 2, 1997 submit written comments on this proposed rule to the Dockets Management Branch (address above). Written comments on the agency's economic impact determination may be submitted on or before October 2, 1997 Three copies of all comments or objections are to be submitted, except that individuals may submit one copy. Comments should be identified with the docket number found in brackets in the heading of this document and may be accompanied by a supporting memorandum or brief. Received comments and objections may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

List of Subjects

21 CFR Part 310

Administrative practice and procedure, Drugs, Labeling, Medical devices, Reporting and recordkeeping requirements.

21 CFR Part 334

Labeling, Over-the-counter drugs.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under authority delegated to the Commissioner of Food and Drugs, it is proposed that 21 CFR parts 310 and 334 (as proposed in the **Federal Register** of January 15, 1985 (50 FR 2124)) be amended as follows:

PART 310—NEW DRUGS

1. The authority citation for 21 CFR part 310 continues to read as follows:

Authority: Secs. 201, 301, 501, 502, 503, 505, 506, 507, 512–516, 520, 601(a), 701, 704, 705, 721 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321, 331, 351, 352, 353, 355, 356, 357, 360b–360f, 360j, 361(a), 371, 374, 375, 379e); secs. 215, 301, 302(a), 351, 354–360F of the Public Health Service Act (42 U.S.C. 216, 241, 242(a), 262, 263b–263n).

2. Section 310.545 is amended by redesignating the text of paragraph (a)(12)(iv) as (a)(12)(iv)(A), by adding new (a)(12)(iv)(B) heading and paragraphs (a)(12)(iv)(B) and (d)(29), and by revising paragraph (d) introductory text and paragraph (d)(1) to read as follows:

§ 310.545 Drug products containing certain active ingredients offered over-the-counter (OTC) for certain uses.

(a) * * *

(12) * * *

(iv)(A) *Stimulant laxatives—Approved as of May 7, 1991.* * * *

(B) *Stimulant laxatives—Approved as of* (date of publication in the **Federal Register**).

Danthron

Phenolphthalein

* * * * *

(d) Any OTC drug product that is not in compliance with this section is subject to regulatory action if initially introduced or initially delivered for introduction into interstate commerce after the dates specified in paragraphs (d)(1) through (d)(29) of this section.

(1) May 7, 1991, for products subject to paragraphs (a)(1) through (a)(2)(i), (a)(3) through (a)(4), (a)(6)(i)(A), (a)(6)(ii)(A), (a)(7) (except as covered by paragraph (d)(3) of this section), (a)(8)(i), (a)(10)(i) through (a)(10)(iii), (a)(12)(i) through (a)(12)(iv)(A), (a)(14) through (a)(15)(i), and (a)(16) through (a)(18) of this section.

* * * * *

(29) September 2, 1997 for products subject to paragraph (a)(12)(iv)(B) of this section.

PART 334—LAXATIVE DRUG PRODUCTS FOR OVER-THE-COUNTER HUMAN USE

3. The authority citation for 21 CFR part 334 continues to read as follows:

Authority: Secs. 201, 501, 502, 503, 505, 510, 701 of the Federal Food, Drug, and Cosmetic Act (21 U.S.C. 321, 351, 352, 353, 355, 360, 371).

§ 334.18 [Amended]

4. Section 334.18 *Stimulant laxative active ingredients* is amended by removing paragraphs (e) and (g) and redesignating paragraphs (f) and (h) as paragraphs (e) and (f), respectively.

§ 334.30 [Amended]

5. Section 334.30 *Permitted combinations of active laxative ingredients* is amended by removing paragraph (e)(4) and removing and reserving paragraph (h)(2).

§ 334.32 [Amended]

6. Section 334.32 *Bowel cleansing systems* is amended by removing and reserving paragraph (b).

§ 334.60 [Amended]

7. Section 334.60 *Labeling of stimulant laxative drug products* is amended by removing paragraph (c)(2) and redesignating paragraph (c)(3) as paragraph (c)(2) and by removing paragraphs (d)(9) and (d)(11) and redesignating paragraphs (d)(10), (d)(12), and (d)(13) as paragraphs (d)(9), (d)(10), and (d)(11), respectively.

§ 334.66 [Amended]

8. Section 334.66 *Labeling of bowel cleansing systems identified in § 334.32* is amended by removing the words ''and (b)'' in paragraph (a) and by removing and reserving paragraphs (c)(2) and (d)(3)(iii)(B).

Dated: August 20, 1997.

William B. Schultz,

Deputy Commissioner for Policy.

[FR Doc. 97–23122 Filed 8–29–97; 8:45 am]

BILLING CODE 4160–01–F

NATIONAL INDIAN GAMING COMMISSION

25 CFR Part 502

Indian Gaming Regulatory Act of 1988; Definitions

AGENCY: National Indian Gaming Commission.

ACTION: Advance notice of proposed rulemaking.

SUMMARY: This notice announces the initiation of the rulemaking process and requests information relevant to amending the National Indian Gaming Commission's (NIGC) definition regulations located at 25 CFR 502.7 and 502.8. These regulations define key terms in the Indian Gaming Regulatory Act of 1988. The regulations are intended to provide guidance to tribes, their attorneys, enforcement personnel and others interested in Indian gaming. The Commission is inviting the public to comment and assist the NIGC in determining the need, if any, for additional rules governing this area.

DATES: Comments in response to this advance notice must be submitted by November 3, 1997.

ADDRESSES: Commenters may submit their comments by mail, facsimile, or delivery to: Definition Rule Comments, National Indian Gaming Commission, Suite 9100, 1441 L Street NW., Washington, DC 20005. Fax number: 202–632–7066 (not a toll-free number). Public comments may be delivered or inspected from 9 a.m. until noon and from 2 p.m. to 5 p.m. Monday through Friday.

FOR FURTHER INFORMATION CONTACT: Darla M. Silva at 202–632–7003, or by facsimile at 202–632–7066 (not toll-free numbers).

SUPPLEMENTARY INFORMATION:

1. Introduction

The Indian Gaming Regulatory Act (IGRA, or the Act), 25 U.S.C. § 2701 et seq., was signed into law on October 17, 1988. The Act established the National Indian Gaming Commission (the Commission). IGRA was enacted to establish a comprehensive system for regulating gambling activities on Indian lands. IGRA divides gaming into three categories or classes. Class I gaming consists of social gaming for minimal prizes and traditional gaming and is regulated exclusively by the tribes. 25 U.S.C. 2703(6), 2710(a)(1). Class II gaming consists of bingo, pull-tabs, bingo-like games, and non-banking card games. 25 U.S.C. 2703(7)(A). A tribe may conduct, license, and regulate class II gaming if: (1) The state in which the tribe is located permits such gaming for any purpose by any person, organization, or entity; and (2) the governing body of the tribe adopts a gaming ordinance which is approved by the Chairman of the National Indian Gaming Commission. 25 U.S.C. 2710 (a)(2) and (b).

All forms of gaming not included in either class I or class II, such as banking card games (e.g., blackjack), casino games, slot machines, and electronic facsimiles of any game of chance are designated as class III gaming under the IGRA. 25 U.S.C. 2703(8). Class III gaming may lawfully be conducted by an Indian tribe if: (1) The state in which the tribe is located permits such gaming for any purpose by any person, organization, or entity; (2) the tribe and the state have negotiated a tribal-state compact which has been approved by the Secretary of the Interior; and (3) the tribe has adopted a gaming ordinance which has been approved by the Chairman of the Commission. 25 U.S.C. 2710(d)(1).

The IGRA expressly authorizes the Commission to ''promulgate such regulations and guidelines as it deems appropriate to implement the provisions of this [Act].'' 25 U.S.C. 2706(b)(10). On April 9, 1992, the Commission published final rules (57 FR 12392) defining key statutory terms, including ''electronic, computer or other technologic aid'' and ''electronic or electromechanical facsimile''. The current definitions are as follows:

Electronic, computer or other technologic aid means a device such as a computer, telephone, cable, television, satellite or bingo blower and that when used—

(a) Is not a game of chance but merely assist a player or the playing of a game;

(b) Is readily distinguishable from the playing of a game of chance on an electronic or electromechanical facsimile; and

(c) Is operated according to applicable Federal communications law. 25 CFR 502.7.

Electronic or Electromechanical facsimile means any gambling device as defined in 15 U.S.C. § 1171(a) (2) or (3). 25 CFR 502.8.

Since the adoption of these regulations, there has been controversy regarding what constitutes an ''aid'' and a ''facsimile'' and the difference between them. The Commission is requesting public comments to assist in its evaluation of whether amendment of its current regulations is necessary.

2. Advance Notice of Proposed Rulemaking

After consideration of this issue, the NIGC has determined that the appropriate course of action is to publish an Advance Notice of Proposed Rulemaking to collect further information. Concurrently with the collection of this information, the Agency will enforce existing regulations.

The issue of how best to amend the current regulations, if at all, is a question with implications for tribal governments, state governments and other Federal officials. Before the Commission proceeds in this area, it intends to have the benefit of a full airing of the issues through the public comment process.

3. Request for Comments

Public comment is requested to assist the NIGC in its evaluation of the decision to amend its current definition regulations. Comment is requested on the following issues:

(1) The effectiveness of the current regulations is distinguishing between a class II aid and a class III facsimile;

(2) Any suggestions for alternative definitions and/or interpretations.

4. Public Participation

Interested parties are invited to submit comments on any or all of these and other pertinent issues related to amending the current definition regulations by November 3, 1997, in quadruplicate to the Definition Rule Comments, National Indian Gaming Commission, Suite 9100, 1441 L Street NW., Washington, DC 20005. Fax number: 202–632–7066 (not a toll-free number). All written comments submitted in response to this notice will be available for inspection and copying in the NIGC office from 9 a.m. until noon and from 2 p.m. to 5 p.m. Monday through Friday. All timely written submissions will be considered in determining the nature of any proposal.

Authority and Signature

This advance notice of proposed rulemaking was prepared under the direction of Tom Foley, Vice Chairman, National Indian Gaming Commission, 1441 L St., NW., Suite 9100, Washington, DC 20005.

Signed at Washington, DC this 21st day of August, 1997.

Tom Foley,

Vice Chairman, National Indian Gaming Commission.

[FR Doc. 97–22725 Filed 8–29–97; 8:45 am]

BILLING CODE 7565–01–M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[MD040–3018b; FRL–5881–7]

Approval and Promulgation of Air Quality Implementation Plans; Maryland; Control of Volatile Organic Compound Emissions From Sheet-Fed and Web Lithographic Printing and Paper Coatings

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA proposes to approve the State Implementation Plan (SIP) revision submitted by the State of

Maryland for the purpose of establishing volatile organic compound (VOC) emission control requirements for sheet-fed and web lithographic printing and amending control requirements for paper, fabric, vinyl and plastic parts coating. In the Final Rules section of this **Federal Register**, EPA is approving the State's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial SIP revision and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to this proposed rule, no further activity is contemplated in relation to this rule. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this action. Any parties interested in commenting on this action should do so at this time.

DATES: Comments must be received in writing by October 2, 1997.

ADDRESSES: Written comments on this action should be addressed to David L. Arnold, Chief, Ozone/CO and Mobile Sources Section, Mailcode 3AT21, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107. Copies of the documents relevant to this action are available for public inspection during normal business hours at the Air, Radiation, and Toxics Division, U.S. Environmental Protection Agency, Region III, 841 Chestnut Building, Philadelphia, Pennsylvania 19107 and the Maryland Department of the Environment, 2500 Broening Highway, Baltimore, Maryland 21224.

FOR FURTHER INFORMATION CONTACT: Carolyn M. Donahue, (215) 566–2095, at the EPA Region III office address listed above, or via e-mail at donahue.carolyn@epamail.epa.gov. While information may be requested via e-mail, comments must be submitted in writing to the above Region III address.

SUPPLEMENTARY INFORMATION: See the information provided in the Direct Final action of the same title, pertaining to Maryland's sheet-fed and web lithographic printing regulations, which is located in the Rules and Regulations Section of this **Federal Register**.

Authority: 42 U.S.C. 7401–7671q.

Dated: August 15, 1997.

Thomas Voltaggio,

Acting Regional Administrator, Region III.

[FR Doc. 97–23029 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[FRL–5883–5]

Approval and Promulgation of Air Quality Implementation Plans; Rhode Island; Reasonably Available Control Technology for Nitrogen Oxides

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA is proposing to approve a State Implementation Plan (SIP) revision submitted by the State of Rhode Island. This revision establishes and requires Reasonably Available Control Technology (RACT) at stationary sources of nitrogen oxides (NO_X). In the Final Rules Section of this **Federal Register**, EPA is approving the State's SIP revision as a direct final rule without prior proposal because the Agency views this as a noncontroversial revision amendment and anticipates no adverse comments. A detailed rationale for the approval is set forth in the direct final rule. If no adverse comments are received in response to that direct final rule, no further activity is contemplated in relation to this proposed rule. If EPA receives adverse comments, the direct final rule will be withdrawn and all public comments received will be addressed in a subsequent final rule based on this proposed rule. EPA will not institute a second comment period on this proposal. Any parties interested in commenting on this proposal should do so at this time.

DATES: Comments must be received on or before October 2, 1997.

ADDRESSES: Comments may be mailed to Susan Studlien, Deputy Director, Office of Ecosystem Protection (mail code CAA), U.S. Environmental Protection Agency, Region I, JFK Federal Bldg., Boston, MA 02203. Copies of the State submittal and EPA's technical support document are available for public inspection during normal business hours, by appointment at the Office of Ecosystem Protection, U.S. Environmental Protection Agency, Region I, One Congress Street, 11th floor, Boston, MA, and Division of Air and Hazardous Materials, Rhode Island Department of Environmental Management, 291 Promenade Street, Providence, RI 02908–5767.

FOR FURTHER INFORMATION CONTACT: Steven A. Rapp, Environmental Engineer, Air Quality Planning Unit (CAQ), U.S. EPA, Region I, JFK Federal Building, Boston, MA 02203–2211; (617) 565–2773; Rapp.Steve@EPAMAIL.EPA.GOV.

SUPPLEMENTARY INFORMATION: For additional information, see the direct final rule which is located in the Rules Section of this **Federal Register**.

Authority: 42 U.S.C. 7401—7671q.

Dated: August 19, 1997.

John P. DeVillars,

Regional Administrator, Region I.

[FR Doc. 97–23229 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[AZ–001–BU; FRL–5886–7]

Clean Air Act Reclassification; Arizona—Phoenix Nonattainment Area; Ozone

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA proposes to determine that the Phoenix, Arizona moderate ozone nonattainment area has not attained the 1-hour ozone national ambient air quality standard (NAAQS) by the Clean Air Act (CAA) mandated attainment date for moderate nonattainment areas, November 15, 1996. EPA also proposes to deny the State of Arizona's application for a one-year extension of the November 15, 1996 attainment date for the Phoenix area. The proposed determination and denial are based in whole or in part on EPA's review of monitored air quality data from 1994 through 1996 for compliance with the 1-hour ozone NAAQS. If EPA takes final action on the determination and denial as proposed, the Phoenix ozone nonattainment area will be reclassified by operation of law as a serious nonattainment area. The effect of such a reclassification would be to continue progress toward attainment of the 1-hour ozone NAAQS through the development of a new State implementation plan (SIP) addressing attainment of that standard by November 15, 1999.

DATES: Comments on this proposal must be received in writing by October 2, 1997. Comments should be addressed to the contact listed below.

ADDRESSES: Copies of the State extension request, EPA's draft technical support document for this rulemaking, and EPA's policies governing attainment findings and extension requests are contained in the docket for this rulemaking. A copy of this notice is also

available in the air programs section of EPA Region 9's website, http://www.epa.gov/region09. The docket is available for inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Region 9, Office of Air Planning, Air Division, 17th Floor, 75 Hawthorne Street, San Francisco, California 94105. (415) 744–1248;

Arizona Department of Environmental Quality, Office of Outreach and Information, First Floor, 3033 N. Central Avenue, Phoenix, Arizona 85012. (602) 207–2217; and

Maricopa County Environmental Services Department, Technical Services Division, 1001 N. Central Avenue, Suite 201, Phoenix, Arizona 85004 (602) 506–6010.

FOR FURTHER INFORMATION CONTACT: Frances Wicher, Office of Air Planning (AIR–2), U.S. Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, California 94105. (415) 744–1248.

SUPPLEMENTARY INFORMATION:

I. Background

A. CAA Requirements and EPA Actions Concerning Designation and Classifications

The Clean Air Act Amendments of 1990 (CAA) were enacted on November 15, 1990. Under section 107(d)(1)(C) of the CAA, each ozone area designated nonattainment for the 1-hour ozone NAAQS prior to enactment of the 1990 Amendments, such as the Phoenix area, was designated nonattainment by operation of law upon enactment of the 1990 Amendments.[1] Under section 181(a) of the Act, each ozone area designated nonattainment under section 107(d) was also classified by operation of law as ''marginal,'' ''moderate,'' ''serious,'' ''severe,'' or ''extreme'' depending on the severity of the area's air quality problem. Ozone nonattainment areas with design values between 0.138 and 0.16 parts per million (ppm), such as the Phoenix area, were classified as moderate. These nonattainment designations and classifications were codified in 40 CFR part 81. See 56 FR 56694 (November 6, 1991).

States containing areas that were classified as moderate nonattainment by operation of law under section 107(d) were required to submit State implementation plans (SIPs) designed to show progress towards attainment, and attainment of the ozone NAAQS as expeditiously as practicable but no later than November 15, 1996. Moderate area SIP requirements are found primarily in section 182(b) of the CAA.

B. Reclassification to Serious

EPA has the responsibility, pursuant to section 181(b)(2)(A) of the CAA, of determining, within six months of the applicable attainment date (including any extension of that date) whether an ozone nonattainment area has attained the ozone NAAQS. Under section 181(b)(2)(A), if EPA finds that a moderate area has not attained the ozone NAAQS, it is reclassified by operation of law to the higher of the next higher classification or to the classification applicable to the area's design value at the time of the finding. Pursuant to section 181(b)(2)(B) of the Act, EPA must publish a notice in the **Federal Register** identifying areas which failed to attain the standard and therefore must be reclassified by operation of law.

The 1-hour ozone NAAQS is 0.12 ppm not to be exceeded on average more than one day per year over any three year period. 40 CFR 50.9 and Appendix H. EPA makes attainment determinations for ozone nonattainment areas using the most recently available, quality-assured air quality data covering the 3-year period up to and including the attainment date.[2] Consequently, EPA will determine whether the Phoenix area's air quality has met the moderate area attainment deadline of November 15, 1996 based upon all 1994, 1995, and 1996 (through November 15) quality-assured air quality data available to the Agency.[3] From the available data, EPA determines the average number of exceedances per year at each ozone monitor during this period. If this number is greater than one at any monitor, then the area is determined to have not attained by November 15, 1996. EPA then calculates the design value for the area to determine the correct new classification.[4] A design value is an air quality concentration and is a measure of the severity of an area's air quality. Ozone design values are used to determine the correct classification of an area and to determine the level of controls needed for attainment.

C. Attainment Date Extensions

If a state does not have the clean data necessary to show attainment of the NAAQS, it may apply, under section 181(a)(5) of the CAA, for a one year attainment date extension. Issuing an extension is discretionary, but EPA can exercise that discretion only if the state has: (1) Complied with the requirements and commitments pertaining to the applicable implementation plan for the area, and (2) the area has measured no more than one exceedance of the ozone NAAQS at any monitoring site in the nonattainment area in the year preceding the extension year. Section 181(a)(5) and Berry memorandum. Under section 181(a)(5), EPA may issue up to two such extensions if these conditions have been met. The CAA's extension provision is intended to grant areas close to attainment a short additional period in which to demonstrate that they are in fact attaining the standard. The underlying premise of an extension is that an area already has in place a control strategy adequate to attain the ozone standard and that no additional measures are necessary.

Areas that apply for an extension should document that they have initiated rule development activities in order to meet the Act's requirements associated with the new classification. Berry memorandum.

D. The Use of Special Purpose Monitoring Data

EPA's policy on the use of ozone special purpose monitoring data is discussed briefly below and is described in the *Memorandum* entitled ''Agency

[1] On July 18, 1997 (62 FR 38856), EPA revised the ozone NAAQS to establish a 8-hour standard; however, in order to ensure an effective transition to the new 8-hour standard, EPA also retained the 1-hour NAAQS for an area until such time as it determines that the area meets the 1-hour standard. See revised 40 CFR § 50.9 at 62 FR 38894. As a result of retaining the 1-hour standard, CAA part D, subpart 2 *Additional Provisions for Ozone Nonattainment Areas,* including the reclassification provisions of section 181(b), remain applicable to areas that are not attaining the 1-hour standard. Unless otherwise indicated, all references in this notice are to the 1-hour ozone NAAQS.

[2] See generally 57 FR 13506 (April 16, 1992) and *Memorandum* from D. Kent Berry, Acting Director, Air Quality Management Division, EPA, to Regional Air Office Directors; ''Procedures for Processing Bump Ups and Extensions for Marginal Ozone Nonattainment Areas,'' February 3, 1994 (Berry memorandum). While explicitly applicable only to marginal areas, the general procedures for processing reclassifications and extension requests described in this memorandum apply regardless of the initial classification of an area because all reclassifications are made pursuant to the same Clean Air Act requirements in section 181(b)(2).

[3] All quality-assured available data includes all data available from the state and local/national air monitoring (SLAMS/NAMS) network as submitted to EPA's AIRS system and all data available to EPA from special purpose monitoring (SPM) sites that meet the requirements of 40 CFR 58.13. See *Memorandum* John Seitz, Director, OAQPS, to Regional Air Directors; ''Agency Policy on the Use of Ozone Special Purpose Monitoring Data,'' August 22, 1997 and section I.D. of this notice.

[4] See *Memorandum* from William G. Laxton, Director, Technical Support Division to the Regional Air Directors; ''Ozone and Carbon Monoxide Design Value Calculations,'' June 18, 1990.

Policy on the Use of Ozone Special Purpose Monitoring Data'' from John Seitz, Director, Office of Air Quality Planning and Standards, to the Regional Air Directors, August 22, 1997.

40 CFR 50.9 and Appendix H set forth the method for determining whether the ozone standard has been met. Section 50.9 provides:

> The standard is attained when the expected number of days with maximum hourly average concentrations above 0.12 ppm is equal to or less than 1, as determined by Appendix H.

Monitoring to determine attainment under section 50.9 and Appendix H is governed by 40 CFR part 58. As the Agency charged with implementing the Clean Air Act, EPA has the authority to establish the mechanisms necessary to monitor air quality. See CAA sections 103(c), 110(a)(2)(B), 301(a), and 319. Pursuant to this authority, EPA has required that each state's implementation plan ensure the establishment of an official network of air pollution monitors, as set forth in 40 CFR part 58. The official network is referred to as the State and Local Air Monitoring Stations (SLAMS) network.

Data from SLAMS monitors are quality assured by the state and local agencies prior to submission to EPA, and again by EPA when the data are entered into EPA's database. Through this system, EPA ensures that its regulatory decisions are based on scientific data that meet a consistent standard of reliability.

For data from monitors that are not part of the SLAMS network required by part 58, EPA regulations provide that EPA will exclude the data when they do not meet the terms of 40 CFR 58.14 Special purpose monitors. Section 58.14(a) provides:

> Any ambient air quality monitoring station other than a SLAMS or [prevention of significant deterioration] station from which the State intends to use the data as part of a demonstration of attainment or nonattainment or in computing a design value for control purposes of the [NAAQS] must meet the requirements for SLAMS described in section 58.22 and, after January 1, 1983, must also meet the requirements for SLAMS as described in section 58.13 and appendices A and E to this part.

Sections 58.13 and 58.22 prescribe the operating schedule and monitoring methodology, respectively, for SLAMS monitors. Appendix A contains quality assurance criteria to be followed by SLAMS monitors, and Appendix E contains siting criteria for monitoring instruments.

Section 58.14(b) further provides:

> Any ambient air quality monitoring station other than a SLAMS or PSD station from which the State intends to use the data for SIP-related functions other than as described in paragraph (a) of this section is not necessarily required to comply with the requirements for a SLAMS station under paragraph (a) but must be operated in accordance with a monitoring schedule, methodology, quality assurance procedures, and probe or instrument-siting specifications approved by the Regional Administrator.

Thus, under its current regulations, if data recorded at special purpose monitors meet the criteria of section 58.14, there is no basis for EPA to exclude those data from consideration. Data which meet the requirements of section 58.14(a) have been demonstrated to be of equivalent reliability as official network monitors, and absent an explicit regulatory basis for exclusion, must be taken into account. Since the reliability of these data is based solely on technical and scientific considerations, EPA has concluded that a state's intended use of the SPM data is not an appropriate factor in determining whether data from SPMs that otherwise meet the requirements of section 58.14 may be excluded from consideration in ozone designation and classification determinations, in computing an ozone design value for control purposes, or for other ozone SIP-related purposes.

II. Proposal in Regard to the Phoenix Ozone Nonattainment Area

A. The State of Arizona's Extension Application

On May 2, 1997, the Arizona Department of Environmental Quality (ADEQ) requested a one-year extension of the ozone attainment date for the Phoenix area. Letter, Russell F. Rhoades, Director, ADEQ to Felicia Marcus, Regional Administrator, U.S. EPA Region 9, May 2, 1997. In the letter, the State discusses the Phoenix area's compliance with the Clean Air Act's two minimum criteria for an extension and also describes the State's continuing efforts to ensure progress toward ozone attainment. Attached to the letter is a table listing all 1996 exceedances of the 1-hour ozone standard in and around the Phoenix area. This table listed not only the one exceedance recorded at a SLAMS site (the Mesa site) but also the nine exceedances recorded at special purpose monitoring (SPM) sites in the area. This list of exceedances is reproduced in Table 1.

TABLE 1.—OZONE EXCEEDANCES IN MARICOPA COUNTY—1996

Site	Type of site	Date	PPM
Blue Point	SPM	July 23, 1996	0.140
Blue Point	SPM	August 16, 1996	0.132
Falcon Field	SPM	July 23, 1996	0.129
Fountain Hills	SPM	May 21, 1996	0.128
Fountain Hills	SPM	June 4, 1996	0.126
Fountain Hills	SPM	July 23, 1996	0.129
Fountain Hills	SPM	August 28, 1996	0.132
Mesa	SLAMS	July 23, 1996	0.127
Mt. Ord	SPM	May 21, 1996	0.130
Salt River Pima	SPM	July 23, 1996	0.130

The Falcon Field and Fountain Hills monitoring sites are operated by the Maricopa County Environmental Services Department (MCESD) and are located along the rapidly-growing eastern edge of the metropolitan Phoenix area.[5] These sites were established in 1989 and 1996, respectively, and have been operated since as SPMs.[6] The sites were

[5] The Blue Point and Mount Ord monitors are located outside the boundaries of the Phoenix ozone nonattainment area but are clearly influenced by emissions from the nonattainment area. For the purposes of this notice, however, EPA has not considered data from these monitors but may do so in future notices.

[6] EPA has requested the conversion of these sites to SLAMS. See letter, John Kennedy, U.S. EPA—Region 9 to Al Brown and Violette Brown, MCESD, February 10, 1997. The County has requested until conclusion of the State's air monitoring task force late this fall before responding to EPA's request.

established in response to several audits (including one by EPA) that found the County's monitoring network inadequate to meet minimum monitoring requirements in EPA's regulations. EPA's monitoring regulations require siting monitors in areas of maximum expected ozone concentrations and maximum expected population exposure. Evaluation of the ozone situation in the Phoenix area has indicated that the eastern edge of the area is the most likely region for both maximum ozone concentrations and, because of its high population growth rate, maximum population exposure.

EPA has evaluated the operation of each site in 1996 by reviewing documentation prepared by MCESD and/or by independently auditing each monitor. See *Memorandum,* Bob Pallarino, EPA, to John Kennedy, EPA; ''Adequacy of Maricopa County Ozone Monitoring network,'' July 31, 1997 and *Memorandum,* John Kennedy and Bob Pallarino, EPA, to Debbie Jordan and Frances Wicher, EPA; ''Site Evaluation and Quality Control/Quality Assurance Review of Selected Maricopa County Ozone Monitoring Sites,'' July 25, 1997. Based on its evaluation, EPA has determined that these monitors are sited, equipped, and operated consistent with EPA's regulations at 40 CFR part 58, subpart B and Appendices C and E and that the 1996 data given in Table 1 meets EPA's quality assurance requirements at 40 CFR part 58, Appendix A. Therefore, EPA has considered the ozone exceedances from these SPMs in deciding whether to issue an extension.

EPA is proposing to deny the State of Arizona's application for a one-year extension of the moderate area ozone attainment date for the Phoenix metropolitan nonattainment area. EPA is proposing this denial because the Phoenix area had more than one exceedance at a monitor in 1996 (4 at Fountain Hills) and thus does not meet the second statutory criterion for granting an extension, that is, the area has no more than one exceedance in 1996.

Over the past year, the State of Arizona has been extensively evaluating the Phoenix ozone problem. ADEQ has developed and continues to refine an urban airshed model for the Phoenix area. In early 1996, Governor Symington convened an Air Quality Strategies Task Force to recommend both short- and long-term strategies for improving Phoenix's air quality. The Task Force, which included business, environmental, and local governmental representatives, recommended in December 1996, a number of additional ozone reduction strategies for the area. Many of these strategies are contained in legislation passed in the 1997 Arizona legislative session and were submitted to EPA on April 21, 1997 as part of the State's Voluntary Early Ozone Plan (VEOP). Additionally, on June 3, 1997 (62 FR 30260), EPA approved Governor Symington's request to extend the federal reformulated gasoline (RFG) program to the Phoenix area and RFG is now available there. The State is currently developing its own clean burning gasoline program. These measures are in addition to the existing ozone control strategy that includes the State's premier centralized enhanced vehicle inspection program (approved by EPA on May 8, 1995) that already exceeds the CAA's vehicle inspection and maintenance program requirement for serious areas.

Unfortunately, initial results from the air quality modelling undertaken for the VEOP showed that the existing control strategy even when combined with the additional measures contained in the VEOP were not enough to demonstrate attainment of the ozone standard. Draft VEOP, p. E–8. There were, however, significant technical concerns with these initial modelling results and ADEQ continues to refine the UAM. Preliminary results from this additional work support the draft VEOP's basic finding that the Phoenix area will need additional emission reductions in order to attain the ozone standard. See *Memorandum,* Frances Wicher, EPA, to Docket AZ–001–BU; ''Record of Communication,'' August 8, 1997.

As noted before, the underlying premise of an extension is that an area is close to attainment and already has in place the control strategy needed for attainment. All evidence in front of the Agency indicates that the Phoenix area is not close to attainment of the 1-hour ozone standard and that, despite the State's dedicated efforts to adopt and implement controls, the area will need to continue its on going planning and control efforts. Thus, even if the Phoenix area met the statutory requirements for granting an extension, EPA believes that such an extension would not be appropriate at this time.

B. Proposed Nonattainment Determination

Attainment of the 1-hour ozone NAAQS is demonstrated in an area when the expected number of days per calendar year with maximum hourly average ozone concentrations above 0.12 ppm is equal to or less than one. 40 CFR 50.9. The average number of days is calculated for a three-year period. 40 CFR part 50, Appendix H and Laxton memo. The 1994–1996 period is used to demonstrate attainment by November 15, 1996.

Table 2 lists the 3-year average number of days over the 1-hour ozone standard at each SLAMS monitoring site in the Phoenix metropolitan area for the period 1994 to 1996 and each monitor's design value for that period.[7] Design values are calculated following the procedures in the Laxton memo. A complete listing of the ozone exceedances at each monitor as well as EPA's calculations of the design values can be found in the TSD.

TABLE 2.—AVERAGE NUMBER OF OZONE EXCEEDANCES DAYS PER YEAR IN THE PHOENIX METROPOLITAN AREA

[1994–1996]

Site	Number of days over the standard (1994–1996)	Average number of exceedance days per year	Site design value (PPM)
South Phoenix	1	0.3	0.110
West Phoenix	0	0.0	0.110
Mesa	4	1.3	0.126
North Phoenix	4	1.3	0.125
Glendale	0	0	0.109
Pinnacle Peak	1	0.3	0.119
Central Phoenix	0	0	0.113
South Scottsdale	1	0.3	0.121

As can be seen from Table 2, two monitoring sites (Mesa and North Phoenix) have averaged more than 1 exceedance day per year in the 1994–1996 period. EPA is, therefore, proposing to find that the Phoenix metropolitan area did not attain the 1-hour ozone NAAQS by the statutory deadline for moderate area of November 15, 1996.

EPA is also proposing that the appropriate reclassification of the area is to serious. Section 181(b)(2) requires the area to be reclassified to the higher of the next higher classification or the

[7] EPA does not have compete 1994 and 1995 data from the SPM sites and thus is not listing those sites in Table 2. However, based on the limited data available to the Agency, six SPM sites (Papago Park, Phoenix Supersite, Phoenix VEI, Falcon Field, Fountain Hills, and Salt River Pima) averaged more than one ozone exceedance per year in the 1994–1996 period. Thus, the limited SPM data EPA does have confirm its proposed determination that the Phoenix area failed to attain the 1-hour ozone standard by November 15, 1996.

classification appropriate to the design value at the time of the nonattainment finding. The next highest classification for Phoenix is serious. The other potential classification is severe. Based on the design value calculated using data solely from the SLAMS/NAMS network, the area's design value is 0.126 ppm. Using the limited data set from the SPMs, the area's maximum-possible design value is 0.132 ppm. Both of these design values are well below the range required for a severe classification, that is 0.180 to 0.280 ppm.

C. SIP Requirements for Serious Ozone Areas

Under section 181(a)(1) of the Act, the attainment deadline for moderate area ozone nonattainment areas reclassified to serious under section 181(b)(2) will be as expeditiously as practicable but no later than November 15, 1999. Under section 182(i), these reclassified areas are required to submit SIP revisions addressing the serious area requirements for the 1-hour ozone NAAQS in section 182(c). Section 182(i) further provides that the Administrator may adjust the statutory schedules for submittal of these SIP revisions. Accordingly, EPA is exercising this authority to require submittal of the serious area SIP revisions no later than 12 months from the effective date of the area's reclassification. EPA believes that a 12 months schedule is appropriate because attainment date for serious areas, November 15, 1999, is little more than 2 years away and the State will need to expedite adoption and implementation of controls to meet that deadline. EPA is requesting comments on this schedule.

Under section 182(c), the requirements for serious ozone nonattainment areas include, but are not limited to, the following: (1) Attainment and reasonable further progress demonstrations; (2) an enhanced vehicle inspection and maintenance program; (3) clean-fuel vehicle programs; (4) a 50 ton-per-year major source threshold; (5) more stringent new source review requirements; (6) an enhanced monitoring program; and (7) contingency provisions.

EPA has issued a ''General Preamble for the Implementation of Title I of the Clean Air Act Amendments of 1990'' that sets forth the Agency's preliminary views on how it will act on SIPs submitted under Title I of the Act. See generally 57 FR 13498 (April 16, 1992) and 57 FR 18070 (April 28, 1992).

EPA has recently promulgated an 8-hour ozone standard (62 FR 38856, July 18, 1997). In order to facilitate the transition from the 1-hour to the 8-hour NAAQS, EPA may issue additional guidance to assist states in meeting the serious area requirements.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future action. Each finding of failure to attain or request for an extension of an attainment date shall be considered separately and shall be based on the factual situation of the area under consideration and in relation to relevant statutory and regulatory requirements.

III. Administrative Requirements

A. Executive Order (E.O.) 12866

Under E.O. 12866, (58 FR 51735, October 4, 1993), EPA is required to determine whether today's proposal is a ''significant regulatory action'' within the meaning of the E.O., and therefore should be subject to OMB review, economic analysis, and the requirements of the E.O. *See* E.O. 12866, sec. 6(a)(3). The E.O. defines, in sec. 3(f), a ''significant regulatory action'' as a regulatory action that is likely to result in a rule that may meet at least one of four criteria identified in section 3(f), including,

(1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;

(2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

EPA has determined that the finding of failure to attain proposed today, as well as the establishment of SIP submittal schedules resulting from a bump-up, would result in none of the effects identified in E.O. 12866 sec. 3(f). Under section 181(b)(2) of the Act, findings of failure to attain are based upon air quality considerations, and reclassifications must occur by operation of law in light of certain air quality conditions. These findings do not, in-and-of-themselves, impose any new requirements on any sectors of the economy. In addition, because the statutory requirements are clearly defined with respect to the differently classified areas, and because those requirements are automatically triggered by classifications that, in turn, are triggered by air quality values, findings of failure to attain and reclassification cannot be said to impose a materially adverse impact on State, local, or tribal governments or communities. The same is true of the determination not to grant a one-year extension, in light of the fact that this determination is also based in part on air quality values. Similarly, the establishment of new SIP submittal schedules merely establishes the dates by which SIPs must be submitted, and does not adversely affect entities.

B. Regulatory Flexibility

Under the Regulatory Flexibility Act, 5 U.S.C. Section 601 et. seq., EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C. sections 603 and 604. Alternatively, EPA may certify that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

A finding of failure to attain (and the consequent reclassification by operation of law of the nonattainment area) under section 181(b)(2) of the Act, a denial of a one-year extension request, and the establishment of a SIP submittal schedule for a reclassified area, do not, in-and-of-themselves, directly impose any new requirements on small entities. *See Mid-Tex Electric Cooperative, Inc.* v. *FERC,* 773 F.2d 327 (D.C. Cir. 1985) (agency's certification need only consider the rule's impact on entities subject to the requirements of the rule). Instead, this rulemaking simply proposes to make a factual determination and to establish a schedule to require States to submit SIP revisions, and does not propose to directly regulate any entities. Therefore, pursuant to 5 U.S.C. 605(b), EPA certifies that today's proposed action does not have a significant impact on a substantial number of small entities within the meaning of those terms for RFA purposes.

C. Unfunded Mandates Reform Act

Title II of the Unfunded Mandates Reform Act of 1995 (UMRA), P.L. 104–4, establishes requirements for Federal agencies to assess the effects of their regulatory actions on State, local, and tribal governments and the private sector. Under section 202 of the UMRA, EPA generally must prepare a written statement, including a cost-benefit analysis, when EPA promulgates ''any general notice of proposed rulemaking that is likely to result in promulgation

of any rule that includes any Federal mandate that may result in the expenditures by State, local, and tribal governments, in the aggregate, or by the private sector, of $100 million or more'' in any one year. A ''Federal mandate'' is defined, under section 101 of UMRA, as a provision that ''would impose an enforceable duty'' upon the private sector or State, local, or tribal governments'', with certain exceptions not here relevant. Under sec. 203 of UMRA, EPA must develop a small government agency plan before EPA ''establish[es] any regulatory requirements that might significantly or uniquely affect small governments''. Under section 204 of UMRA, EPA is required to develop a process to facilitate input by elected officers of State, local, and tribal governments for EPA's ''regulatory proposals'' that contain significant Federal intergovernmental mandates. Under section 205 of UMRA, before EPA promulgates ''any rule for which a written statement is required under [UMRA sec.] 202'', EPA must identify and consider a reasonable number of regulatory alternatives and either adopt the least costly, most cost-effective or least burdensome alternative that achieves the objectives of the rule, or explain why a different alternative was selected.

Sections 202, 204, and 205 of UMRA do not apply to today's action because the proposed factual determination that Phoenix failed to reach attainment does not, in-and-of-itself, constitute a Federal mandate because it does not impose an enforceable duty on any entity. Although the establishment of a SIP submission schedule may impose such a duty on the State, this requirement merely establishes due dates, does not set out any requirements not otherwise already present, and thus cannot be considered to cost $100 million or more. Finally, section 203 of UMRA does not apply to today's action because the regulatory requirements proposed today—the SIP submittal schedule—affect only the State of Arizona, which is not a small government under UMRA.

D. Rule vs. Adjudication

It should be noted that each of the three administrative requirements described above—E.O. 12866, the Regulatory Flexibility Act, and UMRA—apply only with respect to agency actions that fall into the category of ''rules'', as defined under those provisions or under the Administrative Procedures Act. E.O. 12866 sec. 3 (d)–(e); Regulatory Flexibility Act, 5 U.S.C. sec. 603(a), 601(2); Unfunded Mandates Reform Act, secs. 202–205, 421. EPA is considering the possibility that today's action, to the extent it consists of a determination that the Phoenix area failed to attain the ozone NAAQS as of the end of 1996, might not be considered a ''rule'' as defined under these provisions, and instead might be considered an informal adjudication. The basis for this distinction could be that today's action constitutes a specific factual determination applicable only to the area in question, based on pre-existing facts. Under these circumstances, the administrative requirements discussed above might not apply. However, EPA is taking this approach under consideration, it is not today proposing this approach.

List of Subjects in 40 CFR Part 81

Environmental protection, Air pollution control, Intergovernmental relations, Ozone.

Authority: 42 U.S.C. sections 7401–7671q.

Dated: August 25, 1997.

Felicia Marcus,

Regional Administrator.

[FR Doc. 97–23234 Filed 8–29–97; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[CA–002–BU; FRL–5886–6]

Clean Air Act Reclassification; California-Santa Barbara Nonattainment Area; Ozone

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: EPA proposes to determine that the Santa Barbara moderate ozone nonattainment area has not attained the 1-hour ozone national ambient air quality standard (NAAQS) by the Clean Air Act (CAA) mandated attainment date for moderate nonattainment areas, November 15, 1996. The proposed determination is based on EPA's review of monitored air quality data for compliance with the 1-hour ozone NAAQS. If EPA takes final action on the determination as proposed, the Santa Barbara ozone nonattainment area will be reclassified by operation of law as a serious nonattainment area. The effect of such a reclassification would be to continue progress toward attainment of the 1-hour ozone NAAQS through development of a new State implementation plan (SIP) addressing attainment of the standard by November 15, 1999.

DATES: Comments on this proposal must be received in writing by October 2, 1997. Comments should be addressed to the Region 9 office under **ADDRESSES**.

ADDRESSES: Copies of EPA's draft technical support document (TSD) for this rulemaking and EPA's policies governing attainment findings and extension requests are contained in the docket for this rulemaking. A copy of this notice and the TSD are also available in the air programs section of EPA Region 9's website, http://www.epa.gov/region09. The docket is available for inspection during normal business hours at the following locations:

U.S. Environmental Protection Agency, Region 9, Office of Air Planning, Air Division, 17th Floor, 75 Hawthorne Street, San Francisco, California 94105. (415) 744–1248;

California Air Resources Board; 2020 L Street; Sacramento, California; and

Santa Barbara Air Pollution Control District; 26 Castilian Drive B–23; Goleta, California.

FOR FURTHER INFORMATION CONTACT: Dave Jesson, Office of Air Planning (AIR–2), U.S. Environmental Protection Agency, Region 9, 75 Hawthorne Street, San Francisco, California 94105. (415) 744–1288.

SUPPLEMENTARY INFORMATION:

I. Background

A. CAA Requirements and EPA Actions Concerning Designation and Classifications

The Clean Air Act Amendments of 1990 (CAA) were enacted on November 15, 1990. Under section 107(d)(1)(C) of the CAA, each ozone area designated nonattainment for the 1-hour ozone NAAQS prior to enactment of the 1990 Amendments, such as the Santa Barbara nonattainment area, was designated nonattainment by operation of law upon enactment of the 1990 Amendments.[1] Under section 181(a) of the Act, each ozone area designated nonattainment under section 107(d) was also classified by operation of law as ''marginal,'' ''moderate,'' ''serious,'' ''severe,'' or ''extreme'' depending on the severity of the area's air quality problem. Ozone

[1] On July 18, 1997 (62 FR 38856), PA revised the ozone NAAQS to establish a 8-hour standard; however, in order to ensure an effective transition to the new 8-hour standard, EPA also retained the 1-hour NAAQS for an area until such time as it determines that the area meets the 1-hour standard. See revised 40 CFR 50.9 at 62 FR 38894. As a result of retaining the 1-hour standard, CAA part D, subpart 2 *Additional Provisions for Ozone Nonattainment Areas*, including the reclassification provisions of section 181(b), remain applicable to areas that are not attaining the 1-hour standard. Unless otherwise indicated, all references in this notice are to the 1-hour ozone NAAQS.

nonattainment areas with design values between 0.138 and 0.160 parts per million (ppm), such as the Santa Barbara area, were classified as moderate. These nonattainment designations and classifications were codified in 40 CFR part 81. See 56 FR 56694 (November 6, 1991). The Santa Barbara nonattainment area comprises the entire County of Santa Barbara. See 40 CFR 81.305.

States containing areas that were classified as moderate nonattainment by operation of law under section 107(d) were required to submit State implementation plans (SIPs) designed to show progress towards attainment, and attainment of the ozone NAAQS as expeditiously as practicable but no later than November 15, 1996. Moderate area SIP requirements are found primarily in section 182(b) of the CAA.

B. Reclassification to Serious

EPA has the responsibility, pursuant to section 181(b)(2)(A) of the CAA, of determining, within six months of the applicable attainment date (including any extension of that date)[2] whether an ozone nonattainment area has attained the ozone NAAQS. Under section 181(b)(2)(A), if EPA finds that a moderate area has not attained the ozone NAAQS, it is reclassified by operation of law to the higher of the next higher classification or to the classification applicable to the area's design value at the time of the finding. Pursuant to section 186(b)(2)(B) of the Act, EPA must publish a notice in the **Federal Register** identifying areas which failed to attain the standard and therefore must be reclassified by operation of law.

The 1-hour ozone NAAQS is 0.12 ppm not to be exceeded on average more than one day per year over any three year period. 40 CFR 50.9 and Appendix H. EPA makes attainment determinations for ozone nonattainment areas using the most recently available, quality-assured air quality data covering the 3-year period up to and including the attainment date.[3] Consequently, EPA will determine whether the Santa Barbara area's air quality has met the moderate area attainment deadline of November 15, 1996 based upon all 1994, 1995, and 1996 (through November 15) quality-assured air quality data available to the Agency.[4] From the available data, EPA determines the average number of exceedances per year at each ozone monitor during this period. If this number is greater than one at any monitor, then the area is determined to have not attained by November 15, 1996. EPA then calculates the design value for the area to determine the correct new classification.[5]

II. Proposal in Regard to the Santa Barbara Ozone Nonattainment Area

A. Current Air Quality

The Santa Barbara County Air Pollution Control District (SBCAPCD) and the California Air Resources Board (CARB) have worked hard to improve the County's air quality. The early introduction of cleaner burning gasoline and the strictest vehicle emission standards in the country, reflect CARB's leadership on air quality issues. In addition, SBCAPCD has been recognized for it's innovative approaches toward clean air. For its efforts, SBCAPCD received the 1996 Presidential Award for Sustainable Development and the 1996 Governor's Environmental and Economic Leadership Award.

While CARB and SBCAPCD continue to make progress in addressing the ozone problem, more still needs to be done. EPA will work with the State, District, local communities, business and environmental interests to develop additional approaches to improving Santa Barbara County's air quality.

Attainment of the 1-hour ozone NAAQS is demonstrated in an area when the expected number of days per calendar year with maximum hourly average ozone concentrations above 0.12 ppm is equal to or less than one. 40 CFR 50.9. The average number of days is calculated for a three-year period. 40 CFR part 50, Appendix H and Laxton memo. The 1994–1996 period is used to demonstrate attainment by November 15, 1996.

The SBCAPCD and CARB operate an ozone monitoring network in Santa Barbara County which consists of six ozone monitoring stations designated as State or Local Air Monitoring Stations (SLAMS). In addition to its SLAMS network the SBCAPCD also oversees the operation of a number of special purpose monitors (SPMs). These SPMs are operated independently by certain permitted stationary sources in the county but all data collected at these SPMs are validated and audited by a SBCAPCD contractor. All data produced by these SPMs are submitted to the EPA's Aerometric Information Retrieval System—Air Quality Subsystem (AIRS–AQS) database. While these SPMs are not part of the county's SLAMS network, data from these sites are used to augment the data from the SLAMS network.

The following table lists the 3-year average number of days over the 1-hour ozone standard at each SLAMS/SPM monitoring site in the Santa Barbara area for the period 1994 to 1996 and each monitor's design value for that period. Design values are calculated following the procedures in the Laxton memo. A complete listing of the ozone exceedances at each monitor as well as EPA's calculations of the design values can be found in the TSD.

[2] Under section 181(a)(5) of the CAA, if a state does not have the clean data necessary to show attainment of the NAAQS, it may apply for, and EPA may issue, up to two one-year attainment date extensions if the state has: (1) Complied with the requirements and commitments pertaining to the applicable implementation plan for the area, and (2) the area has measured no more than one exceedance of the ozone NAAQS at any monitoring site in the nonattainment area in the year preceding the extension year. See memorandum from D. Kent Berry, Acting Director, Air Quality Management Division, EPA, to Regional Air Office Directors, entitled ''Procedures for Processing Bump Ups and Extensions for Marginal Ozone Nonattainment Areas,'' February 3, 1994 (Berry memorandum). The State has not applied for an extension for the Santa Barbara area and, as discussed below, the area does not meet the second statutory criterion for such an extension.

[3] See generally 57 FR 13506 (April 16, 1992) and Berry memorandum. While explicitly applicable only to marginal areas, the general procedures for processing reclassifications and extension requests described in this memorandum apply regardless of the initial classification of an area because all reclassification are made pursuant to the same Clean Air Act requirements in section 181(b)(2).

[4] All quality-assured available data includes all data available from the state and local/national air monitoring (SLAMS/NAMS) network as submitted to EPA's AIRS system and all data available to EPA from special purpose monitoring (SPM) sites that meet the requirements of 40 CFR 58.13.

[5] See memorandum from William G. Laxton, Director Technical Support Division, entitled ''Ozone and Carbon Monoxide Design Value Calculations,'' June 18, 1990.

AVERAGE NUMBER OF OZONE EXCEEDANCE DAYS PER YEAR IN THE SANTA BARBARA AREA

[1994–1996]

Site	Number of days over the standard (1994–1996)	Average number of exceedance days per year	Site design value (PPM)
El Capitan St (SLAMS)	2	0.7	0.119
Goleta (SLAMS)	2	0.7	0.119
Gaviota West (SPM)	1	0.3	0.110
Gaviota East (SPM)	1	0.3	0.111
Gaviota GTC B (SPM)	1	0.3	0.103
Gaviota GTC C (SPM)	4	1.3	0.125
Carpinteria (SPM)	4	1.3	0.128
Capitan LFC #1 (SPM)	8	2.7	0.130

As can be seen from preceding table, three SPM monitoring sites (Gaviota GTC C, Carpinteria, and Capitan LFC #1) have averaged more than 1 exceedance day per year in the 1994–1996 period. EPA is, therefore, proposing to find that the Santa Barbara area did not attain the 1-hour ozone NAAQS by the November 15, 1996, statutory deadline for a moderate area.

EPA is also proposing that the appropriate reclassification of the area is to serious. Section 181(b)(2) requires the area to be reclassified to the higher of the next higher classification or the classification appropriate to the design value at the time of the nonattainment finding. The next highest classification for Santa Barbara is serious. The other potential classification is severe. Based on the design value calculated using data from the SLAMS/SPM network, the area's design value is 0.130 ppm. This design value is well below the range required for a severe classification, that is 0.180 to 0.280 ppm.

In an August 19, 1997 letter, SBCAPCD requested that EPA consider applying the reclassification to only the South County[6] portion of Santa Barbara nonattainment area. Monitoring data from 1990–1996 indicate that the North County[7] portion of the nonattainment area is in compliance with the existing 1-hour ozone standard. These two areas are separated by the Santa Ynez Mountains. EPA is proposing to reclassify the entire Santa Barbara nonattainment area. However, EPA is requesting comment on the technical rationale for only reclassifying the South County portion of the nonattainment area. The technical rationale should include information on North County's contribution to the South County's air quality. In addition, EPA is requesting information on the current status of and future outlook for the North County's air quality in relation to meeting the new 8-hour ozone standard.

B. SIP Requirements for Serious Ozone Areas

Under section 181(a)(1) of the Act, the attainment deadline for moderate area ozone nonattainment areas reclassified to serious under section 181(b)(2) will be as expeditiously as practicable but no later than November 15, 1999. Under section 182(i), these reclassified areas are required to submit SIP revisions addressing the serious area requirements for the 1-hour ozone NAAQS in section 182(c). Section 182(i) further provides that the Administrator may adjust the statutory schedules for submittal of these SIP revisions. Accordingly, EPA is exercising this authority to require submittal of the serious area SIP revisions no later than 12 months from the effective date of the area's reclassification. EPA believes that a 12 months schedule is appropriate because attainment date for serious areas, November 15, 1999, is little more than 2 years away and the State will need to expedite adoption and implementation of controls to meet that deadline. EPA is requesting comment on the proposed 12 month schedule.

Under section 182(c), the requirements for serious ozone nonattainment areas include, but are not limited to, the following: (1) Attainment and reasonable further progress demonstrations; (2) an enhanced vehicle inspection and maintenance program; (3) clean-fuel vehicle programs; (4) a 50 ton-per-year major source threshold; (5) more stringent new source review requirements; (6) an enhanced monitoring program; and (7) contingency provisions.

EPA has issued a ''General Preamble for the Implementation of Title I of the Clean Air Act Amendments of 1990'' that sets forth the Agency's preliminary views on how it will act on SIPs submitted under Title I of the Act. See generally 57 FR 13498 (April 16, 1992) and 57 FR 18070 (April 28, 1992).

EPA has recently promulgated an 8-hour ozone standard (62 FR 38856, July 18, 1997). In order to facilitate the transition from the 1-hour to the 8-hour NAAQS, EPA may issue additional guidance to assist states in meeting the serious area requirements.

Nothing in this action should be construed as permitting or allowing or establishing a precedent for any future action. Each finding of failure to attain or request for an extension of an attainment date shall be considered separately and shall be based on the factual situation of the area under

[6] The SBCAPCD is recommending the following boundaries for the South County portion of the nonattainment area: Beginning at the Pacific Ocean outfall of Jaluma Creek and running east and north along Jaluma Creek to a point of intersection with the west boundary of the San Julian Land Grant; then south along the San Julian Land Grant boundary to its southwest corner; then east along the south boundary of the San Julian Grant to the northeast corner of partial Section 20, T. 5 N, R. 32 W, San Bernardino Base and West; then south and east along the boundary of the Las Cruces Land Grant to the southwest corner of partial Section 13, T. 5 N, R. 32 W; then northeast along the Las Cruces Land Grant boundary; then east along the north boundaries of Section 13, T. 5 N, R. 32 W, and Sections 18, 17, 16, 15, 14, 13, T. 5 N, R. 31 W, and Sections 18, 17, 16, 15, 14, 13, T. 5 N, R. 30 W, and Sections 18, 17, 16, 15, T. 5 N, R. 29 W; then south along the east boundary of Section 15, T. 5 N, R 29 W; then east along the north boundaries of Sections 23 and 24, T. 5 N, R. 29 W, and Sections 19, 20, 21, 22, 23, T. 5 N, R. 28 W, and Sections 19 and 20, T. 5 N, R. 27 W; then south along the east boundary of Section 20, T. 5 N, R. 27 W, then east along the north boundaries of Sections 28, 27, 26, 25, T. 5 N, R. 27 W, and Section 30 T. 5 N, R. 26 W; then south along the east boundary of Section 30, T. 5 N, R. 26 W; then east along the north boundaries of Sections 32, 33, 34, T. 5 N, R. 26 W; then south along the east boundary of Section 35, T. 5 N, R. 26 W to the township line common to T. 4 N and T. 5 N; then east along this township line to the Santa Barbara-Ventura County boundary; State waters offshore of that portion of the Santa Barbara County lying south of the latitude of the mouth of the Jalama Creek and those areas of the Outer Continental Shelf waters for which the District has been designated the corresponding onshore area by the Environmental Protection Agency.

[7] SBCAPCD is recommending that the North County boundary be the remainder of Santa Barbara County and corresponding State waters located offshore not included in the previous footnote describing the South County boundary.

consideration and in relation to relevant statutory and regulatory requirements.

III. Administrative Requirements

A. Executive Order (E.O.) 12866

Under E.O. 12866 (58 FR 51735, October 4, 1993), EPA is required to determine whether today's proposal is a ''significant regulatory action'' within the meaning of the E.O., and therefore should be subject to OMB review, economic analysis, and the requirements of the E.O. See E.O. 12866, section 6(a)(3). The E.O. defines, in section 3(f), a ''significant regulatory action'' as a regulatory action that is likely to result in a rule that may meet at least one of four criteria identified in section 3(f), including,

(1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;

(2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

EPA has determined that the finding of failure to attain proposed today, as well as the establishment of SIP submittal schedules resulting from a reclassification, would result in none of the effects identified in E.O. 12866, section 3(f). Under section 181(b)(2) of the Act, findings of failure to attain are based upon air quality considerations, and reclassifications must occur by operation of law in light of certain air quality conditions. These findings do not, in and of themselves, impose any new requirements on any sectors of the economy. In addition, because the statutory requirements are clearly defined with respect to the differently classified areas, and because those requirements are automatically triggered by classifications that, in turn, are triggered by air quality values, findings of failure to attain and reclassification cannot be said to impose a materially adverse impact on State, local, or tribal governments or communities. Similarly, the establishment of new SIP submittal schedules merely establishes the dates by which SIPs must be submitted, and does not adversely affect entities.

B. Regulatory Flexibility

Under the Regulatory Flexibility Act, 5 U.S.C. 601 et. seq., EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. 5 U.S.C 603 and 604. Alternatively, EPA may certify that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not for profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

A finding of failure to attain (and the consequent reclassification by operation of law of the nonattainment area) under section 181(b)(2) of the Act, and the establishment of a SIP submittal schedule for a reclassified area, do not, in and of themselves, directly impose any new requirements on small entities. See *Mid-Tex Electric Cooperative, Inc.* v. *FERC,* 773 F.2d 327 (D.C. Cir. 1985) (agency's certification need only consider the rule's impact on entities subject to the requirements of the rule). Instead, this rulemaking simply proposes to make a factual determination and to establish a schedule to require States to submit SIP revisions, and does not propose to directly regulate any entities. Therefore, pursuant to 5 U.S.C. 605(b), EPA certifies that today's proposed action does not have a significant impact on a substantial number of small entities within the meaning of those terms for RFA purposes.

C. Unfunded Mandates Reform Act

Title II of the Unfunded Mandates Reform Act of 1995 (UMRA), Public Law 104–4, establishes requirements for Federal agencies to assess the effects of their regulatory actions on State, local, and tribal governments and the private sector. Under section 202 of the UMRA, EPA generally must prepare a written statement, including a cost-benefit analysis, when EPA promulgates ''any general notice of proposed rulemaking that is likely to result in promulgation of any rule that includes any Federal mandate that may result in the expenditures by State, local, and tribal governments, in the aggregate, or by the private sector, of $100 million or more'' in any one year. A ''Federal mandate'' is defined, under section 101 of UMRA, as a provision that ''would impose an enforceable duty'' upon the private sector or State, local, or tribal governments'', with certain exceptions not here relevant. Under sec. 203 of UMRA, EPA must develop a small government agency plan before EPA ''establish[es] any regulatory requirements that might significantly or uniquely affect small governments''. Under section 204 of UMRA, EPA is required to develop a process to facilitate input by elected officers of State, local, and tribal governments for EPA's ''regulatory proposals'' that contain significant Federal intergovernmental mandates. Under section 205 of UMRA, before EPA promulgates ''any rule for which a written statement is required under [UMRA sec.] 202'', EPA must identify and consider a reasonable number of regulatory alternatives and either adopt the least costly, most cost-effective or least burdensome alternative that achieves the objectives of the rule, or explain why a different alternative was selected.

Sections 202, 204, and 205 of UMRA do not apply to today's action because the proposed factual determination that Santa Barbara County failed to reach attainment does not, in and of itself, constitute a Federal mandate because it does not impose an enforceable duty on any entity. Although the establishment of a SIP submission schedule may impose such a duty on the State, this requirement merely establishes due dates, does not set out any requirements not otherwise already present, and thus cannot be considered to cost $100 million or more. Finally, section 203 of UMRA does not apply to today's action because the regulatory requirements proposed today—the SIP submittal schedule—affect only Santa Barbara County, which is not a small government under UMRA.

D. Rule vs. Adjudication

It should be noted that each of the three administrative requirements described above—E.O. 12866, the Regulatory Flexibility Act, and UMRA—apply only with respect to agency actions that fall into the category of ''rules'', as defined under those provisions or under the Administrative Procedures Act. E.O. 12866 sec. 3 (d)–(e); Regulatory Flexibility Act, 5 U.S.C. sec. 603(a), 601(2); Unfunded Mandates Reform Act, secs. 202–205, 421. EPA is considering the possibility that today's action, to the extent it consists of a determination that Santa Barbara County failed to attain the ozone NAAQS as of the end of 1996, might not be considered a ''rule'' as defined under these provisions, and instead might be considered an informal adjudication. The basis for this distinction could be that today's action constitutes a specific factual determination applicable only to the area in question, based on pre-existing facts. Under these circumstances, the administrative

requirements discussed above might not apply. However, EPA is taking this approach under consideration; it is not today proposing this approach.

List of Subjects in 40 CFR Part 81

Environmental protection, Air pollution control, National parks, Ozone, Wilderness areas.

Authority: 42 U.S.C. 7401–7671q.

Dated: August 25, 1997.

Felicia Marcus,

Regional Administrator, Region IX.

[FR Doc. 97–23235 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–U

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 81

[TX–89–1–7356, FRL–5885–6]

Clean Air Act Reclassification, Texas; Dallas/Fort Worth Nonattainment Area; Ozone

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The EPA has determined that the Dallas/Fort Worth (DFW), Texas, moderate ozone nonattainment area has not attained the one-hour ozone National Ambient Air Quality Standard (NAAQS) by the November 15, 1996, Clean Air Act (the Act) mandated attainment date for moderate ozone nonattainment areas. The proposed determination is based on EPA's review of monitored air quality data for compliance with the one-hour ozone NAAQS. If EPA takes final action on the determination as proposed, the Dallas/Fort Worth ozone nonattainment area will be reclassified by operation of law as a serious nonattainment area. The intended effect of such a reclassification would be to aid in ensuring the attainment of the NAAQS for ozone and allow the State additional time to submit a revised State Implementation Plan (SIP) to reach attainment of the one-hour ozone NAAQS.

DATES: Comments on this proposal must be received in writing by October 2, 1997.

ADDRESSES: Written comments should be addressed to Mr. Thomas H. Diggs, Chief, Air Planning Section (6PD–L), at the EPA Regional Office listed below. Copies of the State ozone air quality monitoring data and EPA policy concerning attainment findings are contained in the docket for this rulemaking. The docket is available for inspection during normal business hours at the following locations:

Air and Radiation Docket and Information Center, Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460.

Environmental Protection Agency, Region 6, 1445 Ross Avenue, Suite 1200, Dallas, Texas 75202.

FOR FURTHER INFORMATION CONTACT: Mr. Kurt Sonderman, Air Planning Section (6PD–L), Environmental Protection Agency, Region 6, 1445 Ross Avenue, Suite 1200, Dallas, Texas, 75202, telephone (214) 665–7205.

SUPPLEMENTARY INFORMATION:

I. Background

A. Clean Air Act Requirements and EPA Actions Concerning Designation and Classifications

Under section 107(d)(1)(C) of the Act, each ozone area designated nonattainment for the one-hour ozone NAAQS prior to enactment of the 1990 Amendments, such as the Dallas/Fort Worth area, was designated nonattainment by operation of law upon enactment of the 1990 Amendments. Under section 181(a) of the Act, each ozone area designated nonattainment under section 107(d) was also classified by operation of law as ''marginal,'' ''moderate,'' ''serious,'' ''severe,'' or ''extreme,'' depending on the severity of the area's air quality problem. Ozone nonattainment areas with design values between 0.138 and 0.16 parts per million (ppm), such as the Dallas/Fort Worth area, were classified as moderate. These nonattainment designations and classifications were codified in 40 CFR part 81. See 56 FR 56694 (November 6, 1991).

States containing areas that were classified as moderate nonattainment by operation of law under section 107(d) were required to submit SIPs designed to show progress towards attainment, and attainment of the ozone NAAQS as expeditiously as practicable but no later than November 15, 1996. Moderate area SIP requirements are found primarily in section 182(b) of the Act.

B. Reclassification to Serious

The EPA has the responsibility, pursuant to section 181(b)(2)(A) of the Act, of determining, within six months of the applicable attainment date (including any extension of that date) whether an ozone nonattainment area has attained the ozone NAAQS. Under section 181(b)(2)(A) of the Act, if EPA finds that a moderate area has not attained the ozone NAAQS, it is reclassified by operation of law to the higher of the next higher classification or to the classification applicable to the area's design value at the time of the finding. Pursuant to section 182(b)(2)(B) of the Act, EPA must publish a notice in the **Federal Register** identifying areas which failed to attain the standard and therefore must be reclassified by operation of law.

The one-hour ozone NAAQS is 0.12 ppm, not to be exceeded on average more than one day per year over any three year period. See 40 CFR section 50.9 and 40 CFR part 50, Appendix H. The EPA makes attainment determinations for ozone nonattainment areas using the most recently available, quality-assured air quality data covering the three-year period up to and including the attainment date. The EPA has determined that the Dallas/Fort Worth area's air quality has not met the moderate area attainment deadline of November 15, 1996, based upon all 1994, 1995, and 1996 (through November 15) quality-assured air quality data available to the Agency.

Table 1 lists the three-year average number of days over the one-hour ozone standard at each State and Local Air Monitoring Stations/National Air Monitoring Stations (SLAMS/NAMS) monitoring site in the Dallas/Fort Worth metropolitan area for the period 1994 through 1996 and each monitor's design value for that period. A complete listing of the ozone exceedances at each monitor as well as EPA's calculations of the design values can be found in the docket file.

TABLE 1.—AVERAGE NUMBER OF OZONE EXCEEDANCES DAYS PER YEAR IN THE DALLAS/FORT WORTH AREA [1994–1996]

Site	AIRS ID number	Number of days over the standard (1994–1996)	Average number of exceedance days per year	Site design value (PPM)
Frisco	48–085–0005	4	1.3	0.126
Nuestra Drive (Galleria)	48–113–0045	7	2.3	0.134
Hinton Street	48–113–0069	1	0.3	0.121
Denton County Airport	48–121–0033	12	4.0	0.139
Plano Parkway/South Colony	48–121–0054	5	1.7	0.127
Meacham Field	48–439–1002	4	1.3	0.126
Keller	48–439–2003	12	4.0	0.139
Red Bird Airport [1]	48–113–0087	2	0.7	0.118

[1] The Red Bird Airport was activated in 1995. The design value is the third highest reading based on two years of data.

As can be seen from Table 1, Average Number of Ozone Exceedances, DFW, six of the eight monitoring sites have averaged more than one exceedance day per year in the 1994–1996 period. Therefore, EPA has determined that the Dallas/Fort Worth metropolitan area did not attain the one-hour ozone NAAQS by the statutory deadline for moderate areas of November 15, 1996.

Additionally, as shown in Table 2, 1996 Ozone Exceedances, DFW, four monitors in the Dallas/Fort Worth area recorded two or more exceedances in 1996. Accordingly, the area would not qualify for a one-year extension due to the multiple exceedances.

TABLE 2.—OZONE EXCEEDANCES IN DALLAS/FORT WORTH AREA—1996

Site	AIRS ID Number	Site type	Date	PPM
Denton County Airport	48–121–0033	SLAMS	July 8, 1996	0.131
Denton County Airport	48–121–0033	SLAMS	September 6, 1996	0.139
Meacham Field	48–439–1002	SLAMS	July 3, 1996	0.127
Meacham Field	48–439–1002	SLAMS	July 8, 1996	0.126
Keller	48–439–2003	SLAMS	July 8, 1996	0.131
Keller	48–439–2003	SLAMS	September 6, 1996	0.133
Red Bird Airport	48–113–0087	SLAMS	June 3, 1996	0.135
Red Bird Airport	48–113–0087	SLAMS	July 3, 1996	0.144

The EPA also believes that the appropriate reclassification of the area is too serious. Section 181(b)(2) requires the area to be reclassified to the higher of the next higher classification or the classification appropriate to the design value at the time of the nonattainment finding. The next highest classification for the Dallas/Fort Worth area is serious. Based on the design value calculated using data from the SLAMS/NAMS network, the area's design value is 0.139 ppm. The area's design value is calculated in accordance with 40 CFR part 81, Air Quality Designations and Classifications; Final Rule, 56 FR 56697 (November 6, 1991). See also the June 18, 1990, Memorandum from William G. Laxton, Director of the Technical Support Division, Office of Air Quality Planning and Standards for the method of calculating ozone design values.

C. SIP Requirements for Serious Ozone Nonattainment Areas

Under section 181(a)(1) of the Act, the attainment deadline for moderate ozone nonattainment areas reclassified to serious under section 181(b)(2) will be completed as expeditiously as possible, but no later than November 15, 1999. Under section 182(i), these reclassified areas are required to submit SIP revisions addressing the serious area requirements for the one-hour ozone NAAQS in section 182(c). Section 182(i) further provides that the Administrator may adjust the statutory schedules for submittal of these SIP revisions. Accordingly, EPA is exercising this authority to require submittal of the serious area SIP revisions no later than 12 months from the effective date of the area's reclassification. The EPA believes that a 12 months schedule is appropriate because the attainment date for serious areas, November 15, 1999, is little more than two years away and the State will need to expedite adoption and implementation of controls to meet that deadline.

Under section 182(c), the requirements for serious ozone nonattainment areas include, but are not limited to, the following: (1) Attainment and reasonable further progress demonstrations, (2) an enhanced vehicle inspection and maintenance program, (3) clean-fuel vehicle programs, (4) a 50 ton-per-year major source threshold, (5) more stringent new source review requirements, (6) an enhanced monitoring program, and (7) contingency provisions.

The EPA has issued a ''General Preamble for the Implementation of Title I of the Clean Air Act Amendments of 1990'' that sets forth the Agency's preliminary views on how it will act on SIPs submitted under Title I of the Act. See generally 57 FR 13498 (April 16, 1992) and 57 FR 18070 (April 28, 1992). This guidance should be followed in the development of the serious ozone nonattainment area SIP revision.

The EPA has recently promulgated an eight-hour ozone standard (62 FR 38856, July 18, 1997). In order to facilitate the transition from the one-hour to the eight-hour NAAQS, EPA may issue additional guidance to assist states in meeting the serious area requirements.

II. Proposed Action

The EPA has evaluated this action for consistency with the Act, EPA regulations, and EPA policy. The EPA has determined that a reclassification of the Dallas/Fort Worth ozone nonattainment area from moderate to

serious is necessary to satisfy the requirements of the Act and the policy set forth in the General Preamble. The EPA is proposing today to reclassify the Dallas/Fort Worth ozone nonattainment area to serious.

III. Administrative Requirements

A. Executive Order (E.O.) 12866

Under E.O. 12866, (58 FR 51735, October 4, 1993), EPA is required to determine whether today's proposal is a ''significant regulatory action'' within the meaning of the E.O., and therefore should be subject to Office of Management and Budget review, economic analysis, and the requirements of the E.O. See E.O. 12866, section 6(a)(3). The E.O. defines, in section 3(f), a ''significant regulatory action'' as a regulatory action that is likely to result in a rule that may meet at least one of four criteria identified in section 3(f), including: (1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities; (2) create a serious inconsistency or otherwise interfere with an action taken or planned by another agency; (3) materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or (4) raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

The EPA has determined that the finding of failure to attain proposed today, as well as the establishment of SIP submittal schedules resulting from a bump-up, would result in none of the effects identified in E.O. 12866 section 3(f). Under section 181(b)(2) of the Act, findings of failure to attain are based upon air quality considerations, and reclassifications must occur by operation of law in light of certain air quality conditions. These findings do not, in-and-of-themselves, impose any new requirements on any sectors of the economy. In addition, because the statutory requirements are clearly defined with respect to the differently classified areas, and because those requirements are automatically triggered by classifications that, in turn, are triggered by air quality values, findings of failure to attain and reclassification cannot be said to impose a materially adverse impact on State, local, or tribal governments or communities. Similarly, the establishment of new SIP submittal schedules merely establishes the dates by which SIPs must be submitted, and does not adversely affect entities.

B. Regulatory Flexibility

Under the Regulatory Flexibility Act, 5 U.S.C. 601 *et. seq.*, EPA must prepare a regulatory flexibility analysis assessing the impact of any proposed or final rule on small entities. Sections 603 and 604 of 5 U.S.C. Alternatively, EPA may certify that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and government entities with jurisdiction over populations of less than 50,000.

A finding of failure to attain (and the consequent reclassification by operation of law of the nonattainment area) under section 181(b)(2) of the Act, and the establishment of a SIP submittal schedule for a reclassified area, do not, in-and-of-themselves, directly impose any new requirements on small entities. See *Mid-Tex Electric Cooperative, Inc.* v. *FERC,* 773 F.2d 327 (D.C. Cir. 1985) (agency's certification need only consider the rule's impact on entities subject to the requirements of the rule). Instead, this rulemaking simply proposes to make a factual determination and to establish a schedule to require States to submit SIP revisions, and does not propose to directly regulate any entities. Therefore, pursuant to 5 U.S.C. 605(b), EPA certifies that today's proposed action does not have a significant impact on a substantial number of small entities within the meaning of those terms for RFA purposes.

C. Unfunded Mandates Reform Act

Title II of the Unfunded Mandates Reform Act of 1995 (UMRA), Public Law 104–4, establishes requirements for Federal agencies to assess the effects of their regulatory actions on State, local, and tribal governments and the private sector. Under section 202 of the UMRA, EPA generally must prepare a written statement, including a cost-benefit analysis, when EPA promulgates ''any general notice of proposed rulemaking that is likely to result in promulgation of any rule that includes any Federal mandate that may result in the expenditures by State, local, and tribal governments, in the aggregate, or by the private sector, of $100 million or more'' in any one year. A ''Federal mandate'' is defined, under section 101 of UMRA, as a provision that ''would impose an enforceable duty upon the private sector or State, local, or tribal governments,'' with certain exceptions not here relevant. Under section 203 of UMRA, EPA must develop a small government agency plan before EPA ''establish[es] any regulatory requirements that might significantly or uniquely affect small governments.'' Under section 204 of UMRA, EPA is required to develop a process to facilitate input by elected officers of State, local, and tribal governments for EPA's ''regulatory proposals'' that contain significant Federal intergovernmental mandates. Under section 205 of UMRA, before EPA promulgates ''any rule for which a written statement is required under [UMRA section] 202'', EPA must identify and consider a reasonable number of regulatory alternatives and either adopt the least costly, most cost-effective or least burdensome alternative that achieves the objectives of the rule, or explain why a different alternative was selected.

Sections 202, 204, and 205 of UMRA do not apply to today's action because the proposed factual determination that the Dallas/Fort Worth area failed to reach attainment does not, in-and-of-itself, constitute a Federal mandate because it does not impose an enforceable duty on any entity. Although the establishment of a SIP submission schedule may impose such a duty on the State, this requirement merely establishes due dates, does not set out any requirements not otherwise already present, and thus cannot be considered to cost $100 million or more. Finally, section 203 of UMRA does not apply to today's action because the regulatory requirements proposed today—the SIP submittal schedule—affect only the Dallas/Fort Worth nonattainment area, which is not a small government under UMRA.

D. Rule vs. Adjudication

It should be noted that each of the three administrative requirements described above—E.O. 12866, the Regulatory Flexibility Act, and UMRA—apply only with respect to agency actions that fall into the category of ''rules,'' as defined under those provisions or under the Administrative Procedures Act, 5 U.S.C. 551 *et. seq.*, E.O. 12866 section 3 (d)–(e); Regulatory Flexibility Act, 5 U.S.C. 603(a), 601(2); Unfunded Mandates Reform Act, sections 202–205, 421. The EPA is considering the possibility that today's action, to the extent it consists of a determination that the Dallas/Fort Worth area failed to attain the ozone NAAQS as of the end of 1996, might not be considered a ''rule'' as defined under these provisions, and instead might be considered an informal adjudication. The basis for this distinction could be that today's action constitutes a specific

factual determination applicable only to the area in question, based on preexisting facts. Under these circumstances, the administrative requirements discussed above might not apply. However, EPA is taking this approach under consideration, it is not today proposing this approach.

List of Subjects in 40 CFR Part 81

Environmental protection, Air pollution control, National parks, Ozone, Wilderness areas.

Dated: August 25, 1997.

Jerry Clifford,

Acting Regional Administrator.

[FR Doc. 97–23236 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–U

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 1

[FCC 97–296]

Preemption of State and Local Zoning and Land Use Restrictions on the Siting, Placement and Construction of Broadcast Transmission Facilities

AGENCY: Federal Communications Commission.

ACTION: Proposed rule.

SUMMARY: The Commission issues this Notice of Proposed Rule Making to consider whether and in what circumstances to preempt certain state and local zoning and land use ordinances which present an obstacle to the rapid implementation of digital television (''DTV'') service. Having found that the accelerated roll-out is essential to the success of over-the-air DTV, the Commission set out an accelerated construction schedule for DTV facilities. To the extent that state and local restrictions stand as an obstacle to the achievement of its purposes the Commission has the authority to preempt state or local law. In this Notice of Proposed Rule Making, the Commission seeks comment on whether and in what circumstances it should preempt state or local action or inaction that interferes with the rapid roll-out of DTV.

DATES: Comments are due on or before October 30, 1997 and reply comments are due on or before December 1, 1997.

FOR FURTHER INFORMATION CONTACT: Keith Larson, Assistant Bureau Chief for Engineering or Susanna Zwerling, Policy and Rules Division, Mass Media Bureau (202) 418–2140.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's *Notice of Proposed Rule Making*, FCC 97–296 adopted August 18, 1997 and released August 19, 1997. The full text of this Commission Notice is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 239), 1919 M Street NW, Washington, DC. The complete text of this Notice may also be purchased from the Commission's copy contractor, International Transcription Services (202) 857–3800 2100 M Street, NW., Suite 140, Washington, DC 20037.

Synopsis of Notice

I. Introduction

1. The Commission is undertaking this rule making to consider whether and in what circumstances to preempt certain state and local zoning and land use ordinances that present obstacles to the rapid implementation of DTV. Such ordinances may inhibit the resiting of antennas made necessary by the implementation of DTV. This issue was brought before the Commission in a ''Petition for Further Notice of Proposed Rule Making'' filed jointly by the National Association of Broadcasters and the Association for Maximum Service Television (''Petitioners'').[1]

II. Background

2. In its *Fifth Report and Order* in the DTV proceeding, the Commission adopted an accelerated schedule for construction of DTV transmission facilities. The construction schedule requires affiliates of the top four networks to be on the air with digital signals by May 1, 1999 in the top ten markets and by November 1, 1999 in markets 11–30. All other commercial stations must construct their DTV facilities by May 1, 2002, and noncommercial stations by May 1, 2003. Subject to biennial review and statutory exceptions, all stations are to return their analog spectrum by 2006.[2]

3. The accelerated DTV transition schedule will require extensive tower modification and construction. Petitioners state that local regulation presents obstacles to this construction schedule in that the levels of review required in the administration of such restrictions can last several months.

4. To facilitate compliance with the DTV construction schedule, Petitioners ask the Commission to adopt a rule allowing the Commission to preempt state and local zoning and other land use regulations to the extent they unreasonably delay the DTV roll-out and other ongoing broadcast transmission facilities construction. The proposed rule provides specific time limits for state and local government action in response to requests for approval of the placement, construction or modification of broadcast transmission facilities. The Petitioners' proposed rule would require action within 21 days with respect to modifications of existing broadcast transmission facilities where no change in location or height is proposed; within 30 days with respect to the relocation of an existing broadcast transmission facility from a currently approved location to another location within 300 feet, or the consolidation of two or more broadcast transmission facilities, or the increase in the height of an existing tower; and within 45 days for all other requests. Failure to act within these time limits would cause the request to be deemed granted. The Petitioners propose that a broadcaster receiving an adverse decision could, within 30 days of the decision, petition the Commission for a declaratory ruling on which the Commission, in turn, would have 30 days in which to act. The Petitioners' proposed rule would remove from local consideration (1) regulations based on the environmental or health effects of radio frequency (''RF'') emissions; and (2) interference with other telecommunications signals and consumer electronics devices to the extent that the facility complies with Commission regulations. It would also remove from local consideration regulations concerning tower marking and lighting provided that the facility complies with applicable Commission or Federal Aviation Administration regulations. The Petitioners' proposed rule would preempt all state and local regulations that impair the ability of licensed broadcasters construct or modify their facilities unless the state or local authority can demonstrate that the regulation is related to health or safety objectives.

III. Discussion

5. In its *Fifth Report and Order* the Commission set out the rationale for an accelerated roll-out of DTV. The Commission found that first, absent a speedy roll-out, other DTV services might achieve levels of penetration that

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[1] This petition was filed in the Commission's Digital Television proceeding *Fifth Report and Order* in MM Docket No. 87–268, FCC 97–116 (April 22, 1997) (*Fifth Report and Order*), 62 FR 26966 (May 16, 1997). The Commission will, however, treat the Petition as one filed pursuant to 47 CFR 1.401 seeking the institution of a new rule making proceeding.

[2] *Fifth Report and Order, supra* at ¶¶ 99, 100. *See Also* Balanced Budget Act of 1997 (''BBA''), Pub. L. 105–33, 111 Stat. 251 (1997) (codified at 47 U.S.C. 309(j)(14) (A)–(B)) (establishing statutory target date for return of the analog spectrum and setting out exceptions to that deadline).

could preclude the success of over-the-air DTV; second, an expedited construction schedule would promote DTV's competitive strength internationally and spur the American economy; third, an accelerated schedule would offset any individual broadcaster's disincentives to begin digital transmissions quickly; and finally, a rapid roll-out would ensure the swift recovery of broadcast spectrum. In order to achieve these goals, the Commission instituted an aggressive but reasonable construction schedule, aimed at exposing as many homes to DTV as early as possible. The *Fifth Report and Order* acknowledged that difficulties in obtaining zoning and other approvals may interfere with a broadcaster's ability to meet construction schedule requirements. At the same time, the Commission is sensitive to the important state and local roles in zoning and land use matters and their longstanding interest in the protection and welfare of their citizenry. Given the countervailing importance of accelerated construction of DTV transmission facilities, however, the Commission seeks to define those circumstances in which it may be necessary to preempt state and local regulations in order to achieve the benefits of a rapid roll-out of DTV.

6. It is well settled that the Communications Act of 1934, as amended (''Communications Act''), comprehensively provides for regulation of radio frequency interference and that the FCC has exclusive jurisdiction to resolve such questions.[3] With regard to interference affecting home consumer equipment in particular, Congress plainly stated in the 1982 amendments to the Communications Act that it intended federal regulation to completely occupy the field to the exclusion of local and state governments.[4] Thus, a rule preempting state and local zoning regulations based on electromagnetic interference would simply codify the existing state of the law. With respect to other aspects of the proposed rule, the Commission has authority to preempt where state or local law stands as an obstacle to the accomplishment and execution of the full objectives of Congress[5] or where the Commission finds preemption is necessary to achieve its purposes within the scope of its delegated authority.[6]

7. Congress explicitly indicated its objective of a speedy recovery of spectrum in the 1996 Telecommunications Act, requiring the Commission to condition the grant of a DTV license on the return of either that license or the original license for reallocation or reassignment.[7] As indicated above, the Commission found that a speedy conversion would increase the likelihood of success of the DTV roll-out and allow for the rapid recovery of spectrum, while a slower conversion would undermine the success of DTV, and thereby impede the recovery of spectrum. The Commission also determined that the prompt, broad availability of DTV to the American public was an important public interest goal.[8]

8. Local zoning and land use decisions that delay construction of the DTV transmission facilities may make it impossible for a licensee to meet the DTV construction schedule.[9] To the extent that state and local ordinances make it impossible for broadcasters to meet the construction schedule and provide DTV service to the public, important Congressional and FCC objectives regarding prompt availability of this service to the public and prompt recovery of spectrum would be frustrated. At the same time, the Commission is sensitive to the rights of states and localities to protect the legitimate interests of their citizens and does not seek to unnecessarily infringe these rights. The Commission recognizes its obligation to ''reach a fair accommodation between federal and nonfederal interests.''[10] Thus, it is incumbent upon the Commission not to ''unduly interfere with the legitimate affairs of local governments including certain health, safety and aesthetic regulations, when they do not frustrate federal objectives.''[11] Historically the Commission has sought to avoid becoming unnecessarily involved in local zoning disputes regarding tower placement, however, where such ordinances have inhibited the implementation of Congressional or FCC objectives, the Commission has adopted rules preempting local zoning ordinances.[12]

9. The Petitioners' proposed rule is not limited to DTV-related construction, including the involuntary relocation of FM antennas now collocated on television towers. It is less clear to the Commission that preemption will be needed where broadcasters do not face exigencies such as DTV construction deadlines. The Commission seeks comment as to whether a preemption rule should cover the construction of all broadcast facilities or be limited to DTV construction and to FM radio station transmission facility relocations resulting from such construction.[13]

IV. Request for Comments

10. The Commission generally invites comment on the Petitioners' proposals for the preemption of state and local law regulations on the siting of broadcast transmission facilities and on the Petitioners' proposed rule. Alternatively, the Commission seeks comment on whether any rule adopted should focus on actions state and local governments would be preempted from taking or what state or local authority would be preempted by failure to act within a specified time period.[14]

11. The Commission seeks a detailed record of the nature and scope of

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[3] *See e.g.,* 47 U.S.C. 152(a), 301, 303(c), (d), (e), and especially (f); *Head* v. *New Mexico Board of Examiners in Optometry,* 374 U.S. 424, 430 n.6 (1963) (the FCC's ''jurisdiction over technical matters'' associated with the transmission of broadcast signals is clearly exclusive); *960 Radio, Inc.,* FCC 85–578 (released November 4, 1985) (preempts local zoning authority regulation of interference caused by an FM station); *Mobilecom of New York, Inc.,* 2 FCC Rcd 5519 (Com. Car. Bur. 1987).

[4] H.R. Report No. 765, 97th Cong. 2d Sess. 33 (1982), reprinted in 1982 U.S. Code Cong. & Ad. News 2277 (amendment to section 302(a) of Act) (''The Conference substitute is further intended to clarify the reservation of exclusive jurisdiction to the Federal Communications Commission over matters involving RFI. Such matters shall not be regulated by local or state law, nor shall radio transmitting be subject to local or state regulation as part of any effort to resolve an RFI complaint.'')

[5] *Hines* v. *Davidowitz,* 312 U.S. 52, 68 (1941).

[6] *City of New York* v. *FCC,* 486 U.S. 57, 63 (1988). *See generally Louisiana Public Service Commission* v. *FCC,* 476 U.S. 355, 368–69 (1986) and cases cited therein.

[7] 47 U.S.C. 336(c). *See generally* 47 U.S.C. 151 (purpose of the Act includes ''to make available, so far as possible . . . a rapid, efficient Nation-wide and world-wide radio communication service with adequate facilities''); 47 U.S.C. 157 (''It shall be the policy of the United States to encourage the provision of new technologies and services to the public.'').

[8] *Fifth Report and Order, supra* at ¶ 5.

[9] *Fifth Report and Order, supra* at ¶ 91.

[10] *Arecibo Radio Corporation,* 101 FCC 2d 545, 550 (1985); *see City of New York* v. *FCC,* 486 U.S. 57, 64 (1988) (Commission exercise of preemption power must represent reasonable accommodation of conflicting policies.)

[11] *Notice of Proposed Rule Making,* In the Matter of Preemption of Local Zoning Regulations of Receive-Only Satellite Earth Stations, CC Docket No. 85–89, 50 FR 13986 (April 9, 1985). *See also* Preemption of Local Zoning Regulations of Satellite Earth Stations, IB Docket No. 95–59, 61 FR 10896 (March 18, 1996); Preemption of Local Zoning Regulations of Receive-Only Satellite Earth Stations, 50 FR 13986, 13989; Amendment of Part 73 of the Commission's Rules to More Effectively Resolve Broadcast Blanketing Interference, 11 FCC Rcd 4750, 4754 (1996) (localities best situated to resolve local land use and related aesthetic questions).

[12] *E.g.,* Preemption of Local Zoning or Other Regulation of Receive-Only Satellite Earth Stations, CC Docket No. 85–87, 59 RR 2d 1073 (released February 5, 1986); Federal Preemption of State and Local Regulations Pertaining to Amateur Radio Facilities, PRB–1, 50 FR 38813 (September 25, 1985).

[13] *But see* paragraph 21, *infra.*

[14] *See, e.g.,* 47 CFR § 25.104.

broadcast tower siting issues, including delays and related matters encountered by broadcasters, tower owners and local government officials. The Commission is particularly interested in receiving information about experiences related to time constraints, delays or other obstacles encountered by broadcasters and tower owners in the top 30 markets.[15] The Commission is also interested in the extent to which commenters believe such difficulties are representative of difficulties that will be faced in the context of DTV build-out and whether existing laws, ordinances and procedures are likely to impede adherence to our accelerated DTV build-out schedule. The Commission also seeks comment on whether it should preempt state and local restrictions regarding RF emissions from broadcast transmission facilities or local regulation intended for aesthetic purposes?

12. The Commission also seeks comment on the procedural framework proposed by Petitioners. Specifically, should the Commission preempt state and local government authority where they fail to act within certain time periods? The Commission asks states and localities to comment on their current procedures, their need to use these procedures, the possibility of using expedited procedures to meet the DTV construction schedule, and the nature of such expedited procedures. Is there an appropriate role for the Commission in resolving disputes between localities and licensees with respect to tower siting issues?

List of Subjects in 47 CFR Part 1

Television broadcasting, Radio broadcasting.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 97–23190 Filed 8–29–97; 8:45 am]

BILLING CODE 6712–01–P

[15] The top thirty television markets, as ranked by Nielsen Media Research as of April 3, 1997 are: New York, Los Angeles, Chicago, Philadelphia, San Francisco, Boston, Washington, D.C., Dallas-Fort Worth, Detroit, Atlanta, Houston, Seattle-Tacoma, Cleveland, Minneapolis-St. Paul, Tampa-St. Petersburg, Miami, Phoenix, Denver, Pittsburgh, Sacramento-Stockton, St. Louis, Orlando-Daytona Beach, Baltimore, Portland, OR, Indianapolis, San Diego, Hartford-New Haven, Charlotte, Raleigh-Durham, and Cincinnati.

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 80

[PR Docket No. 92–257; DA 97–1806]

Maritime Communications

AGENCY: Federal Communications Commission.

ACTION: Proposed rule; extension of comment period.

SUMMARY: On August 21, 1997, the Public Safety and Private Wireless Division adopted an order extending the comment and reply comment period in PR Docket No. 92–257. The extension was requested to allow interested parties more time to evaluate the issues and develop an industry consensus. The comment period is extended from August 25, 1997 to September 15, 1997, and the reply comment period is extended from September 9, 1997 to September 30, 1997.

DATES: Comments are to be filed on or before September 15, 1997, and reply comments on or before September 30, 1997.

ADDRESSES: Federal Communications Commission, 1919 M St., N.W., Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Scot Stone, Wireless Telecommunications Bureau, Public Safety & Private Wireless Division, (202) 418–0680) or via E-mail to ''sstone@fcc.gov''.

SUPPLEMENTARY INFORMATION:

Adopted: August 21, 1997.

Released: August 21, 1997.

1. On August 15, 1997, Ross Engineering (Ross) requested that the time for filing comments in response to the *Second Further Notice of Proposed Rule Making (Second Further NPRM)* in the above-captioned proceeding released by the Commission on June 26, 1997,[1] be extended from August 25, 1997, to September 15, 1997, and that the time for filing reply comments be extended from September 9, 1997 to October 16, 1997.

2. Ross states that it needs additional time to submit comments in order to fully address the substantive effect of the issues raised in the *Second Further NPRM,* consider the impact of a related Petition for Rulemaking filed by the United States Coast Guard,[2] and complete the work of coordinating and developing an industry consensus on these issues. Ross also states that Mobile Marine Radio, MARITEL, and the Coast Guard concur in its request for an extension of time.

3. The Commission does not routinely grant extensions of time. In this instance, however, it is desirable that the record be as complete as possible and that it include the views of as large a cross section of the maritime radio community as possible. This interest must be balanced, however, against the fact that the filing and process freeze enacted to allow the development of new rules for maritime services expires on March 17, 1998, and the Commission's intent to adopt final rules before the freeze expires.[3] We believe an extension of twenty-one (21) days to be adequate to give the maritime community sufficient time to respond to the above-captioned proceeding. We therefore extend the period of time for filing comments to and including September 15, 1997, and we extend the period for filing reply comments to and including September 30, 1997.

4. *It Is Hereby Ordered* that pursuant to § 1.46 of the Commission's Rules, 47 CFR § 1.46, Ross's request to extend the deadline for filing comments and reply comments in this proceeding is granted in part to the extent indicated herein, and otherwise denied.

Federal Communications Commission.

Lisa M. Higginbotham,

Acting Chief, Public Safety and Private Wireless Division, Wireless Telecommunications Bureau.

[FR Doc. 97–23191 Filed 8–29–97; 8:45 am]

BILLING CODE 6712–01–P

[1] Amendment of the Commission's Rules Concerning Maritime Communications, *Second Further Notice of Proposed Rule Making,* PR Docket No. 92–257, FCC 97–217 (released June 26, 1996) (*Second Further NPRM*); *see* Maritime Communications, 62 FR 37533 (July 14, 1997).

[2] United States Coast Guard Petition for Rulemaking to Amend Part 80 of the FCC Rules to Designate Maritime Channels and Allow Operation of Automatic Identification Systems and Related Safety Systems (filed August 4, 1997).

[3] *Second Further NPRM* at ¶132.

Notices

Federal Register
Vol. 62, No. 169
Tuesday, September 2, 1997

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Food Safety and Inspection Service

[Docket No. 97–044N]

National Advisory Committee on Meat and Poultry Inspection; Public Meeting

AGENCY: Food Safety and Inspection Service, USDA.

ACTION: Notice.

SUMMARY: The National Advisory Committee on Meat and Poultry Inspection will meet to plan Committee activities for FY 1998 and consider three policy issues: (1) interstate shipment of State-inspected product; (2) hazard analysis and critical control points (HACCP) inspection models; and (3) inspection resource management in a HACCP environment. The third topic includes the issues of inspection coverage at establishments with HACCP systems and overtime, second-shift, and holiday inspection service at such establishments. The Committee also will consider issues to be addressed at future meetings.

All interested parties are welcome to attend the meeting and to submit written comments and suggestions concerning issues the Committee might consider.

DATES: The meeting will be held on September 9 and 10, 1997, from 9 a.m. until 3 p.m., and on September 11, 1997, from 9 a.m. till 12 noon.

COMMENTS: Please send written comments on topics the Committee might consider during FY 1998 to the Food Safety and Inspection Service (FSIS) Docket Clerk: DOCKET 97–044N, Room 102 Cotton Annex Building, 300 12th Street, SW., Washington, DC 20250. Comments may also be sent by facsimile (202–205–0381). The comments and the official transcript of the meeting, when it becomes available, will be kept in the Docket Clerk's office.

ADDRESSES: The meeting will take place at the Washington Plaza Hotel, 10 Thomas Circle, NW, Washington, DC 20005 (202) 842–1300.

FOR FURTHER INFORMATION CONTACT: To register for the meeting, contact Michael N. Micchelli at (202) 720–6269, FAX (202) 690-1030, or E-mail Michael.Micchelli@usda.gov.

SUPPLEMENTARY INFORMATION: On February 12, 1997, the Secretary of Agriculture renewed the charter for the Advisory Committee on Meat and Poultry Inspection. The Committee provides advice and recommendations to the Secretary of Agriculture pertaining to Federal and State meat and poultry inspection programs pursuant to sections 7(c), 24, 205, 301 (a)(3), and 301(c) of the Federal Meat Inspection Act (FMIA) and sections 5(a)(3), 5(c), 8(b), and 11(e) of the Poultry Products Inspection Act (PPIA).

The Administrator of FSIS is the chairperson of the Committee. Membership of the Committee is drawn from representatives of consumer groups, producers, processors, and marketers from the meat and poultry industry, and State government officials. The current members of the National Advisory Committee on Meat and Poultry Inspection are:

Dr. Deloran M. Allen, Excel Corporation
Dr. William L. Brown, ABC Research Corporation
Terry Burkhardt, Wisconsin Bureau of Meat Safety and Inspection
Caroline Smith-DeWaal, Center for Science in the Public Interest
Nancy Donley, Safe Tables Our Priority
Carol Tucker Foreman, Safe Food Coalition
Michael J. Gregory, Hudson Foods Inc.
Dr. Cheryl Hall, Foster Farms, Inc.
Dr. Margaret Hardin, National Pork Producers
Alan Janzen, Circle Five Feedyards, Inc.
Dr. Daniel E. LaFontaine, South Carolina Meat-Poultry Inspection Department
Dr. Dale Morse, New York Office of Public Health; Rosemary Mucklow, National Meat Association
William Rosser, Texas Department of Public Health
J. Myron Stoltzfus, Stoltzfus Meats
Dr. David M. Theno, Jr., Foodmaker Inc.

At the public meeting, the Committee will organize itself to study the issues before it. The Committee may decide to form subcommittees to deliberate on specific issues and make recommendations to the whole Committee and the Secretary of Agriculture.

The three principal topics that the Committee will consider at the meeting are: (1) Interstate shipment of State-inspected product; (2) the development of HACCP-based inspection models; and (3) inspection resource management in a HACCP environment. The third topic concerns, among other matters, establishment reimbursement of FSIS for overtime, second-shift, and holiday inspection service.

For some time after January 26, 1998, when HACCP-based inspection is implemented in large establishments, FSIS will continue assigning as many inspectors per establishment as it does currently. FSIS also will continue charging establishments for second-shift and overtime inspection service on the same basis as at present. However, FSIS realizes that new patterns of inspection coverage will be necessary as inspection task priorities change in establishments operating HACCP systems. From the experience gained in administering HACCP-based inspection, and through public discussions, the Agency expects to develop a policy on inspection coverage of establishments. The Agency expects the Committee's recommendations to weigh heavily in any final decisions on this matter.

In addition to discussion of the major topics identified for this meeting, the Committee will consider issues to be discussed in future meetings.

The meeting is open to the public on a space-available basis. Interested persons will have an opportunity to discuss issues relating to the activities of the committee and may file comments with the Committee in the manner described above in **COMMENTS.**

Done in Washington, DC: August 26, 1997.

Thomas J. Billy,

Administrator, Food Safety Inspection Service.

[FR Doc. 97–23250 Filed 8–27–97; 3:24 pm]

BILLING CODE 3410–DM–P

DEPARTMENT OF AGRICULTURE

Grain Inspection, Packers and Stockyards Administration

Opportunity for Designation in the Frankfort (IN) and Indianapolis (IN) Areas

AGENCY: Grain Inspection, Packers and Stockyards Administration (GIPSA).

ACTION: Notice.

SUMMARY: The United States Grain Standards Act, as amended (Act), provides that official agency designations will end not later than triennially and may be renewed. The designation of Frankfort Grain Inspection, Inc. (Frankfort), will end February 28, 1998, according to the Act. The designation of Indianapolis Grain Inspection and Weighing Service, Inc. (Indianapolis), will end March 31, 1998, according to the Act. GIPSA is asking persons interested in providing official services in the Frankfort and Indianapolis areas to submit an application for designation.

DATES: Applications must be postmarked or sent by telecopier (FAX) on or before October 1, 1997.

ADDRESSES: Applications must be submitted to USDA, GIPSA, FGIS, Janet M. Hart, Chief, Review Branch, Compliance Division, STOP 3604, 1400 Independence Avenue, S.W., Washington, DC 20250–3604. Applications may be submitted by FAX on 202–690–2755. If an application is submitted by FAX, GIPSA reserves the right to request an original application. All applications will be made available for public inspection at this address located at 1400 Independence Avenue, S.W., during regular business hours.

FOR FURTHER INFORMATION CONTACT: Janet M. Hart, telephone 202–720–8525.

SUPPLEMENTARY INFORMATION:

This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12866 and Departmental Regulation 1512–1; therefore, the Executive Order and Departmental Regulation do not apply to this action.

Section 7(f)(1) of the Act authorizes GIPSA's Administrator to designate a qualified applicant to provide official services in a specified area after determining that the applicant is better able than any other applicant to provide such official services. GIPSA designated Frankfort, main office located in Frankfort, Indiana, to provide official services under the Act on March 1, 1995. GIPSA designated Indianapolis, main office located in Indianapolis, Indiana, to provide official services under the Act on April 1, 1995.

Section 7(g)(1) of the Act provides that designations of official agencies shall end not later than triennially and may be renewed according to the criteria and procedures prescribed in Section 7(f) of the Act. The designation of Frankfort ends on February 28, 1998, according to the Act. The designation of Indianapolis ends on March 31, 1998, according to the Act.

Pursuant to Section 7(f)(2) of the Act, the following geographic area, in the State of Indiana, is assigned to Frankfort.

Bounded on the North by the northern Fulton County line;

Bounded on the East by the eastern Fulton County line south to State Route 19; State Route 19 south to State Route 114; State Route 114 southeast to the eastern Fulton and Miami County lines; the northern Grant County line east to County Highway 900E; County Highway 900E south to State Route 18; State Route 18 east to the Grant County line; the eastern and southern Grant County lines; the eastern Tipton County line; the eastern Hamilton County line south to State Route 32;

Bounded on the South by State Route 32 west to the Boone County line; the eastern and southern Boone County lines; the southern Montgomery County line; and

Bounded on the West by the western and northern Montgomery County lines; the western Clinton County line; the western Carroll County line north to State Route 25; State Route 25 northeast to Cass County; the western Cass and Fulton County lines.

Frankfort's assigned geographic area does not include the following grain elevators inside Frankfort's area which have been and will continue to be serviced by the following official agency: Titus Grain Inspection, Inc.: The Andersons, Delphi, Carroll County; Buckeye Feed and Supply Company, Leiters Ford, Fulton County; and Cargill, Inc., Linden, Montgomery County.

Pursuant to Section 7(f)(2) of the Act, the following geographic area, in the State of Indiana, is assigned to Indianapolis.

Bartholomew; Brown; Hamilton, south of State Route 32; Hancock; Hendricks; Johnson; Madison, west of State Route 13 and south of State Route 132; Marion; Monroe; Morgan; and Shelby Counties.

Interested persons, including Frankfort and Indianapolis, are hereby given the opportunity to apply for designation to provide official services in the geographic areas specified above under the provisions of Section 7(f) of the Act and section 800.196(d) of the regulations issued thereunder. Designation in the Frankfort area is for the period beginning March 1, 1998, and ending February 29, 2001. Designation in the Indianapolis area is for the period beginning April 1, 1998, and ending February 29, 2001. Persons wishing to apply for designation should contact the Compliance Division at the address listed above for forms and information.

Applications and other available information will be considered in determining which applicant will be designated.

AUTHORITY: Pub. L. 94–582, 90 Stat. 2867, as amended (7 U.S.C. 71 *et seq.*)

Dated: August 14, 1997

Neil E. Porter

Director, Compliance Division

[FR Doc. 97–23127 Filed 8–29–97; 8:45 am]

BILLING CODE 3410–EN–F

DEPARTMENT OF AGRICULTURE

Grain Inspection, Packers and Stockyards Administration

Opportunity to Comment on the Applicants for the Minnesota Area

AGENCY: Grain Inspection, Packers and Stockyards Administration (GIPSA).

ACTION: Notice.

SUMMARY: GIPSA requests comments on the applicants for designation to provide official services in the geographic area currently assigned to the Minnesota Department of Agriculture (Minnesota).

DATES: Comments must be postmarked, or sent by telecopier (FAX) or electronic mail by October 1, 1997.

ADDRESSES: Comments must be submitted in writing to USDA, GIPSA, FGIS, Janet M. Hart, Chief, Review Branch, Compliance Division, STOP 3604, 1400 Independence Avenue, S.W., Washington, DC 20250–3604. Telecopier (FAX) users may send comments to the automatic telecopier machine at 202–690–2755, attention: Janet M. Hart. All comments received will be made available for public inspection at the above address located at 1400 Independence Avenue, S.W., during regular business hours.

FOR FURTHER INFORMATION CONTACT: Janet M. Hart, telephone 202–720–8525.

SUPPLEMENTARY INFORMATION:

This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12866 and Departmental Regulation 1512–1; therefore, the Executive Order and Departmental Regulation do not apply to this action.

In the June 30, 1997, **Federal Register** (62 FR 35147), GIPSA asked persons interested in providing official services in the geographic area assigned to Minnesota to submit an application for designation. There were three applicants: Mid-Iowa Grain Inspection, Inc., applied for designation to provide official services in the Minnesota counties of Filmore, Goodhue, Houston,

Olmsted, Wabasha, and Winona; Minnesota applied for designation to provide official services in the entire Minnesota area; Sioux City Inspection and Weighing Service Company, applied for designation to provide official services in the Minnesota counties of Murray, Nobles, Pipestone, and Rock.

GIPSA is publishing this notice to provide interested persons the opportunity to present comments concerning the applicants. Commenters are encouraged to submit reasons and pertinent data for support or objection to the designation of these applicants. All comments must be submitted to the Compliance Division at the above address. Comments and other available information will be considered in making a final decision. GIPSA will publish notice of the final decision in the **Federal Register**, and GIPSA will send the applicants written notification of the decision.

AUTHORITY: Pub. L. 94–582, 90 Stat. 2867, as amended (7 U.S.C. 71 *et seq.*)

Dated: August 14, 1997

Neil E. Porter

Director, Compliance Division

[FR Doc. 97–23128 Filed 8–29–97; 8:45 am]

BILLING CODE 3410–EN–F

DEPARTMENT OF AGRICULTURE

Grain Inspection, Packers and Stockyards Administration

Designations for the Minot (ND), Southern Illinois (IL), and Tri-State (OH) Areas

AGENCY: Grain Inspection, Packers and Stockyards Administration (GIPSA).

ACTION: Notice.

SUMMARY: GIPSA announces the designation of Minot Grain Inspection, Inc. (Minot), Southern Illinois Grain Inspection Service, Inc. (Southern Illinois), and Tri-State Grain Inspection Service, Inc. (Tri-State), to provide official services under the United States Grain Standards Act, as amended (Act).

EFFECTIVE DATE: October 1, 1997.

ADDRESSES: USDA, GIPSA, FGIS, Janet M. Hart, Chief, Review Branch, Compliance Division, STOP 3604, 1400 Independence Avenue, S.W., Washington, DC 20250–3604.

FOR FURTHER INFORMATION CONTACT: Janet M. Hart, telephone 202–720–8525.

SUPPLEMENTARY INFORMATION:

This action has been reviewed and determined not to be a rule or regulation as defined in Executive Order 12866 and Departmental Regulation 1512–1; therefore, the Executive Order and Departmental Regulation do not apply to this action.

In the April 1, 1997, **Federal Register** (62 FR 15456), GIPSA asked persons interested in providing official services in the geographic areas assigned to Minot, Southern Illinois, and Tri-State to submit an application for designation. Applications were due by April 30, 1997. Minot, Southern Illinois, and Tri-State, the only applicants, each applied for designation to provide official services in the entire area currently assigned to them.

Since Minot, Southern Illinois, and Tri-State were the only applicants for the respective areas, GIPSA did not ask for comments on the applicants.

GIPSA evaluated all available information regarding the designation criteria in Section 7(f)(l)(A) of the Act; and according to Section 7(f)(l)(B), determined that Minot, Southern Illinois, and Tri-State are able to provide official services in the geographic areas for which they applied. Effective October 1, 1997, and ending September 30, 2000, Minot, Southern Illinois, and Tri-State are designated to provide official services in the geographic areas specified in the April 1, 1997, **Federal Register**.

Interested persons may obtain official services by contacting Minot at 701–838–1734, Southern Illinois at 618–632–1921, and Tri-State at 513–251–6571.

AUTHORITY: Pub. L. 94–582, 90 Stat. 2867, as amended (7 U.S.C. 71 *et seq.*)

Dated: August 14, 1997

Neil E. Porter

Director, Compliance Division

[FR Doc. 97–23126 Filed 8–29–97; 8:45 am]

BILLING CODE 3410–EN–F

BLACKSTONE RIVER VALLEY NATIONAL HERITAGE CORRIDOR COMMISSION

Sunshine Act Meeting; Department of Interior, National Park Service, Blackstone River Valley National Heritage Corridor

AGENCY: National Park Service, Interior.

ACTION: Notice of Meeting.

Notice of Meeting

Notice is hereby given in accordance with Section 552b of Title 5, United States Code, that a meeting of the Blackstone River Valley National Heritage Corridor Commission will be held on Monday Sept. 29 1997.

The Commission was established pursuant to Public Law 99–647. The purpose of the Commission is to assist federal, state and local authorities in the development and implementation of an integrated resource management plan for those lands and waters within the Corridor.

The meeting will convene at 7:00 PM in the Function Room at the Millbury Senior Center, 1 River Street, Millbury, MA for the following reasons:

1. Vote on 10 year plan
2. Budget for FY98

It is anticipated that about twenty people will be able to attend the session in addition to the Commission members.

Interested persons may make oral or written presentations to the Commission or file written statements. Such requests should be made prior to the meeting to: Susan K. Moore, Executive Director, Blackstone River Valley National Heritage Corridor Commission, One Depot Square, Woonsocket, RI 02895, Tel.: (401) 762-0250.

Further information concerning this meeting may be obtained from Susan K. Moore, Executive Director of the Commission at the aforementioned address.

Susan K. Moore,

Executive Director BRVNHCC.

[FR Doc. 97–23306 Filed 8–28–97; 11:51; am]

BILLING CODE 4310–70–P

INTERNATIONAL TRADE ADMINISTRATION

Exporters' Textile Advisory Committee; Notice of Open Meeting

A meeting of the Exporters' Textile Advisory Committee will be held on October 7, 1997. The meeting will be from 2 p.m. to 4 p.m. in the Main Conference Room on the sixth floor at the office of Milliken & Company, 1045 6th Avenue, New York, New York.

The Committee provides advice and guidance to Department officials on the identification and surmounting of barriers to the expansion of textile exports, and on methods of encouraging textile firms to participate in export expansion.

The Committee functions solely as an advisory body in accordance with the provisions of the Federal Advisory Committee Act.

The meeting will be open to the public with a limited number of seats available. For further information or copies of the minutes, contact William Dawson, (202) 482–5155.

Dated: August 26, 1997.

Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc.97–23149 Filed 8–29–97; 8:45 am]

BILLING CODE 3510–DR–F

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Adjustment of Import Limits for Certain Wool Textile Products Produced or Manufactured in Bulgaria

August 26, 1997.

AGENCY: Committee for the Implementation of Textile Agreements (CITA).

ACTION: Issuing a directive to the Commissioner of Customs adjusting limits.

EFFECTIVE DATE: September 3, 1997.

FOR FURTHER INFORMATION CONTACT: Naomi Freeman, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 482–4212. For information on the quota status of these limits, refer to the Quota Status Reports posted on the bulletin boards of each Customs port or call (202) 927–5850. For information on embargoes and quota re-openings, call (202) 482–3715.

SUPPLEMENTARY INFORMATION:

Authority: Executive Order 11651 of March 3, 1972, as amended; section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854); the Uruguay Round Agreements Act.

The current limit for Category 435 is being increased for swing and carryover. The limit for Category 410 being reduced to account for the swing being applied.

A description of the textile and apparel categories in terms of HTS numbers is available in the CORRELATION: Textile and Apparel Categories with the Harmonized Tariff Schedule of the United States (see **Federal Register** notice 61 FR 66263, published on December 17, 1996). Also see 61 FR 69080, published on December 31, 1996.

The letter to the Commissioner of Customs and the actions taken pursuant to it are not designed to implement all of the provisions of the Uruguay Round Agreements Act and the Uruguay Round Agreement on Textiles and Clothing, but are designed to assist only in the implementation of certain of their provisions

Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

August 26, 1997.

Commissioner of Customs,
Department of the Treasury, Washington, DC 20229.

Dear Commissioner: This directive amends, but does not cancel, the directive issued to you on December 24, 1996, by the Chairman, Committee for the Implementation of Textile Agreements. That directive concerns imports of certain wool, and man-made fiber textile products, produced or manufactured in Bulgaria and exported during the twelve-month period which began on January 1, 1997 and extends through December 31, 1997.

Effective on September 3, 1997, you are directed to adjust the limits for the following categories, as provided for under the Uruguay Round Agreements Act and the Uruguay Round Agreement on Textiles and Clothing (ATC):

Category	Adjusted twelve-month limit [1]
410	753,793 square meters.
435	26,132 dozen.

[1] The limits have not been adjusted to account for any imports exported after December 31, 1996.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,

Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 97–23150 Filed 8–29–97; 8:45 am]

BILLING CODE 3510–DR–F

DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation Policy; Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Subsequent Arrangement.

SUMMARY: Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed ''subsequent arrangement'' under the Agreement for Cooperation in the Peaceful Uses of Nuclear Energy Between the United States of America and the European Atomic Energy Community (EURATOM) and the Agreement for Cooperation Between the Government of the United States of America and the Government of the Republic of Indonesia Concerning Peaceful Uses of Nuclear Energy.

The subsequent arrangement to be carried out under the above-mentioned agreements involves approval of the following: RTD/IE(EU)–11 for the transfer of 8 fuel elements consisting of 4,040 grams of Enriched Uranium containing 808 grams of the isotope U–235 (less than 20 percent enrichment) from EURATOM to Indonesia for use as fuel for the Nuclear Techniques Research Center (TRIGA Reactor).

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice.

For the Department of Energy.

Dated: August 26, 1997.

Cherie P. Fitzgerald,

Acting Director, Office of Arms Control and Nonproliferation.

[FR Doc. 97–23210 Filed 8–29–97; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–88–000]

Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective October 1, 1997:

Eighth Revised Sheet No. 4

Black Marlin states that the above-referenced tariff sheet is being filed pursuant to Section 18 of the General Terms and Conditions of Black Marlin's tariff to reflect an increase of the ACA charge to 0.21¢/MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

FR Doc 97–23160 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–97–000]

Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice on August 22, 1997, Chandeleur Pipe Line Company (Chandeleur) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective October 1, 1997:

Seventh Revised Sheet No. 5

Chandeleur proposes to adjust its rates to reflect the Federal Energy Regulatory Commission's FY 1997 annual charge for natural gas pipeline companies of $0.0021 per MMBtu.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections in 385.214 and 385.211. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23161 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–4030–000]

The Cincinnati Gas & Electric Company, PSI Energy, Inc.; Notice of Filing

August 26, 1997.

Take notice that on July 31, 1997, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), (hereinafter collectively referred to as Cinergy Operating Companies), tendered for filing pursuant to the Commission's November 15, 1996, Order issued in Docket Nos. ER96–2504–000 and ER96–2506–000 approving, among other things, Cinergy's market-based rate Power Sales Tariff, FERC Electric Tariff, First Revised Volume No. 4, Cinergy's revised quarterly transaction report for the calendar quarter ending June 30, 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before September 8, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23141 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–34–000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective October 1, 1997:

Twenty-Second Revised Sheet No. 8A
Fourteenth Revised Sheet No. 8A.01
Fourteenth Revised Sheet No. 8A.02
Twentieth Revised Sheet No. 8B
Thirteenth Revised Sheet No. 8B.01

FGT states that the above referenced tariff sheets are being filed pursuant to Section 22 of the General Terms and Conditions (GTC) of FGT's Tariff to reflect an increase of the ACA charge to 0.21¢ per MMBtu based on the Commission's Annual Charge Billing for Fiscal Year 1997.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23156 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–46–000]

Kentucky West Virginia Gas Company, L.L.C.; Notice of Proposed Change in FERC Gas Tariff

August 26, 1997.

Take notice on August 22, 1997, Kentucky West Virginia Gas Company, L.L.C. (Kentucky West), tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to be effective October 1, 1997:

Fourth Revised Sheet No. 4
Fourth Revised Sheet No. 5
Sixth Revised Sheet No. 163

Pursuant to Order No. 472, the Commission authorized pipeline companies to track and pass through to their customers their annual charges under an Annual Charge Adjustment (ACA) clause. The 1997 ACA unit surcharge approved by the Commission

is $.0021 per Dth. Also, minor typographical changes were made on Sheet Nos. 4 and 5 to capitalize the ''C'' in customer, and on Sheet No. 163 the listing of the ACA charge was changed to a tariff sheet designation.

Kentucky West states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23158 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–453–000]

K N Interstate Gas Transmission Company; Notice of Tariff Filing

August 26, 1997.

Take notice that on August 20, 1997, K N Interstate Gas Transmission Company (KNI) tendered for filing as part of its FERC Gas Tariff, the following revised tariff sheet(s), to be effective September 19, 1997:

Third Revised Volume No. 1–B
First Revised Sheet No. 37
First Revised Volume No. 1–D
First Revised Sheet No. 29

KNI states that these tariff sheets are being filed to comply with FERC Order No. 636C in Docket Nos. RM91–11–006 and RM87–34–072 issued February 27, 1997, to revise the right of first refusal contract term from ten to five years.

KNI states that copies of the filing were served upon KNI's jurisdictional customers, interested public bodies and all parties to the proceedings.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All such motions or protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23146 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–459–000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet to be effective August 25, 1997:

Second Revised Sheet No. 184

MRT states that this tariff sheet is filed herewith to comply with Order No. 636–C.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commissions Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such motions or protests should be filed as provided in Section 154.210 of the Commissions Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any party wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23154 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–100–000]

Nora Transmission Company; Notice of Proposed Change in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Nora Transmission Company (Nora), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective October 1, 1997:

Fourth Revised Sheet No. 4
Fourth Revised Sheet No. 163

Pursuant to Order No. 472, the Commission authorized pipeline companies to track and pass through to their customers their annual charges under an Annual Charge Adjustment (ACA) clause. The 1997 ACA unit surcharge approved by the Commission is $.0021 per Dth. Also, on Sheet No. 163 the listing of the ACA charge was changed to a tariff sheet designation.

Nora states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23162 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–458–000]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, NorAm Gas Transmission Company (GT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective August 25, 1997:

First Revised Sheet No. 304

NGT states that this tariff sheet is filed herewith to comply with Order No. 636–C.

Any person desiring to be heard or protest the proposed tariff sheet should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any party wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23153 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–457–000]

Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice on August 22, 1997, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheet:

Second Revised Sheet No. 299

Northern states that the instant filing is made in compliance with the Commission's Order issued February 27, 1997 in Docket Nos. RM91–11–006 and RM87–34–072, addressing the right of first refusal maximum contract term.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23152 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–1–460–000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet, to become effective September 22, 1997:

Third Revised Sheet No. 274

Northwest states that the purpose of this filing is to comply with the Commission's Order on Remand of Order No. 636–C issued February 27, 1997 in Docket No. RM91–11–006, et al. Northwest states that it has revised its right-of-first-refusal tariff provisions to reduce the term cap for matching a competitive bid from twenty years to five years in order to avoid pregranted abandonment of service.

Northwest states that a copy of this filing has been served upon Northwest's jurisdictional customers and upon interested state regulatory commissions.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23155 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–37–000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 18, 1997, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to become effective October 1, 1997:

Third Revised Volume No. 1
Twelfth Revised Sheet No. 5
Original Volume No. 3
Twenty-Second Revised Sheet No. 2.2

Northwest states that the purpose of this filing is to update Northwest's tariff to reflect the Annual Charge Adjustment (ACA) factor to be effective for the twelve-month period beginning October 1, 1997 pursuant to Section 154.402 of the Commission's regulations and Section 16 of the General Terms and Conditions of Northwest's tariff.

Northwest states that its new ACA factor will be 0.21¢ per Dth, an increase of 0.01¢ per Dth from its current ACA factor.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC

20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23157 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–455–000]

Overthrust Pipeline Company; Notice of Tariff Filing

August 26, 1997.

Take notice that on August 22, 1997, Overthrust Pipeline Company (Overthrust) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A, First Revised Sheet Nos. 67A and 67B and Original Sheet No. 67C, to be effective September 22, 1997.

Overthrust explains that the proposed tariff sheets revise Section 15, Scheduling of Gas Receipts and Deliveries, of the General Terms and Conditions of its tariff by implementing a second batch period for acceptance and processing of intra-day nominations received after 5:01 p.m. Central Clock Time each gas day.

Overthrust states that a copy of this filing has been served upon its customers, and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23148 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–73–000]

Ozark Gas Transmission System; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 20, 1997, Ozark Gas Transmission System (Ozark) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of October 1, 1997:

Sixteenth Revised Sheet No. 4

Ozark states that it is amending its transmission rate schedules to reflect the Commission proscribed Annual Charge Adjustment unit charge of $.0021 per Dekatherm. Ozark states that this is a $.0001 increase from the currently effective ACA unit charge. Ozark states that its filing is submitted pursuant to Section 154.402 of the Commission's Regulations and Section 11 of the General Terms and Conditions of Ozark's FERC Gas Tariff, First Revised Volume No. 1.

Ozark states that copies of this filing were served on Ozarks jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become party must file a motion to intervene. Copies of this filing are on file with the Commission and area available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23159 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–115–000]

Sumas International Pipeline Inc.; Notice of Rate Filing

August 26, 1997.

Take notice that on August 22, 1997, Sumas International Pipeline Inc. (SIPI), tendered for filing as part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, with a proposed effective date of October 1, 1997:

Seventh Revised Sheet No. 4

SIPI states that the above tariff sheet reflects the new ACA unit surcharge rate of $.0021 per DKTh.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23163 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–452–000]

T C P Gathering Co.; Notice of Tariff Filing

August 26, 1997.

Take notice that on August 20, 1997, T C P Gathering Co. (TCP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheet, to be effective September 19, 1997:

First Revised Sheet No. 82

TCP states that this tariff sheet is being filed to comply with FERC Order No. 636–C in Docket Nos. RM91–11–006

and RM87–34–072 issued February 27, 1997, to revise the right of first refusal contract term to five years.

TCP states that copies of the filing were served upon TCP's jurisdictional customers, interested public bodies and all parties to the proceedings.

Any person desiring to be heard or to make any protest with reference to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All such motions or protests filed with the Commissions will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene or protest in accordance with the Commission Rules. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23145 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–626–000]

Texas Eastern Transmission Corporation; Notice of Application

August 26, 1997.

Take notice that on July 10, 1997 Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056–5310, filed in Docket No. CP97–626–000 an abbreviated application pursuant to Section 7(c) of the Natural Gas Act to increase the capacity of its Lebanon Lateral facility. Texas Eastern seeks authorization to construct, install, own, operate and maintain certain compression facilities at its existing Gas City Compressor Station located in Grant County, Indiana (Gas City) and at its existing Glen Karn meter station in Darke County, Ohio (Glen Karn), and certain other ancillary and appurtenant above-ground facilities. Such additional compression will increase Texas Eastern's capacity in the Lebanon Lateral by 302,290 Dth/d, up to a new total of 661,510 Dth/d (650 MMcf/d equivalent).

Specifically, Texas Eastern proposes to install 8,900 HP of compression at Gas City. Texas Eastern will install one reciprocating gas engine rated at 3,400 HP and one reciprocating gas engine rated at 5,500 HP. This additional compression will increase the total compression at Gas City from 3,400 HP to 12,300 HP. In addition, to accommodate the additional compressor units, Texas Eastern will expand the existing Gas City compressor buildings and install associated ancillary facilities and piping. All of the proposed facilities at Gas City will be located wholly within and on Texas Eastern's existing Gas City Compressor Station property.

Texas Eastern also proposes to install a new 8,170 HP gas turbine-driven centrifugal compressor at its existing Glen Karn meter station site. Currently there are no compression facilities located at the Glen Karn station. To house this proposed compressor unit, Texas Eastern will construct compressor station buildings and associated ancillary facilities and piping. In addition, Texas Eastern proposes to upgrade its existing metering stations at Glen Karn and at Lebanon in Warren County, Ohio.

The estimated total capital cost of the proposed facilities is approximately $31,291,000. Texas Eastern proposes to commence service utilizing the new facilities on or before November 1, 1998.

Texas Eastern also requests authorization to file a limited NGA Section 4 proceeding, after receipt of the authorizations requested and prior to the in-service date of the proposed facilities, to revise and restate the rates applicable to Texas Eastern's Part 284, open-access Rate Schedules LLFT and LLIT. Such revised and restated Rate Schedule LLFT rates result in a base Reservation Charge of $3.466 per Dth and Usage-1 rate of $0.0023, $0.1163 on a 100% load factor basis. In addition, the revised and restated Rate Schedule LLFT base rate will be $0.1163. These revised and restated rates represent a 23% reduction, on a 100% load factor basis, in the currently effective maximum Rate Schedules LLFT and LLIT rates.

Texas Eastern proposes to revise the existing fuel shrinkage percentages applicable to Rate Schedules LLFT and LLIT to recognize the fuel associated with the facilities. Texas Eastern has calculated the estimated fuel usage of the existing compression at Gas City and the proposed facilities based on historical utilization to arrive at an estimated annual fuel shrinkage percentage of 0.43%.

Texas Eastern intends to use all of the additional capacity to be made available by the Facilities to lease capacity on a firm basis to Spectrum Interstate Pipeline Corporation (''Spectrum''), a wholly owned subsidiary of PanEnergy Corporation and affiliate of Texas Eastern. Texas Eastern has included in its application, a letter of intent with Spectrum whereby Spectrum intends to enter into a lease for the increase of capacity of 302,290 Dth/d. Subject to Commission approval, Spectrum will be a new interstate pipeline company that will provide open-access transportation service. The Spectrum Project will provide natural gas transportation from the Chicago area to Northeast markets such as New York City, Philadelphia, Newark, New Jersey and other markets served by the Duke Energy pipelines.

Texas Eastern states that, notwithstanding the foregoing, its proposal is not contingent upon the Spectrum Project. To the extent that all of the capacity, to be made available by the proposed facilities, is not leased to Spectrum, Texas Eastern will make such capacity available under the terms and conditions of its Rate Schedules LLFT and LLIT. To the extent Texas Eastern does not have firm contractual arrangements for the capacity to be made available by the proposed facilities before construction of such facilities, Texas Eastern states that it will be ''at-risk'' for recovery of such costs.

By supplements dated August 5, and 25, 1997, Texas Eastern submitted two service agreements, a precedent agreement and a letter of intent. These four documents account for 101,805 Dth/d of the proposed capacity.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before September 16, 1997, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list

maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23138 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP95–197–029]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

August 26, 1997.

Take notice that on June 27, 1997, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing a refund report ($79,016,114.33 in principal and interest) showing that on May 30, 1997, Transco submitted refunds (or surcharges) to all affected shippers in the proceedings in Docket Nos. RP95–197, IN89–1–002, and RP92–137–044. In determining the total amount to be refunded (or surcharged) to each shipper, Transco states that it has aggregated the individual shipper amounts attributable to each proceeding.

Transco states that an uncontested Stipulation and Agreement (Partial Settlement) approved by Commission letter order issued November 1, 1996 in Docket No. RP95–197 *et al.*, resolves a number of rate and tariff issues in Phase II of Transco's general section 4 rate proceeding in Docket No. RP95–197 *et al.* The issues resolved in the settlement include Transco's cost of service, throughput level and mix, cost of classification, rate design, and certain issues related to the terms and conditions of Transco's services, as well as all issues in Docket Nos. RP96–44 and CP95–737.

Transco further states that based on the Settlement it has calculated storage and transportation refunds for the period September 1, 1995 (the beginning of the Docket No. RP95–197 rate period) through July 31, 1996 based on the difference between the amounts billed and amounts calculated utilizing settlement rates.

In addition, pursuant to a Stipulation and Consent Agreement (Docket No. IN89–1–002) approved by the Commission on April 4, 1997, Transco is to refund to its rate payers $51,788.51. The refund is to be distributed to Transco's shippers proportional to their pro rata share of the rate refunds under the aforementioned Settlement in Docket No. RP95–197.

Finally, Transco states that the January 23, 1997, order in Docket No. RP92–137–044 required it to redistribute excess IT amount of $17,815,888.52 to its interruptible transportation shippers that were previously refunded only to firm shippers. The Commission on May 14, 1997, approved Transco's proposal to refund this amount pursuant to the Settlement in Docket No. RP95–197.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before September 3, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23143 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–516–001]

Transwestern Pipeline Company; Notice of Application

August 26, 1997.

Take notice that on August 22, 1997, Transwestern Pipeline Company (Transwestern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP97–516–001, pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, seeking to amend its application filed in Docket No. CP97–516–000 on May 19, 1997. In that application Transwestern sought authorization to: (1) construct and operate a new compressor station near Standing Rock, New Mexico (Standing Rock Compressor Station) consisting of a 15,000 ISO rated horsepower gas turbine compressor and appurtenant facilities, located on Transwestern's San Juan Lateral in McKinley County, New Mexico; and (2) construct and operate an additional 2,000 ISO rated horsepower electric compressor unit and appurtenant facilities at Transwestern's existing La Plata ''A'' Compressor Station in La Plata County, Colorado. In its amendment, Transwestern seeks authorization to construct and operate a 7,000 ISO rated horsepower turbine drive centrifugal compressor at the La Plata ''A'' Compressor Station, in lieu of the 2,000 horsepower unit proposed in the original application, all as more fully set forth in the amendment which is on file

with the Commission and is open to public inspection.

Transwestern states that the proposed facilities, as amended, will provide incremental capacity of 200,000 dth per day on its existing San Juan Lateral from Ignacio to Blanco and 130,000 dth per day from Blanco to Thoreau. Transwestern estimates the cost for the proposed facilities to be approximately $20,749,854 which will be financed with internally generated funds.

Transwestern requests certificate authorization by November 15, 1997 in order to place the facilities into service by April 1, 1998.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before September 16, 1997, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this amendment if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that approval for the proposed amendment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing. Anyone who has already filed a motion to intervene in Docket No. CP97–516–000 need not file a motion to intervene again with the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23139 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–456–000]

Transwestern Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 22, 1997, Transwestern Pipeline Company (Transwestern), tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet:

Ninth Revised Sheet No. 20

Transwestern states that the instant filing is made in compliance with the Commission's Order issued February 27, 1997 in Docket Nos. RM91–11–006 and RM87–34–072, addressing contract matching term cap under the right of first refusal.

Transwestern states that copies of the filing were served upon Transwestern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23151 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–258–003]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997

Take notice that on August 20, 1997, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Effective May 1, 1997

Substitute Fifth Revised Sheet No. 1
Substitute Seventh Revised Sheet No. 2
First Revised Sheet No. 105
Second Revised Sheet Nos. 106 and 114
First Revised Sheet No. 120
Second Revised Sheet Nos. 121 and 126
Third Revised Sheet No. 131
Second Substitute First Revised Sheet No. 132
Second Revised Sheet No. 136
Substitute First Revised Sheet No. 138
Second Revised Sheet No. 141
Second Substitute Second Revised Sheet No. 144
Second Substitute First Revised Sheet Nos. 145 and 146
Substitute Third Revised Sheet No. 210
Third Revised Sheet No. 226A
Substitute Third Revised Sheet No. 230
Second Substitute Second Revised Sheet No. 458
Substitute Original Sheet Nos. 458A and 458C
Second Substitute Original Sheet Nos. 458B and 458D
Second Revised Sheet Nos. 467–470
Third Revised Sheet No. 471
Second Revised Sheet Nos. 472–474

Effective August 1, 1997

Substitute Fourth Revised Sheet No. 233

WNG states that on May 12, 1997, it made a compliance filing in Docket No. RP97–258–001. By order issued July 21, 1997, the Commission accepted the compliance filing to be effective May 1, 1997, subject to WNG filing within 30 days of the date of the order, tariff sheets that provide that gas nominated into and out of pools will receive the same priority as the underlying transportation contracts, and that gas may be nominated directly from the production area pool into the market area. The instant filing is being made to comply with the order.

WNG states that a copy of its filing was served on all participants listed on the service list maintained by the Commission in the docket referenced above and on all jurisdictional customers and interested state commissions.

Any persons desiring to protest this filing should file a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23144 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–454–000]

Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 26, 1997.

Take notice that on August 20, 1997, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective September 19, 1997:

Sixth Revised Sheet No. 1
Eighth Revised Sheet No. 2
Second Revised Sheet Nos. 132 and 138
Third Revised Sheet No. 144
Second Revised Sheet Nos. 145 and 146
First Revised Sheet No. 147
Original Sheet Nos. 148–150
Fourth Revised Sheet Nos. 210 and 230
Fifth Revised Sheet No. 233
Third Revised Sheet No. 234
Second Revised Sheet No. 452
First Revised Sheet No. 456A
Original Sheet Nos. 458E–458I
Third Revised Sheet No. 467
Fourth Revised Sheet No. 471

WNG states that the purpose of this filing is to establish Rate Schedule IPS under which WNG will provide an interruptible pooling service on its system. WNG states that this service will be in addition to the DCPS pooling service required by the April 30 and July 21 orders.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23147 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG97–12–001]

Williston Basin Interstate Pipeline Co.; Notice of Filing

August 26, 1997.

Take notice that on August 20, 1997, Williston Basin Interstate Pipeline Company (Williston) filed revised standards of conduct in compliance with the Commission's July 21, 1997 ''Order on Standards of Conduct.'' 80 FERC ¶ 61,089 (1997).

Williston states that it served a copy of the filing on all parties on the service list in for this docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 or 385.214. All such motions to intervene or protest should be filed on or before September 10, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23142 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG97–73–000]

Zond Windsystem Partners, Ltd. Series 85–B (a California Limited Partnership); Notice of Amendment to Application for Determination of Exempt Wholesale Generator Status

August 26, 1997.

On August 18, 1997 Zond Windsystem Partners, Ltd., Series 85–B, a California Limited Partnership, 13000 Jameson Road, Tehachapi, California 93561, filed with the Federal Energy Regulatory Commission an amendment to its application, previously filed June 27, 1997.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before September 8, 1997 and must be served on applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23140 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–4006–000, et al.]

Consolidated Edison of New York, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 22, 1997.

Take notice that the following filings have been made with the Commission:

1. Consolidated Edison Company of New York, Inc.

[Docket No. ER97–4006–000]

Take notice that on July 30, 1997, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a summary of the electric

exchanges, capacity and energy trading activity for the quarter ending June 30, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Northeast Utilities Service Company

[Docket No. ER97–4007–000]

Take notice that on July 30, 1997, Northeast Utilities Service Company (NUSCO), tendered for filing a summary of NUSCO's activity under the NU System companies Tariff No. 7 (market-based rates) for the quarter ending June 30, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Boston Edison Company

[Docket No. ER97–4008–000]

Take notice that on July 31, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Williams Energy Services Company (Williams). Boston Edison requests that the Service Agreement become effective as ofJune 1, 1997.

Edison states that it has served a copy of this filing on Williams and the Massachusetts Department of Public Utilities.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER97–4009–000]

Take notice that on July 31, 1997, Arizona Public Service Company (APS), tendered for filing Service Agreements to provide Non-Firm Point-to-Point Transmission Service under APS' Open Access Transmission Tariff with Constellation Power Sources, Inc. and Western Resources Company.

A copy of this filing has been served on Constellation Power Sources, Inc., Western Resources Company and the Arizona Corporation Commission.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Sierra Pacific Power Company

[Docket No. ER97–4010–000]

Take notice that on July 30, 1997, Sierra Pacific Power Company (Sierra), filed notice of a proposed reduction in the loss factor applicable to wheeling service provided under an existing Sierra agreement with Beowawe Geothermal Power Company (Beowawe).

Copies of this filing were served upon the Public Service Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. TECO EnergySource, Inc.

[Docket No. ER97–4011–000]

Take notice that on July 25, 1997, TECO EnergySource, Inc., tendered for filing a Notification of Change of Status in relation to the acquisition of natural gas distribution by its parent, TECO Energy Inc.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Madison Gas and Electric Company

[Docket No. ER97–4013–000]

Take notice that on July 31, 1997, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Minnesota Power and Light Company under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. New England Power Company

[Docket No. ER97–4014–000]

Take notice that on July 31, 1997, New England Power Company filed a Service Agreements and Certificates of Concurrence with Northeast Energy Services, under NEP's FERC Electric Tariff, Original Volumes No. 5 and 6.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Pool

[Docket No. ER97–4015–000]

Take notice that on July 31, 1997, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by e prime, inc. (e prime). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit e prime to join the over 120 Participants that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make e prime a Participant in the Pool. NEPOOL requests an effective date on or before September 1, 1997, or as soon as possible thereafter for commencement of participation in the Pool by e prime.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Cleveland Electric Illuminating Company and The Toledo Edison Company

[Docket No. ER97–4016–000]

Take notice that on July 31, 1997, the Centerior Service Company as Agent for The Cleveland Electric Illuminating Company and The Toledo Edison Company filed Service Agreements to provide Non-Firm Point-to-Point Transmission Service for the following Transmission Customers. CNG Power Services, Illinois Power, Louisville Gas & Electric Company, Plum Street Energy Marketing, Incorporated, and Power Company of America. Services are being provided under the Centerior Open Access Transmission Tariff submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96–204–000. The proposed effective date under the Service Agreements is July 1, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Central Louisiana Electric Company, Inc.

[Docket No. ER97–4017–000]

Take notice that on July 31, 1997, Central Louisiana Electric Company, Inc. (CLECO), tendered for filing a service agreement under CLECO's Market-Based Rate MR–1 Power Sales Tariff with PacifiCorp Power Marketing, Inc. CLECO states that the service agreement will enable CLECO to engage in market-based rate transactions with PacifiCorp Power Marketing, Inc.

CLECO states that a copy of the filing has been served on PacifiCorp Power Marketing, Inc.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. Duquesne Light Company

[Docket No. ER97–4018–000]

Take notice that on July 31, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated July 8, 1997 with Edison Source under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Edison Source as a customer under the Tariff. DLC requests an effective date of July 8, 1997 for the Service Agreement.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Duquesne Light Company

[Docket No. ER97–4019–000]

Take notice that on July 31, 1997, Duquesne Light Company (DLC) filed a Service Agreement dated July 8, 1997 with Edison Source under DLC's Open

Access Transmission Tariff (Tariff). The Service Agreement adds Edison Source as a customer under the Tariff. DLC requests an effective date of July 8, 1997 for the Service Agreement.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER97–4020–000]

Take notice that on July 31, 1997, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with PECO Energy Company—Power Team for Short-Term Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on August 1, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's regulations.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Idaho Power Company

[Docket No. ER97–4021–000]

Take notice that on July 31, 1997, Idaho Power Company filed a service agreement for network service under its open access transmission tariff. Idaho Power requests an effective date of July 1, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. The Cleveland Electric Illuminating Company

[Docket No. ER97–4022–000]

Take notice that on July 30, 1997, The Cleveland Electric Illuminating Company, tendered for filing its quarterly report of transactions for the period April 1, 1997 to June 30, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Idaho Power Company

[Docket No. ER97–4023–000]

Take notice that on July 31, 1997, Idaho Power Company filed an Agreement for the Sale and Purchase of Firm Energy between Idaho Power Company and the Truckee-Donner Public Utility District. Idaho Power requests an effective date of July 1, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Boston Edison Company

[Docket No. ER97–4025–000]

Take notice that on July 31, 1997, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement under Original Volume No. 8, FERC Order 888 Tariff (Tariff) for Constellation Power Source, Inc. (Constellation). Boston Edison requests that the Service Agreement become effective as of July 1, 1997.

Edison states that it has served a copy of this filing on Constellation and the Massachusetts Department of Public Utilities.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Washington Water Power

[Docket No. ER97–4026–000]

Take notice that on July 31, 1997, Washington Water Power, tendered for filing its summary of activity for the quarter ending June 30, 1997.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Denver City Energy Associates

[Docket No. ER97–4084–000]

Take notice that on August 4, 1997, Denver City Energy Associates tendered for filing a Power Purchase Agreement with Golden Spread Electric Cooperative.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Wisconsin Electric Power Company

[Docket No. ER97–4012–000]

Take notice that on July 31, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Short Term Firm Transmission Service Agreement between itself and NYSEG. The Transmission Service Agreement allows NYSEG to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, accepted for filing in Docket No. OA97–567. Also filed was a companion non-firm Transmission Service Agtreement.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear. Copies of the filing have been served on NYSEG, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 5, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23208 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–2571–000, et al.]

New York State Electric & Gas Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 26, 1997.

Take notice that the following filings have been made with the Commission:

1. New York State Electric & Gas Corporation

[Docket No. ER97–2571–000]

Take notice that on August 1, 1997, New York State Electric & Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Power and Light Company

[Docket No. ER97–4044–000]

Take notice that on August 1, 1997, Wisconsin Power and Light Company (WP&L), tendered for filing a Form of Service Agreement Non-Firm Point-To-Point Transmission Service. The Form of Service Agreement have been signed by Koch Energy Trading, Inc. Koch Energy Trading, Inc., has previously signed an earlier version of WP&L's transmission tariffs.

WP&L requests an effective date of July 9, 1996, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has

been served upon the Public Service Commission of Wisconsin.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. Baltimore Gas and Electric Company

[Docket No. ER97–4046–000]

Take notice that on August 4, 1997, Baltimore Gas and Electric Company (BGE), filed Service Agreements with: AIG Trading Corporation, dated July 25, 1996; Coral Power, L.L.C., dated November 22, 1996; Connecticut Municipal Electric Energy Cooperative, dated February 28, 1997; Northeast Utilities Service Company, dated March 1, 1997; Electric Clearinghouse, Inc., dated April 28, 1997; New York State Electric & Gas Corp., dated April 28, 1997; Aquila Power Corporation, dated April 29, 1997; Morgan Stanley Capital Group, Inc., dated April 29, 1997; Williams Energy Services Company, dated April 29, 1997; AYP Energy, Inc., dated June 24, 1997; and Ohio Edison Company, dated July 13, 1997 and under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreements, BGE agrees to provide services to the parties to the Service Agreements under the provisions of the Tariff. BGE requests an effective date of July 14, 1997, for the Service Agreements. BGE states that a copy of the filing was served upon the Public Service Commission of Maryland.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. UtiliCorp United Inc.

[Docket No. ER97–4047–000]

Take notice that on August 4, 1997, UtiliCorp United Inc., (UtiliCorp) filed service agreements with Northwest Power Enterprises, Inc., for service under its non-firm point-to-point open access service tariff for its operating divisions Missouri Public Service, WestPlains Energy-Kansas and WestPlains Energy-Colorado.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER97–4048–000]

Take notice that on August 4, 1997, UtiliCorp United Inc., (UtiliCorp) filed service agreements with Rainbow Energy Marketing Corporation for service under its non-firm point-to-point open access service tariff for its operating divisions Missouri Public Service and WestPlains Energy-Kansas.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Logan Generating Company, L.P.

[Docket No. ER97–4049–000]

Take notice that on July 31, 1997, Logan Generating Company, L.P. (Logan), tendered for filing its quarterly report regarding transactions entered into during the quarter ending June 30, 1997, pursuant to Logan Rate Schedule FERC No. 2, as amended by Supplement No. 1.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power System, Inc. DQE, Inc.

[Docket No. ER97–4050–000]

Take notice that on August 1, 1997, Allegheny Power System, Inc. and DQE, Inc. (Applicants), filed an Application under the Federal Power Act seeking Commission approval of their plan to merge. Applicants also filed a Joint Dispatch and Power Sales Agreement designed to integrate DQE, Inc., operations with those of Allegheny and a combined single-system open access transmission tariff. The Applicants indicate that copies of their filing and related filings before the Pennsylvania PUC have been served via overnight courier on an extensive list which includes all of their wholesale customers, intervenors in their last wholesale rate proceeding, and all public utilities within two interconnections of Applicants.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Allegheny Power System, Inc. DQE, Inc.

[Docket No. ER97–4051–000]

Take notice that on August 1, 1997, Allegheny Power System, Inc. and DQE, Inc. (Applicants), filed an Application under § 203 of the Federal Power Act seeking Commission approval of their plan to merge. Applicants' also filed a Joint Dispatch and Power Sales Agreement designed to integrate DQE, Inc., operations with those of Allegheny and a combined single-system open access transmission tariff. The Applicants indicate that copies of their filing and related filings before the Pennsylvania PUC have been served via overnight courier on an extensive list which includes all of their wholesale customers, intervenors in their last wholesale rate proceeding, and all public utilities within two interconnections of Applicants.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas And Electric Company

[Docket No. ER97–4052–000]

Take notice that on August 4, 1997, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Non-Firm Point-to-Point Transmission Service Agreement between LG&E and Western Resources, Inc., under LG&E's Open Access Transmission Tariff.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER97–4053–000]

Take notice that on August 4, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which NP Energy, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1997.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Peco Energy Company

[Docket No. ER97–4054–000]

Take notice that on August 4, 1997, PECO Energy Company (PECO) filed a Service Agreement dated July 29, 1997 with The Energy Authority, Inc. (The Energy Authority) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds the Energy Authority as a customer under the Tariff.

PECO requests an effective date of July 29, 1997, for the Service Agreement.

PECO states that copies of this filing have been supplied to the Energy Authority and to the Pennsylvania Public Utility Commission.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. The Dayton Power and Light Company

[Docket No. ER97–4055–000]

Take notice that on August 4, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Enron Power Marketing, Inc., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the

service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Enron Power Marketing, Inc., and the Public Utilities Commission of Ohio.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Portland General Electric Company

[Docket No. ER97–4056–000]

Take notice that on August 4, 1997, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), an executed Service Agreement for Short-Term Firm Point-to-Point Transmission Service with Avista Energy.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreement to become effective July 21, 1997.

A copy of this filing was caused to be served upon Avista Energy as noted in the filing letter.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Orange and Rockland Utilities, Inc.

[Docket No. ER97–4057–000]

Take notice that on August 4, 1997, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed a Service Agreement between Orange and Rockland and Market Responsive Energy, Inc. (Customer). This Service Agreement specifies that Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96–210–000.

Orange and Rockland requests waiver of the Commission's sixty-day notice requirements and an effective date of June 30, 1997, for the Service Agreements. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customers.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Electric and Gas Company

[Docket No. ER97–4058–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to PacifiCorp Power Marketing, Inc. (PacifiCorp) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon PacifiCorp and the New Jersey Board of Public Utilities.

Comment date: Septmeber 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Electric

[Docket No. ER97–4059–000] and Gas Company

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to North American Energy Conservation, Inc. (NAEC), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 24, 1997.

Copies of the filing have been served upon NAEC and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Electric and Gas Company

[Docket No. ER97–4060–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Plum Street Energy Marketing, Inc. (Plum Street), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon Plum Street and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Electric and Gas Company

[Docket No. ER97–4061–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Coral Power, L.L.C. (Coral) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon Coral and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

19. Public Service Electric and Gas Company

[Docket No. ER97–4062–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Virginia Electric and Power Company (Virginia Power) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon Virginia Power and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

20. Public Service Electric and Gas Company

[Docket No. ER97–4063–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Williams Energy Services Company (Williams) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon Williams and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Electric and Gas Company

[Docket No. ER97–4064–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to The Power Company of America (Power Company) pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 21, 1997.

Copies of the filing have been served upon Power Company and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

22. Public Service Electric and Gas Company

[Docket No. ER97–4065–000]

Take notice that on August 4, 1997, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to NP Energy Inc. (NP Energy), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1997.

Copies of the filing have been served upon NP Energy and the New Jersey Board of Public Utilities.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

23. New England Power Company

[Docket No. ER97–4066–000]

Take notice that on August 4, 1997, New England Power Company tendered for filing an open access transmission service agreement for Constellation Power Source, Inc., and a letter agreement supplementing its Network Operating Agreement with Ipswich (Mass.) Municipal Light Department.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

24. Wisconsin Public Service Corporation

[Docket No. ER97–4067–000]

Take notice that on August 4, 1997, Wisconsin Public Service Corporation, tendered for filing executed service agreements with Northwestern Wisconsin Electric Company under its CS–1 Coordination Sales Tariff.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

25. Wisconsin Public Service Corporation

[Docket No. ER97–4068–000]

Take notice that on August 4, 1997, Wisconsin Public Service Corporation, tendered for filing executed service agreements with North Central Power Co., Inc. under its CS–1 Coordination Sales Tariff.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

26. Wisconsin Electric Power Company

[Docket No. ER97–4069–000]

Take notice that on August 4, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and Constellation Power Source (CPS). The Transmission Service Agreement allows CPS to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Volume No. 7, which is pending in Docket No. OA97–578.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear. Copies of the filing have been served on CPS, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

27. Otter Tail Power Company

[Docket No. ER97–4070–000]

Take notice that on August 4, 1997, Otter Tail Power Company (OTP), tendered for filing a transmission service agreement between itself and Williams Energy Services Company (WESCO). The agreement establishes WESCO as a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No. 7).

OTP respectfully requests an effective date sixty days after filing. OTP is authorized to state that WESCO joins in the requested effective date.

Copies of the filing have been served on the WESCO, Oklahoma Corporation Commission, Minnesota Public Utilities Commission, North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

28. Central Hudson Gas & Electric Corporation

[Docket No. ER97–4071–000]

Take notice that on August 4, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and NP Energy, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95–8–000 and RM94–7–001 and amended in compliance with Commission Order dated May 28, 1997. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

29. Central Hudson Gas & Electric Corporation

[Docket No. ER97–4072–000]

Take notice that on August 4, 1997, Central Hudson Gas & Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and Constellation Power Source, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Open Access Schedule, Original Volume No. 1 (Transmission Tariff) filed in compliance with the Commission's Order No. 888 in Docket No. RM95–8–000 and RM94–7–001 and amended in compliance with Commission Order dated May 28, 1997. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

30. Illinois Power Company

[Docket No. ER97–4073–000]

Take notice that on August 4, 1997, Illinois Power Company (IP), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a summary of its activity for the first and second quarters of 1997, under its Market Based Power Sales Tariff, FERC Electric Tariff, Original Volume No. 7.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

31. Wisconsin Electric Power Company

[Docket No. ER97–4074–000]

Take notice that on August 4, 1997, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and NP Energy, Inc. (NP). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff (CST), FERC Electric Tariff, Original Volume No. 2. The non-firm Transmission Service Agreement provides for wheeling under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7. Wisconsin Electric also filed an Electric Service Agreement under its CST with Union Electric Company (UE).

For the UE Agreement, Wisconsin Electric requests an effective date of July 14, 1997, to coincide with a sale by Wisconsin Electric to UE. For the other agreements, Wisconsin Electric requests an effective date coincident with the date of filing. Copies of this filing have been served on NP, UE, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

32. The Dayton Power and Light Company

[Docket No. ER97–4075–000]

Take notice that on August 4, 1997, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Delhi Energy Services, Inc., as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi Energy Services, Inc., and the Public Utilities Commission of Ohio.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

33. Indeck-Pepperell Power Associates, Inc.

[Docket No. ER97–4109–000]

Take notice that on July 21, 1997, Indeck-Pepperell Power Associates, Inc. (IPPA), tendered for filing a summary of activity for its quarter ending June 30, 1997.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

34. Inventory Management and Distribution Company, Inc.

[Docket No. ER97–4116–000]

Take notice that on August 7, 1997, Inventory Management and Distribution Company, Inc. (IMD) applied to the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) acceptance of IMD's proposed Rate Schedule FERC No. 1; (3) waiver of certain Commission Regulations; and (4) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in IMD's application on file with the Commission.

IMD states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where IMD acts as a marketer, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with purchasing parties. All sales and purchases will be arm-length transactions.

Comment date: September 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23209 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–4028–000, et al.]

Western Resources, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 25, 1997.

Take notice that the following filings have been made with the Commission:

1. Western Resources, Inc.

[Docket No. ER97–4028–000]

Take notice that on July 31, 1997, Western Resources, Inc., tendered for filing amendments to existing electric service agreements with the Cities of Augusta, Coffeyville, Erie, Fredonia, Girard, Iola, and Oxford, Kansas (Cities) that allow the Cities to benefit from the recent reduction in capacity reserve requirements adopted by the Southwest Power Pool (SPP). The agreements are proposed to become effective July 1, 1997.

Copies of the filing were served upon the Cities of Augusta, Coffeyville, Erie, Fredonia, Girard, Iola, and Oxford, Kansas (Cities) and the Kansas Corporation Commission.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

2. Cinergy Services, Inc.

[Docket No. ER97–4029–000]

Take notice that on July 31, 1997, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), a modification to the FERC Electric Tariff—First Revised Volume No. 4 Power Sales Standard Tariff—PS (Tariff).

This modification is being made to give flexibility to the termination of the service agreement.

Cinergy has requested an effective date of one day after this filing of the Tariff.

Copies of the filing were served on the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

3. New York State Electric & Gas Corporation

[Docket No. ER97–4031–000]

Take notice that on July 31, 1997, New York State Electric & Gas Corporation (NYSEG), tendered for filing the Summary of Quarterly Activity for the calendar year quarter ending June 30, 1997.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

4. Pacific Gas and Electric Company

[Docket No. ER97–4032–000]

Take notice that on July 31, 1997, Pacific Gas and Electric Company (PG&E), tendered for filing two Service Agreements between PG&E and; 1) PECO Energy Company—Power Team (PECO); 2) and LG&E Energy Marketing, Inc. (LG&E); each entitled, Service Agreement for Non-Firm Point-to-Point Transmission Service (Service Agreements).

PG&E proposes that the Service Agreements become effective on July 3, 1997 for PECO and July 9, 1997 for LG&E. PG&E is requesting any necessary waivers.

Copies of this filing have been served upon the California Public Utilities Commission, PECO and LG&E.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

5. Atlantic City Electric Company

[Docket No. ER97–4033–000]

Take notice that on August 1, 1997, Atlantic City Electric Company, tendered for filing its 2nd Quarter 1997 Summary Report of all AE transactions pursuant to the market-based rate power service tariff.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER97–4034–000]

Take notice that on July 30, 1997, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies), submitted a report of short-term transactions that occurred under the Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) during the period April 1, 1997 through June 30, 1997.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

7. South Carolina Electric & Gas Company

[Docket No. ER97–4035–000]

Take notice that on July 31, 1997, South Carolina Electric & Gas Company, tendered for filing a report that summarizes transactions that occurred April 1, 1997 through June 30, 1997, pursuant to the Market-Based Tariff accepted by the Commission in Docket Nos. ER96–1085–000 and ER96–3073–000.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

8. Idaho Power Company

[Docket No. ER97–4036–000]

Take notice that on August 1, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission Service Agreements under Idaho Power Company FERC Electric Tariff No. 5, Open Access Transmission Tariff, between Idaho Power Company and Arizona Public Service Company.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

9. Idaho Power Company

[Docket No. ER97–4037–000]

Take notice that on August 1, 1997, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Quarterly Transaction Summary Report under Idaho Power Company's Market Rate Power Sale Tariff.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

10. J.D. Loock & Associates

[Docket No. ER97–4038–000]

Take notice that on August 1, 1997, J.D. Loock & Associates (JDL), tendered for filing pursuant to the Commission's Rules of Practice and Procedure, 18 CFR Part 35, a petition to relinquish the bulk power marketing certificate issue by the FERC in docket ER95–1826–000 and order dated October 27, 1995, to be effective on September 1, 1997.

JDL no longer intends to engage in electric power and energy transactions as a marketer and broker. Since JDL is not engaged in any current or pending bulk power transactions, notice has not been served on any other party.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

11. Central Hudson Gas and Electric Corporation

[Docket No. ER97–4039–000]

Take notice that on August 1, 1997, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and NP Energy Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97–890–000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

12. American Electric Power Service Corporation

[Docket No. ER97–4040–000]

Take notice that on August 1, 1997, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the AEP Companies' Power Sales Tariff. The Power Sales Tariff was accepted for filing effective October 1, 1995, and has been designated AEP Companies' FERC Electric tariff First Revised Volume No. 2. AEPSC requests waiver of notice to permit the service agreements to be made effective for service billed on and after July 15, 1997.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

13. Central Illinois Light Company

[Docket No. ER97–4041–000]

Take notice that on August 1, 1997, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for one new customer.

CILCO requested an effective date of July 2, 1997.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

14. Tampa Electric Company

[Docket No. ER97–4042–000]

Take notice that on August 1, 1997, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with Coral Power, L.L.C., and NP Energy Inc., for non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff. Tampa Electric also tendered for filing a service agreement with itself, in its merchant function, for firm point-to-point transmission service under its open access transmission tariff.

Tampa Electric proposes an effective date of July 2, 1997, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on the other parties to the service agreements and the Florida Public Service Commission.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER97–4043–000]

Take notice that on August 1, 1997, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc., under Rate GSS.

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

16. John W. Rowe

[Docket No. ID–2093–003]

Take notice that on July 29, 1997, John W. Rowe (Applicant) tendered for filing a supplemental application under Section 305(b) of the Federal Power Act to hold the following positions:

Director—BankBoston Corporation
Director [1]—UNUM Corporation
Director [1]—New England Hydro-Transmission Electric Company
Director [1]—New England Hydro-Transmission Corporation
Director [1]—New England Electric Transmission Corporation
Director [1]—The Narrangansett Electric Company
Director, President [1]—New England Power Company
Director [1]—Massachusetts Electric Company
Director [2]—Maine Yankee Atomic Power Company
Director [2]—Narragansett Energy Resources Company

Comment date: September 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23207 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–P

[1] Positions previously authorized by Federal Energy Regulatory Commission orders.

[2] Positions automatically authorized in FERC Form 561 filings.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Surrender of License

August 26, 1997.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Surrender of License.

b. *Project No.:* 11055–021.

c. *Date filed:* August 5, 1997.

d. *Applicant:* Wilton Hydroelectric Company, Inc.

e. *Name of Project:* Wilton Hydro.

f. *Location:* Souhegan River, in Hillsborough County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. Jason M. Hines, 1114 East Victor Street, Bellingham, WA 98225, (360) 752–9502.

i. *FERC Contact:* James Hunter at (202) 219–2839.

j. *Comment Date:* October 9, 1997.

k. *Description of Project:* The project consists of: (1) a 150-foot-long, 7-foot-high, concrete capped, split stone gravity dam, from which the flashboards have been removed; (2) a reservoir with a surface area of approximately 4 acres; (3) a 28-foot-long, 26-foot-wide powerhouse containing a 150-kilowatt generating unit, the intake for which has been closed; and (4) a 75-foot-long transmission line, the utility intertie for which has been opened.

The Licensee requests surrender of the license, stating that the project has been closed down since October 1994 and cannot be revived because of irreconcilable financial problems.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'', or ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also

be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 97–23164 Filed 8–29–97; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL–5885–8]

Agency Information Collection Activities: Proposed Collection; Comment Request; Reporting and Recordkeeping Requirements Under the Perfluorocompound (PFC) Emission Reduction Partnership for the Semiconductor Industry EPA ICR No. 1823.01

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Reporting and Recordkeeping Requirements Under the Perfluorocompound (PFC) Emission Reduction Partnership for the Semiconductor Industry EPA ICR No. 1823.01. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before November 3, 1997.

ADDRESSES: U.S. Environmental Protection Agency Atmospheric Pollution Prevention Division, 401 M Street, SW (6202J), Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Elizabeth Dutrow, Tel.: (202) 233–9061, Fax: (202) 233–9583, E-mail: dutrow.elizabeth@epamail.epa.gov.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those which manufacture semiconductor devices.

Title: Reporting and Recordkeeping Requirements Under the PFC Emission Reduction Partnership for the Semiconductor Industry EPA ICR No. 1823.01.

Abstract: In April 1993, President Clinton issued the Climate Change Action Plan, which establishes the nation's commitment to returning U.S. greenhouse gas emissions to their 1990 levels by the year 2000. EPA's PFC Emission Reduction Partnership for the Semiconductor Industry is an important voluntary program contributing to the overall reduction in greenhouse gas emissions. The PFC Emission Reduction Partnership for the Semiconductor Industry, along with ENERGY STAR Buildings, Green Lights, ENERGY STAR Computers, and other EPA Programs is a voluntary program aimed at preventing pollution rather than controlling it after its creation. These programs focus on reducing greenhouse gas emissions.

EPA has developed this ICR to obtain authorization to collect information from Companies participating in the PFC Emission Reduction Partnership. By participating in the program, a Company agrees to endeavor to reduce PFC emissions. In the Partnership, a company will prepare an annual report to be submitted to a designated law firm that provides an overall estimate of PFC emissions, and a normalized PFC emission rate for it's U.S. facilities. Information on Company-specific PFC emissions is aggregated into an industry-wide annual report, and used in combination with information on Companies' normalized rates of PFC emissions (submitted on a blind basis) to evaluate the overall PFC emission reductions achieved by the program.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The projected hour burden for this collection of information is as follows:

Average Annual Reporting Burden Hours=8,206.

Average burden hours/response=328.

Frequency of response=1/year.

Estimated number of respondents=25.

Cost burden to respondents:

Estimated Total Annualized Cost Burden=$455,879.

Total capital and start-up costs=$1,500.

Estimated Total Operation and Maintenance Cost=$225.

Purchase of Services Cost=$1,160.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Dated: August 18, 1997.

Jean Lupinacci,

Branch Chief, APPD, ESC/IBCS.

[FR Doc. 97–23226 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–5885–9]

National Advisory Council for Environmental Policy and Technology Reinvention Criteria Committee; Public Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public meeting.

SUMMARY: Under the Federal Advisory Committee Act, Pub. L. 92463, EPA gives notice of a two-day meeting of the National Advisory Council for Environmental Policy and Technology (NACEPT) Reinvention Criteria Committee (RCC). NACEPT provides advice and recommendations to the Administrator of EPA on a broad range of environmental policy issues. The RCC has been asked to identify criteria the Agency can use to measure the

progress and success of specific reinvention projects and its overall reinvention efforts. This meeting is being held to provide the EPA with perspectives from representatives of state and local government, environmental organizations, academia, industry, and NGOs.

DATES: The two-day public meeting will be held Monday, September 29, 1997 from 8:30 a.m. to 5 p.m. and Tuesday, September 30, 1997 from 8:30 a.m. to 12 Noon. The meeting will be held at the Ramada Plaza Hotel Old Town, Alexandria, Virginia.

ADDRESSES: Materials, or written comments, may be transmitted to the Committee through Gwendolyn Whitt, Designated Federal Officer, NACEPT/RCC, U.S. EPA, Office of Cooperative Environmental Management (1601–F), 401 M Street, SW, Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Gwendolyn Whitt, Designated Federal Officer for the NACEPT Reinvention Criteria Committee at 202–260–9484.

Dated: August 20, 1997.

Gwendolyn C.L. Whitt,

Designated Federal Officer.

[FR Doc. 97–23225 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–5886–4]

Announcement of Stakeholders Meeting on the new Regulatory Impact Analysis Framework for implementing the Safe Drinking Water Act Amendments of 1996

AGENCY: Environmental Protection Agency.

ACTION: Notice of stakeholders meeting.

SUMMARY: The Environmental Protection Agency (EPA) will be holding a one and a half day public meeting on September 23 and 24, 1997. The purpose of this meeting is to have a dialogue with stakeholders and the public at large on EPA's development of a new regulatory impact analysis framework for proposed drinking water regulations. The Safe Drinking Water Act Amendments of 1996 require that, whenever EPA proposes a national primary drinking water regulation, EPA must publish a cost-benefit analysis. EPA would like to have a dialogue with stakeholders and the public at large on the various components of this analysis, including treatment design, unit treatment costs and national costs, model systems development, baseline estimates, data quality objectives, and benefits analysis. EPA is seeking input from national, State, Tribal, municipal, and individual stakeholders and other interested parties. This meeting is a continuation of stakeholder meetings that started in 1995 to obtain input on the Agency's Drinking Water Program. These meetings were initiated as part of the Drinking Water Program Redirection efforts to help refocus EPA's drinking water priorities and to support strong, flexible partnerships among EPA, States, Tribes, local governments, and the public. At the upcoming meeting, EPA is seeking input from state and Tribal drinking water programs, the regulated community (public water systems), public health organizations, academia, environmental and public interest groups, engineering firms, and other stakeholders on a number of issues related to developing the new regulatory impact analysis framework. EPA encourages the full participation of stakeholders throughout this process.

DATES: The stakeholder meeting on the new regulatory impact analysis framework for drinking water regulations will be held on Tuesday, September 23, 1997 from 9:00 a.m. to 5:00 p.m. EDT and Wednesday, September 24, 1997 from 9:00 a.m. to 1:00 p.m. EDT.

ADDRESSES: To register for the meeting, please contact the Safe Drinking Water Hotline at 1–800–426–4791 between 9:00 am and 5:30 pm EDT. Those registered for the meeting by Friday, September 12, 1997 will receive an agenda, logistics sheet, and background materials prior to the meeting. Members of the public who cannot attend the meeting in person may participate via conference call and should register with the Safe Drinking Water Hotline. Conference lines will be allocated on the basis of first-reserved, first served. Members of the public who cannot participate via conference call or in person may submit comments in writing by October 24, 1997, in order for comments to be included in the meeting summary, to Ben Smith, at the U.S. Environmental Protection Agency, 401 M St, SW (4607), Washington, DC, 20460 or smith.ben@epamail.epa.gov. The meeting will be held in Suite 275, 1255 23rd Street, N.W., Washington, D.C.

FOR FURTHER INFORMATION CONTACT: For general information on meeting logistics, please contact the Safe Drinking Water Hotline at 1–800–426–4791. For information on the activities related to developing the new regulatory impact analysis framework and other EPA activities under the Safe Drinking Water Act, contact the Safe Drinking Water Hotline at 1–800–426–4791.

SUPPLEMENTARY INFORMATION:

A. Background

Under the Safe Drinking Water Act (SDWA) Amendments of 1996, EPA must provide a thorough cost-benefit analysis, as well as comprehensive, informative, and understandable information to the public. The 1996 SDWA amendments require that new regulations be developed so as to ensure that they represent a meaningful opportunity for health risk reduction. Also required is a detailed analysis of the relationship to: health impacts, including those to sensitive subgroups; impacts of other contaminants; treatment objectives; incremental impacts above a baseline that considers current regulations, uncertainty, and affordability. EPA must also consider the impact on the technical, financial, and managerial capacity of water systems. In so doing, EPA must also use the best available, peer reviewed science and methods. The amendments provide EPA with flexibility to identify and incorporate new benefits, including willingness to pay. In addition, EPA has expanded information-gathering authority, and must consider point-of-use and point-of-entry devices. After first defining a maximum contaminant level (MCL), or treatment technique standard based on affordable technology, EPA must determine whether the costs of that standard would be justified by the benefits. If not, EPA may adjust an MCL to a level that maximizes health risk reduction benefits at a cost that is justified by the benefits. The authority to adjust the MCL has limits that also require evaluation. In addition to the Safe Drinking Water Act, the Unfunded Mandates Reform Act and the Small Business Regulatory Enforcement Fairness Act impose additional analytical and consultative requirements in connection with new rules.

The upcoming meeting deals specifically with EPA's efforts to prepare the framework for the new regulatory impact analysis, which includes a series of proposed regulatory support documents, and plans for public involvement in rule development. These documents fall into three categories: periodically updated reference works, regulation specific data documents, and regulation specific analytical documents. The reference works consist of manuals for baseline definition, model systems, benefits methodologies, data quality objectives,

and treatment system design. The regulation specific data documents cover cost and technology, occurrence and monitoring, and health effects from exposure. The regulation specific analytical documents consist of an analytical support document, a cost/benefit document, and an regulatory/economic impact analysis. Outlines for these documents and discussions of how they may be used to fulfill statutory objectives will be presented.

B. Request for Stakeholder Involvement

EPA has announced this public meeting to hear the views of stakeholders on EPA's plans for activities to develop a new framework for regulatory impact analysis. The public is invited to provide comments on the issues listed above and other issues related to the new framework for regulatory impact analysis during the September 23 and 24, 1997 meeting, or in writing by October 24, 1997.

Dated: August 26, 1997.

Elizabeth Fellows,

Acting Director, Office of Ground Water and Drinking Water, Environmental Protection Agency.

[FR Doc. 97–23230 Filed 8–29–97; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATION COMMISSION

Performance Review Board

As required by the Civil Service Reform Act of 1978 (Public Law 95–454), Chairman Reed E. Hundt appointed the following executives to the Performance Review Board: Ruth Milkman, John Nakahata, Mary Beth Richards, Gerald Vaughan, Douglas Webbink.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 97–23192 Filed 8–29–97; 8:45 am]

BILLING CODE 6712–01–M

FEDERAL EMERGENCY MANAGEMENT AGENCY

Compendium of Flood Map Changes

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This Notice provides listings of changes made to FEMA flood maps effective during the first six months of 1997.

DATES: The listings include changes to FEMA flood maps that became effective January 1, 1997 through June 30, 1997.

FOR FURTHER INFORMATION CONTACT: Michael Buckley, Director, Hazard Identification & Risk Assessment Division, Mitigation Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202)646–2756.

SUPPLEMENTARY INFORMATION: In accordance with Paragraph 1360(i) of the National Flood Insurance Reform Act of 1968, as amended, 42 U.S.C. 4101(l), this notice is provided to inform interested parties of changes made to National Flood Insurance Program flood maps. The listings show communities affected by map changes, the flood map panel(s) affected, the effective date of the map change and, if applicable, the case number assigned to the map change action. Future notices of map changes will be published approximately every six months.

Dated: August 20, 1997.

Michael J. Armstrong,

Associate Director for Mitigation.

The following report is comprised of TWO lists. The first list includes all Letters of Map Change that have been issued during the specified six–month period. The second listing includes map panels which have been physically revised during the specified six–month period.

LOMC DETERMINATION TYPE LOOK-UP TABLE

Type	Description
01	LOMR based on Fill (218–65).
02	LOMA (218–70).
05	LOMR—with base flood elevation change (102).
06	LOMR—without base flood elevation change (102A).
08	DENIAL.
12	Floodway Revision.
17	LOMR—inadvertent inclusion in floodway (218–65).
18	LOMR—inadvertent inclusion in V zone (218–65).

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	BRANFORD, TOWN OF	0900730008C	6/24/97	RI97069	02
01	CT	BRISTOL, CITY OF	0900230004B	2/10/97		02
01	CT	DARIEN, TOWN OF	0900050006D	5/5/97	97–01–011P	05
01	CT	EAST HAVEN, TOWN OF	0900760008D	4/29/97	97–01–118A	01
01	CT	GLASTONBURY, TOWN OF	0901240015B	1/13/97		02
01	CT	GREENWICH, TOWN OF	0900080010B	1/22/97		02
01	CT	GROTON, TOWN OF	0900970011C	1/20/97	96–01–051P	05
01	CT	GUILFORD, TOWN OF	0900770010B	6/26/97	RI97091	02
01	CT	KILLINGWORTH, TOWN OF	0901740020B	5/7/97	97–01–022A	02
01	CT	MADISON, TOWN OF	0900790013C	4/1/97	97–01–012A	02
01	CT	MANCHESTER, TOWN OF	0900310004D	4/14/97		02
01	CT	MILFORD, CITY OF	0900820006G	3/24/97	97–01–017P	06
01	CT	NEW HAVEN, CITY OF	0900840002C	2/18/97	95–01–069P	05
01	CT	NEW HAVEN, CITY OF	0900840002C	6/30/97	96–01–001P	05
01	CT	ORANGE, TOWN OF	0900870005C	2/18/97		02
01	CT	ORANGE, TOWN OF	0900870005C	3/27/97	96–01–005P	05
01	CT	PLAINVILLE, TOWN OF	0900340005C	2/27/97	97–01–044A	01
01	CT	SEYMOUR, TOWN OF	0900880005C	3/26/97	97–01–060A	02
01	CT	STAMFORD, CITY OF	0900150003C	5/30/97		02
01	CT	STAMFORD, CITY OF	0900150005C	4/17/97	97–01–102A	02
01	CT	STRATFORD, TOWN OF	0900160003D	2/19/97		02
01	CT	STRATFORD, TOWN OF	0900160004D	5/29/97		02
01	CT	TRUMBULL, TOWN OF	0900170010B	2/7/97	97–01–050A	02
01	CT	VERNON, TOWN OF	0901310005B	6/19/97		02
01	CT	WESTPORT, TOWN OF	0900190004B	4/7/97	96–01–128A	02
01	CT	WESTPORT, TOWN OF	0900190004B	5/28/97		02
01	CT	WOODBURY, TOWN OF	0901330001A	2/19/97		02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	MA	ACTON, TOWN OF	2501760006C	3/14/97		02
01	MA	AGAWAM, TOWN OF	2501330001A	1/22/97		02
01	MA	BEDFORD, TOWN OF	2552090006C	6/2/97		02
01	MA	BERKLEY, TOWN OF	2500500002B	6/27/97	97–01–192A	01
01	MA	BEVERLY, CITY OF	2500770006B	5/30/97		02
01	MA	BEVERLY, CITY OF	2500770007C	3/5/97		02
01	MA	BOSTON, CITY OF	2502860010C	3/12/97		02
01	MA	BOSTON, CITY OF	2502860023D	3/14/97		02
01	MA	BOURNE, TOWN OF	2552100005D	5/29/97		02
01	MA	BROCKTON, CITY OF	2502610010C	2/18/97		02
01	MA	BURLINGTON, TOWN OF	2501850001B	4/9/97	97–01–002A	01
01	MA	CHATHAM, TOWN OF	2500040007D	4/29/97	97–01–098A	02
01	MA	EASTHAM, TOWN OF	2500060001D	5/30/97		02
01	MA	EASTON, TOWN OF	2500530005C	6/16/97	97–01–172A	02
01	MA	EASTON, TOWN OF	2500530010D	5/14/97	97–01–052A	02
01	MA	EASTON, TOWN OF	2500530005C	6/16/97	97–01–210A	02
01	MA	EASTON, TOWN OF	2500530010D	2/21/97		02
01	MA	FOXBOROUGH, TOWN OF	2502390001B	5/30/97		02
01	MA	FRAMINGHAM, TOWN OF	2501930006B	1/22/97		02
01	MA	FRAMINGHAM, TOWN OF	2501930011B	2/20/97		02
01	MA	FRAMINGHAM, TOWN OF	2501930011B	2/20/97		02
01	MA	HOLBROOK, TOWN OF	2552120005C	5/27/97		02
01	MA	IPSWICH, TOWN OF	2500860006D	3/14/97		02
01	MA	IPSWICH, TOWN OF	2500860007D	4/7/97	97–01–154A	02
01	MA	LENOX, TOWN OF	2500290002B	1/24/97		02
01	MA	MALDEN, CITY OF	2502020002B	2/18/97		02
01	MA	MASHPEE, TOWN OF	2500090007F	2/7/97		02
01	MA	MILLIS, TOWN OF	2502440003C	5/29/97		02
01	MA	NANTUCKET, TOWN OF	2502300011D	5/29/97		02
01	MA	NEWTON, CITY OF	2502080004D	5/27/97		02
01	MA	NORTH ANDOVER, TOWN OF	2500980008C	4/11/97		02
01	MA	NORTH READING, TOWN OF	2502090002B	5/16/97		02
01	MA	PEMBROKE, TOWN OF	2502770005C	5/29/97		02
01	MA	PLYMOUTH, TOWN OF	2502780018C	6/10/97	97–01–180A	18
01	MA	RAYNHAM, TOWN OF	2500610005B	3/5/97	97–01–070A	02
01	MA	ROCKLAND, TOWN OF	2502810003B	2/5/97		02
01	MA	ROCKLAND, TOWN OF	2502810003B	1/27/97		02
01	MA	ROCKLAND, TOWN OF	2502810000	1/27/97		02
01	MA	SALISBURY, TOWN OF	2501030005D	5/29/97		02
01	MA	SAUGUS, TOWN OF	2501040001B	5/28/97		02
01	MA	SAUGUS, TOWN OF	2501040004B	5/16/97		02
01	MA	STONEHAM, TOWN OF	2502150003B	5/29/97		02
01	MA	TOPSFIELD, TOWN OF	2501060001D	2/12/97		02
01	MA	TOPSFIELD, TOWN OF	2501060001D	2/24/97		02
01	MA	WELLESLEY, TOWN OF	2502550005B	4/11/97		02
01	MA	WESTWOOD, TOWN OF	2552250005C	1/22/97		02
01	MA	WESTWOOD, TOWN OF	2552250005C	6/5/97	97–01–182A	02
01	MA	WEYMOUTH, TOWN OF	2502570004C	4/1/97	97–01–040A	18
01	MA	WILMINGTON, TOWN OF	2502270002B	2/24/97		02
01	MA	WILMINGTON, TOWN OF	2502270002B	5/28/97		02
01	MA	WILMINGTON, TOWN OF	2502270002B	6/9/97		02
01	MA	WILMINGTON, TOWN OF	2502270003B	2/21/97		02
01	MA	WILMINGTON, TOWN OF	2502270004B	5/12/97		02
01	MA	WORCESTER, CITY OF	2503490025A	5/5/97		02
01	MA	YARMOUTH, TOWN OF	2500150005D	5/30/97		02
01	ME	ARGYLE, TOWNSHIP OF	230464A	5/13/97		02
01	ME	BELFAST, CITY OF	2301290016B	5/27/97		02
01	ME	BELGRADE, TOWN OF	2302320010B	2/24/97		02
01	ME	BELGRADE, TOWN OF	2302320010B	3/24/97	97–01–056A	02
01	ME	BOOTHBAY HARBOR, TOWN OF	2302130003B	1/21/97	97–01–006A	18
01	ME	BUXTON, TOWN OF	2301460000	2/19/97		02
01	ME	BUXTON, TOWN OF	2301460010B	1/22/97		02
01	ME	BUXTON, TOWN OF	2301460010B	2/19/97		02
01	ME	BUXTON, TOWN OF	2301460010B	4/24/97		02
01	ME	CARIBOU, CITY OF	2300140015C	6/16/97		02
01	ME	DEER ISLE, TOWN OF	2302800015B	5/28/97		02
01	ME	ELLSWORTH, CITY OF	2300660020B	1/22/97	97–01–030A	02
01	ME	FREEPORT, TOWN OF	2300460014B	1/8/97		02
01	ME	GARDINER, CITY OF	2300680005C	1/24/97		02
01	ME	HANCOCK, TOWN OF	2302840005A	6/10/97	97–01–026A	02
01	ME	JEFFERSON, TOWN OF	2300850010B	5/27/97		02
01	ME	KITTERY, TOWN OF	2301710005D	5/23/97	97–01–023P	05
01	ME	LIMERICK, TOWN OF	2301940009B	2/20/97		02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	ME	LINCOLN, TOWN OF	2301090015B	5/21/97		02
01	ME	MADISON, TOWN OF	2301260014C	1/20/97	96–01–049P	06
01	ME	NOBLEBORO, TOWN OF	2302190010B	2/24/97		02
01	ME	NORWAY, TOWN OF	2300960005B	1/24/97		02
01	ME	OLD ORCHARD BEACH, TOWN OF	2301530003B	3/14/97		02
01	ME	RANGELEY, TOWN OF	230352A	4/7/97		02
01	ME	RAYMOND, TOWN OF	2302050020B	5/28/97		02
01	ME	ROME, TOWN OF	2302460005B	4/10/97	97–01–058A	02
01	ME	SCARBOROUGH, TOWN OF	2300520021D	6/12/97		02
01	ME	SOUTH BERWICK, TOWN OF	2301570011C	5/22/97	97–01–100A	02
01	ME	SOUTHPORT, TOWN OF	2302210004B	2/12/97	97–01–094A	18
01	ME	ST. ALBANS, TOWN OF	230369A	4/18/97	96–01–065P	06
01	ME	STANDISH, TOWN OF	2302070040B	3/31/97		02
01	ME	SURRY, TOWN OF	2302960010B	4/24/97	97–01–190A	01
01	ME	SURRY, TOWN OF	2302960010B	6/2/97	97–01–218A	02
01	ME	SWANVILLE, TOWN OF	230267A	4/11/97		02
01	ME	TOPSHAM, TOWN OF	2301220010B	4/11/97		02
01	ME	TREMONT, TOWN OF	2302980015B	2/19/97		02
01	ME	VINALHAVEN, TOWN OF	230230A	4/14/97		02
01	ME	WALDOBORO, TOWN OF	2300860030B	4/2/97		02
01	ME	WATERVILLE, CITY OF	2300700005B	1/23/97	96–01–061P	06
01	NH	AMHERST, TOWN OF	3300810010B	5/2/97		02
01	NH	AMHERST, TOWN OF	3300810010B	6/25/97	95–01–067P	05
01	NH	BATH, TOWN OF	3300430010C	1/22/97	97–01–024A	02
01	NH	CHESTERFIELD, TOWN OF	330183B	6/25/97	97–01–214A	02
01	NH	CONWAY, TOWN OF	3300110020B	2/24/97		02
01	NH	DANVILLE, TOWN OF	330199A	2/19/97	97–01–096A	02
01	NH	DERRY, TOWN OF	3301280011B	2/20/97		02
01	NH	GILFORD, TOWN OF	3300040005C	5/29/97	97–01–174A	02
01	NH	HAMPTON, TOWN OF	3301320008B	4/1/97	97–01–112A	02
01	NH	HEBRON, TOWN OF	330058A	2/20/97		02
01	NH	NASHUA, CITY OF	3300970010B	6/12/97		02
01	NH	NEW CASTLE, TOWN OF	3301350001B	3/26/97	97–01–086A	02
01	NH	PLYMOUTH, TOWN OF	3300720005B	2/11/97	97–01–062A	02
01	RI	CRANSTON, CITY OF	4453960005B	1/22/97		02
01	RI	CRANSTON, CITY OF	4453960009B	5/7/97		02
01	RI	FOSTER, TOWN OF	440033B	5/27/97		02
01	RI	NARRAGANSETT, TOWN OF	4454020001D	4/15/97	97–01–150A	02
01	RI	NARRAGANSETT, TOWN OF	4454020009D	2/19/97		02
01	RI	PROVIDENCE, CITY OF	4454060004E	3/12/97	97–01–042A	02
01	RI	WARWICK, CITY OF	4454090006E	1/21/97	97–01–034A	02
01	RI	WARWICK, CITY OF	4454090006E	5/21/97	97–01–196A	18
01	VT	BRANDON, TOWN OF	5000900010C	6/4/97		02
01	VT	LUDLOW, VILLAGE OF	5002940001B	5/12/97	97–01–136A	01
01	VT	MANCHESTER, TOWN OF	5000150010B	2/19/97		02
01	VT	MONTPELIER, CITY OF	5055180002A	1/22/97		02
01	VT	RICHMOND, TOWN OF	5000400008B	1/3/97		02
01	VT	RUTLAND, CITY OF	5001010001C	4/2/97		02
02	NJ	ABERDEEN, TOWNSHIP OF	3403120010A	5/27/97	NJ 2323	02
02	NJ	BERGENFIELD, BOROUGH OF	34003C0192F	1/15/97	NJ 339 (REI)	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP OF	3404590005C	2/27/97	NJ 2166	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP OF	3404590005C	3/7/97	NJ 2198	02
02	NJ	BERKELEY, TOWNSHIP OF	3403690030D	5/5/97	97–02–150A	02
02	NJ	BERNARDS, TOWNSHIP OF	3404280010A	1/21/97	97–02–054A	01
02	NJ	BRIDGETON, CITY OF	3401650001B	6/30/97	NJ 2391	02
02	NJ	BURLINGTON, CITY OF	3452870001D	5/21/97	NJ 2293	02
02	NJ	CEDAR GROVE, TOWNSHIP OF	3401800001B	4/4/97	NJ 2239	02
02	NJ	CHERRY HILL, TOWNSHIP OF	3401290005C	4/21/97	NJ 2291	02
02	NJ	CLARK, TOWNSHIP OF	3452900002C	2/5/97	NJ 2092	02
02	NJ	COLTS NECK, TOWNSHIP OF	3402910001C	2/27/97	NJ 2060	02
02	NJ	DENVILLE, TOWNSHIP OF	3452920005B	3/31/97	NJ 2176	02
02	NJ	DOVER, TOWNSHIP OF	3452930003D	3/7/97	NJ 2196	02
02	NJ	EDISON, TOWNSHIP OF	3402610007C	6/17/97	NJ 2125	02
02	NJ	EGG HARBOR, TOWNSHIP OF	3400070018B	4/8/97	NJ 2255	02
02	NJ	EWING, TOWNSHIP OF	3452940002B	1/23/97	96–02–039P	06
02	NJ	FAIR LAWN, BOROUGH OF	34003C0167F	5/27/97	N 2315	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0178F	5/27/97	NJ 2307	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0178F	3/7/97	NJ 2164	02
02	NJ	FAIRFIELD, TOWNSHIP OF	3401680015C	5/21/97	NY 2267	02
02	NJ	FARMINGDALE, BOROUGH OF	340296B	4/21/97	NJ 2248	02
02	NJ	GARWOOD, BOROUGH OF	3404640001B	2/28/97	NJ 2171	02
02	NJ	GREENBROOK, TOWNSHIP OF	3404350003B	6/17/97	NJ 2311	02
02	NJ	HIGHLAND PARK, BOROUGH OF	340263A	5/7/97	97–02–008A	02

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02	NJ	HOWELL, TOWNSHIP OF	3403010020B	3/26/97	97–02–108A	01
02	NJ	JEFFERSON, TOWNSHIP OF	3405220006B	6/2/97	97–02–027P	06
02	NJ	JERSEY CITY, CITY OF	3402230004B	3/26/97	97–02–080A	01
02	NJ	KEANSBURG, BOROUGH OF	3403030001B	1/15/97	NJ 2093	02
02	NJ	MANCHESTER, TOWNSHIP OF	3403820002B	5/7/97	NJ 2315	02
02	NJ	MILLBURN, TOWNSHIP OF	3401870005D	4/28/97	97–02–017P	05
02	NJ	MONROE, TOWNSHIP OF	3402690004D	1/3/97	97–02–014P	05
02	NJ	MONROE, TOWNSHIP OF	3402690012B	2/4/97	97–02–072A	17
02	NJ	MOORESTOWN, TOWNSHIP OF	3401050005C	4/4/97	NJ 2273	02
02	NJ	MOORESTOWN, TOWNSHIP OF	3401050005C	5/27/97	NJ 2339	02
02	NJ	MOUNT LAUREL, TOWNSHIP OF	3401070005C	2/27/97	NJ 2168	02
02	NJ	NATIONAL PARK, BOROUGH OF	3402090001C	4/8/97	NJ 2249	02
02	NJ	NATIONAL PARK, BOROUGH OF	3402090001C	4/21/97	NY 2295	02
02	NJ	NEW BRUNSWICK, CITY OF	3402700002B	6/30/97	97–02–164A	01
02	NJ	NORTH HALEDON, BOROUGH OF	3404020002B	4/21/97	NJ 2280	02
02	NJ	NORWOOD, BOROUGH OF	34003C0114F	2/7/97	97–02–044A	02
02	NJ	OLD BRIDGE, TOWN OF	3402650006D	2/5/97	NJ 2062	02
02	NJ	OLD BRIDGE, TOWN OF	3402650005E	6/27/97	NJ 2367	02
02	NJ	PALMYRA, BOROUGH OF	3401100001C	6/27/97	NJ 2170	02
02	NJ	PARAMUS, BOROUGHS OF	34003C0191F	2/5/97	NJ 2153	02
02	NJ	PASSAIC, TOWNSHIP OF	340356A	2/27/97	NJ 2183	02
02	NJ	PENNSAUKEN, TOWNSHIP OF	3401420005C	4/15/97	96–02–114A	01
02	NJ	PENNSVILLE, TOWNSHIP OF	3405120005B	2/27/97	NJ 2185	02
02	NJ	PEQUANNOCK, VILLAGE OF	3453110001C	5/7/97	NJ 2298	02
02	NJ	PEQUANNOCK, VILLAGE OF	3453110003C	6/30/97	97–02–172A	01
02	NJ	POINT PLEASANT, BOROUGH OF	3453130001B	5/7/97	NJ 2314	02
02	NJ	RAMSEY, BOROUGH OF	34003C0067F	3/7/97	NJ 2200	02
02	NJ	RAMSEY, BOROUGH OF	34003C0067F	1/7/97	NJ 1206(REI)	02
02	NJ	RIDGEWOOD, VILLAGE OF	34003C0176F	5/7/97	NJ 2253	02
02	NJ	ROSELLE, BOROUGH OF	3404720001A	3/24/97	NJ 2240	02
02	NJ	SADDLE RIVER, BOROUGH OF	34003C0086F	3/7/97	NJ 2163	02
02	NJ	SANDYSTON, TOWNSHIP OF	3404550015B	4/1/97	97–02–118A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005B	2/5/97	NJ 2154	02
02	NJ	SOUTH RIVER, BOROUGH OF	3402800005C	3/3/97	96–02–035P	05
02	NJ	SUSSEX, BOROUGH OF	3404570001B	4/7/97	97–02–110A	01
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086F	2/5/97	NJ 197	02
02	NJ	VERNON, TOWNSHIP OF	3405610030A	5/5/97	97–02–158A	02
02	NJ	VERNON, TOWNSHIP OF	3405610035A	5/7/97	NJ 2283	02
02	NJ	VOORHEES, TOWNSHIP OF	3405380005A	6/30/97	NJ 2373	02
02	NJ	VOORHEES, TOWNSHIP OF	3405380005A	2/27/97	NJ 2158	02
02	NJ	WARREN, TOWNSHIP OF	3404460002A	6/26/97	NJ 2341	02
02	NJ	WASHINGTON, TOWNSHIP OF	3402130003B	3/31/97	NJ 2204	02
02	NJ	WASHINGTON, TOWNSHIP OF	3404960002B	3/26/97	97–02–078A	01
02	NJ	WEST DEPTFORD, TOWNSHIP OF	3402140003B	6/27/97	NJ 2390	02
02	NJ	WEST PATERSON, BOROUGH OF	3404120001B	6/10/97	95–02–099P	05
02	NJ	WESTWOOD, BOROUGH OF	34003C0181F	3/20/97	97–02–070C	01
02	NJ	WESTWOOD, BOROUGH OF	34003C0182F	6/27/97	NJ 2382	02
02	NJ	WILLINGBORO, TOWNSHIP OF	3401190005B	6/30/97	NJ 2348	02
02	NJ	WYCKOFF, TOWNSHIP OF	34003C0157F	3/7/97	NJ 2201	02
02	NY	ALEXANDRIA, TOWN OF	360326C	2/5/97	NY 2044	02
02	NY	ALEXANDRIA, TOWN OF	360326C	5/21/97	NY 2281	02
02	NY	AMHERST, TOWN OF	3602260007E	6/27/97	NY 2376	02
02	NY	AMHERST, TOWN OF	3602260004D	5/27/97	NY 2333	02
02	NY	ARDSLEY, VILLAGE OF	3609020001B	5/27/97	NY 1745	02
02	NY	ATHENS, VILLAGE OF	3602850002B	6/30/97	NY 2374	02
02	NY	BATAVIA, CITY OF	3602790001B	4/21/97	NY 2169	02
02	NY	BAYVILLE, VILLAGE OF	36059C0041F	5/21/97	NY 2294	02
02	NY	BELLMONT, TOWN OF	361392A	4/21/97	NY 2288	02
02	NY	BLOOMING GROVE, TOWN OF	3606080005B	2/5/97	NY 2128	02
02	NY	BROOKHAVEN, TOWN OF	3653340003D	5/7/97	NY 2306	02
02	NY	BUFFALO, CITY OF	3602300010B	4/21/97	NY 2259	02
02	NY	BUFFALO, CITY OF	3602300010B	6/27/97	NY 2386	02
02	NY	BUFFALO, CITY OF	3602300010B	6/27/97	NY 2375	02
02	NY	BUFFALO, CITY OF	3602300010B	4/21/97	NY 2285	02
02	NY	BUFFALO, CITY OF	3602300010B	2/27/97	NY 2182	02
02	NY	BUFFALO, CITY OF	3602300010B	4/21/97	NY 2284	02
02	NY	BUFFALO, CITY OF	3602300020B	5/9/97	97–02–162A	01
02	NY	BUFFALO, CITY OF	3602300010B	3/7/97	NY 2193	02
02	NY	BUFFALO, CITY OF	3602300010B	3/7/97	NY 2181	02
02	NY	BUFFALO, CITY OF	3602300010B	2/27/97	NY 2180	02
02	NY	BUFFALO, CITY OF	3602300010B	2/27/97	NY 2179	02
02	NY	BUFFALO, CITY OF	3602300010B	4/8/97	NY 2237	02
02	NY	BUFFALO, CITY OF	3602300010B	3/7/97	NY 2199	02

Region	State	Community	Map panel	Determination date	Case No.	Type
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2236	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2226	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2228	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2229	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2230	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2231	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2231	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2233	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2234	02
02	NY	CAMILLUS, TOWN OF	3605700007C	5/7/97	NY 2301	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2209	02
02	NY	CAMILLUS, TOWN OF	3605700007C	5/7/97	NY 2299	02
02	NY	CAMILLUS, TOWN OF	3605700007C	5/7/97	NY 2300	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2225	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2235	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2214	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2212	02
02	NY	CAMILLUS, TOWN OF	3605700002C	3/7/97	NY 2175	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2208	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2223	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2213	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2215	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2216	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2217	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2218	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2219	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2220	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2221	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2222	02
02	NY	CAMILLUS, TOWN OF	3605700007C	3/24/97	NY 2211	02
02	NY	CHAMPLAIN, VILLAGE OF	360167B	4/21/97	NY 2296	02
02	NY	CHEEKTOWAGA, TOWN OF	3602310010F	5/21/97	NY 2266	02
02	NY	CHENANGO, TOWN OF	3600400020C	4/4/97	NY 2265	02
02	NY	CHESTER, TOWN OF	3608700010B	5/20/97	97–02–166A	01
02	NY	CHESTER, TOWN OF	3608700010B	3/17/97	97–02–056A	01
02	NY	CHESTNUT RIDGE, VILLAGE OF	3616150001C	6/17/97	NY 2344	02
02	NY	CICERO, TOWN OF	3605720004D	4/17/97	97–02–146A	02
02	NY	CICERO, TOWN OF	3605720005D	3/13/97	97–02–094A	02
02	NY	CICERO, TOWN OF	3605720006D	1/22/97	97–02–058A	02
02	NY	CICERO, TOWN OF	3605720003D	4/17/97	97–02–146A	02
02	NY	CLARENCE, TOWN OF	3602320013C	5/7/97	NY 2317	02
02	NY	CLARENCE, TOWN OF	3602320005C	6/27/97	NY 2388	02
02	NY	CLARENCE, TOWN OF	3602320011C	5/21/97	NY 2161	02
02	NY	CLARENCE, TOWN OF	3602320013C	1/22/97	96–02–138A	01
02	NY	CLARENCE, TOWN OF	3602320014C	4/8/97	NY 2252	02
02	NY	CLARENCE, TOWN OF	3602320013C	1/28/97	97–02–022A	01
02	NY	CLARENCE, TOWN OF	3602320005C	3/7/97	NY 2197	02
02	NY	CLARENCE, TOWN OF	3602320013C	2/27/97	97–02–112A	02
02	NY	CLARENCE, TOWN OF	3602320013C	5/5/97	97–02–144A	02
02	NY	CLARENCE, TOWN OF	3602320013C	4/21/97	NY 2290	02
02	NY	CLARENCE, TOWN OF	3602320013C	5/27/97	NY 2338	02
02	NY	CLARENCE, TOWN OF	3602320013C	6/17/97	NY 2346	02
02	NY	CLARENCE, TOWN OF	3602320013C	6/27/97	NY 2365	02
02	NY	CLARENCE, TOWN OF	3602320014C	1/15/97	NY 2134	02
02	NY	CLARENCE, TOWN OF	3602320005C	5/27/97	NY 2338	02
02	NY	CLARENCE, TOWN OF	3602320013C	2/5/97	NY 2113	02
02	NY	CLARENCE, TOWN OF	3602320005C	6/27/97	NY 1614	02
02	NY	CLARENCE, TOWN OF	3602320005C	5/27/97	NY 2327	02
02	NY	CLARENCE, TOWN OF	3602320005C	1/30/97	97–02–068A	01
02	NY	CLARENCE, TOWN OF	3602320005C	2/27/97	97–02–098A	02
02	NY	CLARENCE, TOWN OF	3602320005C	3/26/97	97–02–104A	02
02	NY	CLARENCE, TOWN OF	3602320005C	5/7/97	NY 2302	02
02	NY	CLARENCE, TOWN OF	3602320005C	4/4/97	NY 2262	02
02	NY	CLARENCE, TOWN OF	3602320005C	6/27/97	NY 1553	02
02	NY	CLARENCE, TOWN OF	3602320005B	2/27/97	NY 1466	02
02	NY	CLARENCE, TOWN OF	3602320005C	3/7/97	NY 2190	02
02	NY	CLARENCE, TOWN OF	3602320005C	3/7/97	NY 2207	02
02	NY	CLARENCE, TOWN OF	3602320005C	4/21/97	NY 2276	02
02	NY	CLARENCE, TOWN OF	3602320005C	5/21/97	NY 2278	02
02	NY	CLARENCE, TOWN OF	3602320005C	4/21/97	NY 2279	02
02	NY	CLARENCE, TOWN OF	3602320005C	5/7/97	NY 2310	02
02	NY	CLARENCE, TOWN OF	3602320005C	2/27/97	NY 1466	02
02	NY	CLARKSTOWN, TOWN OF	3606790004D	5/9/97	NY 2335	02

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02	NY	CORTLAND, CITY OF	3601780001C	5/27/97	NY 2320	02
02	NY	DEWITT, TOWN OF	3609730010B	1/15/97	NY 2073	02
02	NY	DUNKIRK, CITY OF	3601370005B	3/7/97	NY 2127	02
02	NY	FORESTPORT, TOWN OF	360529B	5/7/97	NY 2312	02
02	NY	GATES, TOWN OF	3604160001B	6/17/97	NY 2342	02
02	NY	GRAND ISLAND, TOWN OF	3602420011B	4/21/97	NY 2289	02
02	NY	GREECE, TOWN OF	3604170002D	2/27/97	NY 2162	02
02	NY	GREECE, TOWN OF	3604170004E	5/27/97	NY 2337	02
02	NY	HORSEHEADS, TOWN OF	3601530005C	6/30/97	NY 709	02
02	NY	ISLIP, TOWNSHIP OF	3653370018D	2/27/97	NY 2172	02
02	NY	JERUSALEM, TOWN OF	360959C	4/8/97	NY 2245	02
02	NY	LACKAWANNA, CITY OF	3602470001B	1/15/97	NY 2081	02
02	NY	LANCASTER, TOWN OF	3602490001B	4/4/97	NY 2205	02
02	NY	LE ROY, TOWN OF	3602800002B	2/27/97	NY 2118	02
02	NY	LIVONIA, VILLAGE OF	361458A	6/16/97	97–02–030A	02
02	NY	LYONS, VILLAGE OF	3608910002B	3/4/97	97–02–120A	02
02	NY	MAMARONECK, TOWN OF	3609170003B	6/27/97	NY 2381	02
02	NY	MAMARONECK, VILLAGE OF	3609160002D	4/21/97	NY 2275	02
02	NY	MANLIUS, TOWN OF	3605840010D	3/17/97	97–02–122A	01
02	NY	MANLIUS, TOWN OF	3605840010D	4/17/97	97–02–128A	01
02	NY	MC DONOUGH, TOWN OF	361377A	5/27/97	NY 2321	02
02	NY	MIDDLEPORT, VILLAGE OF	3605050001B	3/7/97	NY 2184	02
02	NY	NEW YORK, CITY OF	3604970112B	4/21/97	NY 2286	02
02	NY	NEW YORK, CITY OF	3604970125D	5/21/97	NY 1840	02
02	NY	NEW YORK, CITY OF	3604970125D	4/21/97	NY 2243	02
02	NY	NEW YORK, CITY OF	3604970124D	1/15/97	NY 2135	02
02	NY	NEW YORK, CITY OF	3604970121C	6/17/97	NY 2251	02
02	NY	NEW YORK, CITY OF	3604970121C	2/5/97	NY 2138	02
02	NY	NEW YORK, CITY OF	3604970128D	2/7/97	96–02–128A	01
02	NY	NEW YORK, CITY OF	3604970104C	5/27/97	NY 2340	02
02	NY	NEW YORK, CITY OF	3604970104C	4/4/97	NY 2271	02
02	NY	NEW YORK, CITY OF	3604970104C	4/4/97	NY 2269	02
02	NY	NEW YORK, CITY OF	3604970126B	6/17/97	NY 2347	02
02	NY	NEW YORK, CITY OF	3604970104C	4/4/97	NY 2269	02
02	NY	NEW YORK, CITY OF	3604970104C	4/4/97	NY 2268	02
02	NY	NEW YORK, CITY OF	3604970092C	3/31/97	NY 2119	02
02	NY	NEW YORK, CITY OF	3604970111C	3/12/97	97–02–084A	02
02	NY	NIAGARA FALLS, CITY OF	3605060002B	5/7/97	NY 2318	02
02	NY	ONEONTA, CITY OF	3606670005B	2/28/97	NY 1564	02
02	NY	OYSTER BAY, TOWN OF	36059C0261F	4/21/97	NY 2254	02
02	NY	PIERMONT, VILLAGE OF	3606870001C	2/5/97	97–02–032A	01
02	NY	PORT JERVIS, CITY OF	3609760001B	5/7/97	NY 2308	02
02	NY	POUGHKEEPSIE, TOWN OF	3611420015B	6/17/97	NY 2349	02
02	NY	PUTNAM, TOWN OF	3612360010B	3/7/97	NJ 2151	02
02	NY	RAMAPO, TOWN OF	3653400029C	5/27/97	NY 2330	02
02	NY	SALINA, TOWN OF	3605910002A	2/21/97	97–02–102A	02
02	NY	SALINA, TOWN OF	3605910002A	2/28/97	97–02–114A	02
02	NY	SALINA, TOWN OF	3605910003A	2/28/97	97–02–106A	02
02	NY	SARANAC LAKE, VILLAGE OF	3602730001C	6/2/97	97–02–152A	01
02	NY	SARANAC LAKE, VILLAGE OF	3602730001C	1/15/97	NY 2136	02
02	NY	SCHOHARIE, VILLAGE OF	3610610001C	5/27/97	NY 2319	02
02	NY	TROY, CITY OF	3606770001B	3/11/97	97–02–130A	02
02	NY	VARICK, TOWN OF	3607580005B	5/7/97	NY 1750	02
02	NY	VARICK, TOWN OF	3607580005B	6/27/97	NY 2313	02
02	NY	WALLKILL, TOWN OF	3606340005B	5/21/97	NY 1828	02
02	NY	WEBB, TOWN OF	360321A	4/4/97	NY 2074	02
02	NY	WEBB, TOWN OF	360321A	3/31/97	NY 2187	02
02	NY	WEST MONROE, TOWN OF	3606640005B	2/27/97	NY 2186	01
02	NY	WEST SENECA, TOWN OF	3602620001B	4/21/97	NY 2260	02
02	NY	WEST SENECA, TOWN OF	3602620003B	3/7/97	NY 2203	02
02	NY	WEST SENECA, TOWN OF	3602620003B	5/7/97	NY 2316	02
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000120B	1/30/97	97–02–034A	01
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000138B	6/5/97	97–02–178A	02
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000120B	5/19/97	97–02–154A	01
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000111C	4/4/97	PR 2202	02
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000053C	3/20/97	97–02–096A	01
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000052C	4/8/97	PR 2238	02
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000035D	1/31/97	97–02–038A	01
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000030C	2/11/97	97–02–090A	01
02	PR	PUERTO RICO, COMMONWEALTH OF	7200000132C	2/20/97	97–02–088A	01
03	DE	DOVER, CITY OF	1000060005C	3/28/97	96–03–149P	06
03	DE	KENT COUNTY*	1000010080B	2/11/97	97–03–138A	02
03	DE	KENT COUNTY*	1000010090B	4/18/97	97–03–550A	02

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03	DE	KENT COUNTY*	1000010125B	1/22/97	96–03–376A	02
03	DE	NEW CASTLE COUNTY*	10003C0120F	2/7/97	97–03–166A	02
03	DE	NEW CASTLE COUNTY*	10003C0230F	5/14/97	R3–218–70–R	02
03	DE	NEW CASTLE COUNTY*	10003C0140F	5/14/97	97–03–502A	02
03	DE	NEW CASTLE COUNTY*	10003C0400F	4/17/97	97–03–584A	02
03	DE	NEW CASTLE COUNTY*	10003C0140F	4/7/97	97–03–352A	02
03	DE	NEW CASTLE COUNTY*	10003C0095F	5/7/97	96–03–027P	05
03	DE	NEW CASTLE COUNTY*	10003C0060F	4/25/97	97–03–552A	02
03	DE	NEW CASTLE COUNTY*	10003C0140F	4/11/97	97–03–114A	02
03	DE	NEW CASTLE COUNTY*	10003C0140F	3/20/97	97–03–212A	02
03	DE	ODESSA, TOWN OF	10003C0310F	6/25/97	97–03–748A	02
03	DE	SOUTH BETHANY, TOWN OF	10005C0515F	2/12/97	96–03–015P	08
03	DE	SOUTH BETHANY, TOWN OF	10005C0520F	2/12/97	96–03–015P	08
03	DE	SOUTH BETHANY, TOWN OF	10005C0520F	4/7/97	97–03–466A	01
03	DE	SUSSEX COUNTY*	10005C0400F	3/24/97	97–03–270A	02
03	DE	SUSSEX COUNTY*	10005C0355G	4/10/97	97–03–580A	02
03	MD	ALLEGANY COUNTY*	2400010062A	3/27/97	97–03–003R	08
03	MD	ALLEGANY COUNTY*	2400010054A	3/27/97	97–03–003R	08
03	MD	ALLEGANY COUNTY*	2400010061A	3/27/97	97–03–003R	08
03	MD	ANNE ARUNDEL COUNTY*	2400080008C	6/16/97	97–03–744A	02
03	MD	ANNE ARUNDEL COUNTY*	2400080028C	3/10/97	97–03–314A	02
03	MD	ANNE ARUNDEL COUNTY*	2400080044D	4/25/97	97–03–338A	02
03	MD	ANNE ARUNDEL COUNTY*	2400080048C	4/21/97	97–03–486A	02
03	MD	BALTIMORE COUNTY*	2400100390B	4/18/97	97–03–590A	02
03	MD	BALTIMORE COUNTY*	2400100555B	1/22/97	97–03–154A	02
03	MD	BALTIMORE COUNTY*	2400100445C	3/11/97	97–03–050A	02
03	MD	BALTIMORE COUNTY*	2400100380B	6/2/97	97–03–274A	02
03	MD	BALTIMORE COUNTY*	2400100265B	6/6/97	97–03–514A	02
03	MD	BALTIMORE COUNTY*	2400100390B	3/11/97	97–03–366A	02
03	MD	BALTIMORE COUNTY*	2400100315B	1/17/97	96–03–834A	02
03	MD	BOONSBORO, TOWN OF	2400710001A	5/22/97	96–03–105P	06
03	MD	CAROLINE COUNTY*	2401300165B	6/6/97	97–03–660A	02
03	MD	CAROLINE COUNTY*	2401300230B	6/6/97	97–03–660A	02
03	MD	CECIL COUNTY*	2400190046A	6/12/97	97–03–572A	02
03	MD	FREDERICK COUNTY*	2400270190A	1/5/97	95–03–079P	06
03	MD	FREDERICK COUNTY*	2400270195B	2/26/97	96–03–099P	05
03	MD	FREDERICK COUNTY*	2400270180A	1/5/97	95–03–079P	06
03	MD	GARRETT COUNTY*	2400340105C	5/19/97	97–03–458A	02
03	MD	HARFORD COUNTY*	2400400110A	4/3/97	97–03–348A	02
03	MD	HARFORD COUNTY*	2400400124B	5/29/97	97–03–540A	02
03	MD	HOWARD COUNTY*	2400440028B	3/17/97	97–03–334A	02
03	MD	MONTGOMERY COUNTY*	2400490125C	2/27/97	97–03–160A	17
03	MD	MONTGOMERY COUNTY*	2400490125C	6/19/97	97–03–370A	01
03	MD	MONTGOMERY COUNTY*	2400490175C	1/28/97	97–03–064A	01
03	MD	PRINCE GEORGES COUNTY*	2452080080D	2/28/97	97–03–374A	02
03	MD	PRINCE GEORGES COUNTY*	2452080040C	5/1/97	97–03–456A	02
03	MD	PRINCE GEORGES COUNTY*	2452080065D	6/26/97	97–03–500A	02
03	MD	QUEEN ANNES COUNTY	2400540045B	3/17/97	97–03–364A	01
03	MD	SOMERSET COUNTY*	2400610150B	5/21/97	97–03–464A	01
03	MD	TALBOT COUNTY*	2400660029A	3/25/97	97–03–512A	02
03	MD	TALBOT COUNTY*	2400660037A	3/11/97	97–03–378A	02
03	MD	TALBOT COUNTY*	2400660044B	4/30/97	97–03–192A	01
03	MD	WASHINGTON COUNTY*	2400700165A	4/7/97	97–03–208A	02
03	MD	WASHINGTON COUNTY*	2400700170A	5/22/97	96–03–105P	06
03	PA	BENSALEM TOWNSHIP OF	4201810005D	5/27/97	97–03–624A	02
03	PA	BLAIR, TOWNSHIP OF	4213860006A	6/30/97	96–03–718P	05
03	PA	BRISTOL, TOWNSHIP OF	4209840005C	2/7/97	97–03–168A	02
03	PA	BRISTOL, TOWNSHIP OF	4209840010D	2/25/97	R3–218–70–R	02
03	PA	BRISTOL, TOWNSHIP OF	4209840005C	4/9/97	97–03–508A	02
03	PA	BRISTOL, TOWNSHIP OF	4209840005C	4/17/97	97–03–230A	02
03	PA	BRISTOL, TOWNSHIP OF	4209840005C	3/14/97	97–03–380A	02
03	PA	CHELTENHAM, TOWNSHIP OF	420696B	1/29/97	96–03–812A	02
03	PA	CHESTNUTHILL, TOWNSHIP OF	4218850015B	4/23/97	97–03–350A	02
03	PA	COOK, TOWNSHIP OF	422186B	6/4/97	97–03–700A	02
03	PA	COOLBOUGH, TOWNSHIP OF	4218860025A	4/7/97	97–03–266A	02
03	PA	COUDERSPORT, BOROUGH OF	4207610001B	6/30/97	97–03–570A	02
03	PA	CUMBERLAND, TOWNSHIP OF	4212490010B	6/16/97	97–03–089P	06
03	PA	CUMBERLAND, TOWNSHIP OF	4212490010B	5/12/97	97–03–027P	08
03	PA	CUMBERLAND, TOWNSHIP OF	4212490005B	6/16/97	97–03–089P	06
03	PA	CUMBERLAND, TOWNSHIP OF	4212490005B	5/12/97	97–03–027P	08
03	PA	DOVER, TOWNSHIP OF	4209200025B	1/15/97	96–03–314A	02
03	PA	DUNCANSVILLE, BOROUGH OF	4201610001B	5/7/97	97–03–318A	01
03	PA	EAST BRADFORD TOWNSHIP OF	42029C0332D	5/14/97	97–03–448A	02

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03	PA	EAST FALLOWFIELD, TOWNSHIP OF	42029C0308D	4/3/97	R3–218–70–R	02
03	PA	EAST GOSHEN, TOWNSHIP OF	42029C0356D	3/27/97	97–03–009P	06
03	PA	EAST NORRITON, TOWNSHIP OF	4209500001B	3/4/97	96–03–302A	02
03	PA	EAST PIKELAND, TOWNSHIP OF	4214830005B	2/25/97	96–03–049P	06
03	PA	ELIZABETH, TOWNSHIP OF	42003C0494E	6/25/97	97–03–634A	02
03	PA	ELIZABETH, TOWNSHIP OF	42003C0513E	6/25/97	97–03–634A	02
03	PA	FAIRFIELD, BOROUGH OF	422295B	6/30/97	97–03–063P	06
03	PA	FALLS, TOWNSHIP OF	4201880004A	4/7/97	97–03–536A	02
03	PA	FERGUSON, TOWNSHIP OF	4202600005D	2/4/97	96–03–053P	05
03	PA	FREEDOM, TOWNSHIP OF	4212510005A	5/15/97	97–03–606A	02
03	PA	FREEDOM, TOWNSHIP OF	4212510005A	4/15/97	97–03–610A	02
03	PA	GETTYSBURG, BOROUGH OF	4212430001A	5/12/97	97–03–027P	08
03	PA	GETTYSBURG, BOROUGH OF	4212430001A	6/16/97	97–03–089P	06
03	PA	GIRARDVILLE, BOROUGH OF	4207720001C	3/27/97	97–03–222A	02
03	PA	HARMONY, BOROUGH OF	4202170001B	4/23/97	97–03–588A	02
03	PA	JOHNSTOWN, CITY OF	4202310010C	6/6/97	96–03–037P	05
03	PA	LENOX, TOWNSHIP OF	4220860005A	4/24/97	97–03–442A	02
03	PA	LONDON GROVE, TOWNSHIP OF	42029C0453D	4/11/97	97–03–454A	02
03	PA	LOWER MERION, TOWNSHIP OF	4207010002B	4/16/97	96–03–484P	06
03	PA	LOWER MERION, TOWNSHIP OF	42091C0388E	6/27/97	97–03–059P	06
03	PA	MARCUS HOOK, BOROUGH OF	42045C0068D	5/7/97	96–03–027P	05
03	PA	MARCUS HOOK, BOROUGH OF	42045C0071D	5/7/97	96–03–027P	05
03	PA	MCCANDLESS, TOWNSHIP OF	42003C0192E	5/5/97	97–03–450A	02
03	PA	MCCANDLESS, TOWNSHIP OF	42003C0192E	4/15/97	97–03–504A	02
03	PA	MEDIA, BOROUGH OF	42045C0032D	4/9/97	97–03–278A	02
03	PA	MILFORD, TOWNSHIP OF	4223370010A	6/12/97	97–03–656A	02
03	PA	NEW HANOVER, TOWNSHIP OF	4219140009B	2/12/97	96–03–740A	02
03	PA	PHILADELPHIA, CITY OF	4207570119F	5/5/97	R3–218–70–R	02
03	PA	PHILADELPHIA, CITY OF	4207570183F	6/4/97	97–03–538A	02
03	PA	PIKE, TOWNSHIP OF	4213820005B	1/10/97	97–03–092A	02
03	PA	PITTSBURGH, CITY OF	42003C0353E	3/12/97	95–03–137P	05
03	PA	QUAKERTOWN, BOROUGH OF	4202000002A	4/9/97	97–03–490A	02
03	PA	RADNOR, TOWNSHIP OF	42045C0002D	3/4/97	97–03–148A	02
03	PA	RIDLEY, TOWNSHIP OF	42045C0046D	1/29/97	97–03–104A	01
03	PA	SAEGERTOWN, BOROUGH OF	4203520001B	4/11/97	96–03–117P	06
03	PA	SHIREMANSTOWN, BOROUGH OF	420369A	5/29/97	96–03–081P	06
03	PA	SILVER SPRING, TOWNSHIP OF	4203700020C	6/24/97	97–03–306A	01
03	PA	SOUTH LONDONDERRY, TOWNSHIP	4210430003A	6/13/97	R3–218–70–R	02
03	PA	SOUTH MIDDLETON, TOWNSHIP OF	4203710020C	2/27/97	97–03–072A	02
03	PA	SOUTH MIDDLETON, TOWNSHIP OF	4203710020C	1/21/97	97–03–210A	02
03	PA	SOUTH PYMATUNING, TOWNSHIP OF	4218760005A	4/21/97	97–03–596A	02
03	PA	SPRINGETTSBURY, TOWNSHIP OF	4210310002B	6/26/97	97–03–642C	02
03	PA	SUGARLOAF, TOWNSHIP OF	4215580005A	4/1/97	97–03–264A	02
03	PA	SUSQUEHANNA, TOWNSHIP OF	4206590005D	1/8/97	96–03–796A	02
03	PA	TUSCARORA, TOWNSHIP OF	4224520015B	2/28/97	97–03–224A	02
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0025D	5/5/97	97–03–620A	02
03	PA	UPPER MERION, TOWNSHIP OF	42091C0332E	6/19/97	97–03–492A	01
03	PA	UPPER PROVIDENCE, TOWNSHIP OF	42045C0033D	3/13/97	97–03–424A	02
03	PA	WASHINGTON, TOWNSHIP OF	4211560010B	4/15/97	97–03–574A	02
03	PA	WEST MANCHESTER, TOWNSHIP OF	4222330005B	3/31/97	97–03–332A	02
03	PA	WEST WHITELAND, TOWNSHIP OF	42029C0192D	4/23/97	97–03–025P	06
03	PA	WHITEHALL, TOWNSHIP OF	4205950001B	3/14/97	97–03–280A	02
03	PA	WHITEHALL, TOWNSHIP OF	4205950001B	3/14/97	97–03–280A	02
03	PA	WILLISTOWN, TOWNSHIP OF	4222820005A	4/3/97	96–03–107P	06
03	PA	WOODCOCK, TOWNSHIP OF	4215780004B	4/11/97	96–03–117P	06
03	VA	ALBEMARLE COUNTY*	5100060375B	1/2/97	96–03–678A	02
03	VA	ALEXANDRIA, CITY OF	5155190005D	2/21/97	97–03–330A	02
03	VA	ARLINGTON COUNTY*	5155200021B	6/25/97	97–03–668A	02
03	VA	ARLINGTON COUNTY*	5155200021B	4/7/97	97–03–496A	02
03	VA	ARLINGTON COUNTY*	5155200004B	5/15/97	95–03–133P	05
03	VA	ARLINGTON COUNTY*	5155200010B	5/15/97	95–03–133P	05
03	VA	AUGUSTA COUNTY*	5100130175B	4/24/97	97–03–578A	02
03	VA	CHESAPEAKE, CITY OF	510034B	2/20/97	97–03–310A	02
03	VA	CHESAPEAKE, CITY OF	510034B	4/29/97	97–03–286A	02
03	VA	CHESAPEAKE, CITY OF	510034B	6/30/97	97–03–726A	01
03	VA	CHESAPEAKE, CITY OF	510034B	6/5/97	97–03–284A	02
03	VA	CHESAPEAKE, CITY OF	510034B	3/14/97	97–03–112A	01
03	VA	CHESAPEAKE, CITY OF	510034B	3/20/97	97–03–474A	02
03	VA	CHESAPEAKE, CITY OF	510034B	1/30/97	96–03–680A	01
03	VA	CHESTERFIELD COUNTY*	5100350034B	6/26/97	97–03–764A	02
03	VA	CHESTERFIELD COUNTY*	5100350057B	6/26/97	97–03–764A	02
03	VA	CLARKSVILLE, TOWN OF	5102090001B	4/29/97	97–03–518A	01
03	VA	EMPORIA, CITY OF	5100470002B	3/24/97	97–03–246A	02

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03	VA	FAIRFAX COUNTY*	5155250079D	6/26/97	97–03–488A	02
03	VA	FAIRFAX COUNTY*	5155250100D	3/17/97	97–03–372A	02
03	VA	FAIRFAX COUNTY*	5155250100D	3/5/97	97–03–360A	02
03	VA	FAIRFAX COUNTY*	5155250100D	2/19/97	97–03–294A	02
03	VA	FAIRFAX COUNTY*	5155250100D	5/21/97	97–03–256A	02
03	VA	FAIRFAX COUNTY*	5155250100D	1/28/97	97–03–250A	02
03	VA	FAIRFAX COUNTY*	5155250100D	1/21/97	97–03–248A	02
03	VA	FAIRFAX COUNTY*	5155250100D	3/12/97	97–03–376A	02
03	VA	FAIRFAX COUNTY*	5155250083D	4/1/97	97–03–524A	02
03	VA	FAIRFAX COUNTY*	5155250117D	2/19/97	97–03–316A	02
03	VA	FAIRFAX COUNTY*	5155250075D	6/20/97	97–03–798A	02
03	VA	FAIRFAX COUNTY*	5155250075D	6/19/97	97–03–776A	02
03	VA	FAIRFAX COUNTY*	5155250083D	4/1/97	97–03–528A	02
03	VA	FAIRFAX COUNTY*	5155250100D	4/7/97	97–03–402A	02
03	VA	FAIRFAX COUNTY*	5155250100D	4/2/97	97–03–462A	02
03	VA	FAIRFAX COUNTY*	5155250150D	6/25/97	97–03–564A	02
03	VA	FAIRFAX COUNTY*	5155250117D	2/19/97	97–03–290A	02
03	VA	FAIRFAX COUNTY*	5155250125D	6/25/97	97–03–652A	02
03	VA	FAIRFAX COUNTY*	5155250150D	1/22/97	97–03–242A	02
03	VA	FAIRFAX COUNTY*	5155250150D	1/28/97	97–03–252A	02
03	VA	FAIRFAX COUNTY*	5155250150D	3/12/97	97–03–320A	02
03	VA	FAIRFAX COUNTY*	5155250150D	3/12/97	97–03–368A	02
03	VA	FAIRFAX COUNTY*	5155250150D	4/1/97	97–03–526A	02
03	VA	FAIRFAX COUNTY*	5155250150D	4/7/97	97–03–562A	02
03	VA	FAIRFAX COUNTY*	5155250075D	5/21/97	97–03–692A	02
03	VA	FAIRFAX COUNTY*	5155250100D	6/20/97	97–03–646A	02
03	VA	FAIRFAX COUNTY*	5155250025D	1/28/97	97–03–198A	02
03	VA	FAIRFAX COUNTY*	5155250075D	4/25/97	97–03–626A	02
03	VA	FAIRFAX COUNTY*	5155250025D	1/2/97	97–03–178A	02
03	VA	FAIRFAX COUNTY*	5155250025D	4/29/97	97–03–654A	02
03	VA	FAIRFAX COUNTY*	5155250025D	6/9/97	97–03–730A	02
03	VA	FAIRFAX COUNTY*	5155250050D	1/22/97	97–03–236A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/4/97	97–03–312A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/24/97	97–03–340A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/24/97	97–03–340A	02
03	VA	FAIRFAX COUNTY*	5155250050D	2/21/97	97–03–344A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/10/97	97–03–346A	02
03	VA	FAIRFAX COUNTY*	5155250050D	6/3/97	97–03–408A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/12/97	97–03–410A	02
03	VA	FAIRFAX COUNTY*	5155250075D	3/17/97	97–03–420A	02
03	VA	FAIRFAX COUNTY*	5155250075D	4/25/97	97–03–618A	02
03	VA	FAIRFAX COUNTY*	5155250075D	4/23/97	97–03–608A	02
03	VA	FAIRFAX COUNTY*	5155250125D	3/12/97	97–03–362A	02
03	VA	FAIRFAX COUNTY*	5155250050D	3/20/97	97–03–484A	02
03	VA	FAIRFAX COUNTY*	5155250075D	3/10/97	97–03–422A	02
03	VA	FAIRFAX COUNTY*	5155250075D	2/26/97	97–03–304A	02
03	VA	FAIRFAX COUNTY*	5155250075D	2/26/97	97–03–304A	02
03	VA	FAIRFAX COUNTY*	5155250075D	2/11/97	97–03–272A	02
03	VA	FAIRFAX COUNTY*	5155250075D	1/31/97	97–03–234A	02
03	VA	FAIRFAX COUNTY*	5155250050D	4/11/97	97–03–566A	02
03	VA	FAIRFAX COUNTY*	5155250050D	4/23/97	97–03–560A	02
03	VA	FAIRFAX COUNTY*	5155250050D	4/9/97	97–03–558A	02
03	VA	FAIRFAX COUNTY*	5155250075D	4/15/97	97–03–534A	02
03	VA	FAUQUIER COUNTY*	5100550125A	1/21/97	96–03–592A	02
03	VA	FAUQUIER COUNTY*	5100550150A	5/14/97	97–03–662A	02
03	VA	FRANKLIN COUNTY*	5100610250A	3/3/97	97–03–288A	02
03	VA	FRANKLIN COUNTY*	5100610210A	3/20/97	97–03–354A	02
03	VA	FREDERICK COUNTY*	5100630110B	4/24/97	97–03–506A	02
03	VA	FRONT ROYAL, TOWN OF	5101670002B	4/7/97	97–03–452A	02
03	VA	HENRICO COUNTY*	5100770025B	3/6/97	97–03–302A	02
03	VA	HENRICO COUNTY*	5100770050B	2/10/97	97–03–260A	02
03	VA	HENRICO COUNTY*	5100770050B	3/11/97	97–03–434A	02
03	VA	ISLE OF WIGHT COUNTY*	5103030055B	5/14/97	97–03–200A	02
03	VA	JAMES CITY COUNTY*	5102010035B	5/21/97	97–03–430A	02
03	VA	LEESBURG, TOWN OF	5100910001B	6/24/97	96–03–121P	05
03	VA	LOUDOUN COUNTY*	5100900110C	5/5/97	97–03–358A	02
03	VA	LOUDOUN COUNTY*	5100900110C	5/15/97	97–03–532A	02
03	VA	LOUDOUN COUNTY*	5100900110C	6/4/97	97–03–710A	02
03	VA	NORFOLK, CITY OF	5101040001E	6/20/97	97–03–768A	02
03	VA	NORTHAMPTON COUNTY*	5101050015C	6/20/97	97–03–698A	02
03	VA	POQUOSON, CITY OF	5101830006D	4/11/97	97–03–516A	02
03	VA	PRINCE WILLIAM COUNTY*	51153C0088D	4/18/97	97–03–406A	02
03	VA	PRINCE WILLIAM COUNTY*	51153C0150D	5/27/97	97–03–706A	02

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03	VA	PRINCE WILLIAM COUNTY*	51153C0191D	6/12/97	97–03–678A	02
03	VA	PULASKI COUNTY*	5101250175A	5/28/97	97–03–336A	02
03	VA	ROCKBRIDGE COUNTY*	5102050125A	3/27/97	97–03–164A	02
03	VA	SUFFOLK, CITY OF	5101560023B	3/14/97	97–03–404A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310005E	2/14/97	97–03–180A	01
03	VA	VIRGINIA BEACH, CITY OF	5155310013E	2/14/97	97–03–180A	01
03	VA	VIRGINIA BEACH, CITY OF	5155310022E	3/14/97	97–03–384A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310024E	3/27/97	97–03–460A	02
03	VA	WARREN COUNTY*	5101660075A	3/18/97	97–03–292A	02
03	VA	WARREN COUNTY*	5101660110A	3/27/97	97–03–116A	02
03	VA	WINCHESTER, CITY OF	5101730005B	1/9/97	97–03–120A	02
03	WV	CHARLESTON, CITY OF	5400730004C	5/14/97	97–03–118A	01
03	WV	HUNTINGTON, CITY OF	5400180005C	2/13/97	97–03–220A	02
03	WV	MCMECHEN, CITY OF	5401100001C	1/28/97	96–03–828A	02
03	WV	PRESTON COUNTY*	5401609999A	6/9/97	97–03–298A	02
03	WV	PUTNAM COUNTY*	5401640095A	1/10/97	97–03–090A	02
03	WV	SAND FORK, TOWN OF	54021C0087B	5/14/97	97–03–396A	02
03	WV	WAYNE COUNTY*	5402000092B	5/9/97	R3–218–70–N	08
03	WV	WAYNE COUNTY*	5402000102B	2/27/97	97–03–308A	01
03	WV	WHEELING, CITY OF	5401520015D	6/20/97	96–03–083P	06
03	WV	WOOD COUNTY*	5402130076A	4/10/97	97–03–184A	02
04	AL	CHICKASAW, CITY OF	015003 A	3/24/97	964–236	02
04	AL	DAUPHIN ISLAND, TOWN OF	0104180008H	1/8/97	96–04–373P	06
04	AL	FORT PAYNE, CITY OF	0100670003A	6/13/97	97–04–662A	01
04	AL	HUNTSVILLE, CITY OF	0101530020C	4/30/97	R4–923–131A	02
04	AL	JACKSON COUNTY*	0101100300B	3/6/97	971–154	02
04	AL	JACKSONVILLE, CITY OF	0100220002B	5/8/97	96–04–331P	05
04	AL	JEFFERSON COUNTY*	0102170492B	2/26/97	96–04–193P	05
04	AL	JEFFERSON COUNTY*	0102170627B	2/21/97	R4–972–021	02
04	AL	MADISON, CITY OF	0103080002A	4/25/97	R4–964–163	01
04	AL	MARSHALL COUNTY*	0102750175B	3/4/97	R4–971–266	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	4/10/97	R4–972–103	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	4/10/97	R4–972–178	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	3/4/97	R4–972–036	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	4/10/97	R4–904–055A	02
04	AL	MONTGOMERY, CITY OF	01101C0065F	4/10/97	R4–972–179	02
04	AL	MONTGOMERY, CITY OF	01101C0060F	2/27/97	97–04–324A	01
04	AL	MONTGOMERY, CITY OF	01101C0060F	6/18/97	97–04–1476A	01
04	AL	MONTGOMERY, CITY OF	01101C0060F	6/12/97	97–04–1398A	01
04	AL	MONTGOMERY, CITY OF	01101C0060F	5/2/97	97–04–1072A	01
04	AL	MONTGOMERY, CITY OF	01101C0055F	5/5/97	97–04–1322A	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	6/23/97	R4–973–100	02
04	AL	MONTGOMERY, CITY OF	01101C0060F	6/23/97	R4–973–095	02
04	AL	OXFORD, CITY OF	0100230004C	2/21/97	972–027	02
04	AL	PHENIX CITY, CITY OF	0101840010B	2/28/97	971–121	02
04	AL	SHELBY COUNTY*	0101910150B	4/7/97	R4–971–098	02
04	AL	TALLAPOOSA COUNTY*	0103260225B	6/5/97	R4–972–225	02
04	AL	TUSCALOOSA, CITY OF	0102030045B	6/14/97	96–04–223P	05
04	AL	TUSCALOOSA, CITY OF	0102030045B	3/6/97	R4–971–226	02
04	AL	WALKER COUNTY*	0103010055B	5/16/97	R4–964–264	02
04	AL	WALKER COUNTY*	0103010220B	4/10/97	R4–972–097	02
04	FL	ALACHUA COUNTY*	1200010259A	4/10/97	R4–972–083	02
04	FL	ALACHUA COUNTY*	1200010275A	6/5/97	96–04–395P	06
04	FL	ALACHUA COUNTY*	1200010280A	3/12/97	96–04–1366A	01
04	FL	ALACHUA COUNTY*	1200010425A	4/7/97	R4–972–011	02
04	FL	ALACHUA COUNTY*	1200010259A	2/6/97	96–04–1164A	02
04	FL	ALACHUA COUNTY*	1200010190B	1/28/97	R4–971–203	02
04	FL	ALACHUA COUNTY*	1200010259A	3/12/97	96–04–1366A	01
04	FL	ALTAMONTE SPRINGS, CITY OF	12117C0120E	4/28/97	R4–971–135	02
04	FL	APOPKA, CITY OF	1201800005C	4/10/97	R4–972–095	02
04	FL	APOPKA, CITY OF	1201800005C	6/5/97	R4–972–146	02
04	FL	APOPKA, CITY OF	1201800005C	6/20/97	R4–973–106	02
04	FL	BAY COUNTY*	1200040351D	2/27/97	97–04–362A	01
04	FL	BAY COUNTY*	1200040345E	5/1/97	R4–971–146	02
04	FL	BOYNTON BEACH, CITY OF	1201960005C	3/14/97	971–026	02
04	FL	BRADFORD COUNTY*	12007C0240D	6/9/97	R4–973–010	02
04	FL	BREVARD COUNTY*	12009C0441E	2/21/97	97–04–570A	01
04	FL	BREVARD COUNTY*	12009C0615E	2/27/97	97–04–510A	02
04	FL	BREVARD COUNTY*	12009C0435E	5/16/97	R4–973–005	02
04	FL	BREVARD COUNTY*	12009C0440E	1/30/97	97–04–384A	01
04	FL	BREVARD COUNTY*	12009C0441E	2/11/97	97–04–112A	01
04	FL	BREVARD COUNTY*	12009C0441E	5/7/97	97–04–1252A	01
04	FL	BREVARD COUNTY*	12009C0441E	6/18/97	97–04–1530A	01

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04	FL	BREVARD COUNTY*	12009C0441E	1/8/97	97–04–244A	01
04	FL	BREVARD COUNTY*	12009C0441E	3/14/97	97–04–402A	01
04	FL	BREVARD COUNTY*	12009C0441E	3/20/97	97–04–606A	01
04	FL	BREVARD COUNTY*	12009C0443E	4/24/97	97–04–1200A	01
04	FL	BREVARD COUNTY*	12009C0443E	3/6/97	97–04–136A	01
04	FL	BREVARD COUNTY*	12009C0443E	3/17/97	97–04–736A	01
04	FL	BREVARD COUNTY*	12009C0435E	1/30/97	R4–971–174	02
04	FL	BREVARD COUNTY*	12009C0607F	3/26/97	97–04–664A	01
04	FL	BREVARD COUNTY*	12009C0430E	1/7/97	964–070	02
04	FL	BREVARD COUNTY*	12009C0620E	5/28/97	97–04–1304C	01
04	FL	BREVARD COUNTY*	12009C0463E	6/20/97	R4–973–116	02
04	FL	BREVARD COUNTY*	12009C0365E	3/19/97	97–04–918A	01
04	FL	BREVARD COUNTY*	12009C0115E	4/7/97	R4–972–115	02
04	FL	BREVARD COUNTY*	12009C0260E	5/16/97	R4–972–239	02
04	FL	BREVARD COUNTY*	12009C0275E	1/28/97	R4–971–204	02
04	FL	BREVARD COUNTY*	12009C0275E	3/4/97	R4–971–240	02
04	FL	BREVARD COUNTY*	12009C0275E	5/16/97	R4–973–009	02
04	FL	BREVARD COUNTY*	12009C0365E	1/13/97	97–04–102A	01
04	FL	BREVARD COUNTY*	12009C0430E	6/19/97	R4–973–034	02
04	FL	BREVARD COUNTY*	12009C0365E	3/14/97	97–04–788A	01
04	FL	BREVARD COUNTY*	12009C0435E	5/3/97	97–04–564A	01
04	FL	BREVARD COUNTY*	12009C0365E	3/19/97	97–04–918A	01
04	FL	BREVARD COUNTY*	12009C0365E	4/10/97	R4–972–018	02
04	FL	BREVARD COUNTY*	12009C0365E	5/1/97	R4–972–059	02
04	FL	BREVARD COUNTY*	12009C0430E	3/19/97	97–04–918A	01
04	FL	BREVARD COUNTY*	12009C0435E	5/15/97	97–04–1050A	01
04	FL	BREVARD COUNTY*	12009C0435E	2/19/97	97–04–334A	01
04	FL	BREVARD COUNTY*	12009C0365E	1/28/97	97–04–254A	01
04	FL	BROWARD COUNTY*	12011C0190F	4/15/97	97–04–866A	01
04	FL	BROWARD COUNTY*	12011C0190F	5/14/97	R4–971–245	02
04	FL	BROWARD COUNTY*	12011C0285F	3/6/97	97–04–784A	01
04	FL	BROWARD COUNTY*	12011C0190F	1/16/97	97–04–308A	01
04	FL	BROWARD COUNTY*	12011C0115F	1/27/97	971–197	02
04	FL	BROWARD COUNTY*	12011C0117F	2/25/97	971–234	02
04	FL	BROWARD COUNTY*	12011C0195F	5/15/97	97–04–1008A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	3/26/97	97–04–874A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	3/26/97	97–04–872A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	3/26/97	97–04–874A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	4/25/97	97–04–1284A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	4/25/97	97–04–1286A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	6/26/97	97–04–1504A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	4/11/97	97–04–864A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	2/13/97	97–04–644A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	6/25/97	97–04–1460A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	1/21/97	97–04–498A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	1/21/97	97–04–544A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	1/27/97	97–04–620A	01
04	FL	CAPE CORAL, CITY OF	1250950025C	6/25/97	97–04–1460A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	3/26/97	97–04–800A	01
04	FL	CAPE CORAL, CITY OF	1250950005C	4/9/97	96–04–269P	05
04	FL	CAPE CORAL, CITY OF	1250950040C	1/21/97	97–04–500A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	6/27/97	97–04–1566A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	4/25/97	97–04–1068A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	4/21/97	97–04–1090A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	6/25/97	97–04–1238A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	5/27/97	97–04–1348A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	6/12/97	97–04–1542A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	1/21/97	97–04–340A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	2/13/97	97–04–644A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	2/20/97	97–04–660A	01
04	FL	CASSELBERRY, CITY OF	12117C0145E	6/5/97	R4–943–083A	02
04	FL	CHARLOTTE COUNTY*	1200610035E	6/12/97	97–04–494A	01
04	FL	CHARLOTTE COUNTY*	1200610101E	4/21/97	97–04–151P	05
04	FL	CITRUS COUNTY*	1200630215B	2/12/97	R4–971–158	02
04	FL	CITRUS COUNTY*	1200630260B	5/14/97	R4–973–007	02
04	FL	CITRUS COUNTY*	1200630260B	5/13/97	R4–972–259	02
04	FL	CITRUS COUNTY*	1200630270B	2/21/97	R4–971–164	02
04	FL	CITRUS COUNTY*	1200630260B	4/10/97	R4–972–121	02
04	FL	CITRUS COUNTY*	1200630205B	5/14/97	R4–972–055	02
04	FL	CITRUS COUNTY*	1200630260B	3/24/97	R4–972–135	02
04	FL	CITRUS COUNTY*	1200630260B	4/10/97	R4–972–136	02
04	FL	CLAY COUNTY*	1200640155D	3/6/97	96–04–134A	02
04	FL	CLAY COUNTY*	1200640155D	3/20/97	97–04–672A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	CLAY COUNTY*	1200640155D	2/19/97	97–04–460A	01
04	FL	CLAY COUNTY*	1200640155D	3/6/97	96–04–144A	02
04	FL	CLAY COUNTY*	1200640135D	2/27/97	97–04–534A	01
04	FL	CLAY COUNTY*	1200640065D	5/1/97	97–04–876A	01
04	FL	CLAY COUNTY*	1200640065D	6/16/97	97–04–1084A	01
04	FL	CLAY COUNTY*	1200640155D	2/20/97	97–04–011P	05
04	FL	CLEARWATER, CITY OF	1250960010D	3/4/97	971–024	02
04	FL	CLEARWATER, CITY OF	1250960010D	4/28/97	R4–972–165	02
04	FL	COCONUT CREEK, CITY OF	12011C0115F	3/12/97	97–04–680A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	5/7/97	97–04–932A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	5/7/97	97–04–1022A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	5/27/97	97–04–1254A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	2/21/97	971–272	02
04	FL	COCONUT CREEK, CITY OF	12011C0115F	6/25/97	97–04–1430A	01
04	FL	COLLIER COUNTY*	1200670605E	6/12/97	97–04–1468A	01
04	FL	COLLIER COUNTY*	1200670650D	2/7/97	97–04–160A	01
04	FL	COLLIER COUNTY*	1200670605E	1/24/97	97–04–522A	01
04	FL	COLLIER COUNTY*	1200670605E	2/20/97	97–04–502A	01
04	FL	COLLIER COUNTY*	1200670605E	1/9/97	97–04–450A	01
04	FL	COLLIER COUNTY*	1200670582F	3/6/97	97–04–820A	01
04	FL	COLLIER COUNTY*	1200670582F	2/5/97	97–04–518A	01
04	FL	COLLIER COUNTY*	1200670582F	1/21/97	97–04–456A	01
04	FL	COLLIER COUNTY*	1200670195D	6/12/97	97–04–1310A	01
04	FL	COLLIER COUNTY*	1200670605E	1/21/97	97–04–454A	01
04	FL	COLUMBIA COUNTY*	1200700175B	4/30/97	R4–964–399A	01
04	FL	CORAL SPRINGS, CITY OF	12011C0105F	3/18/97	97–04–794A	01
04	FL	CORAL SPRINGS, CITY OF	12011C0115F	1/21/97	97–04–568A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0115F	2/28/97	971–286	02
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	3/18/97	96–04–1612A	01
04	FL	CORAL SPRINGS, CITY OF	12011C0095F	3/18/97	96–04–1612A	01
04	FL	CORAL SPRINGS, CITY OF	12011C0115F	2/21/97	971–282	02
04	FL	DADE COUNTY*	12025C0265J	4/30/97	97–04–1274A	01
04	FL	DADE COUNTY*	12025C0265J	5/5/97	97–04–1288A	01
04	FL	DADE COUNTY*	12025C0265J	6/6/97	97–04–1422A	01
04	FL	DADE COUNTY*	12025C0265J	5/30/97	97–04–1428A	01
04	FL	DADE COUNTY*	12025C0265J	6/26/97	97–04–1498A	01
04	FL	DADE COUNTY*	12025C0265J	1/21/97	97–04–414A	01
04	FL	DADE COUNTY*	12025C0265J	2/18/97	97–04–580A	01
04	FL	DADE COUNTY*	12025C0075J	6/4/97	97–04–952A	01
04	FL	DADE COUNTY*	12025C0265J	2/20/97	97–04–600A	01
04	FL	DADE COUNTY*	12025C0265J	2/18/97	97–04–668A	01
04	FL	DADE COUNTY*	12025C0265J	3/4/97	97–04–686A	01
04	FL	DADE COUNTY*	12025C0265J	4/30/97	97–04–722A	01
04	FL	DADE COUNTY*	12025C0265J	4/3/97	97–04–838A	01
04	FL	DADE COUNTY*	12025C0265J	1/8/97	97–04–072A	01
04	FL	DADE COUNTY*	12025C0265J	1/21/97	97–04–416A	01
04	FL	DADE COUNTY*	12025C0081J	6/10/97	R4–973–052	02
04	FL	DADE COUNTY*	12025C0075J	6/30/97	97–04–1440A	01
04	FL	DADE COUNTY*	12025C0075J	1/28/97	97–04–306A	01
04	FL	DADE COUNTY*	12025C0075J	2/21/97	97–04–598A	01
04	FL	DADE COUNTY*	12025C0075J	2/20/97	97–04–612A	01
04	FL	DADE COUNTY*	12025C0080J	3/12/97	97–04–844A	01
04	FL	DADE COUNTY*	12025C0080J	1/3/97	97–04–346A	01
04	FL	DADE COUNTY*	12025C0255J	1/28/97	R4–971–063	02
04	FL	DADE COUNTY*	12025C0165J	1/24/97	97–04–540A	01
04	FL	DADE COUNTY*	12025C0255J	6/25/97	97–04–1410A	01
04	FL	DADE COUNTY*	12025C0255J	6/25/97	97–04–1558A	01
04	FL	DADE COUNTY*	12025C0255J	1/2/97	97–04–200A	01
04	FL	DADE COUNTY*	12025C0255J	4/4/97	97–04–786A	01
04	FL	DADE COUNTY*	12025C0255J	4/15/97	97–04–934C	01
04	FL	DANIA, CITY OF	12011C0306F	2/24/97	97–04–654A	01
04	FL	DAYTONA BEACH, CITY OF	1250990010D	2/7/97	97–04–532A	01
04	FL	DESTIN, CITY OF	1251580001F	5/28/97	R4–973–031	02
04	FL	DUNEDIN, CITY OF	1251030005D	3/12/97	971–142	02
04	FL	FLAGLER COUNTY*	1200850040B	2/20/97	97–04–566A	02
04	FL	FORT WALTON BEACH, CITY OF	1201740005B	2/12/97	972–042	02
04	FL	GLADES COUNTY*	1200950050B	6/5/97	R4–973–065	02
04	FL	GLADES COUNTY*	1200950050B	6/5/97	R4–973–066	02
04	FL	GLADES COUNTY*	1200950050B	6/5/97	R4–973–067	02
04	FL	GLADES COUNTY*	1200950305B	3/6/97	963–077	02
04	FL	GULF COUNTY*	1200980175D	4/30/97	R4–972–143	02
04	FL	HERNANDO COUNTY*	1201100300B	3/4/97	R4–971–255	02
04	FL	HERNANDO COUNTY*	1201100150B	4/10/97	R4–954–024	02

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04	FL	HERNANDO COUNTY*	1201100260B	4/9/97	R4–972–122	02
04	FL	HERNANDO COUNTY*	1201100280B	5/14/97	R4–972–028	02
04	FL	HIALEAH, CITY OF	12025C0075J	3/27/97	97–04–696A	01
04	FL	HIALEAH, CITY OF	12025C0075J	1/28/97	97–04–558A	01
04	FL	HIALEAH, CITY OF	12025C0075J	5/27/97	97–04–1298A	01
04	FL	HIALEAH, CITY OF	12025C0075J	5/27/97	97–04–1386A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	5/15/97	97–04–1024A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	1/31/97	97–04–236A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	1/31/97	97–04–132A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	5/21/97	97–04–1270A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	5/21/97	97–04–1268A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	3/20/97	97–04–916A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	5/21/97	97–04–1266A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	3/12/97	97–04–294A	01
04	FL	HILLSBOROUGH COUNTY*	1201120385E	5/14/97	R4–972–191	02
04	FL	HILLSBOROUGH COUNTY*	1201120290C	2/12/97	R4–971–122	02
04	FL	HILLSBOROUGH COUNTY*	1201120265D	1/28/97	R4–971–112	02
04	FL	HILLSBOROUGH COUNTY*	1201120210E	5/15/97	97–04–1220A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	4/7/97	R4–972–110	02
04	FL	HILLSBOROUGH COUNTY*	1201120387E	2/13/97	97–04–446A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	2/28/97	R4–971–265	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	3/20/97	96–04–072A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	3/6/97	97–04–804A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	5/13/97	R4–972–035	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	3/20/97	96–04–138A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	3/10/97	97–04–728A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	3/4/97	R4–971–261	02
04	FL	HILLSBOROUGH COUNTY*	1201120506C	1/10/97	R4–971–113	02
04	FL	HILLSBOROUGH COUNTY*	1201120494C	3/26/97	97–04–912A	01
04	FL	HILLSBOROUGH COUNTY*	1201120494C	6/25/97	97–04–1510A	01
04	FL	HILLSBOROUGH COUNTY*	1201120415C	5/23/97	R4–973–110	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	6/23/97	R4–972–124	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	4/18/97	97–04–704A	01
04	FL	HILLSBOROUGH COUNTY*	1201120415C	2/10/97	97–04–556A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	2/28/97	97–04–674A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	3/24/97	R4–971–182	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	6/19/97	97–04–1598A	01
04	FL	HILLSBOROUGH COUNTY*	1201120389D	2/12/97	964–347	01
04	FL	HILLSBOROUGH COUNTY*	1201120389D	2/21/97	964–346	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	5/5/97	97–04–942A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	4/9/97	97–04–818A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	3/14/97	97–04–726A	01
04	FL	HILLSBOROUGH COUNTY*	1201120415C	2/10/97	97–04–560A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	5/28/97	97–04–924A	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	5/14/97	R4–972–222	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	3/24/97	R4–972–101	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	5/28/97	R4–901–040A	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	4/23/97	97–04–754A	01
04	FL	HILLSBOROUGH COUNTY*	1201120167C	4/9/97	97–04–880A	01
04	FL	HILLSBOROUGH COUNTY*	1201120167C	2/19/97	97–04–104A	01
04	FL	HILLSBOROUGH COUNTY*	1201120180F	5/14/97	R4–972–223	02
04	FL	HILLSBOROUGH COUNTY*	1201120090E	4/7/97	97–04–974A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	2/13/97	97–04–006A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	1/14/97	97–04–260A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	3/12/97	963–239	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	6/23/97	R4–973–140	02
04	FL	HILLSBOROUGH COUNTY*	1201120045D	4/4/97	97–04–760A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	3/4/97	R4–972–031	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	6/23/97	R4–973–139	02
04	FL	HILLSBOROUGH COUNTY*	1201120205D	3/14/97	97–04–554A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	2/18/97	97–04–574A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	1/10/97	97–04–412A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	2/18/97	97–04–354A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	6/6/97	97–04–1388A	01
04	FL	HILLSBOROUGH COUNTY*	1201120204D	3/14/97	R4–972–013	02
04	FL	HILLSBOROUGH COUNTY*	1201120195D	1/30/97	97–04–232A	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	6/23/97	R4–973–141	02
04	FL	HILLSBOROUGH COUNTY*	1201120190D	3/25/97	97–04–862A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	1/24/97	964–023	02
04	FL	HILLSBOROUGH COUNTY*	1201120190D	2/11/97	97–04–578A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	6/25/97	97–04–1544A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	6/20/97	R4–973–061	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	2/28/97	R4–972–023	02

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04	FL	HILLSBOROUGH COUNTY*	1201120185F	3/18/97	R4–971–249	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	2/21/97	R4–971–214	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	1/6/97	R4–971–083	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	5/19/97	97–04–1064A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	3/4/97	964–389	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	1/28/97	964–335	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	3/4/97	97–04–378A	01
04	FL	HOLLYWOOD, CITY OF	12011C0308F	4/22/97	R4–972–078	02
04	FL	INDIAN RIVER COUNTY*	12061C0070E	5/2/97	97–04–1206A	01
04	FL	INVERNESS, CITY OF	1203480001B	5/13/97	R4–972–065	02
04	FL	INVERNESS, CITY OF	1203480001B	4/9/97	R4–972–066	02
04	FL	JACKSONVILLE, CITY OF	1200770253F	2/11/97	96–04–301P	05
04	FL	JACKSONVILLE, CITY OF	1200770204E	2/7/97	97–04–022A	01
04	FL	JACKSONVILLE, CITY OF	1200770217E	2/5/97	97–04–496A	01
04	FL	JACKSONVILLE, CITY OF	1200770218E	3/20/97	97–04–188A	01
04	FL	JACKSONVILLE, CITY OF	1200770218E	2/18/97	97–04–392A	01
04	FL	JACKSONVILLE, CITY OF	1200770219E	2/5/97	97–04–496A	01
04	FL	JACKSONVILLE, CITY OF	1200770228E	6/5/97	R4–972–197	02
04	FL	JACKSONVILLE, CITY OF	1200770234E	4/22/97	R4–972–145	02
04	FL	JACKSONVILLE, CITY OF	1200770243E	4/17/97	97–04–830A	02
04	FL	JACKSONVILLE, CITY OF	1200770150E	3/18/97	96–04–365P	05
04	FL	KISSIMMEE, CITY OF	1201900005B	2/20/97	97–04–602A	01
04	FL	KISSIMMEE, CITY OF	1201900005B	1/31/97	96–04–1578A	01
04	FL	KISSIMMEE, CITY OF	1201900005B	1/8/97	97–04–090A	01
04	FL	LAKE COUNTY*	1204210225B	1/21/97	97–04–130A	01
04	FL	LAKE COUNTY*	1204210425B	4/7/97	R4–972–045	02
04	FL	LAKE COUNTY*	1204210375B	4/7/97	R4–972–046	02
04	FL	LAKE COUNTY*	1204210375B	4/7/97	R4–972–045	02
04	FL	LAKE COUNTY*	1204210300B	5/1/97	R4–972–139	02
04	FL	LAKE COUNTY*	1204210225B	6/19/97	R4–973–018	02
04	FL	LAKE COUNTY*	1204210225B	2/12/97	R4–971–177	02
04	FL	LAKE COUNTY*	1204210225B	2/21/97	R4–971–076	02
04	FL	LAKE COUNTY*	1204210125B	5/28/97	R4–973–036	02
04	FL	LAKE COUNTY*	1204210125B	4/25/97	R4–972–009	02
04	FL	LAKE COUNTY*	1204210125B	5/5/97	97–04–756A	02
04	FL	LAKE COUNTY*	1204210125B	1/16/97	96–04–850A	01
04	FL	LAKE COUNTY*	1204210100B	6/20/97	R4–973–055	02
04	FL	LAKE COUNTY*	1204210100B	1/28/97	R4–964–409	02
04	FL	LAKE COUNTY*	1204210100B	1/16/97	96–04–850A	01
04	FL	LAKE COUNTY*	1204210200B	1/6/97	964–272	01
04	FL	LAKE WALES, CITY OF	1203900001A	6/20/97	R4–973–122	02
04	FL	LEE COUNTY*	1251240510C	4/10/97	97–04–926A	01
04	FL	LEE COUNTY*	1251240510C	1/28/97	97–04–344A	01
04	FL	LEE COUNTY*	1251240510C	4/22/97	97–04–1250A	01
04	FL	LEE COUNTY*	1251240250B	6/20/97	R4–973–127	02
04	FL	LEE COUNTY*	1251240250B	2/28/97	971–259	02
04	FL	LEE COUNTY*	1251240250B	1/28/97	971–258	02
04	FL	LEE COUNTY*	1251240225C	3/14/97	97–04–824A	01
04	FL	LEE COUNTY*	1251240250B	3/10/97	97–04–718A	01
04	FL	LEESBURG, CITY OF	1201360002B	4/9/97	R4–971–134	02
04	FL	LEVY COUNTY*	1201450625D	6/9/97	R4–973–016	02
04	FL	LONGWOOD, CITY OF	12117C0140E	1/30/97	R4–971–085	02
04	FL	LONGWOOD, CITY OF	12117C0130E	5/7/97	97–04–896A	02
04	FL	MADISON COUNTY*	1201490340B	2/21/97	971–050	02
04	FL	MANATEE COUNTY*	1201530344C	5/16/97	R4–963–274	02
04	FL	MANATEE COUNTY*	1201530360C	4/30/97	97–04–806A	01
04	FL	MANATEE COUNTY*	1201530344C	3/24/97	971–287	02
04	FL	MANATEE COUNTY*	1201530344C	3/26/97	97–04–490A	01
04	FL	MANATEE COUNTY*	1201530327C	2/21/97	971–237	02
04	FL	MANATEE COUNTY*	1201530327C	2/28/97	971–236	02
04	FL	MANATEE COUNTY*	1201530309C	1/22/97	97–04–504A	02
04	FL	MARGATE, CITY OF	12011C0115F	3/10/97	97–04–690A	01
04	FL	MARGATE, CITY OF	12011C0115F	2/19/97	97–04–406A	02
04	FL	MARION COUNTY*	1201600355B	4/25/97	R4–972–020	02
04	FL	MARION COUNTY*	1201600650B	3/18/97	96–04–265A	01
04	FL	MARION COUNTY*	1201600715B	1/24/97	964–282	02
04	FL	MARION COUNTY*	1201600715B	5/13/97	R4–972–244	02
04	FL	MARTIN COUNTY*	1201610145C	2/25/97	971–173	02
04	FL	MARTIN COUNTY*	1201610160E	2/13/97	97–04–592A	01
04	FL	MELBOURNE, CITY OF	12009C0441E	6/26/97	97–04–1324A	01
04	FL	MELBOURNE, CITY OF	12009C0441E	4/11/97	97–04–792A	01
04	FL	MIAMI SHORES, VILLAGE OF	12025C0093J	2/12/97	97–04–676A	02
04	FL	MIRAMAR, CITY OF	12011C0295F	1/10/97	97–04–440A	01

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04	FL	MIRAMAR, CITY OF	12011C0295F	4/7/97	97–04–990A	01
04	FL	MIRAMAR, CITY OF	12011C0315F	2/27/97	97–04–656A	01
04	FL	MIRAMAR, CITY OF	12011C0315F	5/19/97	97–04–954A	01
04	FL	MONTVERDE, TOWN OF	120614001A	3/13/97	972–037	02
04	FL	NEPTUNE BEACH, CITY OF	1200790001D	1/21/97	96–04–1568A	01
04	FL	NORTH PORT, CITY OF	1202790005B	4/8/97	97–04–870A	01
04	FL	OKALOOSA COUNTY*	1201730210D	1/28/97	964–269	01
04	FL	OKALOOSA COUNTY*	1201730205D	4/15/97	97–04–992A	01
04	FL	OKALOOSA COUNTY*	1201730205D	1/24/97	97–04–462A	01
04	FL	OKALOOSA COUNTY*	1201730205D	5/28/97	97–04–1446A	01
04	FL	OKALOOSA COUNTY*	1201730205D	5/28/97	97–04–1444A	01
04	FL	OKALOOSA COUNTY*	1201730205D	5/27/97	97–04–1096A	01
04	FL	OKALOOSA COUNTY*	1201730195D	3/17/97	97–04–376A	01
04	FL	OKALOOSA COUNTY*	1201730205D	2/21/97	964–369	01
04	FL	OKEECHOBEE COUNTY*	1201770230B	1/21/97	97–04–316A	01
04	FL	OKEECHOBEE COUNTY*	1201770230B	5/15/97	97–04–486A	01
04	FL	OKEECHOBEE COUNTY*	1201770230B	6/5/97	97–04–1236A	02
04	FL	OLDSMAR, CITY OF	1202500003B	3/12/97	97–04–796A	01
04	FL	OLDSMAR, CITY OF	1202500003B	4/22/97	97–04–982A	02
04	FL	OLDSMAR, CITY OF	1202500004B	3/4/97	97–04–708A	01
04	FL	OLDSMAR, CITY OF	1202500004B	3/12/97	97–04–796A	01
04	FL	OLDSMAR, CITY OF	1202500003B	2/27/97	97–04–710A	01
04	FL	ORANGE COUNTY*	1201790375D	3/12/97	97–04–706A	01
04	FL	ORANGE COUNTY*	1201790250D	5/7/97	97–04–836A	01
04	FL	ORANGE COUNTY*	1201790250D	4/7/97	97–04–944A	01
04	FL	ORANGE COUNTY*	1201790250D	3/12/97	971–228	02
04	FL	ORANGE COUNTY*	1201790250D	4/9/97	R4–972–216	02
04	FL	ORANGE COUNTY*	1201790375D	4/7/97	96–04–142A	01
04	FL	ORANGE COUNTY*	1201790375D	2/12/97	964–314	01
04	FL	ORANGE COUNTY*	1201790375D	6/30/97	97–04–1356A	01
04	FL	ORANGE COUNTY*	1201790375D	4/7/97	97–04–702A	01
04	FL	ORANGE COUNTY*	1201790400C	3/24/97	972–204	02
04	FL	ORANGE COUNTY*	1201790375D	6/23/97	R4–972–057	02
04	FL	ORANGE COUNTY*	1201790250D	3/4/97	97–04–732A	02
04	FL	ORANGE COUNTY*	1201790175C	3/24/97	97–04–624A	01
04	FL	ORANGE COUNTY*	1201790375D	6/2/97	97–04–1412A	01
04	FL	ORANGE COUNTY*	1201790200D	2/21/97	964–411	02
04	FL	ORANGE COUNTY*	1201790200D	2/19/97	97–04–694A	02
04	FL	ORANGE COUNTY*	1201790250D	2/25/97	97–04–716A	01
04	FL	ORANGE COUNTY*	1201790200D	4/30/97	97–04–762A	01
04	FL	ORANGE COUNTY*	1201790200D	6/20/97	R4–973–017	02
04	FL	ORANGE COUNTY*	1201790200D	6/19/97	R4–973–062	02
04	FL	ORANGE COUNTY*	1201790225C	5/30/97	97–04–1512A	01
04	FL	ORANGE COUNTY*	1201790225C	4/9/97	R4–972–123	02
04	FL	ORANGE COUNTY*	1201790250D	5/19/97	96–04–1448A	01
04	FL	ORANGE COUNTY*	1201790250D	6/24/97	97–04–1514A	01
04	FL	ORANGE COUNTY*	1201790250D	6/30/97	97–04–1570A	01
04	FL	ORANGE COUNTY*	1201790250D	5/15/97	97–04–526A	01
04	FL	ORANGE COUNTY*	1201790250D	5/21/97	97–04–426A	01
04	FL	ORANGE COUNTY*	1201790225C	6/30/97	97–04–678A	01
04	FL	ORLANDO, CITY OF	1201860010D	1/10/97	97–04–242A	01
04	FL	ORLANDO, CITY OF	1201860005D	6/25/97	96–04–370C	01
04	FL	ORLANDO, CITY OF	1201860010D	1/31/97	97–04–366A	01
04	FL	ORLANDO, CITY OF	1201860010D	5/5/97	97–04–970A	01
04	FL	ORMOND BEACH, CITY OF	1251360003D	5/19/97	97–04–1060A	01
04	FL	ORMOND BEACH, CITY OF	1251360006D	4/10/97	R4–972–056	02
04	FL	ORMOND BEACH, CITY OF	1251360007D	5/19/97	97–04–1060A	01
04	FL	ORMOND BEACH, CITY OF	1251360007D	5/19/97	97–04–360A	01
04	FL	OSCEOLA COUNTY*	1201890045C	2/20/97	97–04–628A	01
04	FL	OSCEOLA COUNTY*	1201890075C	3/6/97	R4–964–224A	01
04	FL	OSCEOLA COUNTY*	1201890140B	4/10/97	R4–964–099	01
04	FL	OSCEOLA COUNTY*	1201890075C	4/22/97	R4–972–142	02
04	FL	OSCEOLA COUNTY*	1201890025C	4/21/97	97–04–724A	01
04	FL	OSCEOLA COUNTY*	1201890040B	1/7/97	971–035	02
04	FL	OSCEOLA COUNTY*	1201890040B	2/20/97	97–04–628A	01
04	FL	OSCEOLA COUNTY*	1201890130B	6/12/97	97–04–638A	02
04	FL	OSCEOLA COUNTY*	1201890035B	3/4/97	R4–971–138	02
04	FL	OSCEOLA COUNTY*	1201890045C	3/12/97	97–04–524A	01
04	FL	PALM BEACH COUNTY*	1201920150A	1/10/97	97–04–292A	01
04	FL	PALM BEACH COUNTY*	1201920230B	4/8/97	97–04–052A	01
04	FL	PANAMA CITY BEACH, CITY OF	1200130005C	6/19/97	R4–972–109	02
04	FL	PASCO COUNTY*	1202300425E	6/20/97	97–04–730A	01
04	FL	PASCO COUNTY*	1202300425E	5/21/97	97–04–492A	02

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04	FL	PASCO COUNTY*	1202300425E	4/9/97	97–04–174A	01
04	FL	PASCO COUNTY*	1202300425E	4/24/97	97–04–1244A	02
04	FL	PASCO COUNTY*	1202300425E	3/26/97	97–04–034A	01
04	FL	PASCO COUNTY*	1202300425E	5/9/97	97–04–978A	01
04	FL	PASCO COUNTY*	1202300410E	3/12/97	964–415	02
04	FL	PASCO COUNTY*	1202300425E	4/7/97	R4–972–106	02
04	FL	PASCO COUNTY*	1202300400D	4/21/97	97–04–902A	02
04	FL	PASCO COUNTY*	1202300370D	3/12/97	97–04–714A	02
04	FL	PASCO COUNTY*	1202300410E	5/28/97	R4–973–022	02
04	FL	PASCO COUNTY*	1202300425E	2/12/97	R4–963–021A	02
04	FL	PASCO COUNTY*	1202300425E	4/7/97	R4–971–180	02
04	FL	PASCO COUNTY*	1202300425E	6/20/97	R4–971–235	02
04	FL	PASCO COUNTY*	1202300425E	4/10/97	R4–972–096	02
04	FL	PASCO COUNTY*	1202300425E	6/20/97	R4–972–160	02
04	FL	PASCO COUNTY*	1202300425E	6/23/97	R4–972–175	02
04	FL	PASCO COUNTY*	1202300425E	6/20/97	R4–973–075	02
04	FL	PASCO COUNTY*	1202300450E	5/19/97	97–04–1256A	01
04	FL	PASCO COUNTY*	1202300450E	3/6/97	97–04–484A	01
04	FL	PASCO COUNTY*	1202300370D	2/28/97	97–04–516A	01
04	FL	PASCO COUNTY*	1202300450E	4/30/97	97–04–298A	01
04	FL	PASCO COUNTY*	1202300425E	4/7/97	R4–972–053	02
04	FL	PASCO COUNTY*	1202300352C	5/23/97	R4–973–003	02
04	FL	PASCO COUNTY*	1202300370D	3/12/97	97–04–474A	01
04	FL	PASCO COUNTY*	1202300185D	6/19/97	97–04–1500A	02
04	FL	PASCO COUNTY*	1202300185D	2/12/97	97–04–352A	02
04	FL	PASCO COUNTY*	1202300450E	4/22/97	97–04–958A	01
04	FL	PASCO COUNTY*	1202300185D	5/27/97	R4–973–044	02
04	FL	PASCO COUNTY*	1202300187C	3/26/97	97–04–898A	02
04	FL	PASCO COUNTY*	1202300187C	6/20/97	R4–973–114	02
04	FL	PASCO COUNTY*	1202300189C	4/7/97	97–04–938A	02
04	FL	PASCO COUNTY*	1202300250E	4/24/97	97–04–1244A	02
04	FL	PASCO COUNTY*	1202300335C	5/28/97	R4–973–023	02
04	FL	PASCO COUNTY*	1202300352C	6/4/97	97–04–1320A	02
04	FL	PASCO COUNTY*	1202300352C	2/7/97	97–04–616A	01
04	FL	PASCO COUNTY*	1202300360D	6/10/97	97–04–1086A	01
04	FL	PASCO COUNTY*	1202300360D	3/14/97	97–04–584A	02
04	FL	PASCO COUNTY*	1202300360D	3/6/97	97–04–648A	01
04	FL	PASCO COUNTY*	1202300360D	4/21/97	97–04–950A	01
04	FL	PASCO COUNTY*	1202300360D	4/10/97	R4–972–088	02
04	FL	PASCO COUNTY*	1202300360D	6/20/97	R4–973–124	02
04	FL	PASCO COUNTY*	1202300362D	6/18/97	97–04–1234A	02
04	FL	PASCO COUNTY*	1202300370D	2/21/97	964–419	01
04	FL	PASCO COUNTY*	1202300370D	5/28/97	97–04–1308A	01
04	FL	PASCO COUNTY*	1202300370D	3/14/97	97–04–398A	01
04	FL	PASCO COUNTY*	1202300370D	1/31/97	97–04–424A	01
04	FL	PASCO COUNTY*	1202300352C	2/5/97	97–04–184A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0285F	5/9/97	97–04–928A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	4/9/97	97–04–812A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0285F	2/13/97	97–04–538A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	3/26/97	97–04–858A	01
04	FL	PINELLAS COUNTY*	1251390081C	3/14/97	97–04–348A	01
04	FL	PINELLAS COUNTY*	1251390286E	3/25/97	97–04–125P	06
04	FL	PINELLAS COUNTY*	1251390203C	4/28/97	R4–972–208	02
04	FL	PINELLAS COUNTY*	1251390126D	3/4/97	R4–972–039	02
04	FL	PINELLAS COUNTY*	1251390126D	2/25/97	R4–971–252	02
04	FL	PINELLAS COUNTY*	1251390083C	2/12/97	R4–971–163	02
04	FL	PINELLAS COUNTY*	1251390081C	4/24/97	97–04–350A	01
04	FL	PINELLAS COUNTY*	1251390079C	3/6/97	97–04–798A	01
04	FL	PINELLAS COUNTY*	1251390079C	4/24/97	97–04–740A	01
04	FL	PINELLAS COUNTY*	1251390039C	4/10/97	97–04–848A	01
04	FL	PINELLAS COUNTY*	1251390081C	4/24/97	97–04–418A	01
04	FL	PINELLAS COUNTY*	1251390036C	4/30/97	97–04–1282A	01
04	FL	PINELLAS COUNTY*	1251390079C	1/21/97	97–04–252A	01
04	FL	PINELLAS COUNTY*	1251390069D	4/9/97	R4–971–118	02
04	FL	PINELLAS COUNTY*	1251390076C	5/7/97	97–04–1018A	01
04	FL	PINELLAS COUNTY*	1251390077C	5/14/97	97–04–1034A	02
04	FL	PINELLAS COUNTY*	1251390077C	4/25/97	R4–972–168	02
04	FL	PINELLAS COUNTY*	1251390079C	6/6/97	97–04–1004A	01
04	FL	PINELLAS COUNTY*	1251390017C	5/13/97	R4–973–004	02
04	FL	PLANTATION, CITY OF	12011C0215F	2/20/97	97–04–608A	01
04	FL	POLK COUNTY*	1202610250B	1/7/97	96–04–231P	05
04	FL	POLK COUNTY*	1202610525B	2/21/97	961–079A	02
04	FL	POLK COUNTY*	1202610500D	2/3/97	96–04–311P	06

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04	FL	POLK COUNTY*	1202610350B	2/28/97	R4–972–022	02
04	FL	POLK COUNTY*	1202610375D	5/14/97	97–04–1216A	01
04	FL	POLK COUNTY*	1202610550E	3/4/97	R4–972–029	02
04	FL	POLK COUNTY*	1202610250B	5/27/97	96–04–333P	05
04	FL	POLK COUNTY*	1202610125B	5/27/97	96–04–333P	05
04	FL	POLK COUNTY*	1202610100B	5/23/97	R4–972–209	02
04	FL	POLK COUNTY*	1202610350B	3/26/97	97–04–012A	02
04	FL	POLK COUNTY*	1202610350B	3/14/97	971–181	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	6/25/97	97–04–1502A	02
04	FL	POMPANO BEACH, CITY OF	12011C0207F	3/13/97	971–195	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	5/7/97	97–04–998A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	3/5/97	97–04–682A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	6/2/97	97–04–1358A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	5/15/97	97–04–1332A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	5/27/97	97–04–1264A	02
04	FL	POMPANO BEACH, CITY OF	12011C0120F	5/14/97	97–04–1400A	01
04	FL	POMPANO BEACH, CITY OF	12011C0206F	5/7/97	97–04–1242A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	4/25/97	97–04–996A	02
04	FL	POMPANO BEACH, CITY OF	12011C0205F	5/15/97	97–04–1332A	02
04	FL	POMPANO BEACH, CITY OF	12011C0205F	5/15/97	97–04–1318A	02
04	FL	POMPANO BEACH, CITY OF	12011C0206F	5/15/97	97–04–1318A	02
04	FL	PORT ORANGE, CITY OF	1203130005C	4/9/97	97–04–778A	01
04	FL	PORT RICHEY, CITY OF	1202340003B	4/9/97	97–04–015P	08
04	FL	PORT ST. LUCIE, CITY OF	12111C0290F	3/4/97	972–030	02
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–239A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–259A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–256A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–188A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–246A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–261A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–245A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–199A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–190A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–182A	01
04	FL	ROCKLEDGE, CITY OF	12009C0355E	5/19/97	R4–923–014A	02
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–209A	01
04	FL	ROCKLEDGE, CITY OF	12009C0365E	6/5/97	R4–952–197A	01
04	FL	SARASOTA COUNTY*	1251440452D	6/25/97	R4–973–064	02
04	FL	SARASOTA, CITY OF	1251500004B	4/10/97	R4–972–206	02
04	FL	SATELLITE BEACH, CITY OF	12009C0461E	6/19/97	R4–973–091	02
04	FL	SEMINOLE COUNTY*	12117C0040E	2/4/97	971–091	02
04	FL	SEMINOLE COUNTY*	12117C0210E	4/21/97	R4–971–132A	02
04	FL	SEMINOLE COUNTY*	12117C0210E	2/12/97	971–132	02
04	FL	SEMINOLE COUNTY*	12117C0170E	4/25/97	97–04–1260A	01
04	FL	SEMINOLE COUNTY*	12117C0165E	2/12/97	964–001	02
04	FL	SEMINOLE COUNTY*	12117C0145E	1/7/97	964–331	02
04	FL	SEMINOLE COUNTY*	12117C0130E	5/28/97	R4–971–153	02
04	FL	SEMINOLE COUNTY*	12117C0130E	3/26/97	97–04–904A	02
04	FL	SEMINOLE COUNTY*	12117C0110E	2/12/97	971–137	02
04	FL	SEMINOLE COUNTY*	12117C0130E	6/3/97	97–04–089P	05
04	FL	ST. CLOUD, CITY OF	1201910005D	3/13/97	97–04–822A	01
04	FL	ST. JOHNS COUNTY*	1251470231E	3/5/97	972–050	02
04	FL	ST. JOHNS COUNTY*	1251470139D	4/30/97	R4–972–187	02
04	FL	ST. JOHNS COUNTY*	1251470139D	3/12/97	971–162	02
04	FL	ST. PETERSBURG, CITY OF	1251480020C	5/16/97	R4–973–006	02
04	FL	SUMTER COUNTY*	1202960075B	4/15/97	97–04–698A	01
04	FL	SUMTER COUNTY*	1202960075B	4/11/97	97–04–782A	01
04	FL	SUNRISE, CITY OF	12011C0205F	3/4/97	97–04–666A	01
04	FL	SUNRISE, CITY OF	12011C0215F	3/4/97	97–04–666A	01
04	FL	SUNRISE, CITY OF	12011C0205F	6/6/97	97–04–1258A	01
04	FL	SUNRISE, CITY OF	12011C0195F	3/4/97	97–04–666A	01
04	FL	SUNRISE, CITY OF	12011C0185F	3/4/97	97–04–666A	01
04	FL	TALLAHASSEE, CITY OF	1201440010C	3/12/97	972–075	02
04	FL	TAMARAC, CITY OF	12011C0205F	6/2/97	97–04–1352A	01
04	FL	TAMARAC, CITY OF	12011C0205F	3/12/97	97–04–768A	01
04	FL	TAMPA, CITY OF	1201140002C	1/9/97	971–241	02
04	FL	TAMPA, CITY OF	1201140026C	3/14/97	971–285	02
04	FL	TAMPA, CITY OF	1201140027C	3/14/97	971–285	02
04	FL	TARPON SPRINGS, CITY OF	1202590005B	2/25/97	971–260	02
04	FL	TEMPLE TERRACE, CITY OF	1201150005E	6/5/97	97–04–1326A	01
04	FL	VOLUSIA COUNTY*	1251550275E	3/4/97	R4–971–257	02
04	FL	VOLUSIA COUNTY*	1251550500E	4/9/97	R4–971–061	02
04	FL	VOLUSIA COUNTY*	1251550535F	4/21/97	R4–964–267	01

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04	FL	WAKULLA COUNTY*	1203150225B	6/17/97	97–04–1334A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0135E	4/15/97	97–04–1036A	01
04	FL	WINTER SPRINGS, CITY OF	12117C0135E	1/21/97	97–04–310A	01
04	FL	WINTER SPRINGS, CITY OF	12117C0165E	3/24/97	972–099	02
04	GA	ALPHARETTA, CITY OF	1300840001B	1/16/97	96–04–391R	01
04	GA	ATLANTA, CITY OF	1351570016C	2/12/97	961–219	02
04	GA	ATLANTA, CITY OF	1351570019C	4/23/97	R4–972–245	02
04	GA	ATLANTA, CITY OF	1351570017C	4/30/97	R4–972–186	02
04	GA	ATLANTA, CITY OF	1351570017C	4/28/97	R4–972–132	02
04	GA	ATLANTA, CITY OF	1351570017C	4/28/97	R4–972–131	02
04	GA	ATLANTA, CITY OF	1351570017C	4/28/97	R4–972–130	02
04	GA	ATLANTA, CITY OF	1351570017C	4/28/97	R4–972–129	02
04	GA	ATLANTA, CITY OF	1351570017C	4/28/97	R4–972–128	02
04	GA	ATLANTA, CITY OF	1351570016C	6/5/97	R4–972–230	02
04	GA	ATLANTA, CITY OF	1351570012C	3/24/97	R4–971–095	02
04	GA	ATLANTA, CITY OF	1351570009C	4/30/97	R4–972–133	02
04	GA	ATLANTA, CITY OF	1351570016C	5/28/97	R4–973–111	02
04	GA	BALDWIN COUNTY*	1300050075B	4/9/97	R4–972–074	02
04	GA	CHATHAM COUNTY*	1300300075C	6/30/97	97–04–1568A	01
04	GA	CHEROKEE COUNTY*	13057C0310C	3/26/97	97–04–842A	01
04	GA	CLAYTON COUNTY*	1300410008A	5/13/97	R4–972–232	02
04	GA	CLAYTON COUNTY*	1300410008A	6/19/97	R4–973–216	02
04	GA	CLAYTON COUNTY*	1300410015D	4/21/97	R4–943–064A	02
04	GA	CLAYTON COUNTY*	1300410015D	4/10/97	R4–972–118	02
04	GA	CLAYTON COUNTY*	1300410055C	1/7/97	R4–971–082	02
04	GA	COBB COUNTY*	13067C0075F	4/22/97	R4–961–142	02
04	GA	COBB COUNTY*	13067C0035F	6/20/97	R4–973–046	02
04	GA	COBB COUNTY*	13067C0045F	1/7/97	R4–971–127	02
04	GA	COBB COUNTY*	13067C0050F	6/23/97	R4–973–130	02
04	GA	COBB COUNTY*	13067C0035F	6/19/97	R4–973–033	02
04	GA	COBB COUNTY*	13067C0055F	4/9/97	R4–971–147	02
04	GA	COBB COUNTY*	13067C0040F	6/5/97	R4–972–164	02
04	GA	COBB COUNTY*	13067C0075F	4/28/97	R4–972–212	02
04	GA	COBB COUNTY*	13067C0050F	6/20/97	R4–973–131	02
04	GA	COBB COUNTY*	13067C0035F	5/14/97	R4–972–194	02
04	GA	COBB COUNTY*	13067C0035F	4/7/97	R4–972–092	02
04	GA	COBB COUNTY*	13067C0035F	3/12/97	R4–972–082	02
04	GA	COBB COUNTY*	13067C0035F	2/21/97	R4–972–033	02
04	GA	COBB COUNTY*	13067C0035F	2/12/97	R4–971–128	02
04	GA	COBB COUNTY*	13067C0035F	2/12/97	964–257	02
04	GA	COBB COUNTY*	13067C0025F	3/14/97	964–279	02
04	GA	COBB COUNTY*	13067C0010F	2/12/97	R4–971–222	02
04	GA	COBB COUNTY*	13067C0010F	1/30/97	964–373	02
04	GA	COBB COUNTY*	13067C0035F	5/14/97	R4–972–243	02
04	GA	COBB COUNTY*	13067C0045F	2/21/97	R4–971–161	02
04	GA	COLUMBIA COUNTY*	1300590095B	4/30/97	R4–971–183	02
04	GA	DEKALB COUNTY*	1300650014C	5/13/97	R4–972–070	02
04	GA	DEKALB COUNTY*	1300650014C	3/10/97	97–04–634A	17
04	GA	DEKALB COUNTY*	1300650011F	6/25/97	96–04–327P	05
04	GA	DEKALB COUNTY*	1300650009C	5/13/97	R4–972–140	02
04	GA	DEKALB COUNTY*	1300650003E	2/13/97	97–04–084A	01
04	GA	DEKALB COUNTY*	1300650003E	2/21/97	R4–971–268	02
04	GA	FAYETTE COUNTY*	13113C0090D	3/6/97	964–397	02
04	GA	FORSYTH COUNTY*	13117C0090C	2/21/97	R4–971–271	02
04	GA	FORSYTH COUNTY*	13117C0125C	2/12/97	R4–972–034	02
04	GA	FORSYTH COUNTY*	13117C0125C	6/19/97	R4–972–090	02
04	GA	FULTON COUNTY*	1351600095C	3/24/97	R4–971–176	02
04	GA	FULTON COUNTY*	1351600145C	3/18/97	97–04–330A	02
04	GA	FULTON COUNTY*	1351600015B	3/14/97	R4–971–246	02
04	GA	FULTON COUNTY*	1351600270B	4/10/97	R4–972–119	02
04	GA	FULTON COUNTY*	1351600020D	4/25/97	R4–972–047	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–152	02
04	GA	GWINNETT COUNTY*	1303220205C	2/12/97	971–179	02
04	GA	GWINNETT COUNTY*	1303220195C	4/9/97	R4–972–205	02
04	GA	GWINNETT COUNTY*	1303220160D	2/12/97	964–035	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–156	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–155	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–153	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–151	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–150	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–149	02
04	GA	GWINNETT COUNTY*	1303220070C	6/5/97	R4–972–148	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–147	02

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04	GA	GWINNETT COUNTY*	1303220020B	5/21/97	R4–973–008	02
04	GA	GWINNETT COUNTY*	1303220070C	4/22/97	R4–972–154	02
04	GA	HENRY COUNTY*	1304680060B	2/12/97	971–117	02
04	GA	HENRY COUNTY*	1304680060B	2/28/97	971–248	02
04	GA	KENNESAW, CITY OF	13067C0010F	2/28/97	R4–971–232	02
04	GA	KENNESAW, CITY OF	13067C0030F	2/21/97	964–059	02
04	GA	PEACHTREE CITY, CITY OF	13113C0080D	2/4/97	971–139	02
04	GA	RICHMOND COUNTY*	1301580060B	3/24/97	972–091	02
04	GA	ROSWELL, CITY OF	1300880010D	3/13/97	972–048	02
04	GA	ROSWELL, CITY OF	1300880010D	3/12/97	972–073	02
04	GA	SAVANNAH, CITY OF	1351630015C	5/27/97	97–04–328A	02
04	GA	THUNDERBOLT, TOWN OF	1304600001B	3/24/97	971–034	02
04	KY	FLOYD COUNTY*	2100690100B	1/31/97	97–04–368A	01
04	KY	HOPKINS COUNTY*	2101120090B	3/6/97	964–344	02
04	KY	JEFFERSON COUNTY*	21111C0020D	2/12/97	971–143	02
04	KY	JEFFERSON COUNTY*	21111C0260D	5/14/97	R4–973–037	02
04	KY	JEFFERSON COUNTY*	21111C0170D	6/20/97	R4–973–074	02
04	KY	JEFFERSON COUNTY*	21111C0170D	3/6/97	971–018	02
04	KY	JEFFERSON COUNTY*	21111C0160D	2/12/97	971–152	02
04	KY	JEFFERSON COUNTY*	21111C0155D	3/6/97	971–224	02
04	KY	JEFFERSON COUNTY*	21111C0110D	3/5/97	97–04–320C	02
04	KY	JEFFERSON COUNTY*	21111C0095D	5/13/97	R4–972–005	02
04	KY	JEFFERSON COUNTY*	21111C0095D	3/24/97	971–116	02
04	KY	JEFFERSON COUNTY*	21111C0095D	2/12/97	971–156	02
04	KY	KNOX COUNTY*	2101310145B	2/11/97	96–04–1514A	01
04	KY	LEWISPORT, CITY OF	2100930001B	5/19/97	R4–972–176	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY	2100670070C	2/28/97	964–068	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY	2100670080C	6/5/97	R4–972–253	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY	2100670080C	6/5/97	R4–972–255	02
04	KY	LOUISVILLE, CITY OF	21111C0060D	6/3/97	97–04–143P	06
04	KY	LOUISVILLE, CITY OF	21111C0080D	6/3/97	97–04–143P	06
04	KY	MADISON COUNTY*	2103420125B	3/18/97	97–04–122A	01
04	KY	MADISON COUNTY*	2103420125B	4/11/97	97–04–1230A	02
04	KY	NICHOLASVILLE, CITY OF	2101260002B	2/12/97	971–230	02
04	KY	OWENSBORO, CITY OF	21059C0120C	4/7/97	97–04–204A	02
04	KY	PADUCAH, CITY OF	2101520004D	3/6/97	971–092	02
04	KY	STANFORD, CITY OF	210145B	1/30/97	964–425	02
04	KY	WOODFORD COUNTY*	2102300020A	6/3/97	97–04–223P	05
04	MS	BAY ST. LOUIS, CITY OF	2852510001B	3/31/97	96–04–371P	06
04	MS	BAY ST. LOUIS, CITY OF	2852510004B	3/31/97	96–04–371P	06
04	MS	BAY ST. LOUIS, CITY OF	2852510005B	3/31/97	96–04–371P	06
04	MS	CHUNKY, TOWN OF	280240A	4/25/97	R4–971–021	02
04	MS	DESOTO COUNTY*	28033C0065D	1/17/97	96–04–319P	06
04	MS	HARRISON COUNTY*	2852550185E	4/22/97	R4–971–270	02
04	MS	HINDS COUNTY*	2800700250D	4/7/97	96–04–1116A	01
04	MS	HORN LAKE, CITY OF	28033C0040D	4/9/97	R4–972–120	02
04	MS	JACKSON, CITY OF	2800720030F	1/7/97	R4–971–007	02
04	MS	JACKSON, CITY OF	2800720015F	2/12/97	R4–971–187	02
04	MS	LEFLORE COUNTY*	2801010100C	3/4/97	971–254	02
04	MS	MADISON COUNTY*	28089C0305D	4/9/97	R4–922–097A	02
04	MS	MADISON, CITY OF	28089C0310D	3/4/97	971–141	02
04	MS	NORTH CARROLLTON, TOWN OF	2800280001B	4/10/97	R4–972–098	02
04	MS	OLIVE BRANCH, TOWN OF	28033C0065D	1/17/97	96–04–319P	06
04	MS	OLIVE BRANCH, TOWN OF	28033C0065D	4/25/97	97–04–868A	01
04	MS	PEARL RIVER VALLEY WATER SUPPL	2803380055B	4/24/97	97–04–476A	02
04	MS	PEARL RIVER VALLEY WATER SUPPL	2803380065B	3/12/97	972–086	02
04	MS	PEARL RIVER VALLEY WATER SUPPL	2803380065B	1/23/97	97–04–562A	01
04	MS	PEARL RIVER VALLEY WATER SUPPL	2803380065B	3/26/97	97–04–900A	02
04	MS	PEARL, CITY OF	2801450005C	4/14/97	97–04–1062A	01
04	MS	PERRY COUNTY*	2802330001B	3/6/97	963–117	02
04	MS	RANKIN COUNTY*	2801420070C	1/10/97	97–04–356A	01
04	MS	WARREN COUNTY*	2801980200B	1/30/97	971–209	02
04	MS	WAVELAND, CITY OF	2852620004B	1/24/97	971–084	02
04	NC	BATH, TOWN OF	3702880001B	6/20/97	R4–973–087	02
04	NC	BATH, TOWN OF	3702880002B	6/6/97	97–04–1292A	02
04	NC	BRUNSWICK COUNTY*	3702950310E	3/18/97	R4–972–069	02
04	NC	BRUNSWICK COUNTY*	3702950075C	4/11/97	97–04–1042A	02
04	NC	BUNCOMBE COUNTY*	37021C0350C	4/7/97	R4–972–105	02
04	NC	CABARRUS COUNTY*	37025C0130D	4/30/97	R4–972–171	02
04	NC	CARTERET COUNTY*	3700430440C	3/4/97	971–280	02
04	NC	CATAWBA COUNTY*	3700500350B	5/1/97	R4–971–150	02
04	NC	CATAWBA COUNTY*	3700500350B	4/30/97	R4–972–137	02
04	NC	CATAWBA COUNTY*	3700500350B	4/30/97	R4–971–244	02

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04	NC	CATAWBA COUNTY*	3700500350B	2/12/97	R4–971–106	02
04	NC	CATAWBA COUNTY*	3700500325B	3/18/97	R4–971–184	02
04	NC	CATAWBA COUNTY*	3700500325B	3/5/97	97–04–688A	02
04	NC	CATAWBA COUNTY*	3700500200B	5/16/97	R4–972–257	02
04	NC	CATAWBA COUNTY*	3700500040B	5/23/97	R4–972–158	02
04	NC	CATAWBA COUNTY*	3700500350B	4/7/97	R4–972–043	02
04	NC	CHAPEL HILL, TOWN OF	3701800004E	1/27/97	971–201	02
04	NC	CHAPEL HILL, TOWN OF	3701800004E	2/21/97	971–223	02
04	NC	CHARLOTTE, CITY OF	3701590025B	2/28/97	97–04–650A	01
04	NC	CHARLOTTE, CITY OF	3701590026B	3/12/97	972–072	02
04	NC	CHOWAN COUNTY*	3703010075B	5/19/97	R4–972–198	02
04	NC	DAVIDSON COUNTY*	3703070090B	6/20/97	R4–973–012	02
04	NC	DAVIDSON COUNTY*	3703070120B	3/6/97	R4–971–220	02
04	NC	DAVIDSON COUNTY*	3703070080B	2/20/97	964–427	02
04	NC	DAVIDSON COUNTY*	3703070150B	4/22/97	R4–952–133A	02
04	NC	DURHAM COUNTY*	37063C0076G	3/4/97	R4–971–040	02
04	NC	EMERALD ISLE, TOWN OF	3700470001C	6/5/97	R4–972–174	02
04	NC	EMERALD ISLE, TOWN OF	3700470003C	5/13/97	R4–972–233	02
04	NC	FARMVILLE, TOWN OF	3701900005C	5/1/97	R4–963–330	02
04	NC	GASTON COUNTY*	3700990220B	4/30/97	R4–972–188	02
04	NC	GOLDSBORO, CITY OF	3702550010B	4/27/97	96–04–335P	05
04	NC	GREENSBORO, CITY OF	3753510016C	3/6/97	963–001	02
04	NC	GREENVILLE, CITY OF	3701910005B	4/30/97	R4–964–198	02
04	NC	HENDERSON COUNTY*	3701250085B	3/17/97	97–04–622A	01
04	NC	HENDERSON COUNTY*	3701250095B	6/12/97	97–04–1452A	02
04	NC	HICKORY, CITY OF	3700540010B	4/9/97	R4–972–076	02
04	NC	INDIAN TRAIL, TOWN OF	37179C0080C	4/7/97	R4–972–207	02
04	NC	LONG VIEW, TOWN OF	3700550005B	3/14/97	964–332	02
04	NC	MAGGIE VALLEY, TOWN OF	3703890001B	3/24/97	971–022	02
04	NC	MAGGIE VALLEY, TOWN OF	3703890001B	4/23/97	R4–972–157	02
04	NC	MECKLENBURG COUNTY*	3701580030B	2/28/97	971–233	02
04	NC	MECKLENBURG COUNTY*	3701580185B	3/24/97	962–010	02
04	NC	MECKLENBURG COUNTY*	3701580190B	3/4/97	971–086	02
04	NC	MECKLENBURG COUNTY*	3701580185B	1/7/97	971–090	02
04	NC	MECKLENBURG COUNTY*	3701580175B	4/9/97	97–04–590A	01
04	NC	MECKLENBURG COUNTY*	3701580015B	1/7/97	964–284	02
04	NC	MECKLENBURG COUNTY*	3701580015B	2/21/97	971–200	02
04	NC	MECKLENBURG COUNTY*	3701580175C	4/9/97	97–04–590A	01
04	NC	MONTGOMERY COUNTY	3703360025B	3/4/97	971–278	02
04	NC	MOREHEAD CITY, TOWN OF	3700480004B	4/23/97	R4–972–144	02
04	NC	NASH COUNTY*	3702780150B	4/28/97	R4–972–173	02
04	NC	NEW BERN, CITY OF	3700740004E	6/5/97	R4–972–172	02
04	NC	NEW BERN, CITY OF	3700740005E	2/28/97	R4–971–284	02
04	NC	NEW HANOVER COUNTY*	3701680045E	6/5/97	R4–973–042	02
04	NC	NEW HANOVER COUNTY*	3701680061E	2/14/97	964–170	02
04	NC	NEW HANOVER COUNTY*	3701680105D	5/15/97	97–04–1364A	02
04	NC	ONSLOW COUNTY*	3703400180C	2/12/97	964–177	02
04	NC	ONSLOW COUNTY*	3703400225C	1/22/97	97–04–332A	02
04	NC	ONSLOW COUNTY*	3703400330C	3/10/97	97–04–636A	02
04	NC	ONSLOW COUNTY*	3703400380C	3/24/97	971–032	02
04	NC	ORANGE COUNTY*	3703420165B	3/24/97	972–138	02
04	NC	PENDER COUNTY*	3703440394B	3/3/97	97–04–758A	02
04	NC	PENDER COUNTY*	3703440536D	1/2/97	97–04–288A	02
04	NC	PENDER COUNTY*	3703440532B	3/4/97	97–04–508A	02
04	NC	PENDER COUNTY*	3703440527C	3/26/97	97–04–908A	02
04	NC	PENDER COUNTY*	3703440411B	3/17/97	97–04–826A	02
04	NC	PENDER COUNTY*	3703440394B	6/12/97	97–04–1506A	02
04	NC	PENDER COUNTY*	3703440393B	5/15/97	97–04–1362A	02
04	NC	PENDER COUNTY*	3703440411B	4/11/97	97–04–1010A	02
04	NC	PINEVILLE, TOWN OF	3701600005B	5/5/97	97–04–1074A	01
04	NC	PITT COUNTY*	3703720250C	2/12/97	971–190	02
04	NC	PITT COUNTY*	3703720250C	6/20/97	R4–973–072	02
04	NC	RALEIGH, CITY OF	37183C0352E	3/18/97	97–04–452A	01
04	NC	RALEIGH, CITY OF	37183C0352E	3/18/97	97–04–452A	01
04	NC	RALEIGH, CITY OF	37183C0341E	5/7/97	97–04–1350A	01
04	NC	RALEIGH, CITY OF	37183C0361E	2/21/97	971–277	02
04	NC	ROCKY MOUNT, CITY OF	3700920004C	3/17/97	97–04–436A	02
04	NC	ROWAN COUNTY*	3703510150B	4/23/97	R4–971–215	02
04	NC	SAMPSON COUNTY*	3702200350B	4/11/97	97–04–1232A	02
04	NC	SAMPSON COUNTY*	3702200350B	4/1/97	97–04–388A	02
04	NC	SOUTHERN SHORES, TOWN OF	3704300002C	4/25/97	R4–964–374	02
04	NC	TYRRELL COUNTY*	3702320225B	6/20/97	R4–963–317	02
04	NC	UNION COUNTY*	37179C0090C	5/29/97	97–04–1040A	02

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04	NC	UNION COUNTY*	37179C0080C	5/29/97	97–04–1040A	02
04	NC	UNION COUNTY*	37179C0015C	5/27/97	R4–964–225	02
04	NC	WAKE COUNTY*	37183C0370E	4/24/97	97–04–470A	01
04	NC	WASHINGTON, CITY OF	3700170006C	4/7/97	97–04–856A	01
04	NC	WILMINGTON, CITY OF	3701710010B	3/13/97	971–036	02
04	NC	WILMINGTON, CITY OF	3701710010B	5/14/97	R4–972–251	02
04	NC	WINSTON-SALEM, CITY OF	3753600015G	4/23/97	97–04–1224A	01
04	SC	BERKELEY COUNTY*	4500290290C	6/19/97	R4–973–086	02
04	SC	BERKELEY COUNTY*	4500290355C	6/19/97	R4–972–068	02
04	SC	BERKELEY COUNTY*	4500290290C	6/20/97	R4–973–048	02
04	SC	BERKELEY COUNTY*	4500290290C	5/23/97	R4–972–242	02
04	SC	BERKELEY COUNTY*	4500290290C	4/7/97	R4–972–213	02
04	SC	BERKELEY COUNTY*	4500290290C	6/19/97	R4–972–162	02
04	SC	BERKELEY COUNTY*	4500290290C	4/28/97	R4–972–004	02
04	SC	BERKELEY COUNTY*	4500290290C	4/9/97	R4–971–243	02
04	SC	BERKELEY COUNTY*	4500290290C	4/7/97	R4–971–227	02
04	SC	BERKELEY COUNTY*	4500290290C	4/7/97	R4–971–186	02
04	SC	BERKELEY COUNTY*	4500290290C	1/7/97	R4–971–109	02
04	SC	BERKELEY COUNTY*	4500290290C	6/9/97	R4–971–100	02
04	SC	BERKELEY COUNTY*	4500290290C	3/24/97	963–192	02
04	SC	BERKELEY COUNTY*	4500290290C	4/30/97	R4–943–158A	02
04	SC	BERKELEY COUNTY*	4500290290C	4/10/97	R4–972–002	02
04	SC	FLORENCE COUNTY*	4500760020B	6/5/97	R4–972–077	02
04	SC	FOREST ACRES, CITY OF	45079C0113G	5/14/97	R4–972–170	02
04	SC	GREENVILLE COUNTY*	4500890170B	5/15/97	97–04–448A	01
04	SC	GREENVILLE COUNTY*	4500890205B	3/5/97	96–04–1504A	01
04	SC	HORRY COUNTY*	45051C0260F	3/4/97	972–001	02
04	SC	HORRY COUNTY*	45051C0366F	3/25/97	97–04–892A	02
04	SC	HORRY COUNTY*	45051C0234E	5/28/97	R4–973–021	02
04	SC	HORRY COUNTY*	45051C0366F	1/24/97	971–069	02
04	SC	IRMO, TOWN OF	45063C0133F	1/7/97	971–123	02
04	SC	LEXINGTON COUNTY*	45063C0025F	2/12/97	971–189	02
04	SC	LEXINGTON COUNTY*	45063C0129F	1/7/97	97–04–142A	01
04	SC	LEXINGTON COUNTY*	45063C0137F	6/23/97	R4–973–035	02
04	SC	NEWBERRY COUNTY*	4502240225B	6/20/97	R4–964–171	02
04	SC	NEWBERRY COUNTY*	4502240225B	4/28/97	R4–964–234	02
04	SC	NEWBERRY COUNTY*	4502240225B	4/7/97	R4–971–145	02
04	SC	ORANGEBURG COUNTY*	4501600225B	2/12/97	971–221	02
04	SC	RICHLAND COUNTY*	45079C0040H	4/17/97	96–04–317P	06
04	SC	RICHLAND COUNTY*	45079C0115G	4/10/97	R4–964–228	02
04	SC	RICHLAND COUNTY*	45079C0111G	4/15/97	97–04–956A	02
04	SC	RICHLAND COUNTY*	45079C0025G	5/16/97	R4–972–247	02
04	SC	RICHLAND COUNTY*	45079C0025G	4/9/97	R4–972–126	02
04	SC	RICHLAND COUNTY*	45079C0025G	4/21/97	R4–971–114	02
04	SC	RICHLAND COUNTY*	45079C0025G	2/12/97	R4–971–102	02
04	SC	RICHLAND COUNTY*	45079C0092G	3/5/97	R4–972–051	02
04	SC	SUMTER COUNTY*	4501820090B	2/21/97	964–235	01
04	SC	YORK COUNTY*	4501930050B	5/16/97	R4–972–025	02
04	SC	YORK, CITY OF	4501970001B	4/25/97	R4–972–093	02
04	TN	ALCOA, CITY OF	475421B	1/24/97	971–151	02
04	TN	ANDERSON COUNTY*	4702170075C	3/4/97	971–016	02
04	TN	BEDFORD COUNTY	4700060004A	5/1/97	R4–972–049	02
04	TN	BENTON COUNTY	4702180025B	3/17/97	97–04–372A	01
04	TN	BRENTWOOD, CITY OF	4702050005C	6/23/97	R4–971–242	02
04	TN	CHATTANOOGA, CITY OF	4700720017D	1/7/97	97–04–326A	01
04	TN	CHATTANOOGA, CITY OF	4700720023D	1/31/97	97–04–408A	01
04	TN	CHATTANOOGA, CITY OF	4700720029D	2/28/97	964–141	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	5/28/97	R4–973–030	02
04	TN	COLLIERVILLE, CITY OF	47157C0245E	5/14/97	R4–972–235	02
04	TN	COLUMBIA, CITY OF	4754230005D	3/4/97	971–279	02
04	TN	EAST RIDGE, CITY OF	4754240010D	3/26/97	97–04–828A	02
04	TN	FAYETTEVILLE, CITY OF	4701050001B	5/21/97	R4–972–234	02
04	TN	FRANKLIN, CITY OF	4702060001D	5/14/97	97–04–936A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	3/3/97	97–04–738A	01
04	TN	GERMANTOWN, CITY OF	47157C0235E	2/26/97	96–04–237P	05
04	TN	HALLS, TOWN OF	4702310005A	5/23/97	R4–972–192	02
04	TN	HENRY COUNTY	4702280125B	2/21/97	971–263	02
04	TN	KNOX COUNTY*	4754330075B	5/23/97	R4–972–163	02
04	TN	KNOX COUNTY*	4754330085B	2/12/97	971–131	02
04	TN	KNOX COUNTY*	4754330180B	5/20/97	97–04–1366A	01
04	TN	KNOX COUNTY*	4754330190B	5/21/97	97–04–766A	01
04	TN	MARSHALL COUNTY*	47117C0075C	4/21/97	R4–964–333	01
04	TN	MEMPHIS, CITY OF	47157C0215E	1/28/97	962–191	02

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04	TN	MEMPHIS, CITY OF	47157C0185E	6/19/97	R4–973–076	02
04	TN	MEMPHIS, CITY OF	47157C0170E	1/30/97	971–165	02
04	TN	MEMPHIS, CITY OF	47157C0175E	6/11/97	R4–971–250	02
04	TN	MURFREESBORO, CITY OF	4701680005C	6/11/97	97–04–1314A	01
04	TN	MURFREESBORO, CITY OF	4701680005C	2/25/97	971–256	02
04	TN	MURFREESBORO, CITY OF	4701680010C	6/12/97	97–04–576A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400262C	2/5/97	97–04–272A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400204C	4/7/97	97–04–1014A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400266C	2/5/97	97–04–272A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400204C	1/22/97	97–04–222A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400177B	5/28/97	97–04–1370A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400177B	6/9/97	97–04–1098A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400194C	3/12/97	R4–971–067	02
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400154B	4/23/97	R4–972–210	02
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400094D	2/21/97	R4–971–229	02
04	TN	NASHVILLE, CITY OF & DAVIDSON	4700400311B	1/30/97	R4–971–206	02
04	TN	RIPLEY, TOWN OF	4701000004C	1/8/97	97–04–166A	01
04	TN	RIPLEY, TOWN OF	4701000004C	4/30/97	R4–972–185	02
04	TN	RUTHERFORD COUNTY*	4701650095B	4/30/97	R4–963–071	02
04	TN	SEVIER COUNTY	4702360060B	5/1/97	R4–971–198	02
04	TN	SHELBY COUNTY*	47157C0290E	3/10/97	97–04–670A	01
04	TN	SHELBY COUNTY*	47157C0290E	5/19/97	97–04–1316A	01
04	TN	SHELBY COUNTY*	47157C0285E	2/26/97	97–04–025P	05
04	TN	SHELBY COUNTY*	47157C0240E	6/10/97	97–04–1384A	01
04	TN	SHELBY COUNTY*	47157C0195E	3/12/97	96–04–393C	01
04	TN	SHELBY COUNTY*	47157C0150E	5/7/97	95–04–351P	05
04	TN	SHELBY COUNTY*	47157C0190E	5/7/97	95–04–351P	05
04	TN	SHELBYVILLE, CITY OF	4700080029C	4/9/97	R4–972–089	02
04	TN	SUMNER COUNTY	4703490145B	1/28/97	964–137	02
04	TN	SUMNER COUNTY	4703490090B	3/12/97	972–071	02
04	TN	WILLIAMSON COUNTY*	4702040050C	3/19/97	97–04–071P	06
04	TN	WILLIAMSON COUNTY*	4702040015C	6/20/97	R4–973–073	02
04	TN	WILLIAMSON COUNTY*	4702040015C	4/10/97	R4–972–104	02
05	IL	ADDISON, VILLAGE OF	1701980004C	1/30/97	97–05–1360A	02
05	IL	ALEXANDER COUNTY*	1708110075B	4/11/97	97–05–2616A	02
05	IL	ALEXANDER COUNTY*	1708110075B	1/22/97	97–05–582A	02
05	IL	AROMA PARK, VILLAGE OF	1707400001D	1/31/97	97–05–1352A	02
05	IL	AROMA PARK, VILLAGE OF	1707400001D	3/26/97	97–05–832A	01
05	IL	AURORA, CITY OF	1703200020D	4/2/97	96–05–4300A	02
05	IL	BATAVIA, CITY OF	1703210003B	4/21/97	97–05–230P	05
05	IL	BEECHER, VILLAGE OF	17197C0526E	1/28/97	96–05–3032A	02
05	IL	BELLEVILLE, CITY OF	1706180010B	4/1/97	97–05–1892A	01
05	IL	BELLWOOD, VILLAGE OF	1700610001B	2/13/97	97–05–1700A	02
05	IL	BELLWOOD, VILLAGE OF	1700610001B	3/17/97	97–05–2132A	02
05	IL	BELLWOOD, VILLAGE OF	1700610001B	2/13/97	97–05–1500A	02
05	IL	BLOOMINGTON, CITY OF	1704900005C	5/28/97	97–05–2168A	01
05	IL	BLOOMINGTON, CITY OF	1704900005C	4/29/97	97–05–3066A	02
05	IL	BLOOMINGTON, CITY OF	1704900005C	5/28/97	97–05–3550A	02
05	IL	BLOOMINGTON, CITY OF	1704900010C	5/22/97	97–05–2738A	01
05	IL	BOLINGBROOK, VILLAGE OF	17197C0034E	5/28/97	97–05–3304A	01
05	IL	BOLINGBROOK, VILLAGE OF	17197C0033E	5/28/97	97–05–3304A	01
05	IL	BOURBONNAIS, VILLAGE OF	1703370005A	6/12/97	97–05–3140A	02
05	IL	BURR RIDGE, VILLAGE OF	1700710001C	4/21/97	97–05–876A	02
05	IL	BURR RIDGE, VILLAGE OF	1700710001C	4/15/97	96–05–269P	05
05	IL	CARMI, CITY OF	1706810005B	3/12/97	97–05–1444A	02
05	IL	CAROL STREAM, VILLAGE OF	1702020005C	1/2/97	96–05–141P	05
05	IL	CHAMPAIGN COUNTY*	1708940125B	1/31/97	97–05–1216A	02
05	IL	CHAMPAIGN, CITY OF	1700260010B	2/10/97	96–05–4060A	02
05	IL	CHICAGO, CITY OF	1700740027B	1/21/97	96–05–095P	06
05	IL	CLINTON COUNTY*	1700449999A	4/11/97	97–05–2578A	02
05	IL	CLINTON COUNTY*	1700449999A	6/25/97	97–05–2266A	02
05	IL	COOK COUNTY*	1700540065B	3/20/97	97–05–035P	05
05	IL	COOK COUNTY*	1700540055B	5/15/97	97–05–1536A	01
05	IL	COOK COUNTY*	1700540035B	2/27/97	97–05–156A	01
05	IL	COOK COUNTY*	1700540050B	6/6/97	97–05–2416A	17
05	IL	COUNTRYSIDE, CITY OF	1700790002B	1/10/97	96–05–3476A	02
05	IL	COUNTRYSIDE, CITY OF	1700790002B	1/10/97	97–05–1046A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	3/4/97	97–05–1888A	02
05	IL	DE KALB COUNTY*	170808B	3/26/97	97–05–2134A	02
05	IL	DE KALB COUNTY*	170808B	6/18/97	97–05–2932A	02
05	IL	DE KALB COUNTY*	170808B	6/12/97	97–05–2728A	02
05	IL	DE KALB COUNTY*	170808B	6/18/97	97–05–2934A	02
05	IL	DE KALB COUNTY*	170808B	3/14/97	97–05–1758A	02

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05	IL	DE KALB COUNTY*	170808B	2/7/97	97–05–1044A	02
05	IL	DE KALB COUNTY*	170808B	5/5/97	97–05–2644A	02
05	IL	DE KALB COUNTY*	170808B	4/10/97	97–05–2638A	02
05	IL	DECATUR, CITY OF	1704290005C	4/23/97	97–05–3040A	02
05	IL	DECATUR, CITY OF	1704290020C	5/21/97	97–05–2288A	02
05	IL	DEERFIELD, VILLAGE OF	170361 C	4/17/97	97–05–2804A	01
05	IL	DES PLAINES, CITY OF	1700810005C	1/21/97	97–05–436A	02
05	IL	DES PLAINES, CITY OF	1700810005C	2/27/97	97–05–566A	02
05	IL	DES PLAINES, CITY OF	1700810005C	4/1/97	97–05–1382A	02
05	IL	DES PLAINES, CITY OF	1700810005C	5/14/97	96–05–105P	05
05	IL	DES PLAINES, CITY OF	1700810005C	2/5/97	97–05–874A	01
05	IL	DUPAGE COUNTY*	1701970060B	6/20/97	96–05–4260A	01
05	IL	DUPAGE COUNTY*	1701970060B	2/19/97	97–05–990A	02
05	IL	DUPAGE COUNTY*	1701970060B	2/13/97	97–05–470A	01
05	IL	DUPAGE COUNTY*	1701970060B	5/7/97	97–05–3124A	02
05	IL	DUPAGE COUNTY*	1701970060B	3/24/97	97–05–1416A	02
05	IL	DUPAGE COUNTY*	1701970060B	3/17/97	97–05–2038A	02
05	IL	DUPAGE COUNTY*	1701970060B	4/1/97	97–05–992A	02
05	IL	DUPAGE COUNTY*	1701970060B	2/13/97	97–05–1276A	02
05	IL	DUPAGE COUNTY*	1701970060B	5/7/97	97–05–3122A	02
05	IL	DUPAGE COUNTY*	1701970045B	6/19/97	97–05–3580A	02
05	IL	DUPAGE COUNTY*	1701970045B	6/19/97	97–05–3534P	02
05	IL	DUPAGE COUNTY*	1701970045B	4/7/97	97–05–2690A	02
05	IL	DUPAGE COUNTY*	1701970045B	4/1/97	97–05–1094A	02
05	IL	DUPAGE COUNTY*	1701970040B	1/24/97	97–05–934A	17
05	IL	DUPAGE COUNTY*	1701970040B	3/6/97	97–05–302A	01
05	IL	DUPAGE COUNTY*	1701970030D	5/19/97	97–05–1824A	02
05	IL	DUPAGE COUNTY*	1701970010C	1/2/97	96–05–141P	05
05	IL	DUPAGE COUNTY*	1701970045B	3/26/97	97–05–588A	02
05	IL	EAST DUNDEE, VILLAGE OF	1703230001C	1/22/97	97–05–1318A	02
05	IL	EDWARDSVILLE, CITY OF	1704410001C	3/31/97	97–05–1472A	02
05	IL	EFFINGHAM, CITY OF	170229B	3/26/97	96–05–3804A	01
05	IL	ELK GROVE VILLAGE, VILLAGE OF	1700880015C	2/11/97	97–05–044A	02
05	IL	ELMHURST, CITY OF	1702050004C	1/22/97	97–05–1152A	01
05	IL	FLOSSMOOR, VILLAGE OF	1700910001D	1/21/97	96–05–3684A	02
05	IL	FOX LAKE, VILLAGE OF	1703620005E	6/24/97	97–05–3892A	02
05	IL	FRANKFORT, VILLAGE OF	17197C0213E	6/12/97	97–05–478P	06
05	IL	FRANKFORT, VILLAGE OF	17197C0310E	6/20/97	97–05–085P	05
05	IL	FRANKFORT, VILLAGE OF	17197C0326E	6/20/97	97–05–085P	05
05	IL	FRANKFORT, VILLAGE OF	17197C0195E	6/12/97	97–05–478P	06
05	IL	FRANKFORT, VILLAGE OF	17197C0195E	6/20/97	97–05–085P	05
05	IL	FRANKFORT, VILLAGE OF	17197C0213E	6/20/97	97–05–085P	05
05	IL	FULTON, CITY OF	1706900005B	2/19/97	97–05–1570A	02
05	IL	GALESBURG, CITY OF	1703490006B	1/8/97	97–05–1170A	02
05	IL	GENEVA, CITY OF	1703250002B	1/21/97	96–05–4246A	02
05	IL	GLEN ELLYN, VILLAGE OF	1702070005C	1/21/97	97–05–378A	02
05	IL	GREEN OAKS, VILLAGE OF	1703640001B	4/9/97	97–05–1986A	01
05	IL	GRUNDY COUNTY*	1702560085C	3/6/97	97–05–1660A	01
05	IL	HEYWORTH, VILLAGE OF	1704970001B	3/31/97	97–05–2234A	02
05	IL	HINSDALE, VILLAGE OF	1701050004B	4/3/97	97–05–2138A	02
05	IL	HINSDALE, VILLAGE OF	1701050003B	6/4/97	97–05–2562A	17
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070008B	2/10/97	97–05–892A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070008B	3/26/97	97–05–890A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070008B	2/19/97	97–05–1244A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070007C	1/9/97	97–05–496A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070004B	5/7/97	97–05–1932A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070007C	6/5/97	97–05–2722A	02
05	IL	HOLIDAY HILLS, VILLAGE OF	1709360001B	3/12/97	97–05–1872A	02
05	IL	IROQUOIS COUNTY*	17075C0040D	2/27/97	97–05–1486A	02
05	IL	IROQUOIS COUNTY*	17075C0105D	1/21/97	97–05–1000A	02
05	IL	IROQUOIS COUNTY*	17075C0255D	2/28/97	95–05–1638P	06
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	3/26/97	97–05–1914A	02
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	5/28/97	97–05–2796A	02
05	IL	JEFFERSON COUNTY	170305A	5/9/97	97–05–2792A	02
05	IL	JOLIET, CITY OF	17197C0141E	1/31/97	97–05–1464A	02
05	IL	KANE COUNTY*	1708960044B	3/17/97	97–05–131P	05
05	IL	KANE COUNTY*	1708960044B	3/24/97	97–05–2140A	02
05	IL	KANE COUNTY*	1708960070B	2/27/97	97–05–1260A	02
05	IL	KANE COUNTY*	1708960106B	6/16/97	97–05–3480A	02
05	IL	KANE COUNTY*	1708960130B	6/16/97	97–05–2350A	02
05	IL	KANE COUNTY*	1708960135B	3/26/97	97–05–1066A	02
05	IL	KANKAKEE COUNTY*	1703360190C	3/25/97	97–05–2182A	02
05	IL	KANKAKEE COUNTY*	1703360155B	5/28/97	97–05–3386A	02

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05	IL	KANKAKEE COUNTY*	1703360170C	5/7/97	97–05–2850A	02
05	IL	KANKAKEE COUNTY*	1703360185C	4/21/97	97–05–2556C	17
05	IL	KENDALL COUNTY*	1703410020C	1/2/97	97–05–804A	02
05	IL	KENDALL COUNTY*	1703410090C	2/27/97	97–05–1842A	02
05	IL	LA SALLE COUNTY*	1704000003B	3/26/97	97–05–1526A	02
05	IL	LAKE COUNTY*	1703570140B	2/7/97	97–05–1212A	02
05	IL	LAKE COUNTY*	1703570055B	6/18/97	97–05–2014A	01
05	IL	LAKE COUNTY*	1703570090B	2/11/97	97–05–844A	01
05	IL	LAKE COUNTY*	1703570100B	1/28/97	97–05–1188A	02
05	IL	LAKE COUNTY*	1703570110B	3/18/97	97–05–1184A	02
05	IL	LAKE COUNTY*	1703570110B	5/19/97	97–05–2654A	02
05	IL	LAKE COUNTY*	1703570110B	4/15/97	97–05–2676A	02
05	IL	LAKE COUNTY*	1703570115B	3/10/97	97–05–1568A	02
05	IL	LAKE FOREST, CITY OF	1703740003C	4/7/97	97–05–1274A	01
05	IL	LAKE ZURICH, VILLAGE OF	1703760005B	1/2/97	97–05–132A	01
05	IL	LANSING, VILLAGE OF	1701160005D	3/26/97	97–05–1092A	02
05	IL	LONG GROVE, VILLAGE OF	1703800005C	1/28/97	97–05–570A	02
05	IL	MACHESNEY PARK, VILLAGE OF	1710090005A	5/21/97	97–05–2458A	02
05	IL	MACON COUNTY*	1709280025B	1/30/97	97–05–560A	02
05	IL	MADISON COUNTY*	1704360085B	1/3/97	97–05–662A	02
05	IL	MADISON COUNTY*	1704360120B	4/10/97	97–05–1280A	01
05	IL	MARION, CITY OF	1707190003B	1/31/97	97–05–1510A	02
05	IL	MCHENRY COUNTY*	1707320115B	2/11/97	97–05–1172A	02
05	IL	MCHENRY COUNTY*	1707320350C	4/21/97	97–05–095P	05
05	IL	MCHENRY COUNTY*	1707320325B	4/21/97	97–05–095P	05
05	IL	MCHENRY COUNTY*	1707320240B	4/7/97	97–05–2302A	02
05	IL	MCHENRY COUNTY*	1707320230B	6/4/97	97–05–3440A	02
05	IL	MCHENRY COUNTY*	1707320095B	3/18/97	97–05–1096A	02
05	IL	MCHENRY COUNTY*	1707320240B	4/8/97	97–05–2114A	01
05	IL	MCHENRY, CITY OF	1704830003D	4/21/97	97–05–2842A	02
05	IL	MCLEAN COUNTY*	1709310100B	5/9/97	97–05–1980A	02
05	IL	MCLEAN COUNTY*	1709310125B	4/9/97	97–05–2394A	02
05	IL	METTAWA, VILLAGE OF	1703810005B	4/21/97	97–05–2780A	02
05	IL	MOLINE, CITY OF	1705910005B	5/13/97	96–05–307P	06
05	IL	MOLINE, CITY OF	1705910010B	1/22/97	97–05–644A	02
05	IL	MOLINE, CITY OF	1705910010B	4/17/97	97–05–2426A	02
05	IL	MOLINE, CITY OF	1705910005B	3/6/97	97–05–1858A	02
05	IL	MOLINE, CITY OF	1705910010B	2/21/97	96–05–3654A	01
05	IL	MOLINE, CITY OF	1705910010B	3/12/97	97–05–1706A	02
05	IL	MONROE COUNTY*	1705090050D	4/25/97	97–05–2432A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	1701290010B	2/26/97	97–05–1326A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	1701290010B	1/23/97	97–05–906A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	1701290015B	2/21/97	97–05–1328A	02
05	IL	NAPERVILLE, CITY OF	1702130021C	4/15/97	97–05–1654A	02
05	IL	NAPERVILLE, CITY OF	1702130021C	4/7/97	97–05–1796A	02
05	IL	NAPERVILLE, CITY OF	1702130016C	6/18/97	97–05–2764A	02
05	IL	NAPERVILLE, CITY OF	1702130016C	4/21/97	97–05–2442A	02
05	IL	NAPERVILLE, CITY OF	1702130012C	6/25/97	97–05–3278A	02
05	IL	NAPERVILLE, CITY OF	17197C0037E	5/20/97	97–05–169P	06
05	IL	NEW LENOX, VILLAGE OF	17197C0305E	5/23/97	97–05–3090A	01
05	IL	NORMAL, TOWN OF	1705020005B	5/21/97	97–05–2926A	02
05	IL	NORMAL, TOWN OF	1705020005B	1/17/97	97–05–600A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320010D	3/18/97	97–05–946A	02
05	IL	NORTHFIELD, VILLAGE OF	1701330001C	2/19/97	97–05–1398A	02
05	IL	NORTHFIELD, VILLAGE OF	1701330001C	3/4/97	97–05–756A	02
05	IL	OAK BROOK, VILLAGE OF	1702140003B	5/14/97	97–05–2582A	02
05	IL	OAK FOREST, CITY OF	1701360005C	4/30/97	97–05–1614A	02
05	IL	OAK FOREST, CITY OF	1701360005C	3/26/97	97–05–822A	02
05	IL	OAK FOREST, CITY OF	1701360005C	4/11/97	97–05–1978A	02
05	IL	OAK FOREST, CITY OF	1701360005C	6/20/97	97–05–1984A	01
05	IL	OAK LAWN, VILLAGE OF	1701370001C	5/21/97	97–05–3058A	02
05	IL	OAK LAWN, VILLAGE OF	1701370004C	2/5/97	97–05–858A	01
05	IL	OGLE COUNTY*	1705250115A	6/4/97	97–05–2898A	17
05	IL	OGLE COUNTY*	1705250230A	1/8/97	96–05–2030A	02
05	IL	OLYMPIA FIELDS, VILLAGE OF	1701390001B	2/7/97	97–05–868A	02
05	IL	ORLAND PARK, VILLAGE OF	1701400001D	5/2/97	97–05–031P	05
05	IL	ORLAND PARK, VILLAGE OF	1701400005D	5/5/97	97–05–2696A	02
05	IL	OSWEGO, VILLAGE OF	1703410040C	4/29/97	97–05–2042A	02
05	IL	PALATINE, VILLAGE OF	1751700005B	3/10/97	97–05–384A	02
05	IL	PALATINE, VILLAGE OF	1751700005B	4/11/97	97–05–1616A	02
05	IL	PALATINE, VILLAGE OF	1751700005B	5/7/97	97–05–1952A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	3/18/97	97–05–1090A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	3/18/97	97–05–1090A	02

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05	IL	PALOS HILLS, CITY OF	1701430003C	1/23/97	97–05–604A	02
05	IL	PEORIA COUNTY*	1705330125B	4/24/97	97–05–2452A	02
05	IL	PEORIA COUNTY*	1705330125B	6/25/97	97–05–3546A	02
05	IL	PEORIA COUNTY*	1705330200B	1/10/97	97–05–055P	05
05	IL	PEORIA, CITY OF	1705360015B	1/13/97	97–05–1032A	02
05	IL	PIATT COUNTY*	1705420006B	2/27/97	97–05–412A	02
05	IL	PIATT COUNTY*	1705420005B	3/4/97	97–05–1916A	02
05	IL	PLAINFIELD, VILLAGE OF	17197C0045E	4/1/97	97–05–1210A	01
05	IL	PLAINFIELD, VILLAGE OF	17197C0045E	6/30/97	97–05–3046A	01
05	IL	PLAINFIELD, VILLAGE OF	17197C0045E	6/6/97	97–05–3214A	01
05	IL	QUINCY, CITY OF	1700030020B	4/17/97	97–05–2244A	02
05	IL	ROCHELL, CITY OF	1705320002B	3/5/97	96–05–1652A	01
05	IL	ROCK ISLAND COUNTY*	1705820100C	4/17/97	97–05–2354A	02
05	IL	ROCKFORD, CITY OF	1707230010B	6/5/97	97–05–3410A	02
05	IL	ROCKFORD, CITY OF	1707230014B	2/10/97	97–05–1492A	02
05	IL	ROCKFORD, CITY OF	1707230010B	3/6/97	97–05–1174A	17
05	IL	ROLLING MEADOWS, CITY OF	1701550005C	3/18/97	97–05–1744A	02
05	IL	ROLLING MEADOWS, CITY OF	1701550005C	3/18/97	97–05–1744A	02
05	IL	ROLLING MEADOWS, CITY OF	1701550005C	6/26/97	97–05–2434A	02
05	IL	ROLLING MEADOWS, CITY OF	1701550005C	3/11/97	96–05–333P	05
05	IL	ROUND LAKE BEACH, VILLAGE OF	1703890001C	4/15/97	97–05–2460A	02
05	IL	SALEM, CITY OF	1704540005B	2/19/97	97–05–962A	02
05	IL	SANGAMON COUNTY*	1709120165C	3/6/97	97–05–402A	02
05	IL	SCHAUMBURG, VILLAGE OF	1701580010D	3/26/97	96–05–081P	05
05	IL	SCHILLER PARK, VILLAGE OF	1701590005B	2/11/97	97–05–1530A	02
05	IL	SCOTT COUNTY*	1709050075B	1/21/97	96–05–4328A	02
05	IL	SLEEPY HOLLOW, VILLAGE OF	1703310001B	3/12/97	97–05–1018A	01
05	IL	SOUTH HOLLAND, VILLAGE OF	1701630001C	3/12/97	97–05–1194A	02
05	IL	SPRING GROVE, VILLAGE OF	1704850002B	3/21/97	97–05–133P	05
05	IL	ST. CLAIR COUNTY*	1706160040A	6/18/97	97–05–2124A	02
05	IL	ST. CLAIR COUNTY*	1706160040A	3/3/97	97–05–752A	02
05	IL	ST. CLAIR COUNTY*	1706160075A	5/23/97	97–05–3126A	02
05	IL	ST. CLAIR COUNTY*	1706160085A	3/6/97	97–05–1652A	02
05	IL	ST. JOSEPH, VILLAGE OF	1700320001B	5/28/97	97–05–2990A	02
05	IL	STEPHENSON COUNTY*	1706390075B	6/6/97	97–05–165P	05
05	IL	THIRD LAKE, VILLAGE OF	1703920001C	3/20/97	97–05–1392A	02
05	IL	TINLEY PARK, CITY OF	17197C0212E	6/12/97	97–05–161P	05
05	IL	TINLEY PARK, CITY OF	17197C0218E	6/12/97	97–05–161P	05
05	IL	TINLEY PARK, CITY OF	17197C0218E	6/12/97	97–05–161P	05
05	IL	TINLEY PARK, CITY OF	17197C0214E	6/12/97	97–05–161P	05
05	IL	TINLEY PARK, CITY OF	17197C0212E	6/12/97	97–05–161P	05
05	IL	TINLEY PARK, CITY OF	17197C0214E	6/12/97	97–05–161P	05
05	IL	TOULON, CITY OF	170779B	5/15/97	97–05–3116A	02
05	IL	VERMILION COUNTY	1709350006B	1/21/97	96–05–215P	06
05	IL	VIENNA, CITY OF	1703190001B	3/10/97	97–05–430A	01
05	IL	WARRENVILLE, CITY OF	1702180002C	5/15/97	97–05–3048A	01
05	IL	WARRENVILLE, CITY OF	1702180002C	5/14/97	97–05–3108A	02
05	IL	WASHINGTON, CITY OF	1706550005C	3/26/97	97–05–622A	02
05	IL	WATSEKA, CITY OF	17075C0120D	4/11/97	97–05–2658A	02
05	IL	WAUCONDA, VILLAGE OF	1703960002B	3/6/97	97–05–1372A	17
05	IL	WESTCHESTER, VILLAGE OF	1701700001B	4/15/97	97–05–1302A	02
05	IL	WHEATON, CITY OF	1702210005B	1/22/97	97–05–1012A	02
05	IL	WHITESIDE COUNTY*	1706870025B	3/10/97	97–05–1702A	02
05	IL	WILL COUNTY*	17197C0405E	6/16/97	97–05–2834A	02
05	IL	WILL COUNTY*	17197C0185E	1/21/97	96–05–2968A	02
05	IL	WILL COUNTY*	17197C0255E	1/28/97	97–05–300A	02
05	IL	WILL COUNTY*	17197C0265E	4/23/97	97–05–1904A	02
05	IL	WILL COUNTY*	17197C0310E	6/17/97	97–05–237P	05
05	IL	WILL COUNTY*	17197C0350E	6/12/97	97–05–063P	05
05	IL	WILL COUNTY*	17197C0385E	4/11/97	97–05–1076A	01
05	IL	WILL COUNTY*	17197C0180E	6/26/97	97–05–2790A	02
05	IL	WILL COUNTY*	17197C0395E	5/21/97	97–05–2170A	02
05	IL	WILL COUNTY*	17197C0180E	5/27/97	96–05–243P	06
05	IL	WILL COUNTY*	17197C0507E	3/6/97	97–05–1074A	02
05	IL	WILL COUNTY*	17197C0385E	1/22/97	97–05–676A	17
05	IL	WILL COUNTY*	17197C0034E	2/7/97	97–05–930A	01
05	IL	WILL COUNTY*	17197C0030E	3/5/97	96–05–187P	06
05	IL	WILL COUNTY*	17197C0030E	5/27/97	97–05–2950A	02
05	IL	WILL COUNTY*	17197C0185E	5/27/97	96–05–243P	06
05	IL	WILL COUNTY*	17197C0033E	5/14/97	97–05–3162A	02
05	IL	WILL COUNTY*	17197C0141E	3/20/97	97–05–1988A	02
05	IL	WILL COUNTY*	17197C0037E	2/27/97	97–05–1862A	02
05	IL	WILL COUNTY*	17197C0045E	5/22/97	96–05–2210P	05

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05	IL	WILL COUNTY*	17197C0045E	5/22/97	96–05–2210P	05
05	IL	WILL COUNTY*	17197C0090E	4/11/97	97–05–2672A	02
05	IL	WILL COUNTY*	17197C0135E	5/22/97	96–05–2210P	05
05	IL	WILL COUNTY*	17197C0135E	5/22/97	96–05–2210P	05
05	IL	WILL COUNTY*	17197C0141E	1/23/97	97–05–1234A	01
05	IL	WILL COUNTY*	17197C0030E	6/25/97	97–05–3724A	01
05	IL	WILLOWBROOK, VILLAGE OF	1702220002C	6/20/97	97–05–902A	01
05	IL	WINNEBAGO COUNTY*	1707200015B	2/19/97	97–05–1580A	02
05	IL	WINNEBAGO COUNTY*	1707200105B	6/6/97	97–05–165P	05
05	IN	ADAMS COUNTY*	1804240075C	1/8/97	97–05–526A	02
05	IN	ALLEN COUNTY*	18003C0290D	1/22/97	97–05–1002A	02
05	IN	ALLEN COUNTY*	18003C0430D	1/3/97	97–05–852A	01
05	IN	ALLEN COUNTY*	18003C0385D	4/4/97	97–05–069P	05
05	IN	ALLEN COUNTY*	18003C0350D	2/28/97	97–05–1868A	02
05	IN	ALLEN COUNTY*	18003C0260E	5/9/97	97–05–2396A	02
05	IN	ALLEN COUNTY*	18003C0215D	1/10/97	97–05–1214A	02
05	IN	ALLEN COUNTY*	18003C0180D	5/26/97	96–05–051P	05
05	IN	ALLEN COUNTY*	18003C0165E	4/1/97	97–05–1064A	02
05	IN	ALLEN COUNTY*	18003C0265D	6/30/97	97–05–1804A	01
05	IN	AUBURN, CITY OF	1800460005C	2/27/97	97–05–1860A	02
05	IN	BARTHOLOMEW COUNTY*	1800060050B	6/26/97	97–05–2318A	02
05	IN	BLOOMINGTON, CITY OF	1801690040C	3/4/97	97–05–324P	06
05	IN	BLUFFTON, CITY OF	1802890001B	2/19/97	97–05–1726A	02
05	IN	BROWN COUNTY*	1851740105B	2/21/97	96–05–3268A	02
05	IN	BROWN COUNTY*	1851740020B	4/17/97	97–05–2034A	02
05	IN	BROWN COUNTY*	1851740020B	1/20/97	97–05–914A	02
05	IN	CARMEL, CITY OF	1800810005C	1/7/97	97–05–882A	02
05	IN	CARROLL COUNTY*	1800190053B	3/18/97	97–05–630A	02
05	IN	CARROLL COUNTY*	1800190054B	3/18/97	97–05–630A	02
05	IN	CARROLL COUNTY*	1800190053B	3/18/97	97–05–630A	02
05	IN	CLARK COUNTY*	1804260175C	2/26/97	97–05–1816A	02
05	IN	CLARK COUNTY*	1804260125C	2/19/97	97–05–1296A	02
05	IN	CLARK COUNTY*	1804260125C	3/31/97	97–05–1818A	01
05	IN	CLARK COUNTY*	1804260175C	1/28/97	97–05–1108A	02
05	IN	CLARK COUNTY*	1804260175C	2/26/97	97–05–1208A	02
05	IN	CLARK COUNTY*	1804260175C	2/26/97	97–05–1362A	02
05	IN	CLARK COUNTY*	1804260175C	1/22/97	97–05–1364A	02
05	IN	COLUMBUS, CITY OF	1800070020D	6/16/97	97–05–2996A	02
05	IN	COLUMBUS, CITY OF	1800070020C	2/7/97	97–05–456A	01
05	IN	COLUMBUS, CITY OF	1800070010D	6/16/97	97–05–2996A	02
05	IN	COLUMBUS, CITY OF	1800070020C	4/11/97	97–05–2148A	01
05	IN	DELAWARE COUNTY*	1800510075C	3/31/97	97–05–1898A	17
05	IN	DYER, TOWN OF	1801290002C	4/7/97	97–05–1460A	01
05	IN	DYER, TOWN OF	1801290002C	1/31/97	97–05–834A	02
05	IN	EATON, TOWN OF	1800510125C	4/28/97	96–05–4096A	02
05	IN	ELKHART COUNTY*	1800560005A	4/25/97	97–05–2240A	02
05	IN	ELKHART COUNTY*	1800560010B	4/30/97	97–05–2532A	17
05	IN	ELKHART COUNTY*	1800560010B	6/20/97	97–05–3530A	02
05	IN	ELKHART COUNTY*	1800560015B	2/7/97	97–05–998A	02
05	IN	ELKHART, CITY OF	1800570010C	6/9/97	97–05–3524A	02
05	IN	EVANSVILLE, CITY OF	1802570006B	4/25/97	97–05–1202A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	6/2/97	97–05–3196A	01
05	IN	EVANSVILLE, CITY OF	1802570001B	6/25/97	97–05–3522A	02
05	IN	FAIRMOUNT, TOWN OF	180074B	1/7/97	97–05–728A	01
05	IN	FORT WAYNE, CITY OF	18003C0270E	5/29/97	97–05–3232A	02
05	IN	FORT WAYNE, CITY OF	18003C0285E	5/21/97	97–05–1684A	02
05	IN	FORT WAYNE, CITY OF	18003C0260E	5/5/97	97–05–2464A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	6/10/97	97–05–3510A	02
05	IN	FORT WAYNE, CITY OF	18003C0290D	5/28/97	97–05–3438A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	6/25/97	97–05–3334A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	6/4/97	97–05–3234A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	2/28/97	97–05–1846A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	2/28/97	97–05–1742A	02
05	IN	FORT WAYNE, CITY OF	18003C0260E	5/7/97	97–05–3148A	02
05	IN	FORT WAYNE, CITY OF	18003C0170D	4/17/97	97–05–2776A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	2/19/97	97–05–1466A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	3/6/97	97–05–1982A	02
05	IN	FRANKLIN, CITY OF	1801140002B	4/21/97	96–05–4354A	01
05	IN	FRANKLIN, CITY OF	1801140002B	1/17/97	97–05–922A	02
05	IN	FULTON COUNTY*	1800700025B	3/18/97	97–05–1962A	02
05	IN	GIBSON COUNTY*	1804340005A	1/2/97	96–05–3582A	02
05	IN	GRANT COUNTY*	1804350100B	5/5/97	97–05–2406A	02
05	IN	HANCOCK COUNTY*	1804190050B	5/27/97	97–05–2922A	02

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05	IN	HANCOCK COUNTY*	1804190100B	3/18/97	97–05–2174A	01
05	IN	HANCOCK COUNTY*	1804190100B	4/21/97	97–05–2584A	02
05	IN	HANCOCK COUNTY*	1804190100B	5/27/97	97–05–2924A	02
05	IN	HENDRICKS COUNTY*	1804150100B	5/19/97	97–05–2392A	01
05	IN	HENDRICKS COUNTY*	1804150100B	3/20/97	97–05–2064A	02
05	IN	HENDRICKS COUNTY*	1804150100B	2/27/97	97–05–716A	02
05	IN	HENDRICKS COUNTY*	1804150100B	3/12/97	97–05–1624A	01
05	IN	HENDRICKS COUNTY*	1804150050B	4/17/97	97–05–2004A	01
05	IN	HENDRICKS COUNTY*	1804150100B	3/24/97	96–05–2916A	01
05	IN	HENDRICKS COUNTY*	1804150100B	1/24/97	97–05–502A	02
05	IN	HENRY COUNTY*	18065C0050C	6/2/97	97–05–2506A	01
05	IN	HENRY COUNTY*	18065C0145C	4/11/97	96–05–3772A	01
05	IN	INDIANAPOLIS, CITY OF	1801590090D	5/28/97	97–05–1196A	02
05	IN	INDIANAPOLIS, CITY OF	1801590040D	5/27/97	97–05–3216A	01
05	IN	INDIANAPOLIS, CITY OF	1801590040D	2/7/97	97–05–920A	01
05	IN	INDIANAPOLIS, CITY OF	1801590045D	2/25/97	97–05–2000A	02
05	IN	INDIANAPOLIS, CITY OF	1801590050D	3/14/97	96–05–331P	05
05	IN	INDIANAPOLIS, CITY OF	1801590065D	6/13/97	97–05–171P	06
05	IN	INDIANAPOLIS, CITY OF	1801590065D	1/21/97	97–05–672A	02
05	IN	INDIANAPOLIS, CITY OF	1801590075D	3/4/97	97–05–1878A	01
05	IN	INDIANAPOLIS, CITY OF	1801590030D	1/22/97	97–05–522A	02
05	IN	INDIANAPOLIS, CITY OF	1801590090D	2/27/97	97–05–1508A	02
05	IN	INDIANAPOLIS, CITY OF	1801590090D	2/27/97	97–05–786A	02
05	IN	INDIANAPOLIS, CITY OF	1801590095D	1/21/97	97–05–660A	17
05	IN	INDIANAPOLIS, CITY OF	1801590035D	6/6/97	97–05–3220A	01
05	IN	INDIANAPOLIS, CITY OF	1801590075D	3/4/97	97–05–066A	01
05	IN	INDIANAPOLIS, CITY OF	1801590015D	3/4/97	97–05–099P	05
05	IN	INDIANAPOLIS, CITY OF	1801590030D	5/1/97	97–05–2310A	02
05	IN	INDIANAPOLIS, CITY OF	1801590005D	3/26/97	97–05–2110A	02
05	IN	INDIANAPOLIS, CITY OF	1801590010D	5/23/97	97–05–032A	01
05	IN	INDIANAPOLIS, CITY OF	1801590010D	5/5/97	97–05–2526A	01
05	IN	INDIANAPOLIS, CITY OF	1801590040D	2/13/97	97–05–1148A	01
05	IN	INDIANAPOLIS, CITY OF	1801590010D	1/21/97	97–05–516A	02
05	IN	INDIANAPOLIS, CITY OF	1801590015D	4/26/97	97–05–2374A	02
05	IN	INDIANAPOLIS, CITY OF	1801590015D	4/7/97	97–05–2486A	01
05	IN	INDIANAPOLIS, CITY OF	1801590020D	3/4/97	97–05–1452A	01
05	IN	INDIANAPOLIS, CITY OF	1801590020D	2/25/97	97–05–1640A	02
05	IN	INDIANAPOLIS, CITY OF	1801590020D	5/15/97	97–05–2194A	02
05	IN	INDIANAPOLIS, CITY OF	1801590020D	3/12/97	97–05–778A	01
05	IN	INDIANAPOLIS, CITY OF	1801590030D	5/7/97	97–05–2008A	01
05	IN	INDIANAPOLIS, CITY OF	1801590030D	5/1/97	97–05–2310A	02
05	IN	INDIANAPOLIS, CITY OF	1801590010D	4/7/97	97–05–476A	01
05	IN	JACKSON COUNTY*	1804050060B	3/17/97	97–05–2084A	02
05	IN	JASPER, CITY OF	1800550010C	3/3/97	96–05–3794A	01
05	IN	JASPER, CITY OF	1800550010C	4/25/97	97–05–1140A	01
05	IN	JASPER, CITY OF	1800550010C	6/12/97	97–05–624A	17
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	4/9/97	97–05–1946A	02
05	IN	JEFFERSONVILLE, CITY OF	1804260175C	6/2/97	97–05–3166A	02
05	IN	JEFFERSONVILLE, CITY OF	1804260175C	4/24/97	97–05–2278A	02
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	6/2/97	97–05–3166A	02
05	IN	JEFFERSONVILLE, CITY OF	1800270005D	4/24/97	97–05–2278A	02
05	IN	JOHNSON COUNTY*	1801110008C	6/6/97	97–05–2656A	02
05	IN	JOHNSON COUNTY*	1801110016C	6/12/97	97–05–2624A	01
05	IN	JOHNSON COUNTY*	1801110018C	6/12/97	97–05–2624A	01
05	IN	KOSCIUSKO COUNTY*	18085C0080C	5/21/97	97–05–1590A	02
05	IN	KOSCIUSKO COUNTY*	18085C0100C	2/13/97	97–05–744A	02
05	IN	KOSCIUSKO COUNTY*	18085C0100C	6/12/97	97–05–2998A	02
05	IN	KOSCIUSKO COUNTY*	18085C0100C	2/28/97	97–05–1598A	02
05	IN	KOSCIUSKO COUNTY*	18085C0086C	3/12/97	97–05–2052A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	6/16/97	97–05–3636A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	3/26/97	97–05–2344A	02
05	IN	KOSCIUSKO COUNTY*	18085C0031C	4/7/97	97–05–1384A	02
05	IN	KOSCIUSKO COUNTY*	18085C0086C	3/12/97	97–05–2052A	02
05	IN	LAGRANGE COUNTY	1801250003B	2/27/97	97–05–1272A	02
05	IN	LAGRANGE COUNTY	1801250004B	6/19/97	97–05–3504A	02
05	IN	LAKE COUNTY*	1801260130B	3/31/97	97–05–172A	02
05	IN	LAKE COUNTY*	1801260135B	4/30/97	97–05–154P	06
05	IN	LOWELL, TOWN OF	1801370005C	3/4/97	97–05–1038A	02
05	IN	MADISON COUNTY*	1804420005B	3/12/97	97–05–1588A	02
05	IN	MARSHALL COUNTY*	1804430060B	3/5/97	97–05–1378A	02
05	IN	MENTONE, TOWN OF	18085C0125C	6/4/97	97–05–3442A	02
05	IN	MICHIGAN CITY, CITY OF	1801470015B	4/1/97	97–05–2468A	02
05	IN	MORGAN COUNTY*	1801760050B	1/22/97	97–05–1052A	02

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05	IN	MORGAN COUNTY*	1801760050B	5/7/97	97–05–1522A	17
05	IN	MUNCIE, CITY OF	1800510075C	4/25/97	97–05–2314A	02
05	IN	MUNCIE, CITY OF	1800530002C	6/4/97	97–05–3404A	02
05	IN	NEW ALBANY, CITY OF	1800620005C	5/7/97	97–05–2896A	02
05	IN	NEW PROVIDENCE, TOWN OF	1804640001A	3/7/97	97–05–816A	02
05	IN	NEWBURGH, TOWN OF	1802760001B	5/21/97	97–05–2572A	02
05	IN	NOBLE COUNTY*	1801830050B	4/15/97	97–05–2116A	02
05	IN	NOBLE COUNTY*	1801830075B	2/19/97	97–05–1030A	02
05	IN	NOBLE COUNTY*	1801830075B	2/20/97	97–05–1386A	02
05	IN	NOBLESVILLE, CITY OF	1800820030E	3/26/97	97–05–1622A	01
05	IN	NOBLESVILLE, CITY OF	1800820030E	4/24/97	97–05–2492A	01
05	IN	NOBLESVILLE, CITY OF	1800820030E	3/4/97	97–05–1808A	01
05	IN	NOBLESVILLE, CITY OF	1800820030E	3/18/97	97–05–1634A	02
05	IN	NOBLESVILLE, CITY OF	1800820030E	2/21/97	97–05–1480A	02
05	IN	NOBLESVILLE, CITY OF	1800820030E	3/4/97	97–05–1452A	01
05	IN	NOBLESVILLE, CITY OF	1800820025E	5/19/97	97–05–2816A	02
05	IN	NOBLESVILLE, CITY OF	1800820025E	5/5/97	97–05–2446A	02
05	IN	NOBLESVILLE, CITY OF	1800820025E	4/7/97	97–05–2020A	01
05	IN	NOBLESVILLE, CITY OF	1800820005E	4/7/97	97–05–1812A	02
05	IN	NOBLESVILLE, CITY OF	1800820030E	3/18/97	97–05–1634A	02
05	IN	OHIO COUNTY*	180406B	1/3/97	97–05–724A	02
05	IN	PORTER COUNTY*	1804250070B	3/20/97	97–05–1088A	01
05	IN	PORTER COUNTY*	1804250060B	2/10/97	97–05–164A	02
05	IN	PORTER COUNTY*	1804250060B	5/14/97	97–05–2770A	02
05	IN	POSEY COUNTY*	180209B	2/28/97	97–05–1866A	02
05	IN	PUTNAM COUNTY*	1802130003B	3/20/97	97–05–1356A	02
05	IN	RISING SUN, CITY OF	1804070001B	1/3/97	97–05–724A	02
05	IN	SCHERERVILLE, TOWN OF	1801420005B	5/19/97	97–05–2910A	02
05	IN	SEYMOUR, CITY OF	1800990004C	5/7/97	97–05–3136A	02
05	IN	SEYMOUR, CITY OF	1800990004C	4/3/97	97–05–1300A	02
05	IN	SEYMOUR, CITY OF	1800990004C	1/28/97	97–05–1428A	02
05	IN	SEYMOUR, CITY OF	1800990004C	4/8/97	97–05–1516A	02
05	IN	SEYMOUR, CITY OF	1800990004C	3/4/97	97–05–1608A	02
05	IN	SEYMOUR, CITY OF	1800990004C	4/7/97	97–05–2118A	02
05	IN	SEYMOUR, CITY OF	1800990004C	4/11/97	97–05–2294A	02
05	IN	SHELBY COUNTY*	1802350150B	6/6/97	97–05–1974A	02
05	IN	SOUTH BEND, CITY OF	1802310006C	4/22/97	97–05–2056A	17
05	IN	ST. JOHN, TOWN OF	1801410005C	3/20/97	97–05–2070A	02
05	IN	ST. JOSEPH COUNTY*	1802240040B	6/25/97	97–05–3376A	17
05	IN	ST. JOSEPH COUNTY*	1802240150A	4/17/97	97–05–966A	02
05	IN	STEUBEN COUNTY*	1802430025B	2/28/97	97–05–1876A	02
05	IN	STEUBEN COUNTY*	1802430075B	5/27/97	97–05–2068A	02
05	IN	STEUBEN COUNTY*	1802430025B	6/25/97	97–05–3666A	02
05	IN	STEUBEN COUNTY*	1802430025B	5/21/97	97–05–3284A	02
05	IN	STEUBEN COUNTY*	1802430025B	5/7/97	97–05–3150A	02
05	IN	STEUBEN COUNTY*	1802430025B	4/17/97	97–05–2862A	02
05	IN	STEUBEN COUNTY*	1802430025B	3/26/97	97–05–1880A	02
05	IN	STEUBEN COUNTY*	1802430025B	4/25/97	97–05–1538A	02
05	IN	STEUBEN COUNTY*	1802430025B	3/18/97	97–05–1290A	02
05	IN	STEUBEN COUNTY*	1802430025B	3/18/97	97–05–1290A	02
05	IN	STEUBEN COUNTY*	1802430025B	1/22/97	96–05–3872A	02
05	IN	STEUBEN COUNTY*	1802430025B	4/29/97	97–05–2570A	02
05	IN	SYRACUSE, TOWN OF	18085C0031C	1/10/97	97–05–1084A	02
05	IN	SYRACUSE, TOWN OF	18085C0031C	3/14/97	97–05–1830A	02
05	IN	TELL CITY, CITY OF	180197B	4/14/97	97–05–2232A	02
05	IN	TELL CITY, CITY OF	180197B	4/2/97	97–05–2256A	02
05	IN	TIPPECANOE COUNTY*	1804280050B	6/16/97	97–05–2296A	02
05	IN	TIPTON, CITY OF	1802550001C	4/29/97	97–05–1178A	17
05	IN	VANDERBURGH COUNTY*	1802560025C	5/15/97	97–05–3250A	02
05	IN	VANDERBURGH COUNTY*	1802560100B	1/22/97	97–05–1182A	02
05	IN	VANDERBURGH COUNTY*	1802560050B	2/12/97	97–05–712A	02
05	IN	VANDERBURGH COUNTY*	1802560025C	6/30/97	97–05–3758A	01
05	IN	VANDERBURGH COUNTY*	1802560025C	5/6/97	97–05–3204A	02
05	IN	VANDERBURGH COUNTY*	1802560025C	3/12/97	97–05–2090A	02
05	IN	VANDERBURGH COUNTY*	1802560025C	4/1/97	97–05–1884A	02
05	IN	VANDERBURGH COUNTY*	1802560025C	2/19/97	97–05–1250A	01
05	IN	VANDERBURGH COUNTY*	1802560025C	2/27/97	97–05–1248A	02
05	IN	VANDERBURGH COUNTY*	1802560025C	3/11/97	97–05–1246A	01
05	IN	VANDERBURGH COUNTY*	1802560025C	6/30/97	97–05–3784A	02
05	IN	VIGO COUNTY*	1802630080B	4/1/97	97–05–1042A	02
05	IN	WARRICK COUNTY*	1804180100C	3/4/97	97–05–1920A	02
05	IN	WARRICK COUNTY*	1804180175B	4/17/97	97–05–2470A	02
05	IN	WARRICK COUNTY*	1804180175B	4/14/97	97–05–2756A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	WARRICK COUNTY*	1804180200B	3/24/97	97–05–1518A	02
05	IN	WELLS COUNTY*	1802880100C	1/21/97	97–05–620A	02
05	IN	WELLS COUNTY*	1802880100C	3/26/97	97–05–2312A	02
05	IN	WEST LAFAYETTE, CITY OF	1802540002C	3/4/97	97–05–1424A	01
05	IN	WESTFIELD, TOWN OF	1800830011C	6/18/97	97–05–2094A	02
05	IN	WHITE COUNTY*	1804470002C	2/28/97	97–05–352A	02
05	IN	WHITLEY COUNTY*	1802980002B	2/27/97	97–05–1308A	02
05	IN	WHITLEY COUNTY*	1802980002B	3/25/97	97–05–1578A	02
05	MI	ALBEE, TOWNSHIP OF	260498A	1/21/97	96–05–4230A	02
05	MI	ALLEGAN, CITY OF	2600030001B	5/21/97	97–05–2860A	02
05	MI	ALPENA, CITY OF	2600100005B	4/7/97	97–05–2400A	02
05	MI	ANN ARBOR, CITY OF	2602130011C	2/28/97	97–05–1288A	02
05	MI	ANN ARBOR, CITY OF	2602130010C	1/3/97	97–05–656A	02
05	MI	ARLINGTON, TOWNSHIP OF	2607050005B	4/7/97	97–05–926A	02
05	MI	BANGOR, TOWNSHIP OF	26017C0145D	5/15/97	97–05–2576A	02
05	MI	BANGOR, TOWNSHIP OF	26017C0140D	4/7/97	97–05–2252A	02
05	MI	BAY CITY, CITY OF	26017C0140D	5/15/97	97–05–2822A	01
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	6/9/97	97–05–2972A	02
05	MI	BEDFORD, TOWNSHIP OF	2601420008B	5/7/97	97–05–3028A	02
05	MI	BEDFORD, TOWNSHIP OF	2601420011B	2/28/97	97–05–950A	17
05	MI	BLOOMFIELD, TOWNSHIP OF	2601690016B	6/26/97	97–05–2826A	02
05	MI	BROOMFIELD, TOWNSHIP OF	2608150025A	5/21/97	97–05–2858A	02
05	MI	BROOMFIELD, TOWNSHIP OF	2608150025A	3/26/97	97–05–1746A	02
05	MI	BUCHANAN, TOWNSHIP OF	260555	4/7/97	97–05–578A	02
05	MI	BUCHANAN, TOWNSHIP OF	260555	3/20/97	97–05–1562A	02
05	MI	BURLINGTON, TOWNSHIP OF	2606510010B	4/29/97	97–05–2264A	02
05	MI	CARROLLTON, TOWNSHIP OF	2601870001B	3/12/97	97–05–234A	01
05	MI	CASCADE CHARTER, TOWNSHIP OF	2608140025A	1/28/97	97–05–974A	02
05	MI	CASCO, TOWNSHIP OF	2600040005A	5/7/97	97–05–2474A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	3/26/97	97–05–1442A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	3/4/97	97–05–1718A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	6/16/97	97–05–2886A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	2/27/97	97–05–120A	01
05	MI	CLAY, TOWNSHIP OF	2601940002B	3/4/97	97–05–1418A	02
05	MI	CLAY, TOWNSHIP OF	2601940003B	3/20/97	97–05–686A	02
05	MI	CLEVELAND, TOWNSHIP OF	260302A	4/10/97	97–05–1736A	02
05	MI	CLEVELAND, TOWNSHIP OF	260302A	2/26/97	97–05–1852A	02
05	MI	CLINTON, TOWNSHIP OF	2601210005D	6/12/97	97–05–2410A	17
05	MI	CLINTON, TOWNSHIP OF	2601210015D	5/15/97	97–05–1936A	01
05	MI	CLINTON, TOWNSHIP OF	2601210015D	3/14/97	97–05–2120A	02
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	5/5/97	97–05–1950A	02
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	5/9/97	97–05–2752A	02
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	5/7/97	97–05–3096A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	3/10/97	97–05–1650A	02
05	MI	CORUNNA, TOWNSHIP OF	2606020001A	4/1/97	97–05–1484A	02
05	MI	CROSSWELL, CITY OF	260515A	4/15/97	97–05–2918A	02
05	MI	DE WITT, TOWNSHIP OF	2606310005B	3/6/97	97–05–1886A	02
05	MI	DEARBORN HEIGHTS, CITY OF	2602210007C	4/25/97	97–05–2080A	02
05	MI	DEARBORN, CITY OF	2602200005D	2/21/97	97–05–1942A	02
05	MI	DEEP RIVER, TOWNSHIP OF	2603500005B	2/6/97	97–05–606A	02
05	MI	EAST CHINA, TOWNSHIP OF	2601970005B	1/28/97	97–05–1294A	02
05	MI	EAST CHINA, TOWNSHIP OF	2601970005B	6/25/97	97–05–2740A	01
05	MI	FABIUS, TOWNSHIP OF	2607810025A	5/14/97	97–05–2852A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	2/13/97	97–05–1476A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720010B	4/29/97	97–05–954A	17
05	MI	FARMINGTON HILLS, CITY OF	2601720010B	4/21/97	97–05–2746A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720010B	5/21/97	97–05–3260A	02
05	MI	FERRYSBURG, CITY OF	2601840001B	6/20/97	97–05–3728A	02
05	MI	FOWLERVILLE, VILLAGE OF	2604390001A	2/27/97	97–05–1540A	02
05	MI	FRANKENLUST, TOWNSHIP OF	26017C0170D	3/28/97	97–05–2346A	02
05	MI	FRANKENLUST, TOWNSHIP OF	26017C0200D	6/26/97	97–05–3138A	02
05	MI	FRASER, CITY OF	2601220001B	3/5/97	96–05–4360A	01
05	MI	GEORGETOWN, CHRTER TOWNSHIP	2605890005B	3/17/97	97–05–1944A	02
05	MI	GIBRALTAR, CITY OF	2602260001B	1/10/97	97–05–290A	01
05	MI	GLADSTONE, CITY OF	2602670001B	3/26/97	97–05–1672A	02
05	MI	GRAND BLANC, TOWNSHIP OF	2600790001B	3/17/97	97–05–1794A	01
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	3/4/97	97–05–1022A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400015B	3/26/97	97–05–1204A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400020B	2/6/97	96–05–4068A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400020B	4/7/97	97–05–1730A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400020B	6/9/97	97–05–3312A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	2/21/97	97–05–1670A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	3/12/97	97–05–1026A	02

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05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	5/23/97	97–05–3164A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	2/21/97	97–05–1024A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	2/21/97	97–05–454A	01
05	MI	HARRISON, TOWNSHIP OF	2601230010C	2/21/97	97–05–228A	01
05	MI	HARRISON, TOWNSHIP OF	2601230010C	6/18/97	97–05–1822A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	1/22/97	97–05–106A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	4/15/97	97–05–2408A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	4/17/97	97–05–1722A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	3/20/97	97–05–2206A	02
05	MI	HOLLAND, TOWNSHIP OF	2604920003D	2/7/97	96–05–4144A	01
05	MI	HOLLAND, TOWNSHIP OF	2604920003D	1/28/97	97–05–1482A	02
05	MI	IDA, TOWNSHIP OF	2601470005B	5/14/97	97–05–2276A	02
05	MI	IDA, TOWNSHIP OF	2601470005B	2/28/97	97–05–1864A	02
05	MI	IRA, TOWNSHIP OF	2601990005B	3/3/97	97–05–326A	01
05	MI	JACKSON, CITY OF	2602730001C	2/28/97	97–05–1176A	02
05	MI	JAMES, TOWNSHIP OF	2608020025A	1/3/97	96–05–4050A	01
05	MI	JAMES, TOWNSHIP OF	2608020025A	2/21/97	97–05–1478A	02
05	MI	JAMES, TOWNSHIP OF	2608020025A	4/7/97	97–05–2220A	02
05	MI	JOHNSTOWN, TOWNSHIP OF	260355A	3/10/97	97–05–602A	02
05	MI	JOHNSTOWN, TOWNSHIP OF	260355A	2/20/97	97–05–700A	02
05	MI	KALAMAZOO, CITY OF	2603150016C	1/17/97	96–05–283P	05
05	MI	KOCHVILLE, TOWNSHIP OF	2605010001A	5/21/97	97–05–2340A	02
05	MI	KOCHVILLE, TOWNSHIP OF	2605010002A	2/13/97	97–05–1544A	02
05	MI	LAKE ORION, VILLAGE OF	2605880001A	4/7/97	97–05–2098A	02
05	MI	LAKE, TOWNSHIP OF	260030A	4/7/97	97–05–1690A	02
05	MI	LAKE, TOWNSHIP OF	260030A	3/6/97	97–05–2086A	02
05	MI	LAPEER, CITY OF	2601120001D	1/21/97	96–05–3722A	02
05	MI	LEELANAU, TOWNSHIP OF	260114B	2/27/97	97–05–1348A	02
05	MI	LEELANAU, TOWNSHIP OF	260114B	6/4/97	97–05–2754A	02
05	MI	LIVONIA, CITY OF	2602330003B	1/24/97	96–05–3642A	02
05	MI	MACOMB, TOWNSHIP OF	2604450020B	6/16/97	97–05–231P	05
05	MI	MACOMB, TOWNSHIP OF	2604450020B	4/8/97	96–05–3436P	06
05	MI	MACOMB, TOWNSHIP OF	2604450010B	5/9/97	97–05–3016A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	1/21/97	97–05–1142A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	3/24/97	97–05–824A	02
05	MI	MARINE CITY, CITY OF	2602000005B	1/2/97	97–05–280A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020015B	1/28/97	97–05–814A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020030B	2/13/97	97–05–1036A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020030B	3/12/97	97–05–1874A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	4/23/97	97–05–2968A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	6/12/97	97–05–3000A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	5/14/97	97–05–2914A	01
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	4/25/97	97–05–1910A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	2/11/97	97–05–186A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	2/19/97	97–05–1298A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	2/19/97	97–05–958A	02
05	MI	MIDLAND, CITY OF	2601400005D	4/18/97	97–05–2992A	02
05	MI	MIDLAND, CITY OF	2601400007D	2/28/97	97–05–1834A	02
05	MI	MIDLAND, CITY OF	2601400007D	3/4/97	97–05–1956A	02
05	MI	MONROE, TOWNSHIP OF	2601540001A	1/24/97	97–05–736A	01
05	MI	MUNDY, TOWNSHIP OF	2604010009A	4/25/97	97–05–2692A	02
05	MI	NEWTON, TOWNSHIP OF	2606470002B	3/20/97	97–05–1222A	02
05	MI	NORTHVILLE, TOWNSHIP OF	2606690005B	4/1/97	97–05–1620A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	2/7/97	97–05–1102A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	2/27/97	97–05–1890A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	6/16/97	97–05–3112A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	2/7/97	97–05–1054A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	2/27/97	97–05–1434A	02
05	MI	NORVELL, TOWNSHIP OF	260424A	2/27/97	97–05–1200A	02
05	MI	NOTTAWA, TOWNSHIP OF	2605140015B	3/14/97	97–05–1606A	02
05	MI	NOVI, CITY OF	2601750005C	6/18/97	97–05–2472A	02
05	MI	NOVI, CITY OF	2601750005C	3/14/97	97–05–866A	02
05	MI	NOVI, CITY OF	2601750009C	4/15/97	97–05–1112A	02
05	MI	ONEKAMA, TOWNSHIP OF	2602760001B	3/26/97	97–05–944A	02
05	MI	OSCODA, TOWNSHIP OF	2601010050C	2/21/97	97–05–968A	02
05	MI	PAW PAW, VILLAGE OF	260598A	5/27/97	97–05–2436A	02
05	MI	PAW PAW, VILLAGE OF	260598A	3/12/97	97–05–698A	02
05	MI	PLYMOUTH, CITY OF	2602360001C	4/23/97	97–05–2200A	18
05	MI	PLYMOUTH, CITY OF	2602360001C	4/9/97	97–05–1734A	17
05	MI	PLYMOUTH, TOWNSHIP OF	2602370005C	4/21/97	97–05–1774A	02
05	MI	PORT AUSTIN, TOWNSHIP OF	260290 C	3/5/97	97–05–682A	02
05	MI	ROSS, TOWNSHIP OF	2606240005A	2/21/97	96–05–3192A	02
05	MI	SAGINAW, TOWNSHIP OF	2601900020B	4/24/97	97–05–1292A	02

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05	MI	SAGINAW, TOWNSHIP OF	2601900020B	2/28/97	97–05–1370A	02
05	MI	SOUTHFIELD, CITY OF	2601790010B	1/8/97	97–05–1166A	02
05	MI	SOUTHFIELD, CITY OF	2601790010B	1/22/97	97–05–1016A	02
05	MI	ST. CHARLES, VILLAGE OF	2605930005C	4/29/97	97–05–2724A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	5/14/97	97–05–1928A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	3/24/97	97–05–2342A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	4/17/97	97–05–2700A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	5/5/97	97–05–2762A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	6/18/97	97–05–2812A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	5/27/97	97–05–3082A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	3/12/97	97–05–1658A	01
05	MI	STRONACH, TOWNSHIP OF	2608010025A	1/9/97	97–05–092A	02
05	MI	SYLVAN LAKE, CITY OF	2607010001B	1/10/97	97–05–058A	01
05	MI	TALLMADGE, TOWNSHIP OF	2604940010B	6/30/97	97–05–2284A	02
05	MI	TRAVERSE CITY, CITY OF	2607940025A	4/10/97	97–05–1268A	02
05	MI	TROY, CITY OF	2601800002D	5/15/97	97–05–1438A	02
05	MI	TROY, CITY OF	2601800002D	5/21/97	97–05–1686A	02
05	MI	TROY, CITY OF	2601800002D	6/9/97	97–05–2974A	02
05	MI	TROY, CITY OF	2601800004E	3/12/97	97–05–1762A	01
05	MI	TROY, CITY OF	2601800004E	5/14/97	97–05–2222A	02
05	MI	TROY, CITY OF	2601800004E	5/14/97	97–05–3026A	02
05	MI	TROY, CITY OF	2601800004E	5/9/97	97–05–3062A	02
05	MI	TROY, CITY OF	2601800006E	1/28/97	97–05–406A	01
05	MI	VASSAR, CITY OF	2602080001C	3/20/97	97–05–900A	02
05	MI	WARREN, CITY OF	2601290010C	3/31/97	97–05–1470A	02
05	MI	WARREN, CITY OF	2601290005C	4/17/97	97–05–2854A	02
05	MI	WASHINGTON, TOWNSHIP OF	2604470010A	2/20/97	97–05–1346A	02
05	MI	WASHINGTON, TOWNSHIP OF	2604470015A	4/15/97	96–05–261P	06
05	MI	WASHINGTON, TOWNSHIP OF	2604470020A	4/15/97	96–05–261P	06
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840020B	2/7/97	97–05–356A	01
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840020B	3/24/97	97–05–912A	02
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840020B	3/26/97	97–05–1710A	02
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840020B	3/12/97	97–05–1258A	02
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840010B	2/7/97	97–05–810A	02
05	MI	WATERFORD, CHARTER TOWNSHIP	2602840005B	6/6/97	97–05–3264A	02
05	MI	WEST BLOOMFIELD, TOWNSHIP OF	2601820005B	5/21/97	97–05–3034A	02
05	MI	WEST BLOOMFIELD, TOWNSHIP OF	2601820005B	4/28/97	97–05–3142A	02
05	MI	WEST BLOOMFIELD, TOWNSHIP OF	2601820010B	3/26/97	97–05–964A	02
05	MI	WEST BLOOMFIELD, TOWNSHIP OF	2601820005B	3/26/97	97–05–1524A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790005B	3/26/97	97–05–1704A	02
05	MI	WHITE LAKE, TOWNSHIP OF	2604790010B	2/7/97	97–05–1600A	02
05	MI	WHITE OAK, TOWNSHIP OF	260417A	2/19/97	97–05–1400A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	3/10/97	97–05–1696A	02
05	MI	WILLIAMS, TOWNSHIP OF	26017C0125D	6/26/97	97–05–1330A	02
05	MI	WINDSOR, CHARTER TOWNSHIP OF	2600710005C	5/7/97	97–05–3188A	02
05	MI	WORTH, TOWNSHIP OF	260296A	3/18/97	97–05–2100A	02
05	MI	ZILWAUKEE, CITY OF	2602850005C	3/12/97	96–05–4030A	02
05	MN	ANDOVER, CITY OF	2706890015B	6/18/97	97–05–3064A	02
05	MN	ANOKA COUNTY *	2700050025A	5/28/97	97–05–2766A	02
05	MN	BENTON COUNTY *	2700190050B	1/28/97	97–05–1430A	02
05	MN	BENTON COUNTY *	2700190050B	4/11/97	97–05–1922A	02
05	MN	BLAINE, CITY OF	2700070005C	6/25/97	97–05–3184A	02
05	MN	BLAINE, CITY OF	2700070010C	3/3/97	97–05–1512A	02
05	MN	BLAINE, CITY OF	2700070010C	1/24/97	97–05–1286A	02
05	MN	BLAINE, CITY OF	2700070005C	4/9/97	97–05–952A	01
05	MN	BLAINE, CITY OF	2700070005C	6/12/97	97–05–3262A	01
05	MN	BLAINE, CITY OF	2700070005C	4/21/97	97–05–2362A	02
05	MN	BLAINE, CITY OF	2700070005C	4/1/97	97–05–2248A	02
05	MN	BLAINE, CITY OF	2700070005C	2/13/97	97–05–1636A	02
05	MN	BLAINE, CITY OF	2700070005C	1/30/97	97–05–004A	01
05	MN	BLAINE, CITY OF	2700070005C	6/19/97	97–05–3490A	02
05	MN	BUFFALO, CITY OF	2705350002B	5/15/97	97–05–2158A	01
05	MN	BURNSVILLE, CITY OF	2701020002B	1/10/97	97–05–1168A	02
05	MN	CENTERVILLE, CITY OF	2700080001B	3/24/97	97–05–1716A	02
05	MN	CENTERVILLE, CITY OF	2700080001B	1/13/97	95–05–339P	05
05	MN	CENTERVILLE, CITY OF	2700080001B	3/24/97	97–05–1716A	02
05	MN	CLAY COUNTY *	2752350275C	4/7/97	97–05–1784A	01
05	MN	CLAY COUNTY *	2752350250C	4/11/97	97–05–2108A	02
05	MN	CLAY COUNTY *	2752350175C	4/11/97	97–05–2230A	02
05	MN	COON RAPIDS, CITY OF	2700110002A	6/6/97	97–05–2810A	02
05	MN	COON RAPIDS, CITY OF	2700110001A	1/14/97	97–05–010A	01
05	MN	COON RAPIDS, CITY OF	2700110001A	3/6/97	97–05–1420A	01
05	MN	COON RAPIDS, CITY OF	2700110001A	1/22/97	97–05–554A	02

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05	MN	COON RAPIDS, CITY OF	2700110001A	1/21/97	97–05–828A	01
05	MN	COON RAPIDS, CITY OF	2700110002A	2/13/97	97–05–1262A	01
05	MN	COON RAPIDS, CITY OF	2700110002A	3/14/97	97–05–1856A	02
05	MN	COON RAPIDS, CITY OF	2700110002A	5/21/97	97–05–2668A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	4/24/97	97–05–2650A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	2/13/97	97–05–052A	01
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	3/12/97	97–05–1894A	02
05	MN	ELGIN, CITY OF	270484C	3/26/97	97–05–2060A	02
05	MN	GOODHUE COUNTY *	2701400125A	5/21/97	97–05–1882A	02
05	MN	GREENWOOD, TOWNSHIP OF	2707360575C	3/26/97	97–05–2196A	02
05	MN	HAM LAKE, CITY OF	2706740005B	6/16/97	97–05–3516A	02
05	MN	ISANTI COUNTY *	2701970060A	4/7/97	97–05–1068A	02
05	MN	ISANTI COUNTY *	2701970060A	4/15/97	97–05–1666A	01
05	MN	LAKEVILLE, CITY OF	2701070005B	1/30/97	97–05–898A	02
05	MN	LINO LAKES, CITY OF	2700150005B	5/7/97	97–05–1414A	01
05	MN	LINO LAKES, CITY OF	2700150005B	3/26/97	97–05–1402A	02
05	MN	LITTLE CANADA, CITY OF	2703770002A	2/6/97	96–05–4242A	01
05	MN	MAPLE GROVE, CITY OF	2701690001B	3/26/97	97–05–2006A	01
05	MN	MARSHALL, CITY OF	2702580002C	1/22/97	96–05–4258A	01
05	MN	MINNEAPOLIS, CITY OF	2701720012B	3/14/97	97–05–1968A	02
05	MN	MINNETRISTA, CITY OF	270175B	4/24/97	97–05–1440A	02
05	MN	NORTHFIELD, CITY OF	2704060001B	4/15/97	97–05–2920A	01
05	MN	NORTHFIELD, CITY OF	2704060001B	1/31/97	97–05–838A	01
05	MN	ORONO, CITY OF	2701780010C	1/22/97	97–05–1380A	02
05	MN	ORTONVILLE, CITY OF	2700280005B	2/6/97	97–05–1106A	02
05	MN	POLK COUNTY *	2705030100B	1/22/97	97–05–1236A	02
05	MN	PRIOR LAKE, CITY OF	2704320005B	3/4/97	96–05–4344A	01
05	MN	PRIOR LAKE, CITY OF	2704320005B	5/14/97	97–05–3024A	02
05	MN	RICE COUNTY *	2706460025C	3/12/97	97–05–680A	02
05	MN	RICE COUNTY *	2706460100B	1/28/97	96–05–4162A	02
05	MN	RICE COUNTY *	2706460100B	3/4/97	96–05–4296A	02
05	MN	ROBBINSDALE, CITY OF	2701810001B	1/31/97	97–05–418A	02
05	MN	ROCHESTER, CITY OF	27109C0163D	1/22/97	97–05–1154A	01
05	MN	ROSEAU COUNTY *	2706330200C	2/13/97	97–05–574A	01
05	MN	SAUK CENTRE, CITY OF	2704590001B	6/5/97	97–05–2904A	02
05	MN	SCOTT COUNTY*	2704280100C	5/21/97	97–05–1912A	02
05	MN	SHERBURNE COUNTY *	2704350065C	3/10/97	97–05–1136A	02
05	MN	STEARNS COUNTY*	2705460025A	4/14/97	97–05–1006A	02
05	MN	STEELE COUNTY *	2706350100B	3/4/97	97–05–1960A	02
05	MN	STEVENS COUNTY*	270640A	4/29/97	97–05–2418A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	6/2/97	97–05–3446A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	2/7/97	97–05–628A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	6/25/97	97–05–3318A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	2/28/97	97–05–1770A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	6/25/97	97–05–1374A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	3/4/97	97–05–1206A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	6/25/97	96–05–2654A	02
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	1/27/97	96–05–389P	06
05	MN	WHITE BEAR, TOWNSHIP OF	2706880005B	2/28/97	97–05–1768A	02
05	MN	WORTHINGTON, CITY OF	2703210003B	1/28/97	97–05–1146A	01
05	MN	WRIGHT COUNTY *	2705340009B	3/26/97	97–05–2250A	02
05	OH	ALLEN COUNTY *	3907580039B	1/27/97	97–05–051P	05
05	OH	ALLEN COUNTY *	3907580102B	1/27/97	97–05–051P	05
05	OH	ARCANUM, VILLAGE OF	3906840001B	5/7/97	97–05–3100A	17
05	OH	ARCANUM, VILLAGE OF	3906840001B	5/7/97	97–05–3102A	02
05	OH	ARCANUM, VILLAGE OF	3906840001B	5/7/97	97–05–3104A	02
05	OH	ARCANUM, VILLAGE OF	3906840001B	5/7/97	97–05–3072A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	3/20/97	97–05–2066A	02
05	OH	AVON, CITY OF	3903480005C	3/12/97	97–05–1966A	02
05	OH	AVON, CITY OF	3903480005C	6/12/97	97–05–3224A	02
05	OH	AVON, CITY OF	3903480005C	1/30/97	97–05–246A	02
05	OH	AVON, CITY OF	3903480005C	4/15/97	97–05–1412A	02
05	OH	AVON, CITY OF	3903480005C	1/27/97	96–05–251P	05
05	OH	AVON, CITY OF	3903480005C	3/11/97	97–05–1826A	02
05	OH	AVON, CITY OF	3903480005C	2/13/97	97–05–1232A	02
05	OH	BEAVERCREEK, CITY OF	3908760005B	4/7/97	97–05–1642A	02
05	OH	BELLBROOK, CITY OF	3901940001B	1/21/97	97–05–1040A	02
05	OH	BEREA, CITY OF	3900970001B	6/18/97	97–05–3626A	02
05	OH	BRUNSWICK, CITY OF	3903800001B	4/10/97	97–05–101P	06
05	OH	BRUNSWICK, CITY OF	3903800003B	4/10/97	97–05–101P	06
05	OH	BUTLER COUNTY *	3900370070B	5/5/97	97–05–2732A	02
05	OH	BUTLER COUNTY *	3900370130B	4/21/97	97–05–2364A	02
05	OH	BUTLER COUNTY *	3900370110B	2/19/97	97–05–1406A	02

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05	OH	BUTLER COUNTY *	3900370070B	5/15/97	97–05–3110A	02
05	OH	BUTLER COUNTY *	3900370075B	5/15/97	97–05–3110A	02
05	OH	CANAL WINCHESTER, VILLAGE OF	39049C0379G	6/20/97	97–05–3454A	02
05	OH	COLUMBUS, CITY OF	39049C0231G	3/4/97	97–05–754A	01
05	OH	COLUMBUS, CITY OF	39049C0120G	1/28/97	97–05–008A	01
05	OH	COLUMBUS, CITY OF	39049C0290G	4/7/97	97–05–1838A	01
05	OH	COLUMBUS, CITY OF	39049C0377G	4/7/97	97–05–1838A	01
05	OH	COLUMBUS, CITY OF	39049C0290G	4/24/97	97–05–1778A	01
05	OH	COLUMBUS, CITY OF	39049C0270G	5/3/97	97–05–3022A	02
05	OH	COLUMBUS, CITY OF	39049C0210G	1/21/97	97–05–480A	02
05	OH	COLUMBUS, CITY OF	39049C0210G	3/6/97	97–05–1320A	01
05	OH	COLUMBUS, CITY OF	39049C0120G	3/20/97	97–05–1450A	01
05	OH	COLUMBUS, CITY OF	39049C0180G	5/21/97	97–05–2888A	01
05	OH	COLUMBUS, CITY OF	39049C0220G	3/6/97	97–05–1320A	01
05	OH	COSHOCTON, CITY OF	3900890005B	5/19/97	97–05–3098A	02
05	OH	DEFIANCE COUNTY *	3901430050B	3/20/97	97–05–1970A	02
05	OH	DELAWARE COUNTY *	3901460060B	5/21/97	97–05–3160A	02
05	OH	DELAWARE COUNTY *	3901460110B	6/25/97	97–05–3492A	01
05	OH	DELAWARE COUNTY *	3901460060B	5/21/97	97–05–2636A	02
05	OH	DOVER, CITY OF	3905430005B	3/9/97	96–05–4100P	06
05	OH	DUBLIN, CITY OF	39049C0018G	2/20/97	97–05–1548A	02
05	OH	EASTLAKE, CITY OF	3903130004B	4/7/97	97–05–2192A	02
05	OH	ELYRIA, CITY OF	3903500005B	3/5/97	97–05–083P	06
05	OH	FAIRFIELD COUNTY *	3901580010D	1/30/97	97–05–1560A	02
05	OH	FAIRFIELD COUNTY *	3901580120D	1/22/97	97–05–1336A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	6/25/97	97–05–3602A	02
05	OH	FINDLAY, CITY	3902440004B	2/27/97	97–05–1028A	02
05	OH	FINDLAY, CITY	3902440005C	2/7/97	97–05–576A	02
05	OH	FINDLAY, CITY	3902440005C	2/27/97	97–05–1602A	02
05	OH	FRANKLIN COUNTY *	39049C0220G	5/5/97	97–05–1930A	02
05	OH	FULTON COUNTY *	3901820145C	3/17/97	97–05–938A	02
05	OH	GARRETTSVILLE, VILLAGE OF	3904550001B	1/17/97	97–05–980A	02
05	OH	GREENE COUNTY *	3901930055B	5/7/97	97–05–2642A	02
05	OH	HAMILTON COUNTY *	3902040040C	5/5/97	97–05–2750A	02
05	OH	HAMILTON COUNTY *	3902040070B	2/7/97	97–05–1408A	01
05	OH	HAMILTON COUNTY *	3902040040C	6/25/97	97–05–1668A	02
05	OH	HAMILTON COUNTY *	3902040035B	2/28/97	96–05–3694A	02
05	OH	HAMILTON COUNTY *	3902040085B	1/2/97	96–05–4176A	02
05	OH	HURON COUNTY *	3907700004B	1/29/97	97–05–408A	02
05	OH	IRONTON, CITY OF	3903250105B	6/30/97	97–05–1840A	02
05	OH	IRONTON, CITY OF	3903270005C	6/30/97	97–05–1840A	02
05	OH	JEFFERSON COUNTY *	3902940085C	3/26/97	97–05–2078A	02
05	OH	KENT, CITY OF	3904560001B	3/26/97	97–05–2306A	02
05	OH	LAKE COUNTY *	3907710049C	6/11/97	96–05–231P	05
05	OH	LANCASTER, CITY OF	3901610003D	5/9/97	97–05–2032A	01
05	OH	LANCASTER, CITY OF	3901610004D	5/27/97	97–05–2786A	01
05	OH	LANCASTER, CITY OF	3901610003D	4/24/97	97–05–2748A	02
05	OH	LANCASTER, CITY OF	3901610004D	4/24/97	97–05–2600A	02
05	OH	LAWRENCE COUNTY *	3903250105B	6/30/97	97–05–1840A	02
05	OH	LAWRENCE COUNTY *	3903250105B	2/20/97	97–05–1998A	02
05	OH	LAWRENCE COUNTY *	3903250110B	2/7/97	97–05–1122A	02
05	OH	LOGAN COUNTY *	3907720025C	5/5/97	97–05–2936A	02
05	OH	LORAIN COUNTY *	3903460095B	4/24/97	97–05–2884A	02
05	OH	LORAIN COUNTY *	3903460110C	4/14/97	97–05–1048A	02
05	OH	LORAIN, CITY OF	3903510010C	1/21/97	97–05–666A	02
05	OH	LORAIN, CITY OF	3903510010C	1/28/97	97–05–1198A	02
05	OH	LUCAS COUNTY *	3903590085B	2/12/97	97–05–1576A	02
05	OH	LUCAS COUNTY *	3903590070B	3/25/97	97–05–2330A	02
05	OH	LUCAS COUNTY *	3903590065B	4/15/97	97–05–2360A	02
05	OH	LUCAS COUNTY *	3903590065B	3/12/97	97–05–1776A	01
05	OH	LUCAS COUNTY *	3903590065B	1/8/97	96–05–3710A	01
05	OH	LUCAS COUNTY *	3903590015B	1/30/97	97–05–864A	01
05	OH	LUCAS COUNTY *	3903590010B	6/20/97	97–05–3472A	02
05	OH	LUCAS COUNTY *	3903590015B	5/28/97	97–05–2150A	01
05	OH	MACEDONIA, CITY OF	3907500001A	2/25/97	97–05–1252A	01
05	OH	MAHONING COUNTY *	3903670050B	3/10/97	97–05–1504A	02
05	OH	MARION COUNTY *	39101C0075C	4/17/97	97–05–2036A	02
05	OH	MARION COUNTY *	39101C0125C	1/24/97	97–05–1284A	02
05	OH	MASON, CITY OF	3905590005C	5/28/97	97–05–2422A	02
05	OH	MEDINA COUNTY *	3903780035B	1/16/97	96–05–2326A	02
05	OH	MEDINA COUNTY *	3903780055B	1/28/97	97–05–1432A	02
05	OH	MEDINA COUNTY *	3903780095B	1/21/97	96–05–4292A	01
05	OH	MERCER COUNTY *	3903920100B	3/10/97	97–05–1628A	02

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05	OH	MERCER COUNTY*	3903920100B	5/21/97	97–05–3326A	02
05	OH	MERCER COUNTY*	3903920100B	5/21/97	97–05–3274A	02
05	OH	MERCER COUNTY*	3903920100B	5/21/97	97–05–3256A	02
05	OH	MERCER COUNTY*	3903920100B	5/21/97	97–05–3254A	02
05	OH	MERCER COUNTY*	3903920100B	4/24/97	97–05–2608A	02
05	OH	MERCER COUNTY*	3903920100B	3/10/97	97–05–2102A	02
05	OH	MERCER COUNTY*	3903920100B	1/28/97	97–05–1098A	02
05	OH	MERCER COUNTY*	3903920100B	4/11/97	97–05–1060A	01
05	OH	MERCER COUNTY*	3903920100B	4/21/97	96–05–4350A	01
05	OH	MERCER COUNTY*	3903920100B	4/24/97	97–05–2478A	02
05	OH	MIAMI COUNTY*	3903980075B	4/15/97	97–05–2378A	02
05	OH	MONTGOMERY COUNTY*	3907750030C	2/12/97	97–05–1160A	02
05	OH	MONTGOMERY COUNTY*	3907750035C	3/17/97	97–05–1316A	02
05	OH	NEVADA, VILLAGE OF	390722A	6/27/97	97–05–135P	06
05	OH	NEW LONDON, VILLAGE OF	3902840001C	4/23/97	96–05–4228A	02
05	OH	NEWARK, CITY OF	3903350005D	1/28/97	97–05–1144A	01
05	OH	NEWTON FALLS, CITY OF	3905390001A	1/16/97	97–05–708A	17
05	OH	NILES, CITY OF	3905400001B	4/7/97	97–05–1254A	02
05	OH	NORTH CANTON, CITY OF	3905210004B	3/20/97	97–05–2074A	02
05	OH	NORTH CANTON, CITY OF	3905210004B	6/12/97	97–05–2210A	02
05	OH	NORTH OLMSTED, CITY OF	3901200002C	2/20/97	97–05–546A	01
05	OH	OLMSTED FALLS, CITY OF	3906720001B	6/18/97	97–05–2292A	02
05	OH	OTTAWA COUNTY*	3904320125B	2/7/97	97–05–956A	01
05	OH	OXFORD, CITY OF	3907310002D	6/20/97	97–05–3826A	02
05	OH	PAULDING COUNTY*	3907770055C	2/27/97	97–05–614A	02
05	OH	PAULDING COUNTY*	3907770025D	3/4/97	97–05–040A	02
05	OH	PAULDING COUNTY*	3907770025D	1/21/97	97–05–1078A	01
05	OH	PICKERINGTON, VILLAGE OF	3901620005E	2/27/97	97–05–1322A	01
05	OH	PORTAGE COUNTY*	390453C	1/10/97	97–05–1050A	02
05	OH	PUTNAM COUNTY*	3904650105B	6/26/97	97–05–2784A	02
05	OH	PUTNAM COUNTY*	3904650075B	2/7/97	97–05–312A	02
05	OH	PUTNAM COUNTY*	3904650100B	4/17/97	97–05–1116A	02
05	OH	PUTNAM COUNTY*	3904650100B	4/25/97	97–05–2960A	02
05	OH	PUTNAM COUNTY*	3904650100B	2/7/97	97–05–312A	02
05	OH	ROSS COUNTY*	3904800150B	2/27/97	97–05–738A	02
05	OH	RUSSIA, VILLAGE OF	3908800001A	2/27/97	97–05–1584A	02
05	OH	SANDUSKY COUNTY*	3904860100B	6/20/97	97–05–3350A	02
05	OH	SANDUSKY COUNTY*	3904860105B	2/13/97	97–05–1242A	02
05	OH	SANDUSKY, CITY OF	390156B	4/7/97	97–05–2550A	02
05	OH	SCIOTO COUNTY*	3904960170B	2/13/97	96–05–4192A	02
05	OH	SCIOTO COUNTY*	3904960170B	3/6/97	97–05–1976A	02
05	OH	SHELBY COUNTY*	3905030055C	4/25/97	97–05–2988A	02
05	OH	SHELBY, CITY OF	3904790003B	1/10/97	97–05–678A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	2/13/97	97–05–1396A	01
05	OH	ST. MARYS, CITY OF	39011C0080C	3/20/97	97–05–2062A	02
05	OH	STARK COUNTY*	3907800085B	6/18/97	97–05–2258A	02
05	OH	STARK COUNTY*	3907800085B	1/8/97	97–05–960A	02
05	OH	STARK COUNTY*	3907800085B	3/26/97	97–05–1688A	02
05	OH	STOW, CITY OF	3905320005B	3/24/97	97–05–2122A	02
05	OH	STOW, CITY OF	3905320005B	2/27/97	97–05–908C	02
05	OH	TOLEDO, CITY OF	3953730020A	1/16/97	96–05–3792A	02
05	OH	TOLEDO, CITY OF	3953730025A	2/3/97	96–05–045P	05
05	OH	TOLEDO, CITY OF	3953730020A	3/20/97	97–05–2092A	02
05	OH	TOLEDO, CITY OF	3953730020A	3/18/97	97–05–1520A	02
05	OH	TOLEDO, CITY OF	3953730010A	6/18/97	97–05–3470A	02
05	OH	TOLEDO, CITY OF	3953730010A	5/14/97	97–05–3030A	02
05	OH	TOLEDO, CITY OF	3953730010A	4/3/97	97–05–2272A	02
05	OH	TOLEDO, CITY OF	3953730005A	4/21/97	97–05–2894A	02
05	OH	TOLEDO, CITY OF	3953730005A	4/25/97	97–05–2554A	02
05	OH	TOLEDO, CITY OF	3953730005A	4/1/97	97–05–1656A	02
05	OH	TOLEDO, CITY OF	3953730020A	3/18/97	97–05–1520A	02
05	OH	TROTWOOD, CITY OF	3904170002B	6/30/97	97–05–2956A	02
05	OH	TRUMBULL COUNTY*	3905350050B	5/20/97	97–05–2372A	02
05	OH	TUSCARAWAS COUNTY*	3907820090B	5/28/97	97–05–2646A	02
05	OH	UNION COUNTY*	3908080100B	3/26/97	97–05–854A	02
05	OH	UNION COUNTY*	3908080150B	3/26/97	97–05–2308A	02
05	OH	UNION COUNTY*	3908080150B	4/3/97	97–05–1748A	02
05	OH	UNION COUNTY*	3908080100B	1/21/97	97–05–896A	02
05	OH	UNION COUNTY*	3908080125B	5/9/97	97–05–2830A	02
05	OH	UPPER ARLINGTON, CITY OF	39049C0137G	6/12/97	97–05–612A	02
05	OH	WARREN COUNTY*	3907570010B	3/6/97	97–05–1596A	02
05	OH	WESTLAKE, CITY OF	3901360006C	4/8/97	97–05–2490A	01
05	OH	WOOD COUNTY*	3908090160B	4/11/97	97–05–1410A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	XENIA, CITY OF	3901970005B	2/13/97	97–05–1126A	02
05	WI	BERLIN, CITY OF	5501660001B	1/28/97	97–05–316A	02
05	WI	BIRCHWOOD, VILLAGE OF	550574B	1/17/97	97–05–924A	02
05	WI	BROOKFIELD, CITY OF	5504780005B	5/28/97	96–05–1906P	05
05	WI	BROOKFIELD, CITY OF	5504780005B	1/16/97	97–05–308A	01
05	WI	BROWN COUNTY*	5500200075B	6/4/97	97–05–3452A	02
05	WI	BROWN COUNTY*	5500200125B	1/22/97	96–05–4200A	02
05	WI	BROWN COUNTY*	5500200125B	1/10/97	97–05–100A	02
05	WI	BROWN COUNTY*	5500200150B	1/22/97	96–05–2548A	01
05	WI	BURNETT COUNTY*	5500320200B	4/17/97	97–05–2336A	02
05	WI	BURNETT COUNTY*	5500320200B	3/26/97	97–05–2338A	02
05	WI	COLUMBIA COUNTY*	5505810075C	5/27/97	97–05–1918A	02
05	WI	COLUMBUS, CITY OF	5500580001B	6/25/97	97–05–2758A	02
05	WI	DANE COUNTY*	5500770250B	2/12/97	96–05–383P	05
05	WI	DANE COUNTY*	5500770275C	3/18/97	97–05–2204A	02
05	WI	DANE COUNTY*	5500770275C	6/9/97	97–05–3088A	02
05	WI	DANE COUNTY*	5500770150C	3/17/97	97–05–932A	02
05	WI	DE FOREST, VILLAGE OF	5500820005C	6/4/97	97–05–2954A	02
05	WI	DODGE COUNTY*	5500940180B	2/27/97	97–05–608A	02
05	WI	DOOR COUNTY*	5501090105A	4/24/97	97–05–1422A	02
05	WI	DOOR COUNTY*	5501090105A	4/25/97	97–05–2866A	02
05	WI	DOOR COUNTY*	5501090125A	6/25/97	97–05–3358A	02
05	WI	DOOR COUNTY*	5501090025A	5/21/97	97–05–2560A	02
05	WI	DOOR COUNTY*	5501090025A	4/7/97	97–05–2282A	02
05	WI	DOOR COUNTY*	5501090045A	1/31/97	97–05–048A	02
05	WI	DUNN COUNTY*	5501180225B	5/5/97	97–05–2736A	02
05	WI	EAU CLAIRE, CITY OF	5501280020C	6/12/97	97–05–2544A	02
05	WI	ELM GROVE, VILLAGE OF	5505780001B	1/13/97	96–05–3256A	02
05	WI	EPHRAIM, VILLAGE OF	5506110001A	3/10/97	97–05–1132A	02
05	WI	FOND DU LAC COUNTY*	5501310060B	3/26/97	97–05–1282A	01
05	WI	FOND DU LAC, CITY OF	5501360005D	1/21/97	97–05–1156A	01
05	WI	GERMANTOWN, VILLAGE OF	5504720008B	3/14/97	96–05–369P	05
05	WI	GLENDALE, CITY OF	5502750005C	3/26/97	97–05–144A	01
05	WI	GLENDALE, CITY OF	5502750005C	5/27/97	97–05–3246A	01
05	WI	GREEN LAKE COUNTY*	5501650004A	2/28/97	97–05–1056A	02
05	WI	GREEN LAKE COUNTY*	5501650003A	1/8/97	97–05–916A	17
05	WI	GREENDALE, VILLAGE OF	5502750005C	4/24/97	97–05–1848A	02
05	WI	HORTONVILLE, VILLAGE OF	5505290002A	5/5/97	97–05–2588A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	2/6/97	97–05–338A	02
05	WI	IRON COUNTY*	5501820008B	4/11/97	97–05–886A	02
05	WI	JACKSON COUNTY*	5505830100B	4/3/97	97–05–2412A	02
05	WI	JEFFERSON, CITY OF	5555610001B	5/5/97	97–05–1474A	02
05	WI	KENOSHA COUNTY*	5505230050B	5/8/97	97–05–2686A	02
05	WI	KEWAUNEE COUNTY*	5502120025B	5/7/97	97–05–2322A	02
05	WI	KIEL, CITY OF	5502390001B	4/11/97	96–05–3586A	02
05	WI	LA CROSSE COUNTY*	5502170160A	1/8/97	97–05–812A	02
05	WI	LAC LA BELLE, VILLAGE OF	5505650001B	4/17/97	97–05–1070A	02
05	WI	LAC LA BELLE, VILLAGE OF	5505650001B	3/4/97	97–05–1556A	02
05	WI	LAKE NEBAGAMON, VILLAGE OF	5501120001B	1/8/97	97–05–176A	02
05	WI	MADISON, CITY OF	5500830005E	2/12/97	96–05–383P	05
05	WI	MARATHON COUNTY*	5502450250B	6/5/97	97–05–3296A	02
05	WI	MARATHON COUNTY*	5502450375B	6/18/97	97–05–3624A	02
05	WI	MARATHON COUNTY*	5502450400B	5/14/97	97–05–2316A	02
05	WI	MARATHON COUNTY*	5502450425B	4/10/97	97–05–1220A	02
05	WI	MARINETTE COUNTY*	5502590765B	3/11/97	97–05–1992A	02
05	WI	MARINETTE COUNTY*	5502590950C	2/7/97	97–05–1186A	02
05	WI	MARINETTE COUNTY*	5502590950C	2/27/97	97–05–1342A	02
05	WI	MEDFORD, CITY OF	5504350005B	3/10/97	97–05–1900A	02
05	WI	MENASHA, CITY OF	5505100005C	1/27/97	97–05–1324A	02
05	WI	MENASHA, CITY OF	5505100005C	4/11/97	97–05–2598A	02
05	WI	MENASHA, CITY OF	5505100005C	5/7/97	97–05–3172A	02
05	WI	MENASHA, CITY OF	5505100005C	6/4/97	97–05–3478A	02
05	WI	MENASHA, CITY OF	5505100005C	6/4/97	97–05–3590A	02
05	WI	MUSKEGO, CITY OF	5504860004B	3/26/97	96–05–2966C	02
05	WI	MUSKEGO, CITY OF	5504860005B	4/7/97	97–05–1844A	02
05	WI	NEW BERLIN, CITY OF	5504870003E	2/20/97	97–05–1118A	02
05	WI	NEW BERLIN, CITY OF	5504870006D	5/1/97	97–05–3042A	01
05	WI	NEW BERLIN, CITY OF	5504870006D	2/27/97	97–05–1058A	01
05	WI	NEW BERLIN, CITY OF	5504870004E	5/21/97	97–05–2268A	02
05	WI	NORTH HUDSON, VILLAGE OF	5555680001C	6/25/97	97–05–2632A	01
05	WI	OCONTO COUNTY*	5502940355A	1/21/97	96–05–4212A	02
05	WI	OCONTO COUNTY*	5502940365A	5/29/97	97–05–3086A	02
05	WI	OCONTO, CITY OF	5502970001B	5/5/97	97–05–2050A	02

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05	WI	OCONTO, CITY OF	5502970002B	6/25/97	97–05–1708A	02
05	WI	OUTAGAMIE COUNTY*	5503020075B	6/18/97	97–05–2548A	02
05	WI	OUTAGAMIE COUNTY*	5503020150B	4/1/97	95–05–1936A	02
05	WI	OUTAGAMIE COUNTY*	5503020100C	6/12/97	97–05–3240A	02
05	WI	OUTAGAMIE COUNTY*	5503020084C	6/16/97	97–05–3428A	02
05	WI	OUTAGAMIE COUNTY*	5503020050B	4/17/97	97–05–2320A	02
05	WI	OUTAGAMIE COUNTY*	5503020050B	3/4/97	97–05–1810A	02
05	WI	OUTAGAMIE COUNTY*	5503020084C	1/21/97	97–05–918A	02
05	WI	PEWAUKEE, VILLAGE OF	5504890002B	2/19/97	97–05–1192A	02
05	WI	PIGEON FALLS, VILLAGE OF	550446B	5/23/97	96–05–145P	05
05	WI	PORTAGE COUNTY*	5505720150C	2/19/97	97–05–1694A	02
05	WI	PORTAGE, CITY OF	5500630005B	6/25/97	97–05–3340A	02
05	WI	RACINE COUNTY*	5503470010B	6/24/97	97–05–3572A	01
05	WI	RACINE COUNTY*	5503470010B	5/22/97	97–05–1836A	02
05	WI	RICHLAND CENTER, CITY OF	5555760001B	3/25/97	96–05–029P	05
05	WI	RICHLAND COUNTY*	5503560120B	3/25/97	96–05–029P	05
05	WI	ROCK COUNTY*	5503630130A	6/2/97	97–05–3194A	02
05	WI	ROTHSCHILD, VILLAGE OF	555577C	5/21/97	97–05–1676A	02
05	WI	SAUK COUNTY*	5503910195B	1/29/97	97–05–548A	02
05	WI	SAWYER COUNTY*	5505910225B	4/1/97	97–05–1806A	02
05	WI	SHAWANO COUNTY*	5504120150B	1/2/97	97–05–288A	02
05	WI	SHAWANO COUNTY*	5504120150B	4/21/97	97–05–2892A	02
05	WI	ST. CROIX COUNTY*	555578B	1/21/97	97–05–640A	02
05	WI	STEVENS POINT, CITY OF	5503420005B	1/27/97	97–05–780A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	3/18/97	97–05–1604A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	6/4/97	97–05–2028A	01
05	WI	VERONA, CITY OF	5500920001C	5/28/97	97–05–2356A	02
05	WI	WALPACA COUNTY*	5504920115A	4/7/97	97–05–2290A	02
05	WI	WALPACA COUNTY*	5504920115A	4/7/97	97–05–2698A	02
05	WI	WASHINGTON COUNTY*	5504710005B	5/19/97	97–05–870A	02
05	WI	WASHINGTON COUNTY*	5504710055B	3/27/97	97–05–180A	02
05	WI	WASHINGTON COUNTY*	5504710090B	1/22/97	97–05–872A	02
05	WI	WAUKESHA COUNTY*	5504760060B	2/12/97	97–05–1542A	02
05	WI	WAUKESHA COUNTY*	5504760015B	4/28/97	97–05–2848A	02
05	WI	WAUKESHA COUNTY*	5504760065B	4/4/97	97–05–2496A	02
05	WI	WAUKESHA COUNTY*	5504760020B	5/22/97	97–05–3010A	17
05	WI	WAUKESHA COUNTY*	5504760015B	5/20/97	97–05–2448A	02
05	WI	WAUKESHA COUNTY*	5504760030B	5/20/97	97–05–2328A	02
05	WI	WAUKESHA, CITY OF	5504910006B	1/22/97	97–05–970A	02
05	WI	WAUSAU, CITY OF	550258A	3/26/97	97–05–1594A	02
05	WI	WEST ALLIS, CITY OF	5502850003C	5/22/97	97–05–2164A	01
05	WI	WEST BEND, CITY OF	5504750002B	4/11/97	97–05–2684A	02
05	WI	WHITEHALL, CITY OF	5504490001C	3/6/97	96–05–2598A	01
05	WI	WINNEBAGO COUNTY*	5505370025C	6/20/97	97–05–3174A	02
05	WI	WINNEBAGO COUNTY*	5505370150C	1/7/97	97–05–450A	02
05	WI	WINNEBAGO COUNTY*	5505370100C	5/21/97	97–05–3186A	02
05	WI	WINNEBAGO COUNTY*	5505370100C	4/25/97	97–05–1996A	02
05	WI	WINNEBAGO COUNTY*	5505370050C	4/17/97	97–05–2868A	02
05	WI	WINNEBAGO COUNTY*	5505370050C	4/14/97	97–05–2788A	02
05	WI	WINNEBAGO COUNTY*	5505370050C	2/19/97	97–05–1332A	02
05	WI	WINNEBAGO COUNTY*	5505370025C	4/2/97	97–05–2326A	02
05	WI	WINNEBAGO COUNTY*	5505370050C	2/26/97	97–05–1854A	02
05	WI	WINNECONNE, VILLAGE OF	5505120001C	4/15/97	97–05–2390A	02
05	WI	WINNECONNE, VILLAGE OF	5505120001C	4/22/97	97–05–2590A	02
05	WI	WISCONSIN RAPIDS, CITY OF	55141C0315E	1/16/97	97–05–025P	05
05	WI	WOOD COUNTY*	55141C0125E	4/22/97	97–05–2678A	02
05	WI	WOOD COUNTY*	55141C0100E	4/22/97	97–05–2678A	02
06	AR	BOONE COUNTY	050016B	5/27/97	97–06–248A	02
06	AR	CLEBURNE COUNTY*	0504240125C	4/8/97	R6–97–04–057	02
06	AR	CONWAY, CITY OF	05045C0130F	6/4/97	97–06–274A	01
06	AR	CONWAY, CITY OF	05045C0130F	2/27/97	R6–97–02–244	02
06	AR	CONWAY, CITY OF	05045C0135F	3/12/97	R6–97–03–156	02
06	AR	CONWAY, CITY OF	05045C0135F	3/28/97	R6–97–03–339	02
06	AR	ENGLAND, CITY OF	0501330001C	2/25/97	R6–97–02–210	02
06	AR	FARMINGTON, CITY OF	05143C0090C	6/20/97	97–06–464A	01
06	AR	FAULKNER COUNTY	05045C0110E	2/19/97	R6–96–02–215	02
06	AR	FAULKNER COUNTY	05045C0145F	3/19/97	97–06–242A	02
06	AR	FAYETTEVILLE, CITY OF	05143C0095C	4/17/97	97–06–047P	06
06	AR	FORREST CITY, CITY OF	0501870010B	1/3/97	97–06–060P	05
06	AR	FORT SMITH, CITY OF	0550130005D	5/22/97	97–06–409A	02
06	AR	GRANT COUNTY	0504349999B	4/8/97	R6–97–04–000	02
06	AR	GREERS FERRY, CITY OF	050246	6/17/97	97–06–475A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	5/27/97	97–06–462A	02

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06	AR	JACKSONVILLE, CITY OF	0501800010E	2/28/97	R6–97–02—00	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	6/6/97	97–06–490A	02
06	AR	JACKSONVILLE, CITY OF	0501800005E	2/26/97	R6–97–02–152	02
06	AR	JACKSONVILLE, CITY OF	0501800005E	6/11/97	97–06–290A	01
06	AR	JACKSONVILLE, CITY OF	0501800010E	3/31/97	R6–97–03–349	02
06	AR	JACKSONVILLE, CITY OF	0501800005E	2/25/97	R6–97–02–179	02
06	AR	LAWRENCE COUNTY	0504430180C	3/11/97	R6–97–03–041	02
06	AR	LITTLE ROCK, CITY OF	0501810002E	5/6/97	R6–97–03–405	08
06	AR	LITTLE ROCK, CITY OF	0501810005E	2/27/97	97–06–111A	01
06	AR	LITTLE ROCK, CITY OF	0501810002E	3/17/97	R6–97–03–140	02
06	AR	LITTLE ROCK, CITY OF	0501810002E	5/22/97	97–06–426A	01
06	AR	MENA, CITY OF	0501779999A	1/22/97	R6–97–01–095	02
06	AR	MORRILTON, CITY OF	0500440005B	3/17/97	R6–97–03–064	08
06	AR	PALESTINE, CITY OF	050359A	3/17/97	R6–97–03–197	08
06	AR	PULASKI COUNTY*	0501790165C	1/14/97	97–06–157A	01
06	AR	PULASKI COUNTY*	0501790432D	1/27/97	R6–97–01–230	02
06	AR	PULASKI COUNTY*	0501790480C	6/26/97	97–06–643A	02
06	AR	STUTTGART, CITY OF	0500029999	4/7/97	R6–97–02–040	02
06	AR	STUTTGART, CITY OF	0500029999	5/30/97	R6–97–03–422	02
06	AR	STUTTGART, CITY OF	050002B	1/22/97	R6–96–12–090	02
06	AR	STUTTGART, CITY OF	050002B	3/31/97	R6–97–03–315	02
06	AR	STUTTGART, CITY OF	0500029999	3/11/97	R6–97–01–295	02
06	AR	UNION COUNTY*	0502050006B	1/7/97	R6–96–12–255	02
06	AR	VAN BUREN COUNTY*	0505660185A	3/17/97	R6–97–02–134	02
06	AR	VAN BUREN, CITY OF	05033C0170F	1/7/97	R6–96–12–261	02
06	AR	WEST FORK, TOWN OF	05143C0170C	6/30/97	97–06–637A	02
06	AR	WEST MEMPHIS, CITY OF	0500550003B	1/24/97	R6–97–01–041	02
06	AR	WEST MEMPHIS, CITY OF	0500550003B	3/31/97	R6–97–03–384	02
06	AR	WYNNE, CITY OF	0500600005B	4/23/97	97–06–179A	01
06	AR	YELL COUNTY*	0504690007A	3/4/97	R6–97–02–283	02
06	LA	ALEXANDRIA, CITY OF	2201460010E	3/25/97	R6–97–03–213	02
06	LA	ALEXANDRIA, CITY OF	2201460010E	2/26/97	R6–97–02–042	02
06	LA	ALEXANDRIA, CITY OF	2201460005E	2/20/97	R6–97–02–133	02
06	LA	ALEXANDRIA, CITY OF	2201460010E	3/3/97	R6–97–02–000	02
06	LA	ASCENSION PARISH*	2200130040B	1/2/97	97–06–131A	02
06	LA	BAKER, CITY OF	2251930005D	3/18/97	R6–97–03–108	02
06	LA	BAKER, CITY OF	2251930005D	3/31/97	R6–97–03–394	02
06	LA	BOSSIER CITY, CITY OF	2200330010C	4/8/97	R6–97–04–055	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	6/20/97	97–06–422A	02
06	LA	BOSSIER CITY, CITY OF	2200330020C	4/7/97	R6–97–03–319	08
06	LA	BOSSIER CITY, CITY OF	2200330020C	5/22/97	97–06–421A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	3/3/97	R6–97–02–000	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	1/7/97	R6–96–12–188	02
06	LA	BOSSIER CITY, CITY OF	2200310295B	5/28/97	97–06–398A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	4/1/97	R6–97–03–367	02
06	LA	BOSSIER PARISH*	2200310285B	3/31/97	R6–97–03–396	02
06	LA	BOSSIER PARISH*	2200310220B	4/8/97	R6–97–04–017	02
06	LA	BOSSIER PARISH*	2200310315B	1/16/97	R6–97–01–000	02
06	LA	BOSSIER PARISH*	2200310285B	3/31/97	R6–97–03–397	02
06	LA	BOSSIER PARISH*	2200310285B	4/1/97	R6–97–03–366	02
06	LA	BOSSIER PARISH*	2200310285B	4/1/97	R6–97–03–362	02
06	LA	BOSSIER PARISH*	2200310285B	3/12/97	R6–97–03–058	02
06	LA	BOSSIER PARISH*	2200310285B	3/12/97	R6–97–03–057	02
06	LA	BOSSIER PARISH*	2200310285B	6/17/97	97–06–480A	02
06	LA	BOSSIER PARISH*	2200310285B	1/10/97	R6–97–01–069	02
06	LA	BOSSIER PARISH*	2200310285B	1/7/97	R6–97–01–000	02
06	LA	BOSSIER PARISH*	2200310285B	3/24/97	R6–97–03–209	02
06	LA	BOSSIER PARISH*	2200310295B	3/4/97	R6–97–02–135	08
06	LA	CADDO PARISH*	2203610125B	4/10/97	R6–97–03–313	02
06	LA	CALCASIEU PARISH*	2200370150B	1/8/97	R6–96–12–216	02
06	LA	CALCASIEU PARISH*	2200370375B	4/10/97	R6–97–03–300	02
06	LA	CALCASIEU PARISH*	2200370250C	3/4/97	R6–97–02–094	02
06	LA	CALCASIEU PARISH*	2200370550B	1/9/97	R6–97–01–034	02
06	LA	CALCASIEU PARISH*	2200370350B	3/25/97	R6–97–03–208	02
06	LA	EAST BATON ROUGE PARISH	2200580100D	6/25/97	97–06–539A	02
06	LA	EAST BATON ROUGE PARISH	2200580115D	1/22/97	97–06–167A	01
06	LA	EAST BATON ROUGE PARISH	2200580125C	1/15/97	R6–96–12–201	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	5/9/97	97–06–303A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	4/3/97	97–06–238A	01
06	LA	EAST BATON ROUGE PARISH	2200580100D	2/21/97	R6–97–00–000	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	2/3/97	R6–96–11–168	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	3/5/97	97–06–180A	01
06	LA	EAST BATON ROUGE PARISH	2200580080D	5/6/97	R6–97–04–117	08

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06	LA	EAST BATON ROUGE PARISH	2200580080D	4/4/97	R6–97–03–348	02
06	LA	EAST BATON ROUGE PARISH	2200580015D	1/7/97	R6–96–12–229	02
06	LA	EAST BATON ROUGE PARISH	2200580065D	5/6/97	R6–97–03–404	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	3/28/97	R6–97–04–040	02
06	LA	EVANGELINE PARISH*	2200640004B	3/12/97	R6–97–03–029	02
06	LA	EVANGELINE PARISH*	2200640007B	1/30/97	R6–97–01–283	02
06	LA	EVANGELINE PARISH*	2200640009B	1/10/97	R6–97–01–021	02
06	LA	FRANKLINTON, TOWN OF	2202330001B	6/17/97	97–06–406A	02
06	LA	GRANT PARISH*	2200760085C	2/7/97	R6–96–12–000	02
06	LA	HAMMOND, CITY OF	2202080002C	1/10/97	R6–96–12–284	02
06	LA	JEFFERSON PARISH*	22051C0030E	4/7/97	R6–97–03–416	02
06	LA	JEFFERSON PARISH*	22051C0045E	3/13/97	R6–97–02–116	02
06	LA	LAFAYETTE PARISH*	22055C0075G	4/7/97	R6–97–03–419	02
06	LA	LAFAYETTE PARISH*	22055C0070G	3/12/97	R6–97–03–009	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	3/11/97	R6–97–02–233	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	3/11/97	R6–97–02–233	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	3/11/97	R6–97–02–233	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	3/12/97	R6–97–03–023	02
06	LA	LAFAYETTE, CITY OF	22055C0065G	4/25/97	97–06–383A	02
06	LA	LAFAYETTE, CITY OF	22055C0025G	5/6/97	R6–97–01–023	02
06	LA	LAKE CHARLES, CITY OF	2200400005D	3/26/97	R6–97–03–170	02
06	LA	LAKE CHARLES, CITY OF	2200400005D	5/6/97	R6–97–03–275	08
06	LA	LAKE CHARLES, CITY OF	2200400005D	3/11/97	R6–97–02–269	02
06	LA	LAKE CHARLES, CITY OF	2200400000	5/6/97	R6–97–03–275	08
06	LA	LAKE CHARLES, CITY OF	2200400010D	5/30/97	97–06–508A	02
06	LA	LIVINGSTON PARISH*	2201130100B	1/27/97	R6–97–01–189	02
06	LA	LIVINGSTON PARISH*	2201130100B	6/17/97	97–06–535A	02
06	LA	LIVINGSTON PARISH*	2201130100B	1/27/97	r6–97–01–025	02
06	LA	LIVINGSTON PARISH*	2201130100B	4/3/97	R6–97–03–341	02
06	LA	LIVINGSTON PARISH*	2201130100B	3/31/97	R6–97–03–316	02
06	LA	LIVINGSTON PARISH*	2201130100B	1/27/97	R6–97–01–189	02
06	LA	LIVINGSTON PARISH*	2201130100B	1/27/97	R6–97–01–025	02
06	LA	LIVINGSTON PARISH*	2201130100B	6/20/97	97–06–588A	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/3/97	R6–97–02–065	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/19/97	R6–97–03–289	02
06	LA	LIVINGSTON PARISH*	2201130100B	3/11/97	R6–97–02–185	02
06	LA	LIVINGSTON PARISH*	2201130025B	1/22/97	R6–97–01–198	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/18/97	R6–97–03–108	02
06	LA	LIVINGSTON PARISH*	2201130025B	6/30/97	97–06–644A	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/18/97	R6–97–03–109	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/18/97	R6–97–03–110	02
06	LA	LIVINGSTON PARISH*	2201130025B	3/18/97	R6–97–03–172	02
06	LA	LIVINGSTON PARISH*	2201130025B	6/30/97	97–06–645A	02
06	LA	NATCHITOCHES PARISH*	2201290175B	3/11/97	R6–97–03–037	02
06	LA	NATCHITOCHES PARISH*	2201290235B	6/25/97	97–06–537A	02
06	LA	NATCHITOCHES PARISH*	2201290340B	6/9/97	96–06–195P	06
06	LA	RAPIDES PARISH*	2201450275B	3/4/97	R6–97–02–062	08
06	LA	RAPIDES PARISH*	2201450145C	3/3/97	R6–97–02–000	02
06	LA	RAPIDES PARISH*	2201450250B	1/30/97	R6–97–01–289	02
06	LA	RAPIDES PARISH*	2201450200B	1/8/97	R6–96–12–254	02
06	LA	RAPIDES PARISH*	2201450250B	2/12/97	R6–96–11–291	02
06	LA	SABINE PARISH*	22085C0205C	5/30/97	97–06–432A	02
06	LA	SABINE PARISH*	22085C0205C	1/16/97	r6–97–01–100	02
06	LA	SCOTT, CITY OF	22055C0040G	4/7/97	R6–97–03–256	02
06	LA	SHREVEPORT, CITY OF	2200360030D	1/16/97	R6–97–01–071	02
06	LA	SHREVEPORT, CITY OF	2200360034D	1/7/97	R6–96–12–258	02
06	LA	SHREVEPORT, CITY OF	2200360033D	2/26/97	R6–97–02–130	02
06	LA	SHREVEPORT, CITY OF	2200360033D	3/11/97	R6–97–02–181	02
06	LA	SHREVEPORT, CITY OF	2200360033D	2/20/97	R6–97–02–012	02
06	LA	SHREVEPORT, CITY OF	2200360033D	4/17/97	97–06–286A	01
06	LA	SHREVEPORT, CITY OF	2200360033D	1/3/97	97–06–064A	01
06	LA	SHREVEPORT, CITY OF	2200360030D	1/29/97	R6–97–01–144	02
06	LA	SHREVEPORT, CITY OF	2200360000	3/24/97	R6–97–03–206	02
06	LA	SHREVEPORT, CITY OF	2200360028E	6/17/97	97–06–433A	02
06	LA	SHREVEPORT, CITY OF	2200360000	1/15/97	R6–96–01–000	02
06	LA	SHREVEPORT, CITY OF	2200360000	2/25/97	R6–97–02–017	02
06	LA	SHREVEPORT, CITY OF	2200360033D	3/24/97	R6–97–03–261	02
06	LA	SHREVEPORT, CITY OF	2200360008C	2/26/97	R6–97–02–126	02
06	LA	SHREVEPORT, CITY OF	2200360010D	1/30/97	R6–97–01–303	02
06	LA	SHREVEPORT, CITY OF	2200360019C	6/26/97	97–06–650A	02
06	LA	SHREVEPORT, CITY OF	2200360023C	4/17/97	97–06–276A	01
06	LA	ST. JAMES PARISH*	2202610050B	4/24/97	97–06–220A	01
06	LA	ST. JOHN THE BAPTIST PARISH*	2201640225C	3/6/97	97–06–240A	02

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06	LA	ST. LANDRY PARISH*	2201650025B	3/12/97	R6–97–03–103	02
06	LA	ST. LANDRY PARISH*	2201650100B	3/12/97	R6–97–03–000	02
06	LA	ST. LANDRY PARISH*	2201650375B	3/11/97	R6–97–02–234	02
06	LA	ST. MARTIN PARISH*	2201780250B	5/27/97	97–06–424A	02
06	LA	ST. TAMMANY PARISH*	2252050240E	1/16/97	R6–97–01–096	02
06	LA	ST. TAMMANY PARISH*	2252050440C	1/16/97	R6–97–01–074	02
06	LA	ST. TAMMANY PARISH*	2252050245C	4/10/97	R6–97–03–398	02
06	LA	ST. TAMMANY PARISH*	2252050360C	3/11/97	R6–97–02–239	02
06	LA	SULPHUR, CITY OF	2200410002B	3/25/97	R6–97–03–000	02
06	LA	TANGIPAHOA PARISH*	2202060165D	2/24/97	R6–97–02–024	02
06	LA	TANGIPAHOA PARISH*	2202060205D	3/12/97	R6–97–02–260	02
06	LA	TANGIPAHOA PARISH*	2202060215D	3/11/97	R6–97–02–261	08
06	LA	TERREBONNE PARISH*	2252060120C	4/3/97	R6–97–03–385	02
06	LA	UNION PARISH*	2203590010B	3/18/97	R6–97–03–132	02
06	LA	ZACHARY, CITY OF	2200610005B	2/26/97	R6–97–02–127	02
06	NM	ALBUQUERQUE, CITY OF	35001C0327D	6/18/97	R6–97–06–100	02
06	NM	ALBUQUERQUE, CITY OF	35001C0356D	1/3/97	97–06–118A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0354D	5/16/97	97–06–333A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0144D	3/12/97	R6–97–03–006	02
06	NM	ALBUQUERQUE, CITY OF	35001C0344D	4/11/97	97–06–304P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0357D	4/28/97	97–06–323A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0356D	4/14/97	97–06–297A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0161D	5/2/97	97–06–149P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0144D	5/2/97	97–06–149P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0116D	1/6/97	96–06–507P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0114D	4/14/97	97–06–197A	01
06	NM	ALBUQUERQUE, CITY OF	35001C0163D	5/2/97	97–06–149P	06
06	NM	ALBUQUERQUE, CITY OF	35001C0327D	3/17/97	R6–97–03–129	02
06	NM	BERNALILLO COUNTY*	35001C0109D	2/18/97	97–06–132A	02
06	NM	BERNALILLO COUNTY*	35001C0109D	2/20/97	R6–97–02–146	02
06	NM	BERNALILLO COUNTY*	35001C0116D	1/6/97	96–06–507P	05
06	NM	BERNALILLO COUNTY*	35001C0343D	4/4/97	97–06–172P	05
06	NM	BERNALILLO COUNTY*	35001C0343D	4/11/97	97–06–304P	06
06	NM	BERNALILLO COUNTY*	35001C0344D	4/4/97	97–06–172P	05
06	NM	BERNALILLO COUNTY*	35001C0344D	4/11/97	97–06–304P	06
06	NM	CORRALES, VILLAGE OF	35043C0912C	2/19/97	R6–97–02–041	02
06	NM	DONA ANA COUNTY*	35013C1050F	5/12/97	97–06–363P	06
06	NM	ESPANOLA, CITY OF	350052B	3/12/97	R6–96–12–281	02
06	NM	ESPANOLA, CITY OF	350052B	5/5/97	97–06–230A	02
06	NM	FARMINGTON, CITY OF	3500670005D	1/8/97	R6–96–12–000	02
06	NM	HOBBS, CITY OF	3500290015B	4/14/97	97–06–296A	02
06	NM	HOBBS, CITY OF	3500290015B	5/16/97	97–06–429A	02
06	NM	LAS CRUCES, CITY OF	35013C0631E	5/27/97	97–06–395A	01
06	NM	LAS CRUCES, CITY OF	35013C0632F	3/24/97	R6–97–03–224	02
06	NM	LAS CRUCES, CITY OF	35013C0634E	2/25/97	R6–97–02–000	02
06	NM	LOS RANCHOS, VILLAGE OF	35001C0117D	5/27/97	97–06–198A	01
06	NM	ROSWELL, CITY OF	3500060005B	1/15/97	R6–96–01–089	08
06	NM	SANTA FE COUNTY*	3500690175B	3/26/97	R6–97–03–024	02
06	NM	SOCORRO, CITY OF	3500770004B	1/23/97	97–06–001A	02
06	OK	ADAIR COUNTY*	4005010004B	2/19/97	R6–97–02–019	02
06	OK	BARTLESVILLE, CITY OF	4002200009C	4/1/97	R6–97–01–208	02
06	OK	BROKEN ARROW, CITY OF	4002360002C	4/7/97	R6–97–04–001	02
06	OK	BROKEN ARROW, CITY OF	4002360004D	3/3/97	97–06–232A	01
06	OK	BROKEN ARROW, CITY OF	4002360004D	6/17/97	97–06–331A	01
06	OK	BRYAN COUNTY*	40013C0225D	3/6/97	R6–97–02–186	02
06	OK	CHICKASHA, CITY OF	4002340002D	5/6/97	R6–97–03–427	02
06	OK	CHOCTAW, CITY OF	4003570005B	3/17/97	R6–97–03–121	02
06	OK	CLAREMORE, CITY OF	4053750005F	4/9/97	R6–97–03–234	08
06	OK	COAL COUNTY*	4005100150B	3/4/97	R6–97–01–117	02
06	OK	COLBERT, TOWN OF	40013C0225D	3/31/97	R6–97–03–282	02
06	OK	CREEK COUNTY*	4004900005B	3/17/97	R6–97–03–174	02
06	OK	CREEK COUNTY*	4004900008B	3/11/97	R6–97–03–022	02
06	OK	DEL CITY, CITY OF	4002330003D	1/7/97	R6–97–01–040	02
06	OK	DELAWARE COUNTY*	4005020002B	2/25/97	R6–97–02–184	02
06	OK	EDMOND, CITY OF	4002520020B	5/28/97	97–06–431P	05
06	OK	EDMOND, CITY OF	4002520020B	1/22/97	R6–97–01–125	02
06	OK	EDMOND, CITY OF	4002520025D	6/13/97	97–06–496A	02
06	OK	EDMOND, CITY OF	4002520025D	1/27/97	R6–97–01–225	02
06	OK	EDMOND, CITY OF	4002520020B	3/27/97	97–06–142P	05
06	OK	ENID, CITY OF	40047C0095D	2/19/97	R6–97–02–128	02
06	OK	INOLA, TOWN OF	4004560005B	5/16/97	97–06–466A	02
06	OK	JENKS, CITY OF	4002090002B	4/8/97	R6–97–04–006	02
06	OK	LOGAN COUNTY*	40083C0225D	5/28/97	R6–97–05–000	02

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06	OK	MOORE, CITY OF	40027C0037F	3/26/97	R6–97–03–074	02
06	OK	MOORE, CITY OF	40027C0037F	3/17/97	R6–97–03–074	02
06	OK	MOORE, CITY OF	40027C0039F	4/17/97	97–06–340P	06
06	OK	MOORE, CITY OF	40027C0037F	4/8/97	R6–97–04–018	02
06	OK	MOORE, CITY OF	4000440001E	1/27/97	R6–97–01–267	02
06	OK	MOORE, CITY OF	40027C0037F	6/17/97	97–06–562A	02
06	OK	MOORE, CITY OF	40027C0037F	3/24/97	R6–97–03–240	02
06	OK	MOORE, CITY OF	40027C0029F	6/20/97	97–06–566A	02
06	OK	MOORE, CITY OF	4000440003D	1/14/97	97–06–099P	06
06	OK	MOORE, CITY OF	40027C0037F	3/17/97	R6–97–01–154	02
06	OK	MUSKOGEE, CITY OF	40101C0136D	5/2/97	97–06–343A	02
06	OK	MUSKOGEE, CITY OF	40101C0129E	5/13/97	97–06–342A	01
06	OK	MUSTANG, CITY OF	4004090005A	3/12/97	R6–97–03–149	02
06	OK	MUSTANG, CITY OF	4004090005A	1/14/97	R6–97–01–057	02
06	OK	MUSTANG, CITY OF	4004090005A	1/14/97	R6–97–01–053	02
06	OK	MUSTANG, CITY OF	4004090005A	1/14/97	R6–97–01–055	02
06	OK	NORMAN, CITY OF	40027C0095F	3/17/97	R6–97–03–207	02
06	OK	NORMAN, CITY OF	40027C0080F	3/24/97	R6–97–03–274	02
06	OK	NORMAN, CITY OF	40027C0095F	5/15/97	96–06–511P	05
06	OK	NORMAN, CITY OF	40027C0095F	3/17/97	R6–97–03–097	02
06	OK	NORTH ENID, TOWN OF	40047C0115C	2/19/97	R6–97–02–073	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	1/29/97	R6–97–01–268	02
06	OK	OKLAHOMA CITY, CITY OF	4053780175F	2/19/97	R6–97–02–117	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	1/14/97	97–06–023P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780275C	3/31/97	R6–97–03–293	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	5/27/97	97–06–449A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	6/13/97	97–06–497A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780255C	4/9/97	R6–97–04–038	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	2/19/97	R6–97–02–000	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	2/19/97	R6–97–02–103	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	3/6/97	R6–97–02–286	02
06	OK	OKLAHOMA CITY, CITY OF	4053780205D	1/9/97	R6–96–12–038	02
06	OK	OKLAHOMA CITY, CITY OF	4053780205D	3/17/97	R6–97–03–191	02
06	OK	OKLAHOMA CITY, CITY OF	4053780235C	3/17/97	R6–97–03–198	08
06	OK	OKLAHOMA CITY, CITY OF	4053780175F	1/7/97	R6–96–12–184	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	1/7/97	R6–96–12–235	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	6/30/97	97–06–636A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	3/26/97	R6–97–03–287	02
06	OK	OKLAHOMA CITY, CITY OF	4053780175F	6/13/97	97–06–534A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780080C	1/14/97	97–06–137A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	6/30/97	97–06–657A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	2/19/97	R6–97–02–000	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	3/4/97	R6–97–02–290	02
06	OK	OKLAHOMA CITY, CITY OF	4053780130D	1/22/97	R6–97–01–152	02
06	OK	OKLAHOMA CITY, CITY OF	4053780155E	6/20/97	97–06–589A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	1/7/97	R6–96–12–183	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	4/8/97	R6–97–04–010	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	4/7/97	R6–97–03–249	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170E	2/19/97	R6–97–02–048	02
06	OK	OKLAHOMA CITY, CITY OF	4053780035C	6/17/97	97–06–527A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780125D	6/20/97	97–06–565A	02
06	OK	OKMULGEE COUNTY*	4004920050B	2/25/97	R6–97–02–000	02
06	OK	OKMULGEE COUNTY*	4004920050B	3/11/97	R6–97–03–094	02
06	OK	OKMULGEE, CITY OF	4001450005C	2/26/97	R6–97–02–031	02
06	OK	OWASSO, CITY OF	4002100002D	2/25/97	R6–97–02–225	02
06	OK	PAYNE COUNTY*	4004930120D	5/30/97	97–06–474A	02
06	OK	PAYNE COUNTY*	4004930125C	5/30/97	97–06–474A	02
06	OK	PAYNE COUNTY*	4004930170C	6/2/97	97–06–507A	02
06	OK	POTTAWATOMIE COUNTY*	40125C0175D	3/11/97	R6–97–02–238	02
06	OK	SHAWNEE, CITY OF	40125C0103D	3/24/97	R6–97–03–225	02
06	OK	SHAWNEE, CITY OF	40125C0101D	6/17/97	97–06–558A	02
06	OK	SHAWNEE, CITY OF	40125C0101D	5/27/97	97–06–415P	06
06	OK	SHAWNEE, CITY OF	40125C0101D	1/23/97	R6–97–01–263	02
06	OK	SHAWNEE, CITY OF	40125C0101D	1/22/97	R6–97–01–107	02
06	OK	STILLWATER, CITY OF	4053800001D	6/13/97	97–06–577A	02
06	OK	TAHLEQUAH, CITY OF	40021C0093C	3/31/97	R6–97–03–283	02
06	OK	TULSA COUNTY*	4004620165B	1/27/97	R6–97–01–258	02
06	OK	TULSA, CITY OF	4053810070G	5/28/97	R6–97–05–000	02
06	OK	TULSA, CITY OF	4053810090F	3/31/97	R6–97–03–411	08
06	OK	TULSA, CITY OF	4053810090F	2/20/97	R6–97–02–000	02
06	OK	TULSA, CITY OF	4053810090F	6/17/97	97–06–602A	02
06	OK	TULSA, CITY OF	4053810085G	1/22/97	R6–97–01–169	02
06	OK	TULSA, CITY OF	4053810070G	2/26/97	R6–97–02–243	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	OK	TULSA, CITY OF	4053810070G	5/23/97	97–06–009P	05
06	OK	TULSA, CITY OF	4053810065G	1/7/97	R6–96–12–186	02
06	OK	TULSA, CITY OF	4053810045F	3/17/97	R6–97–03–128	02
06	OK	TULSA, CITY OF	4053810045F	2/19/97	R6–97–02–082	02
06	OK	TULSA, CITY OF	4053810090F	5/12/97	97–06–361A	02
06	OK	WAGONER COUNTY*	4002150016B	1/22/97	R6–97–01–179	02
06	OK	WAGONER COUNTY*	4002150027B	1/28/97	R6–97–01–299	02
06	OK	WAGONER COUNTY*	4002150027B	1/28/97	R6–97–01–304	02
06	OK	YUKON, CITY OF	4000280005B	3/31/97	R6–97–03–370	02
06	OK	YUKON, CITY OF	4000280010B	4/1/97	97–06–256A	01
06	TX	ABILENE, CITY OF	4854500020D	4/7/97	R6–97–03–285	02
06	TX	ALLEN, CITY OF	48085C0435G	3/31/97	R6–97–03–393	02
06	TX	ALLEN, CITY OF	48085C0435G	3/24/97	R6–97–03–272	08
06	TX	ALLEN, CITY OF	48085C0435G	3/10/97	R6–96–12–289	02
06	TX	ALLEN, CITY OF	48085C0435G	1/8/97	R6–96–12–185	02
06	TX	ARLINGTON, CITY OF	48439C0437H	1/16/97	R6–96–12–066	02
06	TX	ARLINGTON, CITY OF	48439C0318H	3/31/97	R6–97–03–038	02
06	TX	ARLINGTON, CITY OF	48439C0461H	3/31/97	R6–97–02–263	02
06	TX	ARLINGTON, CITY OF	48439C0441H	5/8/97	R6–97–03–330	02
06	TX	ARLINGTON, CITY OF	48439C0441H	4/4/97	97–06–165A	01
06	TX	ARLINGTON, CITY OF	48439C0464H	3/17/97	R6–97–03–167	02
06	TX	ARLINGTON, CITY OF	48439C0429H	3/13/97	R6–97–02–176	02
06	TX	ARLINGTON, CITY OF	48439C0429H	1/15/97	R6–96–12–000	02
06	TX	ARLINGTON, CITY OF	48439C0339H	2/6/97	R6–97–02–000	02
06	TX	ARLINGTON, CITY OF	48439C0336H	2/4/97	97–06–190A	02
06	TX	ARLINGTON, CITY OF	48439C0441H	6/6/97	97–06–465A	01
06	TX	AUSTIN, CITY OF	48453C0170E	3/31/97	R6–97–03–388	02
06	TX	AUSTIN, CITY OF	48453C0205E	3/24/97	R6–97–03–238	02
06	TX	AUSTIN, CITY OF	48453C0205E	1/28/97	R6–97–01–196	02
06	TX	AUSTIN, CITY OF	48453C0200E	4/2/97	R6–97–03–063	02
06	TX	AUSTIN, CITY OF	48453C0170E	3/17/97	R6–97–03–098	08
06	TX	AUSTIN, CITY OF	48453C0170E	2/26/97	R6–97–02–046	02
06	TX	AUSTIN, CITY OF	48453C0155E	4/8/97	R6–97–04–008	02
06	TX	AUSTIN, CITY OF	48453C0120E	1/8/97	R6–96–11–322	08
06	TX	AUSTIN, CITY OF	48453C0120E	1/22/97	R6–97–01–104	02
06	TX	AZLE, CITY OF	48439C0110H	3/26/97	R6–97–01–296	02
06	TX	BALCH SPRINGS, CITY OF	4801660005B	4/1/97	R6–97–03–111	02
06	TX	BEAUMONT, CITY OF	4854570050C	2/12/97	97–06–212A	01
06	TX	BELL COUNTY*	4807060010B	1/9/97	R6–96–12–197	02
06	TX	BENBROOK, CITY OF	48439C0380H	3/17/97	R6–97–03–151	02
06	TX	BENBROOK, CITY OF	48439C0390H	3/13/97	R6–97–03–114	02
06	TX	BENBROOK, CITY OF	48439C0390H	2/25/97	R6–97–02–000	02
06	TX	BEXAR COUNTY*	48029C0340E	1/8/97	R6–96–12–188	02
06	TX	BEXAR COUNTY*	48029C0478E	1/9/97	96–06–470P	06
06	TX	BEXAR COUNTY*	48029C0477E	2/4/97	96–06–384P	06
06	TX	BEXAR COUNTY*	48029C0476E	2/4/97	96–06–384P	06
06	TX	BEXAR COUNTY*	48029C0459E	1/8/97	R6–96–12–174	02
06	TX	BEXAR COUNTY*	48029C0459E	1/8/97	R6–96–12–173	02
06	TX	BEXAR COUNTY*	48029C0459E	1/8/97	R6–96–12–171	02
06	TX	BEXAR COUNTY*	48029C0459E	1/8/97	R6–96–12–168	02
06	TX	BEXAR COUNTY*	48029C0405E	1/29/97	R6–97–01–097	02
06	TX	BEXAR COUNTY*	48029C0243E	2/24/97	R6–97–02–000	02
06	TX	BEXAR COUNTY*	48029C0140E	1/15/97	R6–97–01–075	02
06	TX	BEXAR COUNTY*	48029C0459E	1/8/97	R6–96–12–000	02
06	TX	BEXAR COUNTY*	48029C0140E	1/15/97	R6–96–12–078	02
06	TX	BEXAR COUNTY*	48029C0243E	1/8/97	R6–96–12–000	08
06	TX	BEXAR COUNTY*	48029C0227E	5/23/97	96–06–441P	05
06	TX	BEXAR COUNTY*	48029C0230E	5/23/97	96–06–441P	05
06	TX	BEXAR COUNTY*	48029C0240E	5/12/97	97–06–376A	02
06	TX	BEXAR COUNTY*	48029C0240E	2/20/97	R6–96–11–328	02
06	TX	BEXAR COUNTY*	48029C0243E	5/20/97	97–06–389A	02
06	TX	BEXAR COUNTY*	48029C0243E	1/8/97	R6–96–12–000	02
06	TX	BEXAR COUNTY*	48029C0115E	2/26/97	97–06–208P	06
06	TX	BOERNE, CITY OF	4804180002D	3/27/97	R6–97–03–317	02
06	TX	BOWIE COUNTY*	4811940200B	2/26/97	R6–97–02–000	02
06	TX	BRAZORIA COUNTY*	48039C0605H	3/18/97	R6–97–03–130	02
06	TX	BRAZOS COUNTY*	48041C0163C	3/13/97	R6–97–02–214	02
06	TX	BROWNWOOD, CITY OF	4800870002D	4/28/97	97–06–310A	01
06	TX	BRYAN, CITY OF	48041C0142C	1/2/97	97–06–147A	02
06	TX	BURNET COUNTY*	48053C0220C	3/17/97	R6–97–02–262	02
06	TX	BURNET COUNTY*	48053C0301C	3/13/97	R6–97–02–217	02
06	TX	BURNET, CITY OF	48053C0231C	3/20/97	R6–97–01–128	02
06	TX	CALDWELL COUNTY*	4800940350B	3/26/97	R6–97–03–290	02

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06	TX	CARROLLTON, CITY OF	4801670005G	1/29/97	R6–97–01–167	02
06	TX	CARROLLTON, CITY OF	4801670015F	6/4/97	96–06–388P	05
06	TX	CARROLLTON, CITY OF	4801670005G	4/7/97	R6–97–04–003	02
06	TX	CARROLLTON, CITY OF	4801670005G	4/7/97	R6–97–04–002	02
06	TX	CARROLLTON, CITY OF	4801670005G	4/18/97	R6–97–04–000	02
06	TX	CARROLLTON, CITY OF	4801670005G	3/31/97	R6–97–03–401	02
06	TX	CARROLLTON, CITY OF	4801670005G	3/31/97	R6–97–03–160	02
06	TX	CARROLLTON, CITY OF	4801670005G	3/20/97	R6–97–03–099	02
06	TX	CARROLLTON, CITY OF	4801670005G	3/12/97	R6–97–02–174	02
06	TX	CARROLLTON, CITY OF	4801670005G	2/24/97	R6–97–02–000	02
06	TX	CARROLLTON, CITY OF	4801670005G	1/27/97	R6–97–01–255	02
06	TX	CARROLLTON, CITY OF	4801670005G	1/29/97	R6–97–01–142	02
06	TX	CARROLLTON, CITY OF	4801670005G	1/8/97	R6–96–12–217	02
06	TX	CARROLLTON, CITY OF	4801670005G	1/8/97	R6–96–12–191	02
06	TX	CARROLLTON, CITY OF	4801670005G	6/20/97	97–06–617A	02
06	TX	CARROLLTON, CITY OF	4801670005G	5/28/97	97–06–454A	02
06	TX	CARROLLTON, CITY OF	4801670005G	5/27/97	97–06–408A	01
06	TX	CARROLLTON, CITY OF	4801670005G	5/13/97	97–06–371A	02
06	TX	CARROLLTON, CITY OF	4801670005G	2/19/97	R6–97–02–000	02
06	TX	CASTLE HILLS, CITY OF	48029C0269E	3/21/97	R6–97–03–268	02
06	TX	CEDAR HILL, CITY OF	4801680015B	3/7/97	R6–97–02–000	02
06	TX	CLAY COUNTY*	48077C0161D	3/19/97	97–06–025A	01
06	TX	CLEBURNE, CITY OF	48251C0113G	3/25/97	R6–97–03–212	02
06	TX	COLLEGE STATION, CITY OF	48041C0142C	1/9/97	R6–96–12–214	02
06	TX	COLLEYVILLE, TOWN OF	48439C0195H	1/15/97	R6–96–12–049	02
06	TX	COLLEYVILLE, TOWN OF	48439C0195H	3/31/97	R6–97–03–066	01
06	TX	COLLEYVILLE, TOWN OF	48439C0307H	6/17/97	97–06–438A	02
06	TX	COLLIN COUNTY*	48085C0125G	3/11/97	R6–97–03–032	02
06	TX	COLORADO COUNTY*	48089C0145C	5/16/97	97–06–368A	02
06	TX	COMAL COUNTY*	4854630075D	4/22/97	97–06–315P	06
06	TX	COMAL COUNTY*	4854630095D	4/22/97	97–06–315P	06
06	TX	CONROE, CITY OF	48339C0359F	2/26/97	R6–97–01–015	02
06	TX	CONROE, CITY OF	48339C0379F	5/6/97	R6–97–03–307	02
06	TX	COPPELL, CITY OF	4801700010E	6/2/97	97–06–491A	02
06	TX	CORINTH, TOWN OF	48121C0387E	6/25/97	97–06–545A	01
06	TX	CORINTH, TOWN OF	48121C0393E	4/8/97	R6–97–03–267	02
06	TX	CORINTH, TOWN OF	4811430004B	1/27/97	R6–97–01–246	02
06	TX	CORSICANA, CITY OF	4804980005A	4/7/97	R6–97–03–200	02
06	TX	DALLAS COUNTY*	4801650045B	5/21/97	97–06–350P	05
06	TX	DALLAS COUNTY*	4801650285B	6/11/97	97–06–455A	02
06	TX	DALLAS, CITY OF	4801710055C	3/24/97	R6–97–03–273	02
06	TX	DALLAS, CITY OF	4801710145D	3/13/97	R6–97–02–280	02
06	TX	DALLAS, CITY OF	4801710100D	4/1/97	R6–97–03–280	02
06	TX	DALLAS, CITY OF	4801710100D	4/9/97	R6–97–02–224	02
06	TX	DALLAS, CITY OF	4801710100D	2/9/97	R6–97–02–000	02
06	TX	DALLAS, CITY OF	4801710100D	1/30/97	R6–97–01–102	02
06	TX	DALLAS, CITY OF	4801710100D	6/25/97	97–06–614A	02
06	TX	DALLAS, CITY OF	4801710085D	6/4/97	97–06–540A	01
06	TX	DALLAS, CITY OF	4801710085D	3/13/97	97–06–206A	01
06	TX	DALLAS, CITY OF	4801710055C	2/27/97	R6–97–02–000	02
06	TX	DALLAS, CITY OF	4801710050D	6/26/97	97–06–281A	01
06	TX	DALLAS, CITY OF	4801710030D	5/7/97	R6–97–05–067	02
06	TX	DALLAS, CITY OF	4801710030D	3/6/97	R6–97–02–293	08
06	TX	DALLAS, CITY OF	4801710030D	2/11/97	97–06–145P	05
06	TX	DALLAS, CITY OF	4801710025C	3/17/97	R6–97–03–147	02
06	TX	DALLAS, CITY OF	4801710010D	2/26/97	R6–96–12–190	02
06	TX	DALLAS, CITY OF	4801710005C	6/4/97	97–06–401A	02
06	TX	DALLAS, CITY OF	4801710000	5/7/97	R6–97–05–067	02
06	TX	DALLAS, CITY OF	4801710000	3/31/97	R6–97–03–343	02
06	TX	DALLAS, CITY OF	4801710055C	3/31/97	R6–97–03–343	02
06	TX	DENTON COUNTY*	4807740180B	4/2/97	R6–97–03–279	02
06	TX	DENTON, CITY OF	48121C0380E	6/27/97	R6–97–06–000	01
06	TX	DENTON, CITY OF	48121C0380E	6/27/97	R6–97–06–000	01
06	TX	DENTON, CITY OF	48121C0380E	6/13/97	R6–97–06–000	01
06	TX	DENTON, CITY OF	48121C0380E	5/6/97	R6–97–04–064	02
06	TX	DENTON, CITY OF	48121C0360E	6/4/97	97–06–434A	01
06	TX	DENTON, CITY OF	4801940005D	1/9/97	96–12–222	02
06	TX	DENTON, CITY OF	4801940005D	1/9/97	R6–96–12–222	02
06	TX	EDINBURG, CITY OF	4803380015D	1/21/97	97–06–168A	02
06	TX	EDINBURG, CITY OF	4803380015D	1/31/97	97–06–169A	02
06	TX	EDINBURG, CITY OF	4803380015D	5/6/97	R6–97–02–294	02
06	TX	EDINBURG, CITY OF	4803380015D	5/6/97	R6–97–02–294	02
06	TX	EL CAMPO, CITY OF	4806530005C	4/7/97	R6–97–03–414	02

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06	TX	EL LAGO, CITY OF	48201C1085J	5/12/97	97–06–262P	06
06	TX	EL PASO COUNTY*	4802120325B	1/28/97	R6–96–12–075	02
06	TX	EL PASO, CITY OF	4802140019B	6/25/97	97–06–632A	02
06	TX	EL PASO, CITY OF	4802140021C	3/11/97	97–06–078A	01
06	TX	EL PASO, CITY OF	4802140026D	3/20/97	R6–97–01–038	02
06	TX	EL PASO, CITY OF	4802140026D	5/6/97	R6–97–04–036	02
06	TX	EL PASO, CITY OF	4802140042B	4/17/97	97–06–294A	02
06	TX	EL PASO, CITY OF	4802140043B	2/26/97	97–06–103P	05
06	TX	EL PASO, CITY OF	4802140044B	1/30/97	R6–97–01–135	02
06	TX	EL PASO, CITY OF	4802140048B	6/13/97	97–06–367A	01
06	TX	EL PASO, CITY OF	4802140048B	1/29/97	R6–96–11–156	02
06	TX	FARMERS BRANCH, CITY OF	4801740005C	3/24/97	R6–97–03–220	02
06	TX	FLORESVILLE, CITY OF	4806710001B	1/9/97	R6–96–11–285	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	5/16/97	R6–97–05–158	01
06	TX	FLOWER MOUND, TOWN OF	4807770015B	2/27/97	97–06–199P	05
06	TX	FORT WORTH, CITY OF	48439C0309H	3/12/97	R6–97–01–139	02
06	TX	FORT WORTH, CITY OF	48439C0429H	2/27/97	97–06–192A	02
06	TX	FORT WORTH, CITY OF	48439C0415H	3/12/97	R6–97–03–025	02
06	TX	FORT WORTH, CITY OF	48439C0415H	3/20/97	R6–97–03–217	02
06	TX	FORT WORTH, CITY OF	48439C0395H	3/12/97	R6–97–03–148	02
06	TX	FORT WORTH, CITY OF	48439C0395H	3/13/97	R6–97–03–106	02
06	TX	FORT WORTH, CITY OF	48439C0395H	1/28/97	R6–97–01–226	02
06	TX	FORT WORTH, CITY OF	48439C0395H	5/27/97	97–06–444A	02
06	TX	FORT WORTH, CITY OF	48439C0385H	3/12/97	R6–97–02–202	02
06	TX	FORT WORTH, CITY OF	48439C0170H	4/25/97	97–06–285P	06
06	TX	FORT WORTH, CITY OF	48439C0420H	3/13/97	R6–97–02–254	02
06	TX	FORT WORTH, CITY OF	48439C0169H	1/29/97	97–06–176P	06
06	TX	FORT WORTH, CITY OF	48439C0170H	3/13/97	R6–97–02–265	02
06	TX	FORT WORTH, CITY OF	48439C0295H	4/18/97	97–06–229P	05
06	TX	FORT WORTH, CITY OF	48439C0245H	6/17/97	97–06–501A	02
06	TX	FORT WORTH, CITY OF	48439C0245H	2/26/97	R6–97–02–051	02
06	TX	FORT WORTH, CITY OF	48439C0245H	3/12/97	R6–97–02–121	02
06	TX	FORT WORTH, CITY OF	48439C0245H	4/8/97	R6–97–04–044	02
06	TX	FORT WORTH, CITY OF	48439C0270H	2/14/97	97–06–182P	06
06	TX	FORT WORTH, CITY OF	48439C0282H	3/3/97	97–06–228A	01
06	TX	FRISCO, CITY OF	48085C0270G	6/13/97	R6–97–06–065	01
06	TX	FRISCO, CITY OF	48085C0270G	3/27/97	97–06–093P	06
06	TX	GARDEN RIDGE, CITY OF	4801480001B	4/1/97	R6–97–02–004	02
06	TX	GARLAND, CITY OF	4854710005E	4/1/97	R6–97–03–284	02
06	TX	GARLAND, CITY OF	4854710020D	1/29/97	R6–97–01–157	02
06	TX	GARLAND, CITY OF	4854710030E	3/13/97	R6–97–03–028	02
06	TX	GARLAND, CITY OF	4854710030E	2/24/97	R6–97–02–000	02
06	TX	GARLAND, CITY OF	4854710030E	1/27/97	R6–97–01–262	02
06	TX	GARLAND, CITY OF	4854710020D	3/25/97	R6–97–03–163	02
06	TX	GARLAND, CITY OF	4854710020D	3/12/97	R6–97–03–026	02
06	TX	GARLAND, CITY OF	4854710015D	1/14/97	R6–97–01–013	02
06	TX	GARLAND, CITY OF	4854710015D	1/8/97	R6–96–12–221	02
06	TX	GARLAND, CITY OF	4854710015D	6/20/97	97–06–616A	02
06	TX	GARLAND, CITY OF	4854710010D	6/13/97	97–06–581A	02
06	TX	GARLAND, CITY OF	4801650045B	5/21/97	97–06–350P	05
06	TX	GARLAND, CITY OF	4854710015D	1/22/97	97–06–154P	05
06	TX	GEORGETOWN, CITY OF	48491C0230C	1/10/97	97–06–152P	06
06	TX	GILLESPIE COUNTY*	4806960007B	6/11/97	97–06–174A	02
06	TX	GILLESPIE COUNTY*	4806960011B	1/7/97	97–06–065A	02
06	TX	GILMER, CITY OF	480625B	6/26/97	97–06–451A	02
06	TX	GRAND PRAIRIE, CITY OF	4854720010F	1/29/97	R6–97–01–245	02
06	TX	GRAND PRAIRIE, CITY OF	4854720035G	2/20/97	R6–97–02–000	02
06	TX	GRAND PRAIRIE, CITY OF	4854720025E	3/18/97	R6–97–03–143	02
06	TX	GRAND PRAIRIE, CITY OF	4854720015F	2/27/97	97–06–209P	06
06	TX	GRAPEVINE, CITY OF	48439C0215H	6/4/97	97–06–207P	05
06	TX	GRAPEVINE, CITY OF	48439C0215H	1/9/97	R6–96–12–280	02
06	TX	GRAYSON COUNTY*	48181C0210E	3/31/97	R6–97–03–334	08
06	TX	GRAYSON COUNTY*	48181C0210E	4/7/97	R6–97–06–334	02
06	TX	GREGG COUNTY*	4802610030B	4/7/97	R6–97–03–424	08
06	TX	GUADALUPE COUNTY*	4802660050B	2/20/97	R6–97–02–095	02
06	TX	GUADALUPE COUNTY*	4802660050B	3/13/97	R6–97–03–100	02
06	TX	GUADALUPE COUNTY*	4802660050B	3/31/97	R6–97–03–242	02
06	TX	GUADALUPE COUNTY*	4802660175C	2/26/97	R6–97–01–201	02
06	TX	GUN BARREL, CITY OF	48213C0030C	3/31/97	R6–97–03–344	02
06	TX	GUN BARREL, CITY OF	48213C0030C	5/16/97	97–06–377A	02
06	TX	GUN BARREL, CITY OF	48213C0030C	6/20/97	97–06–498A	02
06	TX	GUN BARREL, CITY OF	48213C0030C	2/25/97	R6–97–02–059	02
06	TX	HALTOM CITY, CITY OF	48439C0295H	4/18/97	97–06–229P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	HALTOM CITY, CITY OF	48439C0295H	2/25/97	R6–97–02–102	08
06	TX	HARKER HEIGHTS, CITY OF	4800290001B	2/24/97	R6–97–02–104	02
06	TX	HARRIS COUNTY*	48201C0510J	3/17/97	R6–97–03–065	02
06	TX	HARRIS COUNTY*	48201C0415J	4/7/97	R6–97–03–150	02
06	TX	HARRIS COUNTY*	48201C0430J	1/15/97	97–06–146P	05
06	TX	HARRIS COUNTY*	48201C0435J	6/26/97	97–06–196A	01
06	TX	HARRIS COUNTY*	48201C0435J	4/17/97	97–06–327A	02
06	TX	HARRIS COUNTY*	48201C0455J	1/7/97	R6–96–12–037	02
06	TX	HARRIS COUNTY*	48201C0465J	4/3/97	97–06–189A	02
06	TX	HARRIS COUNTY*	48201C0510J	6/18/97	R6–97–04–054	02
06	TX	HARRIS COUNTY*	48201C0615J	2/5/97	97–06–187A	01
06	TX	HARRIS COUNTY*	48201C0830J	3/24/97	R6–97–01–234	02
06	TX	HARRIS COUNTY*	48201C0830J	4/8/97	R6–97–01–234	02
06	TX	HARRIS COUNTY*	48201C0410J	5/6/97	R6–97–03–318	02
06	TX	HARRIS COUNTY*	48201C0455J	2/3/97	R6–97–02–000	02
06	TX	HARRIS COUNTY*	48201C0315J	6/17/97	97–06–595A	02
06	TX	HARRIS COUNTY*	48201C0245J	3/26/97	97–06–259A	01
06	TX	HARRIS COUNTY*	48201C0245J	5/27/97	97–06–489A	01
06	TX	HARRIS COUNTY*	48201C0305J	5/6/97	R6–97–03–425	02
06	TX	HARRIS COUNTY*	48201C0410J	4/1/97	R6–97–03–318	02
06	TX	HARRIS COUNTY*	48201C0315J	5/30/97	97–06–463A	02
06	TX	HARRIS COUNTY*	48201C0315J	3/4/97	R6–97–02–272	02
06	TX	HARRIS COUNTY*	48201C0315J	5/23/97	R6–97–04–152	02
06	TX	HARRIS COUNTY*	48201C0395J	4/2/97	R6–97–03–311	02
06	TX	HARRIS COUNTY*	48201C0405J	3/4/97	R6–97–02–300	02
06	TX	HARRIS COUNTY*	48201C0410J	1/15/97	97–06–146P	05
06	TX	HARRIS COUNTY*	48201C0410J	3/13/97	R6–97–01–253	02
06	TX	HARRIS COUNTY*	48201C0315J	5/9/97	97–06–373A	02
06	TX	HASLET, CITY OF	48439C0155H	5/8/97	97–06–282P	06
06	TX	HEATH, CITY OF	4805450005A	3/18/97	r6–97–03–195	02
06	TX	HENDERSON COUNTY*	48213C0100C	2/26/97	R6–97–02–000	02
06	TX	HENDERSON, CITY OF	4805510005B	6/20/97	97–06–571A	02
06	TX	HIDALGO COUNTY*	4803340300C	4/23/97	97–06–267A	01
06	TX	HIGHLAND VILLAGE, VILLAGE OF	4811050001A	1/27/97	R6–97–01–000	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	4811050001A	3/12/97	R6–97–01–202	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	4811050001A	1/27/97	R6–97–01–247	02
06	TX	HOOD COUNTY*	4803560110C	6/26/97	97–06–559A	02
06	TX	HOOD COUNTY*	4803560110C	4/8/97	R6–97–04–000	02
06	TX	HOOD COUNTY*	4803560145B	5/23/97	R6–97–01–149	02
06	TX	HOOKS, CITY OF	480056B	3/20/97	R6–97–03–244	02
06	TX	HOOKS, CITY OF	480056B	3/31/97	R6–97–03–340	02
06	TX	HOOKS, CITY OF	480056B	3/24/97	R6–97–03–000	02
06	TX	HOUSTON, CITY OF	48201C0695J	5/14/97	96–06–530P	05
06	TX	HOUSTON, CITY OF	48201C0855J	3/20/97	R6–97–02–107	02
06	TX	HOUSTON, CITY OF	48201C0845J	6/11/97	97–06–399A	02
06	TX	HOUSTON, CITY OF	48201C0830J	5/2/97	97–06–328A	01
06	TX	HOUSTON, CITY OF	48201C0830J	1/2/97	97–06–100A	01
06	TX	HOUSTON, CITY OF	48201C0830J	1/21/97	97–06–057A	01
06	TX	HOUSTON, CITY OF	48201C0715J	5/27/97	97–06–460A	02
06	TX	HOUSTON, CITY OF	48201C0860J	3/17/97	R6–97–03–116	02
06	TX	HOUSTON, CITY OF	48201C0685J	5/14/97	96–06–530P	05
06	TX	HOUSTON, CITY OF	48201C0645J	5/29/97	97–06–504A	02
06	TX	HOUSTON, CITY OF	48201C0640J	4/1/97	R6–97–03–000	08
06	TX	HOUSTON, CITY OF	48201C0640J	6/6/97	97–06–397A	02
06	TX	HOUSTON, CITY OF	48201C0635J	5/29/97	97–06–471A	02
06	TX	HOUSTON, CITY OF	48201C0465J	3/13/97	R6–97–02–208	02
06	TX	HOUSTON, CITY OF	48201C0435J	1/16/97	R6–97–01–155	02
06	TX	HOUSTON, CITY OF	48201C0690J	5/14/97	96–06–530P	05
06	TX	HOUSTON, CITY OF	48201C0465J	6/2/97	97–06–478A	02
06	TX	HURST, CITY OF	48439C0304H	2/20/97	97–06–160P	05
06	TX	HURST, CITY OF	48439C0312H	2/20/97	97–06–160P	05
06	TX	HURST, CITY OF	48439C0308H	3/31/97	R6–97–03–347	02
06	TX	HURST, CITY OF	48439C0308H	2/27/97	R6–97–02–055	08
06	TX	HURST, CITY OF	48439C0306H	3/12/97	R6–97–02–172	02
06	TX	HURST, CITY OF	48439C0308H	1/7/97	R6–96–12–000	08
06	TX	INGRAM, CITY OF	4804190175B	4/29/97	96–06–163P	05
06	TX	IRVING, CITY OF	4801800045D	5/16/97	97–06–386A	01
06	TX	IRVING, CITY OF	4801800050C	5/27/97	97–06–440A	02
06	TX	IRVING, CITY OF	4801800045D	2/27/97	R6–97–02–000	08
06	TX	IRVING, CITY OF	4801800045D	5/27/97	97–06–450A	01
06	TX	IRVING, CITY OF	4801800035C	6/27/97	R6–97–06–000	02
06	TX	IRVING, CITY OF	4801800035C	4/3/97	R6–97–03–152	02
06	TX	IRVING, CITY OF	4801800020F	5/27/97	97–06–244A	01

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06	TX	IRVING, CITY OF	4801800020F	6/13/97	97–06–317A	01
06	TX	IRVING, CITY OF	4801800045D	5/16/97	97–06–358A	01
06	TX	JERSEY VILLAGE, CITY OF	48201C0440J	4/1/97	97–06–195A	01
06	TX	JOHNSON COUNTY*	48251C0125F	1/29/97	R6–97–01–143	02
06	TX	KELLER, CITY OF	48439C0190H	3/5/97	97–06–122A	01
06	TX	KELLER, CITY OF	48439C0190H	3/13/97	R6–97–03–155	02
06	TX	KERR COUNTY*	4804190175B	4/29/97	96–06–163P	05
06	TX	KERR COUNTY*	4804190175B	6/17/97	97–06–380A	02
06	TX	KERR COUNTY*	4804190275B	4/29/97	96–06–163P	05
06	TX	KERRVILLE, CITY OF	4804200005D	4/29/97	96–06–163P	05
06	TX	KERRVILLE, CITY OF	4804200010D	4/29/97	96–06–163P	05
06	TX	KILLEEN, CITY OF	4800310002B	2/27/97	R6–97–02–148	02
06	TX	KILLEEN, CITY OF	4800310006B	2/25/97	R6–97–02–060	02
06	TX	KILLEEN, CITY OF	4800310006B	3/31/97	R6–97–03–371	02
06	TX	KINGSVILLE, CITY OF	4804240005C	5/27/97	97–06–423A	02
06	TX	KLEBERG COUNTY*	4804230265C	3/12/97	R6–97–02–267	02
06	TX	LAGO VISTA, CITY OF	48453C0325E	1/15/97	R6–97–01–016	02
06	TX	LAKE JACKSON, CITY OF	48039C0620H	4/1/97	R6–97–03–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0565E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	4801950010D	2/26/97	R6–97–02–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/24/97	R6–97–06–122	02
06	TX	LEWISVILLE, CITY OF	48121C0565E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/27/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/27/97	R6–97–06–000	01
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/27/97	R6–97–06–000	01
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	4801950010D	1/8/97	R6–96–12–178	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/25/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	5/22/97	97–06–446A	02
06	TX	LEWISVILLE, CITY OF	48121C0534E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0533E	6/25/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0545E	6/26/97	R6–97–06–000	02
06	TX	LEWISVILLE, CITY OF	48121C0534E	6/26/97	R6–97–06–000	02
06	TX	LITTLE ELM, TOWN OF	4811520005A	3/6/97	R6–97–02–000	02
06	TX	LIVE OAK, CITY OF	48029C0312E	3/6/97	R6–97–02–259	02
06	TX	LLANO COUNTY*	4812340285B	2/19/97	R6–97–02–064	02
06	TX	LLANO COUNTY*	4812340285B	3/13/97	R6–97–02–216	02
06	TX	LUBBOCK COUNTY*	4809150004A	6/26/97	97–06–606A	02
06	TX	LUBBOCK, CITY OF	4804520025C	3/10/97	R6–97–11–216	02
06	TX	LUBBOCK, CITY OF	4804520050B	6/30/97	97–06–762A	02
06	TX	LUBBOCK, CITY OF	4804520050B	1/27/97	R6–97–01–244	02
06	TX	LUFKIN, CITY OF	4800090010C	3/7/97	R6–97–01–141	02
06	TX	MANSFIELD, CITY OF	48439C0580H	2/27/97	R6–97–02–123	02
06	TX	MANSFIELD, CITY OF	48439C0560H	1/15/97	R6–97–01–084	02
06	TX	MCLENNAN COUNTY	4804560375B	3/12/97	R6–97–03–019	02
06	TX	MESQUITE, CITY OF	4854900005G	1/14/97	97–06–050P	05
06	TX	MESQUITE, CITY OF	4854900005G	3/13/97	R6–97–03–000	02
06	TX	MIDLAND, CITY OF	48329C0101D	3/13/97	R6–97–03–015	02
06	TX	MIDLAND, CITY OF	48329C0101D	3/31/97	R6–97–03–408	02
06	TX	MIDLAND, CITY OF	48329C0101D	1/28/97	R6–97–01–236	02
06	TX	MIDLAND, CITY OF	48329C0082C	1/28/97	R6–97–01–192	02
06	TX	MIDLAND, CITY OF	48329C0082C	1/28/97	R6–97–01–192	02
06	TX	MIDLAND, CITY OF	48329C0082C	1/9/97	R6–96–12–272	02
06	TX	MIDLAND, CITY OF	48329C0082C	6/26/97	97–06–573A	01
06	TX	MIDLAND, CITY OF	48329C0082C	6/25/97	97–06–528A	02
06	TX	MIDLAND, CITY OF	48329C0082C	4/25/97	97–06–291A	01
06	TX	MIDLAND, CITY OF	48329C0019D	5/27/97	97–06–360A	01
06	TX	MIDLAND, CITY OF	48329C0082C	1/3/97	97–06–125A	01
06	TX	MIDLAND, CITY OF	48329C0019D	1/3/97	97–06–124A	01
06	TX	MIDLAND, CITY OF	48329C0019D	6/25/97	97–06–492A	01
06	TX	MIDLAND, CITY OF	48329C0019D	6/25/97	97–06–596A	01
06	TX	MIDLAND, CITY OF	48329C0038C	3/26/97	97–06–194P	05
06	TX	MIDLAND, CITY OF	48329C0038C	5/13/97	97–06–318A	02
06	TX	MIDLAND, CITY OF	48329C0038C	1/8/97	R6–96–12–196	02
06	TX	MIDLAND, CITY OF	48329C0038C	3/13/97	R6–97–02–171	02
06	TX	MIDLAND, CITY OF	48329C0019D	4/24/97	97–06–293A	01
06	TX	MONTGOMERY COUNTY*	48339C0510F	4/10/97	97–06–170A	02
06	TX	MONTGOMERY COUNTY*	48339C0540F	3/27/97	96–06–519P	05
06	TX	MONTGOMERY COUNTY*	48339C0520F	6/2/97	97–06–473A	02
06	TX	MONTGOMERY COUNTY*	48339C0510F	3/6/97	97–06–237A	01

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06	TX	MONTGOMERY COUNTY*	48339C0355F	3/4/97	R6–97–02–000	02
06	TX	MONTGOMERY COUNTY*	48339C0510F	3/5/97	97–06–177A	01
06	TX	MONTGOMERY COUNTY*	48339C0505F	1/22/97	96–06–476P	05
06	TX	MONTGOMERY COUNTY*	48339C0470F	4/3/97	96–06–421P	05
06	TX	MONTGOMERY COUNTY*	48339C0460F	4/3/97	96–06–421P	05
06	TX	MONTGOMERY COUNTY*	48339C0510F	6/2/97	97–06–222A	02
06	TX	MONTGOMERY COUNTY*	48339C0510F	1/22/97	96–06–476P	05
06	TX	NASSAU BAY, CITY OF	48201C1090J	3/17/97	R6–97–03–043	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0189H	2/27/97	R6–97–02–023	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0304H	3/5/97	97–06–205P	06
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0301H	3/31/97	R6–97–03–161	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0189H	3/7/97	97–06–226P	05
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0302H	3/5/97	97–06–205P	06
06	TX	PASADENA, CITY OF	48201C1085J	5/12/97	97–06–262P	06
06	TX	PFLUGERVILLE, CITY OF	48453C0115E	3/12/97	R6–97–02–215	02
06	TX	PLANO, CITY OF	48085C0440G	3/24/97	R6–97–03–243	02
06	TX	PLANO, CITY OF	48085C0440G	4/1/97	R6–97–03–281	02
06	TX	PLANO, CITY OF	48085C0445G	3/28/97	R6–97–03–381	02
06	TX	PLANO, CITY OF	48085C0445G	1/29/97	R6–97–01–098	02
06	TX	PLANO, CITY OF	48085C0420G	3/13/97	R6–97–02–255	02
06	TX	PLANO, CITY OF	48085C0420G	2/25/97	R6–97–02–089	02
06	TX	PLANO, CITY OF	48085C0420G	1/24/97	R6–97–01–115	02
06	TX	PLANO, CITY OF	48085C0420G	4/29/97	97–06–312P	05
06	TX	PLANO, CITY OF	48085C0420G	3/25/97	R6–97–03–000	02
06	TX	PLANO, CITY OF	48085C0445G	4/8/97	R6–97–04–007	02
06	TX	PRINCETON, CITY OF	48085C0325G	1/14/97	R6–97–01–000	02
06	TX	PRINCETON, CITY OF	48085C0325G	1/28/97	R6–97–01–000	02
06	TX	RICHARDSON, CITY OF	4801840005C	3/17/97	R6–97–03–089	02
06	TX	RICHARDSON, CITY OF	4801840015C	1/29/97	R6–97–01–108	02
06	TX	ROCKWALL, CITY OF	4805470005C	4/22/97	97–06–305P	06
06	TX	ROUND ROCK, CITY OF	48491C0240C	2/27/97	96–06–426P	05
06	TX	ROUND ROCK, CITY OF	48491C0330D	6/26/97	97–06–530A	02
06	TX	ROWLETT, CITY OF	4801850005B	5/21/97	97–06–350P	05
06	TX	SACHSE, CITY OF	4801860005B	5/21/97	97–06–350P	05
06	TX	SAN ANTONIO, CITY OF	48029C0269E	3/26/97	R6–97–03–337	02
06	TX	SAN ANTONIO, CITY OF	48029C0477E	2/4/97	96–06–384P	06
06	TX	SAN ANTONIO, CITY OF	48029C0476E	2/4/97	96–06–384P	06
06	TX	SAN ANTONIO, CITY OF	48029C0459E	2/6/97	R6–97–02–029	02
06	TX	SAN ANTONIO, CITY OF	48029C0283E	6/23/97	97–06–345P	06
06	TX	SAN ANTONIO, CITY OF	48029C0416E	1/15/97	R6–96–08–360	02
06	TX	SAN ANTONIO, CITY OF	48029C0477E	2/19/97	R6–97–02–000	02
06	TX	SAN ANTONIO, CITY OF	48029C0281E	6/23/97	97–06–345P	06
06	TX	SAN ANTONIO, CITY OF	48029C0234E	1/15/97	R6–96–12–285	02
06	TX	SAN ANTONIO, CITY OF	48029C0264E	4/28/97	97–06–225P	05
06	TX	SAN ANTONIO, CITY OF	48029C0115E	2/27/97	R6–97–02–006	02
06	TX	SAN ANTONIO, CITY OF	48029C0241E	1/8/97	R6–96–12–230	02
06	TX	SAN ANTONIO, CITY OF	48029C0243E	4/8/97	97–06–270P	06
06	TX	SAN ANTONIO, CITY OF	48029C0243E	3/13/97	R6–97–03–084	02
06	TX	SAN ANTONIO, CITY OF	48029C0243E	3/13/97	R6–97–03–085	02
06	TX	SAN ANTONIO, CITY OF	48029C0259E	4/15/97	97–06–326P	06
06	TX	SAN ANTONIO, CITY OF	48029C0263E	1/30/97	R6–97–01–124	02
06	TX	SAN ANTONIO, CITY OF	48029C0456E	3/17/97	R6–97–03–133	02
06	TX	SAN MARCOS, CITY OF	4855050007D	6/13/97	97–06–280A	01
06	TX	SEABROOK, CITY OF	48201C1085J	5/12/97	97–06–262P	06
06	TX	SHERMAN, CITY OF	48181C0135E	2/10/97	97–06–119P	06
06	TX	SHERMAN, CITY OF	48181C0145E	2/10/97	97–06–119P	06
06	TX	SMITH COUNTY*	4811850250B	5/28/97	97–06–469A	02
06	TX	SMITH COUNTY*	4811850250B	5/13/97	97–06–372A	02
06	TX	SMITHVILLE, CITY OF	48021C0275C	1/27/97	R6–97–01–195	02
06	TX	SOUTH LAKE, CITY OF	48439C0195H	2/24/97	R6–97–02–106	02
06	TX	SOUTH PADRE ISLAND, TOWN OF	4801150001C	6/20/97	96–06–460P	05
06	TX	TARRANT COUNTY*	48439C0140H	5/16/97	97–06–443A	02
06	TX	TARRANT COUNTY*	48439C0140H	1/8/97	R6–96–12–199	02
06	TX	TARRANT COUNTY*	48439C0140H	2/27/97	R6–97–02–000	02
06	TX	TARRANT COUNTY*	48439C0555H	3/17/97	R6–97–03–205	02
06	TX	TAYLOR COUNTY*	4810140009B	5/5/97	97–06–319A	02
06	TX	TAYLOR LAKE VILLAGE, CITY OF	48201C1085J	5/12/97	97–06–262P	06
06	TX	TAYLOR LAKE VILLAGE, CITY OF	48201C1085J	4/8/97	R6–97–04–019	02
06	TX	TAYLOR, CITY OF	48491C0266C	3/31/97	R6–97–03–410	02
06	TX	TERRELL, CITY OF	4804160005B	6/17/97	97–06–486P	05
06	TX	THE COLONY, CITY OF	48121C0559E	5/12/97	96–06–531P	05
06	TX	TOOL, CITY OF	48213C0040C	6/2/97	97–06–499A	02
06	TX	TRAVIS COUNTY*	48453C0175E	2/27/97	R6–97–02–139	02

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06	TX	TRAVIS COUNTY*	48453C0260E	1/8/97	R6–96–12–202	02
06	TX	TRAVIS COUNTY*	48453C0095E	6/2/97	97–06–482A	02
06	TX	TRAVIS COUNTY*	48453C0080E	3/13/97	R6–97–02–268	02
06	TX	TRAVIS COUNTY*	48453C0260E	3/12/97	R6–97–03–020	02
06	TX	TRAVIS COUNTY*	48453C0110E	2/27/97	R6–97–02–000	02
06	TX	TYLER, CITY OF	4805710019B	5/1/97	97–06–253A	01
06	TX	UNIVERSAL CITY, CITY OF	48029C0308E	6/23/97	97–06–413P	05
06	TX	UNIVERSAL CITY, CITY OF	48029C0312E	6/23/97	97–06–413P	05
06	TX	UNIVERSAL CITY, CITY OF	48029C0316E	6/23/97	97–06–413P	05
06	TX	WATAUGA, TOWN OF	48439C0301H	2/21/97	R6–97–02–014	08
06	TX	WAXAHACHIE, CITY OF	4802110010C	2/12/97	97–06–211A	02
06	TX	WAXAHACHIE, CITY OF	4802110010C	2/27/97	R6–97–02–010	02
06	TX	WEBSTER, CITY OF	48201C1070J	3/17/97	R6–97–03–027	02
06	TX	WHITE SETTLEMENT, CITY OF	48439C0265H	3/18/97	R6–97–02–301	08
06	TX	WILLIAMSON COUNTY*	48491C0225D	5/9/97	97–06–261A	01
06	TX	WISE COUNTY*	48497C0095C	2/24/97	R6–97–02–057	02
06	TX	ZAPATA COUNTY*	4806870011A	4/7/97	R6–97–03–420	02
07	IA	ANKENY, CITY OF	1902260001B	4/14/97	97–07–107P	05
07	IA	BETTENDORF, CITY OF	1902400004D	2/11/97	97–07–144A	02
07	IA	BETTENDORF, CITY OF	1902400004D	3/11/97	97–07–229A	02
07	IA	BONAPARTE, CITY OF	190266B	5/28/97	97–07–314A	02
07	IA	BUFFALO, CITY OF	1902410003B	3/3/97	97–07–114A	02
07	IA	CEDAR FALLS, CITY OF	1900170006B	5/20/97	97–07–333A	02
07	IA	CEDAR RAPIDS, CITY OF	1901870010B	5/9/97	97–07–273A	01
07	IA	CLEAR LAKE, CITY OF	1900590003B	2/18/97	97–07–141A	02
07	IA	CLIVE, CITY OF	1904880005C	2/21/97	97–07–204A	02
07	IA	CLIVE, CITY OF	1904880005C	4/14/97	97–07–299A	02
07	IA	CLIVE, CITY OF	1904880005C	5/16/97	97–07–311A	02
07	IA	CLIVE, CITY OF	1904880005C	1/2/97	2257	02
07	IA	COUNCIL BLUFFS, CITY OF	1902350010B	5/30/97	97–07–312A	02
07	IA	COUNCIL BLUFFS, CITY OF	1902350005C	2/4/97	97–07–143A	02
07	IA	DAVENPORT, CITY OF	1902420006B	5/30/97	97–07–351A	02
07	IA	DAVENPORT, CITY OF	1902420006B	5/9/97	97–07–258A	02
07	IA	DAVENPORT, CITY OF	1902420004B	6/24/97	97–07–418A	02
07	IA	DES MOINES, CITY OF	1902270004D	2/12/97	97–07–104A	01
07	IA	DES MOINES, CITY OF	1902270005D	4/23/97	97–07–074P	06
07	IA	DES MOINES, CITY OF	1902270006D	4/23/97	97–07–074P	06
07	IA	DES MOINES, CITY OF	1902270009E	4/23/97	97–07–074P	06
07	IA	GRISWOLD, CITY OF	1903460001C	4/24/97	97–07–233A	01
07	IA	IOWA CITY, CITY OF	1901710005C	1/2/97	97–07–082A	01
07	IA	IOWA CITY, CITY OF	1901710005C	1/21/97	97–07–087A	01
07	IA	MARION COUNTY*	190889A	6/26/97	97–07–346A	02
07	IA	MUSCATINE, CITY OF	1902130003B	4/17/97	2418	02
07	IA	MUSCATINE, CITY OF	1902130003B	2/5/97	97–07–140A	02
07	IA	SIOUX CITY, CITY OF	1902980017A	3/6/97	97–07–224A	01
07	IA	SIOUX CITY, CITY OF	1902980016A	3/4/97	2360	02
07	IA	SPENCER, CITY OF	1900710005B	2/12/97	97–07–146A	02
07	IA	SPENCER, CITY OF	1900710005B	5/9/97	97–07–268A	01
07	IA	WATERLOO, CITY OF	1900250015E	2/19/97	97–07–090A	02
07	IA	WAVERLY, CITY OF	19017C0054C	1/15/97	97–07–086P	06
07	IA	WAVERLY, CITY OF	19017C0054C	1/21/97	97–07–092A	02
07	IA	WAVERLY, CITY OF	19017C0054C	4/1/97	97–07–103A	02
07	IA	WAVERLY, CITY OF	19017C0054C	2/14/97	97–07–145A	02
07	IA	WAVERLY, CITY OF	19017C0054C	2/7/97	97–07–147A	02
07	IA	WAVERLY, CITY OF	19017C0054C	2/21/97	97–07–155A	02
07	IA	WEST DES MOINES, CITY OF	1902310005B	1/2/97	2262	01
07	IA	WEST DES MOINES, CITY OF	1902310005B	4/23/97	97–07–074P	06
07	KS	BEL AIRE, CITY OF	2008640005B	4/2/97	2195	02
07	KS	BEL AIRE, CITY OF	2008640005B	4/16/97	2414	02
07	KS	BELLE PLAINE, CITY OF	20191C0120B	1/22/97	97–07–097A	02
07	KS	COLWICH, CITY OF	2004840001B	2/19/97	97–07–161A	02
07	KS	COWLEY COUNTY*	2005630160B	2/19/97	97–07–160A	02
07	KS	DERBY, CITY OF	2003230000	3/4/97	2371	02
07	KS	DERBY, CITY OF	2003230001C	2/5/97	97–07–163A	02
07	KS	DERBY, CITY OF	2003230002C	3/18/97	2394	02
07	KS	ELLINWOOD, CITY OF	2000180001C	6/30/97	97–07–364A	02
07	KS	ELLSWORTH, CITY OF	2000980001B	4/24/97	2426	02
07	KS	EUDORA, CITY OF	2000890001B	2/27/97	97–07–187A	02
07	KS	HALSTEAD, CITY OF	2001310001C	4/4/97	97–07–115P	05
07	KS	HARVEY COUNTY*	2005850125C	4/4/97	97–07–115P	05
07	KS	HAYS, CITY OF	2000960001B	5/20/97	97–07–303A	02
07	KS	HAYS, CITY OF	2000960001B	3/27/97	97–07–188A	02
07	KS	HOLCOMB, CITY OF	2008680001A	3/31/97	2400	02

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07	KS	HOLCOMB, CITY OF	2008680001A	5/2/97	2430	02
07	KS	HOLCOMB, CITY OF	2008680001A	1/31/97	97–07–105A	02
07	KS	HUTCHINSON, CITY OF	20155C0285D	1/22/97	97–07–059A	01
07	KS	LAWRENCE, CITY OF	2000900020A	5/9/97	2437	02
07	KS	LAWRENCE, CITY OF	2000900005A	4/25/97	97–07–286A	02
07	KS	LAWRENCE, CITY OF	2000900005A	1/7/97	2241	01
07	KS	LAWRENCE, CITY OF	2000900005A	1/7/97	2241	01
07	KS	LENEXA, CITY OF	20091C0077D	1/27/97	97–07–064A	02
07	KS	LENEXA, CITY OF	20091C0077D	4/17/97	97–07–297A	02
07	KS	LYONS, CITY OF	200295B	4/2/97	97–07–261A	02
07	KS	MANHATTAN, CITY OF	2003000002D	3/13/97	97–07–194A	02
07	KS	MCPHERSON, CITY OF	2002170005D	4/14/97	97–07–248A	01
07	KS	MCPHERSON, CITY OF	2002170005D	5/20/97	97–07–323A	02
07	KS	MIAMI COUNTY*	200220A	4/18/97	97–07–281A	02
07	KS	NEWTON, CITY OF	2001330005C	4/16/97	2416	02
07	KS	OLATHE, CITY OF	20091C0090D	1/31/97	97–07–164A	02
07	KS	OLATHE, CITY OF	20091C0090D	4/17/97	97–07–285A	02
07	KS	OVERLAND PARK, CITY OF	20091C0079D	4/3/97	97–07–165A	01
07	KS	PRATT, CITY OF	2002780020D	5/5/97	96–07–159P	05
07	KS	RENO COUNTY*	20155C0315D	2/14/97	97–07–193A	02
07	KS	RENO COUNTY*	20155C0315D	5/28/97	97–07–347A	02
07	KS	RICE COUNTY*	2002900008B	3/18/97	2396	02
07	KS	RILEY COUNTY*	2002980155B	2/12/97	97–07–162A	02
07	KS	ROELAND PARK, CITY OF	20091C0042D	2/14/97	97–07–189A	02
07	KS	SALINA, CITY OF	2003190015B	3/26/97	97–07–179A	02
07	KS	SALINA, CITY OF	2003190015B	4/3/97	97–07–237A	02
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–186A	02
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–185A	02
07	KS	SALINA, CITY OF	2003190015B	2/14/97	97–07–183A	02
07	KS	SALINA, CITY OF	2003190015B	4/18/97	97–07–282A	02
07	KS	SALINA, CITY OF	2003190015B	2/14/97	97–07–181A	02
07	KS	SALINA, CITY OF	2003190015B	5/16/97	97–07–315A	02
07	KS	SALINA, CITY OF	2003190015B	4/10/97	97–07–178A	02
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–177A	02
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–176A	02
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–182A	02
07	KS	SALINA, CITY OF	2003190015B	4/18/97	97–07–289A	02
07	KS	SALINA, CITY OF	2003190015B	6/30/97	97–07–432A	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2224	02
07	KS	SALINA, CITY OF	2003190015B	5/16/97	97–07–316A	02
07	KS	SALINA, CITY OF	2003190015B	5/16/97	97–07–335A	02
07	KS	SALINA, CITY OF	2003190015B	6/6/97	97–07–379A	02
07	KS	SALINA, CITY OF	2003190015B	6/6/97	97–07–382A	02
07	KS	SALINA, CITY OF	2003190015B	6/6/97	97–07–386A	02
07	KS	SALINA, CITY OF	2003190015B	6/6/97	97–07–387A	02
07	KS	SALINA, CITY OF	2003190015B	6/25/97	97–07–410A	02
07	KS	SALINA, CITY OF	2003190015B	2/14/97	97–07–174A	02
07	KS	SALINA, CITY OF	2003190015B	5/12/97	97–07–309A	02
07	KS	SALINA, CITY OF	2003160060B	4/23/97	97–07–262A	02
07	KS	SALINA, CITY OF	2003190015B	2/14/97	97–07–173A	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2246	02
07	KS	SALINA, CITY OF	2003160060B	6/6/97	97–07–379A	02
07	KS	SALINA, CITY OF	2003190000	2/21/97	97–07–175A	02
07	KS	SALINA, CITY OF	2003190005B	3/27/97	2401	02
07	KS	SALINA, CITY OF	2003190005B	4/3/97	2409	02
07	KS	SALINA, CITY OF	2003190005B	2/14/97	97–07–180A	02
07	KS	SALINA, CITY OF	2003190005B	5/30/97	97–07–344A	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2244	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2254	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2258	02
07	KS	SALINA, CITY OF	2003190015B	2/19/97	2373	02
07	KS	SALINA, CITY OF	2003190015B	2/26/97	2378	02
07	KS	SALINA, CITY OF	2003190015B	3/5/97	2382	02
07	KS	SALINA, CITY OF	2003190015B	3/6/97	2385	02
07	KS	SALINA, CITY OF	2003190015B	3/21/97	2392	02
07	KS	SALINA, CITY OF	2003190015B	3/21/97	2393	02
07	KS	SALINA, CITY OF	2003190015B	4/17/97	2413	02
07	KS	SALINA, CITY OF	2003190015B	1/14/97	97–07–099A	02
07	KS	SALINA, CITY OF	2003190015B	2/25/97	97–07–166A	01
07	KS	SALINA, CITY OF	2003190015B	2/12/97	97–07–172A	02
07	KS	SALINA, CITY OF	2003190015B	1/2/97	2259	02
07	KS	SALINE COUNTY*	2003160100B	5/2/97	2427	02
07	KS	SALINE COUNTY*	2003160125B	6/17/97	97–07–357A	02

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07	KS	SALINE COUNTY*	2003160060B	3/27/97	2405	02
07	KS	SALINE COUNTY*	2003160100B	5/2/97	2428	02
07	KS	SALINE COUNTY*	2003160060B	5/7/97	2434	02
07	KS	SALINE COUNTY*	2003160060B	5/7/97	2433	02
07	KS	SALINE COUNTY*	2003160065B	3/27/97	2404	02
07	KS	SALINE COUNTY*	2003160100B	6/13/97	97–07–363A	02
07	KS	SEDGWICK COUNTY*	2003210150A	5/8/97	2435	02
07	KS	SEDGWICK COUNTY*	2003210300A	2/19/97	97–07–191A	02
07	KS	SEDGWICK COUNTY*	2003210300A	2/27/97	2380	02
07	KS	SEDGWICK COUNTY*	2003210225A	5/28/97	97–07–336A	02
07	KS	SEDGWICK COUNTY*	2003210225A	4/23/97	97–07–292A	02
07	KS	SEDGWICK COUNTY*	2003210225A	4/14/97	97–07–265A	02
07	KS	SEDGWICK COUNTY*	2003210225A	1/16/97	2263	02
07	KS	SEDGWICK COUNTY*	2003210200A	6/26/97	96–07–161P	05
07	KS	SEDGWICK COUNTY*	2003210125A	6/6/97	97–07–384A	02
07	KS	SEDGWICK COUNTY*	2003210125A	6/26/97	96–07–161P	05
07	KS	SEDGWICK COUNTY*	2003210125A	3/6/97	2384	02
07	KS	SEDGWICK COUNTY*	2003210225A	1/2/97	2249	02
07	KS	SOUTH HUTCHINSON, CITY OF	20155C0290D	4/16/97	2417	02
07	KS	SUMNER COUNTY*	20191C0115B	5/20/97	97–07–330A	02
07	KS	TOPEKA, CITY OF	2051870010C	2/14/97	97–07–192A	02
07	KS	WICHITA, CITY OF	2003280030B	5/13/97	97–07–305A	02
07	KS	WICHITA, CITY OF	2003280035B	5/20/97	97–07–329A	02
07	KS	WICHITA, CITY OF	2003280035B	3/6/97	97–07–236A	02
07	KS	WICHITA, CITY OF	2003280035B	2/19/97	97–07–199A	02
07	KS	WICHITA, CITY OF	2003280035B	2/19/97	97–07–198A	02
07	KS	WICHITA, CITY OF	2003280030B	5/20/97	97–07–328A	02
07	KS	WICHITA, CITY OF	2003280030B	2/19/97	97–07–203A	02
07	KS	WICHITA, CITY OF	2003280030B	2/7/97	97–07–201A	02
07	KS	WICHITA, CITY OF	2003280030B	2/19/97	97–07–200A	02
07	KS	WICHITA, CITY OF	2003280030B	2/12/97	97–07–196A	02
07	KS	WICHITA, CITY OF	2003280030B	2/14/97	97–07–195A	02
07	KS	WICHITA, CITY OF	2003280030B	5/6/97	2432	02
07	KS	WICHITA, CITY OF	2003280030B	2/6/97	2367	02
07	KS	WICHITA, CITY OF	2003280030B	1/2/97	2255	02
07	KS	WICHITA, CITY OF	2003280025B	4/4/97	97–07–041P	05
07	KS	WICHITA, CITY OF	2003280020B	2/18/97	97–07–197A	02
07	KS	WICHITA, CITY OF	2003280020B	6/27/97	96–07–161P	05
07	KS	WICHITA, CITY OF	2003280020B	1/2/97	2256	02
07	KS	WICHITA, CITY OF	2003280015B	4/18/97	97–07–259A	01
07	KS	WICHITA, CITY OF	2003280015B	3/5/97	2383	02
07	KS	WICHITA, CITY OF	2003280010B	5/20/97	97–07–339A	02
07	KS	WICHITA, CITY OF	2003280010B	2/18/97	97–07–202A	02
07	KS	WICHITA, CITY OF	2003280005B	5/28/97	97–07–354A	02
07	KS	WICHITA, CITY OF	2003280005B	6/27/97	96–07–161P	05
07	KS	WICHITA, CITY OF	2003280035B	4/16/97	2415	02
07	KS	WICHITA, CITY OF	2003280030B	2/26/97	2379	02
07	KS	WINFIELD, CITY OF	2000710003B	2/27/97	97–07–088A	01
07	KS	WINFIELD, CITY OF	2000710003B	4/17/97	97–07–266A	01
07	MO	ANDREW COUNTY*	2900040150B	3/11/97	97–07–228A	02
07	MO	ARNOLD, CITY OF	2901880002C	5/9/97	97–07–307A	02
07	MO	ARNOLD, CITY OF	2901880001C	1/15/97	2063	01
07	MO	ARNOLD, CITY OF	2901880001C	2/27/97	97–07–109A	01
07	MO	ARNOLD, CITY OF	2901880001C	3/19/97	97–07–223A	01
07	MO	ARNOLD, CITY OF	2901880001C	5/16/97	97–07–267A	01
07	MO	ARNOLD, CITY OF	2901880002C	4/9/97	172	02
07	MO	BARTON COUNTY*	2907850005B	4/1/97	97–07–238A	02
07	MO	BRANSON, CITY OF	2904360002C	5/16/97	97–07–213A	02
07	MO	BRIDGETON, CITY OF	29189C0043H	5/22/97	97–07–284A	02
07	MO	CAMDEN COUNTY*	2907890002B	4/4/97	2410	02
07	MO	CAMDEN COUNTY*	2907890005B	6/13/97	97–07–365A	02
07	MO	CAPE GIRARDEAU, CITY OF	2904580007B	4/18/97	97–07–216A	02
07	MO	CAPE GIRARDEAU, CITY OF	2904580007B	5/27/97	97–07–348A	02
07	MO	CARROLL COUNTY*	2900570125B	5/22/97	97–07–355A	02
07	MO	CASS COUNTY*	2907830125B	5/28/97	97–07–331A	02
07	MO	CASS COUNTY*	2907830175B	5/16/97	97–07–272A	02
07	MO	CASS COUNTY*	2907830050C	1/14/97	97–07–081A	02
07	MO	CHARITON COUNTY*	2900730225B	4/3/97	2408	02
07	MO	CHESTERFIELD, CITY OF	29189C0120H	3/13/97	97–07–168A	01
07	MO	CHESTERFIELD, CITY OF	29189C0138H	2/14/97	97–07–218A	02
07	MO	CHESTERFIELD, CITY OF	29189C0138H	4/28/97	97–07–278A	01
07	MO	CHESTERFIELD, CITY OF	29189C0138H	6/26/97	97–07–439A	01
07	MO	CHESTERFIELD, CITY OF	29189C0145H	4/24/97	97–07–275A	02

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07	MO	COTTLEVILLE, CITY OF	29183C0243E	3/28/97	97–07–052P	05
07	MO	COTTLEVILLE, CITY OF	29183C0244E	3/28/97	97–07–052P	05
07	MO	COTTLEVILLE, CITY OF	29183C0435E	3/28/97	97–07–052P	05
07	MO	CRESTWOOD, CITY OF	29189C0292H	2/21/97	97–07–210A	02
07	MO	CREVE COEUR, CITY OF	29189C0161H	6/20/97	97–07–342A	01
07	MO	CREVE COEUR, CITY OF	29189C0168H	6/4/97	97–07–302A	02
07	MO	CRYSTAL CITY, CITY OF	2901890005C	2/19/97	97–07–212A	02
07	MO	FENTON, CITY OF	29189C0288H	2/7/97	97–07–150A	02
07	MO	FLORISSANT, CITY OF	29189C0062H	5/27/97	97–07–294A	02
07	MO	GREENE COUNTY*	2907820130B	4/2/97	2403	02
07	MO	HAYTI, CITY OF	2902760005C	1/27/97	97–07–095A	02
07	MO	JACKSON, CITY OF	2952650001C	2/12/97	97–07–151A	02
07	MO	JEFFERSON COUNTY*	2908080020B	2/14/97	97–07–152A	02
07	MO	JEFFERSON COUNTY*	2908080080C	2/14/97	97–07–149A	02
07	MO	JEFFERSON COUNTY*	2908080085C	2/12/97	97–07–207A	02
07	MO	JEFFERSON COUNTY*	2908080085C	5/9/97	97–07–280A	01
07	MO	JEFFERSON COUNTY*	2908080085C	5/8/97	97–07–308A	01
07	MO	JEFFERSON COUNTY*	2908080090D	2/26/97	2377	02
07	MO	JOPLIN, CITY OF	2901830015C	4/1/97	97–07–134A	01
07	MO	LADUE, CITY OF	29189C0169H	2/21/97	97–07–208A	02
07	MO	LADUE, CITY OF	29189C0282H	1/2/97	2234	01
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	1/16/97	2302	02
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	2/24/97	2343	02
07	MO	MANCHESTER, CITY OF	29189C0259H	6/4/97	97–07–374A	02
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0152H	2/19/97	97–07–214A	02
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0156H	1/14/97	97–07–093A	02
07	MO	MATTHEWS, CITY OF	2902540001B	3/6/97	97–07–235A	02
07	MO	MCDONALD COUNTY*	2908170050A	2/27/97	97–07–096A	02
07	MO	O'FALLON, CITY OF	29183C0239E	5/16/97	97–07–322A	01
07	MO	O'FALLON, CITY OF	29183C0230E	1/2/97	2237	02
07	MO	O'FALLON, CITY OF	29183C0230E	2/13/97	2372	02
07	MO	O'FALLON, CITY OF	29183C0230E	3/10/97	2386	02
07	MO	O'FALLON, CITY OF	29183C0230E	2/5/97	97–07–061A	02
07	MO	O'FALLON, CITY OF	29183C0239E	2/28/97	97–07–241A	01
07	MO	PACIFIC, CITY OF	2901340001C	2/12/97	97–07–217A	02
07	MO	PARKVILLE, CITY OF	2902940001B	4/10/97	97–07–076A	02
07	MO	PECULIAR, CITY OF	2908780001A	4/23/97	97–07–264A	02
07	MO	REYNOLDS COUNTY*	2908290225A	3/27/97	97–07–110A	02
07	MO	SEDALIA, CITY OF	2902830001C	3/27/97	2406	02
07	MO	SEDALIA, CITY OF	2902830001C	3/27/97	2407	02
07	MO	ST. ANN, CITY OF	29189C0157H	4/24/97	97–07–211A	02
07	MO	ST. CHARLES COUNTY*	29183C0230E	3/6/97	97–07–042A	02
07	MO	ST. CHARLES COUNTY*	29183C0435E	1/2/97	1783	02
07	MO	ST. CHARLES COUNTY*	29183C0435E	6/2/97	2398	02
07	MO	ST. CHARLES COUNTY*	29183C0435E	3/6/97	97–07–239A	01
07	MO	ST. CHARLES, CITY OF	29183C0288E	3/10/97	2388	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	2/12/97	97–07–060A	01
07	MO	ST. CHARLES, CITY OF	29183C0288E	4/18/97	97–07–288A	01
07	MO	ST. CHARLES, CITY OF	29183C0288E	3/26/97	2402	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	4/18/97	97–07–209A	01
07	MO	ST. CHARLES, CITY OF	29183C0260E	4/1/97	97–07–249A	01
07	MO	ST. CHARLES, CITY OF	29183C0286E	3/14/97	380	02
07	MO	ST. LOUIS COUNTY*	29189C0293H	6/25/97	97–07–401A	02
07	MO	ST. LOUIS COUNTY*	29189C0415H	5/22/97	97–07–324A	01
07	MO	ST. LOUIS COUNTY*	29189C0315H	3/3/97	97–07–167A	02
07	MO	ST. LOUIS COUNTY*	29189C0293H	2/14/97	97–07–106A	01
07	MO	ST. LOUIS COUNTY*	29189C0286H	4/14/97	97–07–230A	01
07	MO	ST. LOUIS COUNTY*	29189C0278H	4/14/97	97–07–230A	01
07	MO	ST. LOUIS COUNTY*	29189C0276H	4/10/97	97–07–243A	01
07	MO	ST. LOUIS COUNTY*	29189C0054H	1/23/97	97–07–083A	02
07	MO	ST. LOUIS COUNTY*	29189C0405H	4/1/97	97–07–255A	01
07	MO	ST. LOUIS, CITY OF	2903850040A	2/21/97	2374	02
07	MO	ST. PETERS, CITY OF	29183C0244E	2/27/97	97–07–073A	01
07	MO	ST. PETERS, CITY OF	29183C0264E	2/7/97	97–07–036A	01
07	MO	ST. PETERS, CITY OF	29183C0264E	3/18/97	2390	02
07	MO	ST. PETERS, CITY OF	29183C0264E	2/12/97	2369	02
07	MO	ST. PETERS, CITY OF	29183C0262E	5/16/97	97–07–334A	02
07	MO	ST. PETERS, CITY OF	29183C0244E	6/6/97	97–07–360A	01
07	MO	ST. PETERS, CITY OF	29183C0244E	1/2/97	97–07–057A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	5/20/97	97–07–319A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	2/5/97	97–07–158A	02
07	MO	ST. PETERS, CITY OF	29183C0242E	4/10/97	97–07–153A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	5/20/97	97–07–116A	01

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07	MO	ST. PETERS, CITY OF	29183C0242E	1/7/97	97–07–035A	01
07	MO	ST. PETERS, CITY OF	29183C0264E	2/7/97	97–07–157A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	1/21/97	97–07–101A	01
07	MO	STONE COUNTY	2904290150B	6/26/97	97–07–295A	02
07	MO	STONE COUNTY	2904290125B	6/6/97	97–07–318A	02
07	MO	VALLEY PARK, CITY OF	29189C0278H	4/24/97	97–07–245A	01
07	MO	WENTZVILLE, CITY OF	29183C0000	3/13/97	2389	02
07	MO	WILDWOOD, CITY OF	29189C0120H	3/5/97	97–07–226A	01
07	NE	BELLEVUE, CITY OF	31153C0065F	2/18/97	97–07–122A	02
07	NE	CEDAR CREEK, VILLAGE OF	3100300005A	1/16/97	2252	02
07	NE	CEDAR CREEK, VILLAGE OF	3100300005A	2/18/97	97–07–121A	02
07	NE	CENTRAL CITY, CITY OF	3101480005B	3/14/97	97–07–091P	05
07	NE	DOUGLAS COUNTY*	3100730125B	2/14/97	97–07–123A	01
07	NE	GRAND ISLAND, CITY OF	3101030015B	6/11/97	97–07–372A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	2/5/97	97–07–136A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	5/5/97	97–07–287A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	6/2/97	97–07–359A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	5/20/97	97–07–356A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	2/12/97	97–07–127A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	6/2/97	97–07–359A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	6/6/97	97–07–371A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	2/12/97	97–07–128A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	4/21/97	2422	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	2/7/97	97–07–126A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	2/12/97	97–07–131A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	6/20/97	97–07–296A	01
07	NE	GRAND ISLAND, CITY OF	3101030020B	6/6/97	97–07–370A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	6/11/97	97–07–391A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	3/18/97	2391	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	5/5/97	2429	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	2/5/97	97–07–137A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	1/16/97	2264	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	2/6/97	2365	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	3/24/97	2395	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	2/12/97	97–07–129A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	2/5/97	97–07–132A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	2/5/97	97–07–138A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	3/5/97	97–07–232A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	2/7/97	2362	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	2/10/97	2363	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	1/13/97	2261	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	2/7/97	97–07–133A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	2/6/97	2366	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	2/24/97	2375	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	1/2/97	2248	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	1/15/97	2034	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	2/5/97	97–07–139A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	2/6/97	2364	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	2/7/97	97–07–125A	02
07	NE	HALL COUNTY*	3101000100C	4/4/97	97–07–260A	02
07	NE	HALL COUNTY*	3101000100C	2/18/97	97–07–130A	02
07	NE	HAMILTON COUNTY*	3104410075A	2/12/97	97–07–098A	02
07	NE	HAMILTON COUNTY*	3104410100A	4/4/97	97–07–033A	02
07	NE	LINCOLN, CITY OF	3152730025C	6/17/97	97–07–321A	01
07	NE	LINCOLN, CITY OF	3152730040C	4/3/97	97–07–246P	06
07	NE	MERRICK COUNTY*	3104570125A	3/14/97	97–07–091P	06
07	NE	MERRICK COUNTY*	3104570200A	3/14/97	97–07–091P	06
07	NE	MERRICK COUNTY*	3104570175A	3/14/97	97–07–091P	06
07	NE	OMAHA, CITY OF	3152740025F	3/26/97	97–07–227A	01
07	NE	OMAHA, CITY OF	3152740045F	1/2/97	97–07–071A	01
07	NE	OMAHA, CITY OF	3152740050F	4/25/97	2420	02
07	NE	OMAHA, CITY OF	3152740050F	5/9/97	97–07–254A	02
07	NE	PAPILLION, CITY OF	31153C0065F	4/4/97	97–07–219A	01
07	NE	PLATTE COUNTY*	3104670009B	1/3/97	97–07–077A	02
07	NE	SARPY COUNTY*	31153C0100F	5/16/97	97–07–310A	01
07	NE	SARPY COUNTY*	31153C0120F	2/14/97	97–07–119A	02
07	NE	SARPY COUNTY*	31153C0120F	2/14/97	97–07–120A	01
07	NE	SAUNDERS COUNTY*	3101950180B	3/6/97	97–07–169A	01
07	NE	SCHUYLER, CITY OF	3100460005B	4/4/97	97–07–247A	02
07	NE	YORK, CITY OF	3102370010B	4/17/97	97–07–263A	01
07	NE	YORK, CITY OF	3102370010B	3/6/97	97–07–118A	02
08	CO	ADAMS COUNTY*	08001C0030G	5/5/97	97–08–157A	02
08	CO	ADAMS COUNTY*	08001C0308G	3/12/97	97–08–164A	02

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08	CO	ADAMS COUNTY*	08001C0330G	3/12/97	97–08–143A	01
08	CO	ARAPAHOE COUNTY*	08005C0460J	1/14/97	97–08–051A	01
08	CO	BOULDER COUNTY*	08013C0405F	3/31/97	97–08–191A	02
08	CO	BOULDER COUNTY*	08013C0415F	2/28/97	97–08–141A	02
08	CO	BOULDER COUNTY*	08013C0555F	4/22/97	97–08–166A	02
08	CO	BOULDER, CITY OF	08013C0395F	4/9/97	97–08–182A	02
08	CO	BOULDER, CITY OF	08013C0415F	4/3/97	97–08–088P	05
08	CO	BOULDER, CITY OF	08013C0415F	3/26/97	97–08–178A	02
08	CO	BOULDER, CITY OF	08013C0395F	3/3/97	97–08–153A	02
08	CO	BOULDER, CITY OF	08013C0415F	2/18/97	97–08–046A	02
08	CO	BOULDER, CITY OF	08013C0395F	4/23/97	97–08–242A	02
08	CO	CHAFFEE COUNTY*	0802690455B	5/28/97	97–08–192A	02
08	CO	CLEAR CREEK COUNTY*	0800340075A	4/4/97	97–08–137A	02
08	CO	COLORADO SPRINGS, CITY OF	0800600158B	3/3/97	97–08–073P	06
08	CO	COLORADO SPRINGS, CITY OF	0800600161D	1/17/97	97–08–081P	06
08	CO	COLORADO SPRINGS, CITY OF	0800600281C	1/17/97	96–08–327P	05
08	CO	COLORADO SPRINGS, CITY OF	0800600283C	1/17/97	96–08–327P	05
08	CO	COLORADO SPRINGS, CITY OF	08041C0539F	5/27/97	97–08–253A	01
08	CO	DENVER, CITY AND COUNTY OF	0800460019D	1/8/97	97–08–009P	05
08	CO	DENVER, CITY AND COUNTY OF	0800460025D	1/8/97	97–08–009P	05
08	CO	DENVER, CITY AND COUNTY OF	0800460024D	1/8/97	97–08–009P	05
08	CO	DENVER, CITY AND COUNTY OF	0800460020D	1/8/97	97–08–009P	05
08	CO	DENVER, CITY AND COUNTY OF	0800460022C	6/10/97	97–08–136A	01
08	CO	EL PASO COUNTY*	0800590287D	1/3/97	97–08–072A	01
08	CO	ESTES PARK, TOWN OF	0801930002B	4/18/97	97–08–190A	02
08	CO	ESTES PARK, TOWN OF	0801930003B	4/18/97	97–08–190A	02
08	CO	FRISCO, TOWN OF	0802450001C	2/25/97	97–08–035A	01
08	CO	GOLDEN, CITY OF	0800900002A	3/3/97	96–08–221P	05
08	CO	GREENWOOD VILLAGE, CITY OF	08005C0460J	5/9/97	97–08–229A	02
08	CO	JEFFERSON COUNTY*	0800870380C	5/9/97	97–08–107P	06
08	CO	JEFFERSON COUNTY*	0800870380C	6/4/97	97–08–180A	02
08	CO	JEFFERSON COUNTY*	0800870255B	3/3/97	96–08–221P	05
08	CO	JEFFERSON COUNTY*	0800870330C	1/28/97	97–08–108A	02
08	CO	LA PLATA COUNTY*	0800970257B	4/4/97	97–08–133A	02
08	CO	LAKEWOOD, CITY OF	0850750010C	4/3/97	97–08–132P	06
08	CO	LARIMER COUNTY*	0801010087B	6/26/97	97–08–181A	02
08	CO	LARIMER COUNTY*	0801010228B	6/19/97	97–08–134A	02
08	CO	LITTLETON, CITY OF	0800170010D	4/4/97	97–08–194A	01
08	CO	MONTROSE COUNTY*	0801240228C	6/26/97	97–08–259A	01
08	CO	NEW CASTLE, TOWN OF	080256	3/18/97	97–08–161A	02
08	CO	PARKER, TOWN OF	0803100070D	3/3/97	97–08–026P	06
08	CO	PUEBLO COUNTY*	0801470275B	6/11/97	97–08–230A	02
08	CO	SEVERANCE, TOWN OF	0802660475C	2/24/97	97–08–135A	01
08	CO	THORNTON, CITY OF	08001C0039G	3/13/97	97–08–024P	05
08	CO	THORNTON, CITY OF	08001C0330G	4/22/97	97–08–195P	06
08	CO	THORNTON, CITY OF	08001C0045G	3/13/97	97–08–024P	05
08	CO	THORNTON, CITY OF	08001C0045G	4/22/97	97–08–195P	06
08	CO	WESTMINSTER, CITY OF	0800080004B	2/28/97	97–08–055A	02
08	CO	WINTER PARK, TOWN OF	0803050001A	4/9/97	97–08–156A	02
08	MT	CARBON COUNTY*	3001390105B	4/25/97	97–08–227A	02
08	MT	CARBON COUNTY*	3001390115B	1/7/97	97–08–044A	02
08	MT	CHESTER, TOWN OF	300041B	3/26/97	97–08–129A	02
08	MT	CHESTER, TOWN OF	300041B	4/9/97	97–08–170A	02
08	MT	FLATHEAD COUNTY*	3000231810D	5/30/97	97–08–237A	01
08	MT	FLATHEAD COUNTY*	3000231845E	1/31/97	97–08–126A	01
08	MT	FLATHEAD COUNTY*	3000232330D	5/14/97	97–08–235C	01
08	MT	FLATHEAD COUNTY*	3000232315D	6/4/97	97–08–263A	02
08	MT	FLATHEAD COUNTY*	3000231430C	4/22/97	97–08–228A	02
08	MT	FLATHEAD COUNTY*	3000231840E	1/24/97	97–08–092A	01
08	MT	FLATHEAD COUNTY*	3000231840E	5/29/97	97–08–142A	01
08	MT	FLATHEAD COUNTY*	3000231840E	4/1/97	97–08–159A	01
08	MT	LEWIS AND CLARK COUNTY*	3000381036B	5/13/97	97–08–238A	02
08	MT	MISSOULA COUNTY*	30063C1215D	3/12/97	97–08–173A	02
08	MT	MISSOULA, CITY OF	30063C1460D	3/19/97	97–08–175A	01
08	MT	MISSOULA, CITY OF	30063C1480D	5/14/97	97–08–240A	02
08	MT	PARK COUNTY*	3001600011B	3/26/97	97–08–147A	02
08	MT	ROUNDUP, CITY OF	3000500001B	5/28/97	97–08–244A	02
08	MT	THREE FORKS, TOWN OF	3000290001B	2/12/97	97–08–100A	02
08	MT	THREE FORKS, TOWN OF	3000290001B	3/4/97	97–08–165A	02
08	MT	YELLOWSTONE COUNTY*	3001420885A	2/14/97	97–08–140A	02
08	ND	BISMARCK, CITY OF	3801490025A	6/12/97	97–08–262A	01
08	ND	BISMARCK, CITY OF	3801490025A	1/22/97	97–08–110A	02
08	ND	BISMARCK, CITY OF	3801490025A	3/12/97	97–08–148A	01

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08	ND	CASSELTON, CITY OF	3800200001D	1/22/97	97–08–058A	01
08	ND	DICKINSON, CITY OF	3801170005C	3/11/97	97–08–120A	02
08	ND	DRAYTON, TOWNSHIP OF	3802760001B	4/25/97	97–08–219A	02
08	ND	DUNN COUNTY*	3800260455A	6/9/97	97–08–177P	05
08	ND	FARGO, CITY OF	3853640020E	1/27/97	97–08–101A	02
08	ND	FARGO, CITY OF	3853640030D	1/23/97	97–08–116A	01
08	ND	GRAND FORKS COUNTY*	3800330008B	4/24/97	97–08–185A	01
08	ND	GRAND FORKS, CITY OF	3853650010D	3/12/97	97–08–174A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	3/3/97	97–08–155A	02
08	ND	GRAND FORKS, CITY OF	3853650015D	3/12/97	97–08–146A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	2/14/97	97–08–117A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	1/14/97	97–08–098A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	1/22/97	97–08–111A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	3/19/97	97–08–176A	02
08	ND	HALLIDAY, CITY OF	3800290001A	6/9/97	97–08–177P	05
08	ND	MANDAN, CITY OF	3800720020B	4/4/97	97–08–172A	01
08	ND	MINOT, CITY OF	3853670022B	6/26/97	97–08–222A	02
08	ND	WALSH COUNTY*	3801350009B	1/3/97	97–08–084A	02
08	SD	ABERDEEN, CITY OF	46013C0245C	4/15/97	97–08–162A	02
08	SD	ABERDEEN, CITY OF	46013C0265C	5/9/97	97–08–205P	06
08	SD	BROWN COUNTY*	46013C0265C	5/6/97	97–08–207A	01
08	SD	MINNEHAHA COUNTY*	4600570055B	5/6/97	97–08–218A	02
08	SD	MINNEHAHA COUNTY*	4600570200B	4/2/97	97–08–160A	02
08	SD	PENNINGTON COUNTY*	4600640758C	1/17/97	97–08–065P	05
08	SD	PENNINGTON COUNTY*	4600640767C	1/17/97	97–08–065P	05
08	SD	PENNINGTON COUNTY*	4600640759B	1/17/97	97–08–065P	05
08	SD	PENNINGTON COUNTY*	4600640766C	1/17/97	97–08–065P	05
08	SD	PHILIP, CITY OF	460033B	1/7/97	97–08–014A	02
08	SD	RAPID CITY, CITY OF	4654200004F	1/31/97	97–08–103A	01
08	SD	RAPID CITY, CITY OF	4654200009F	1/17/97	97–08–020P	05
08	SD	RAPID CITY, CITY OF	4654200017F	1/17/97	97–08–020P	05
08	SD	ROBERTS COUNTY*	4602860001B	3/27/97	97–08–213P	06
08	SD	ROBERTS COUNTY*	4602860002B	3/27/97	97–08–213P	06
08	SD	ROBERTS COUNTY*	4602860003B	3/27/97	97–08–213P	06
08	SD	ROBERTS COUNTY*	4602860004B	3/27/97	97–08–213P	06
08	SD	ROBERTS COUNTY*	4602860006B	3/27/97	97–08–213P	06
08	SD	SIOUX FALLS, CITY OF	4600600015C	1/3/97	97–08–054A	01
08	SD	SPEARFISH, CITY OF	4600460004D	1/2/97	97–08–080A	02
08	SD	SPEARFISH, CITY OF	4600460005D	5/2/97	97–08–169A	01
08	SD	SPEARFISH, CITY OF	4600460004D	1/22/97	97–08–115A	02
08	SD	SPEARFISH, CITY OF	4600460005D	4/24/97	97–08–039P	05
08	SD	UNION COUNTY*	460242C	3/19/97	97–08–152A	01
08	SD	YANKTON COUNTY*	4600880005C	4/9/97	97–08–112A	01
08	SD	YANKTON, CITY OF	4600930003C	4/22/97	97–08–200A	02
08	UT	CACHE COUNTY*	4900120008B	4/23/97	97–08–221A	02
08	UT	EPHRAIM, CITY OF	490112B	3/26/97	97–08–102A	02
08	UT	FARMINGTON, CITY OF	4900440003D	5/29/97	97–08–124A	02
08	UT	RIVERTON, CITY OF	4901040001C	1/14/97	97–08–091A	02
08	UT	RIVERTON, CITY OF	4901040001C	1/23/97	97–08–105A	02
08	UT	RIVERTON, CITY OF	4901040001C	3/4/97	97–08–151A	02
08	UT	SOUTH JORDAN, CITY OF	4901070009C	4/18/97	97–08–016A	02
08	UT	SOUTH JORDAN, CITY OF	4901070009C	2/28/97	97–08–138A	02
08	UT	SOUTH JORDAN, CITY OF	4901070008C	5/5/97	97–08–231A	02
08	UT	SUMMIT COUNTY*	4901340525B	5/24/97	97–08–241A	02
08	UT	TOQUERVILLE, CITY OF	4901800005A	1/23/97	97–08–064A	02
08	UT	UINTAH COUNTY*	4901470014C	1/7/97	97–08–052A	02
08	UT	WASHINGTON, CITY OF	4901820015C	3/26/97	97–08–189A	01
08	UT	WEBER COUNTY*	4901870189B	5/22/97	97–08–236A	01
08	UT	WEBER COUNTY*	4901870250B	2/3/97	97–08–097A	02
08	UT	WEST JORDAN, CITY OF	4901080005D	3/17/97	96–08–342P	06
08	UT	WEST JORDAN, CITY OF	4901080005D	3/17/97	97–08–019P	06
08	UT	WEST JORDAN, CITY OF	4901080005D	3/17/97	97–08–145P	06
08	WY	CASPER, CITY OF	5600370010C	4/22/97	97–08–232A	02
08	WY	CASPER, CITY OF	5600370015C	3/3/97	97–08–154A	02
08	WY	LARAMIE COUNTY*	5600290655E	6/19/97	97–08–201A	01
09	AZ	APACHE JUNCTION, CITY OF	0401200003C	4/23/97	97–09–486P	06
09	AZ	BULLHEAD CITY, CITY OF	0401250005D	6/5/97	97–09–493P	05
09	AZ	COCHISE COUNTY*	0400120600B	2/6/97	97–09–115A	02
09	AZ	COCHISE COUNTY*	0400120245B	2/13/97	97–09–377A	02
09	AZ	GILA COUNTY*	0400280095B	6/26/97	97–09–682A	02
09	AZ	GILA COUNTY*	0400280240B	4/18/97	97–09–332A	02
09	AZ	GILBERT, TOWN OF	04013C2655E	5/20/97	97–09–711A	01
09	AZ	GILBERT, TOWN OF	04013C2680F	6/2/97	97–09–655A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
09	AZ	GILBERT, TOWN OF	04013C2680F	6/19/97	97–09–775A	01
09	AZ	MARICOPA COUNTY*	04013C0390E	4/24/97	97–09–455P	05
09	AZ	MARICOPA COUNTY*	04013C0780F	4/24/97	97–09–455P	05
09	AZ	MARICOPA COUNTY*	04013C0806G	1/2/97	97–09–216A	02
09	AZ	MESA, CITY OF	04013C2195E	1/14/97	97–09–325A	01
09	AZ	MESA, CITY OF	04013C2205E	6/3/97	97–09–752A	01
09	AZ	MESA, CITY OF	04013C2195E	6/18/97	97–09–838A	01
09	AZ	MESA, CITY OF	04013C2195E	3/13/97	97–09–497A	01
09	AZ	MESA, CITY OF	04013C2185E	2/28/97	97–09–437A	02
09	AZ	MESA, CITY OF	04013C2195E	5/9/97	97–09–665A	02
09	AZ	NOGALES, CITY OF	0400910007B	4/24/97	97–09–362A	02
09	AZ	NOGALES, CITY OF	0400910008B	2/10/97	97–09–098A	02
09	AZ	PARADISE VALLEY, TOWN OF	04013C1690E	2/3/97	97–09–326A	01
09	AZ	PEORIA, CITY OF	04013C1170F	1/3/97	97–09–211P	06
09	AZ	PEORIA, CITY OF	04013C1170F	1/23/97	97–09–372P	06
09	AZ	PHOENIX, CITY OF	04013C1660F	3/21/97	97–09–510A	02
09	AZ	PHOENIX, CITY OF	04013C2130E	2/24/97	97–09–409A	02
09	AZ	PHOENIX, CITY OF	04013C2155E	2/28/97	97–09–453A	01
09	AZ	PHOENIX, CITY OF	04013C1680F	6/26/97	97–09–821A	01
09	AZ	PHOENIX, CITY OF	04013C1660F	5/2/97	97–09–668A	02
09	AZ	PHOENIX, CITY OF	04013C1655H	4/11/97	97–09–584A	02
09	AZ	PHOENIX, CITY OF	04013C1185F	5/9/97	97–09–690A	01
09	AZ	PHOENIX, CITY OF	04013C1185F	1/23/97	96–09–1139A	01
09	AZ	PHOENIX, CITY OF	04013C1185F	4/7/97	97–09–563A	01
09	AZ	PHOENIX, CITY OF	04013C1655H	4/16/97	97–09–585A	02
09	AZ	PIMA COUNTY*	0400731620D	2/14/97	97–09–315A	02
09	AZ	PIMA COUNTY*	0400731640D	3/19/97	97–09–337P	05
09	AZ	PIMA COUNTY*	0400731645D	5/16/97	97–09–446A	01
09	AZ	PINAL COUNTY*	0400771050C	3/21/97	97–09–444A	02
09	AZ	PRESCOTT, CITY OF	0400980005C	2/11/97	96–09–818P	06
09	AZ	SANTA CRUZ COUNTY*	0400900280A	4/11/97	97–09–618P	06
09	AZ	SANTA CRUZ COUNTY*	0400900280A	5/29/97	97–09–755A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2160D	5/29/97	97–09–705A	02
09	AZ	SIERRA VISTA, CITY OF	0400170005C	1/27/97	97–09–328A	02
09	AZ	SIERRA VISTA, CITY OF	0400170005C	6/13/97	97–09–793A	02
09	AZ	SNOWFLAKE, TOWN OF	0400700018D	6/5/97	97–09–744A	02
09	AZ	SURPRISE, TOWN OF	04013C1145F	4/24/97	97–09–462A	01
09	AZ	TEMPE, CITY OF	04013C2165F	3/13/97	97–09–371A	01
09	AZ	TEMPE, CITY OF	04013C2630E	1/7/97	97–09–154P	06
09	AZ	TUCSON, CITY OF	0400760025H	4/3/97	97–09–552A	02
09	AZ	TUCSON, CITY OF	0400760055G	5/9/97	97–09–629P	05
09	AZ	TUCSON, CITY OF	0400760055G	3/17/97	97–09–424P	05
09	AZ	TUCSON, CITY OF	0400760050F	5/2/97	97–09–652A	01
09	AZ	TUCSON, CITY OF	0400760050F	2/21/97	96–09–1086P	05
09	AZ	TUCSON, CITY OF	0400760045G	6/2/97	97–09–786A	02
09	AZ	TUCSON, CITY OF	0400760045G	5/29/97	97–09–729A	02
09	AZ	TUCSON, CITY OF	0400760045G	2/21/97	96–09–1086P	05
09	AZ	TUCSON, CITY OF	0400760025H	4/18/97	97–09–607A	02
09	AZ	TUCSON, CITY OF	0400760025H	5/9/97	97–09–702A	02
09	AZ	TUCSON, CITY OF	0400760025H	3/13/97	97–09–479A	02
09	AZ	TUCSON, CITY OF	0400760025H	3/19/97	97–09–337P	05
09	AZ	TUCSON, CITY OF	0400760020H	6/2/97	97–09–800A	02
09	AZ	TUCSON, CITY OF	0400760020H	6/23/97	97–09–707P	05
09	AZ	TUCSON, CITY OF	0400760020H	1/14/97	97–09–302A	02
09	AZ	TUCSON, CITY OF	0400760030H	5/9/97	97–09–630P	05
09	AZ	YAVAPAI COUNTY*	0400931065C	2/3/97	97–09–400P	06
09	CA	AGOURA HILLS, CITY OF	0650720001A	4/30/97	97–09–583A	02
09	CA	APPLE VALLEY, CITY OF	06071C6485F	2/28/97	97–09–427A	02
09	CA	BANNING, CITY OF	0602460015B	6/5/97	97–09–561P	05
09	CA	BELMONT, CITY OF	0650160005B	3/13/97	97–09–478A	01
09	CA	BELMONT, CITY OF	0650160005B	1/24/97	97–09–346A	01
09	CA	BURLINGAME, CITY OF	0650190002C	2/12/97	97–09–317A	02
09	CA	BUTTE COUNTY*	0600170205B	5/1/97	97–09–651A	02
09	CA	CALABASAS, CITY OF	0650430776B	2/13/97	97–09–401A	02
09	CA	CAMARILLO, CITY OF	0650200001B	1/2/97	96–09–743P	01
09	CA	CAMARILLO, CITY OF	0650200002B	1/2/97	96–09–743P	01
09	CA	CANYON LAKE, CITY OF	0602452070C	4/24/97	97–09–553A	02
09	CA	CHINO, CITY OF	06071C9330F	1/17/97	97–09–301P	06
09	CA	CHULA VISTA, CITY OF	0650210004E	2/28/97	97–09–393A	01
09	CA	CHULA VISTA, CITY OF	0650210001D	4/9/97	97–09–422P	05
09	CA	CLAYTON, CITY OF	0600270001B	1/22/97	97–09–359A	01
09	CA	CLAYTON, CITY OF	0600270001B	1/3/97	96–09–1158A	01
09	CA	CLOVIS, CITY OF	0600440005E	3/25/97	97–09–452A	02

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09	CA	CONCORD, CITY OF	0650220003B	3/28/97	97–09–544A	02
09	CA	CONCORD, CITY OF	0650220007B	4/24/97	97–09–549A	02
09	CA	CONTRA COSTA COUNTY*	0600250435C	5/22/97	97–09–754A	02
09	CA	CORONA, CITY OF	0602500005F	6/5/97	97–09–758A	02
09	CA	CORONA, CITY OF	0602500005F	4/24/97	97–09–669A	02
09	CA	COSTA MESA, CITY OF	06059C0038F	4/16/97	97–09–672A	02
09	CA	COSTA MESA, CITY OF	06059C0038E	1/14/97	97–09–331A	02
09	CA	COSTA MESA, CITY OF	06059C0038E	2/18/97	97–09–425A	02
09	CA	COTATI, CITY OF	0603770001D	3/21/97	97–09–491A	02
09	CA	COTATI, CITY OF	0603770001D	6/10/97	97–09–757A	01
09	CA	COTATI, CITY OF	0603770001D	5/16/97	97–09–595A	01
09	CA	COTATI, CITY OF	0603770001C	2/18/97	97–09–408A	01
09	CA	COTATI, CITY OF	0603770001D	3/20/97	97–09–492A	01
09	CA	COTATI, CITY OF	0603770001D	3/21/97	97–09–490A	01
09	CA	COTATI, CITY OF	0603770001D	3/13/97	97–09–489A	01
09	CA	COTATI, CITY OF	0603770001C	2/6/97	97–09–423A	01
09	CA	COTATI, CITY OF	0603770001D	3/20/97	97–09–488A	01
09	CA	DAVIS, CITY OF	0604230575B	6/26/97	97–09–849A	01
09	CA	DAVIS, CITY OF	0604240000	1/14/97	97–09–227A	01
09	CA	DEL NORTE COUNTY*	0650250025B	4/11/97	97–09–580A	02
09	CA	DEL NORTE COUNTY*	0650250100C	4/7/97	97–09–459A	02
09	CA	DINUBA, CITY OF	0604030001B	4/17/97	97–09–565A	01
09	CA	ESCONDIDO, CITY OF	0602900001D	1/3/97	97–09–311A	02
09	CA	FREMONT, CITY OF	0650280004B	5/20/97	97–09–600A	01
09	CA	FREMONT, CITY OF	0650280030B	2/19/97	97–09–284A	02
09	CA	FRESNO COUNTY*	0650290920B	5/9/97	97–09–696A	02
09	CA	FRESNO COUNTY*	0650290920B	5/20/97	97–09–753A	02
09	CA	FRESNO, CITY OF	0600480010D	1/3/97	97–09–300A	01
09	CA	FRESNO, CITY OF	0600480010D	2/24/97	97–09–421A	01
09	CA	FRESNO, CITY OF	0600480010D	4/11/97	97–09–564A	01
09	CA	FRESNO, CITY OF	0600480010D	5/22/97	97–09–719A	01
09	CA	FULLERTON, CITY OF	06059C0006E	1/6/97	97–09–156P	05
09	CA	GALT, CITY OF	0602640001C	1/6/97	96–09–612P	06
09	CA	GARDEN GROVE, CITY OF	06059C0028F	6/13/97	97–09–660A	02
09	CA	HEMET, CITY OF	0602530005C	3/10/97	97–09–382A	01
09	CA	HEMET, CITY OF	0602530005C	5/20/97	97–09–748A	01
09	CA	HERCULES, CITY OF	0604340008B	4/3/97	97–09–515A	01
09	CA	HESPERIA, CITY OF	06071C6495F	1/22/97	97–09–264A	01
09	CA	HOLLISTER, CITY OF	06069C0090C	6/5/97	97–09–622P	06
09	CA	HUMBOLDT COUNTY*	0600600620B	3/10/97	97–09–502A	02
09	CA	HUMBOLDT COUNTY*	0600600625B	1/2/97	97–09–262A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/13/97	97–09–533A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/13/97	97–09–523A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/21/97	97–09–535A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/21/97	97–09–532A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/13/97	97–09–531A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/21/97	97–09–524A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/20/97	97–09–513A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/21/97	97–09–512A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	2/28/97	97–09–511A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	2/28/97	97–09–275A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0035E	1/14/97	97–09–303A	02
09	CA	HUNTINGTON BEACH, CITY OF	06059C0036F	3/20/97	97–09–514A	02
09	CA	IRVINE, CITY OF	06059C0039E	4/8/97	97–09–170P	05
09	CA	KERN COUNTY	0600751275B	4/16/97	97–09–226A	01
09	CA	KERN COUNTY	0600752025D	3/6/97	97–09–464A	02
09	CA	LAKE COUNTY*	0600900525A	6/13/97	97–09–819A	02
09	CA	LAKE COUNTY*	0600900655A	2/3/97	97–09–334A	02
09	CA	LIVERMORE, CITY OF	0600080010A	5/15/97	97–09–458P	05
09	CA	LOS ALTOS HILLS, TOWN OF	0603420002B	5/9/97	97–09–667A	01
09	CA	LOS ALTOS, CITY OF	0603410002B	1/22/97	97–09–335A	02
09	CA	LOS ANGELES COUNTY*	0650430340B	6/2/97	97–09–683A	02
09	CA	LOS ANGELES COUNTY*	0650430345B	1/3/97	97–09–070P	06
09	CA	LOS ANGELES COUNTY*	0650430365B	3/28/97	97–09–541A	02
09	CA	LOS ANGELES COUNTY*	0650430756B	3/13/97	97–09–501A	02
09	CA	LOS ANGELES COUNTY*	0650430757B	4/1/97	97–09–555A	02
09	CA	LOS ANGELES COUNTY*	0650430340B	3/19/97	97–09–361P	05
09	CA	LOS ANGELES, CITY OF	0601370086C	6/16/97	97–09–828A	02
09	CA	LOS ANGELES, CITY OF	0601370005C	4/30/97	97–09–529A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	1/31/97	97–09–367A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	2/24/97	97–09–412A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	4/1/97	97–09–556A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	4/14/97	97–09–568A	02

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09	CA	MADERA COUNTY*	0601700750B	2/24/97	97–09–419A	01
09	CA	MADERA COUNTY*	0601700250B	5/14/97	97–09–614A	02
09	CA	MARIN COUNTY*	0601730268A	2/13/97	97–09–381A	02
09	CA	MERCED COUNTY*	06047C0410E	2/6/97	97–09–298A	01
09	CA	MERCED COUNTY*	06047C0445E	3/25/97	97–09–509A	02
09	CA	MERCED, CITY OF	06047C0430E	4/11/97	97–09–593A	01
09	CA	MERCED, CITY OF	06047C0440E	2/28/97	97–09–399A	01
09	CA	MERCED, CITY OF	06047C0440E	4/11/97	97–09–592A	02
09	CA	MILL VALLEY, CITY OF	0601770005B	3/31/97	97–09–448A	02
09	CA	MILL VALLEY, CITY OF	0601770005B	4/24/97	97–09–640A	02
09	CA	MILPITAS, CITY OF	0603440001F	5/5/97	97–09–677A	01
09	CA	MILPITAS, CITY OF	0603440001F	2/24/97	97–09–238A	01
09	CA	MILPITAS, CITY OF	0603440001F	3/6/97	97–09–461A	01
09	CA	MISSION VIEJO, CIY OF	06059C0058F	4/16/97	97–09–596A	02
09	CA	MONTEREY COUNTY*	0601951000D	1/14/97	97–09–202A	02
09	CA	MONTEREY COUNTY*	0601950145D	2/3/97	97–09–193A	01
09	CA	MOUNTAIN VIEW, CITY OF	0603470004D	1/7/97	96–09–1037A	01
09	CA	NAPA COUNTY*	0602050430B	6/18/97	97–09–836A	02
09	CA	NAPA, CITY OF	0602070005C	1/22/97	97–09–339A	02
09	CA	NAPA, CITY OF	0602070005C	3/3/97	97–09–442A	02
09	CA	NAPA, CITY OF	0602070005C	6/5/97	97–09–468A	02
09	CA	NAPA, CITY OF	0602070005C	3/13/97	97–09–500A	02
09	CA	NAPA, CITY OF	0602070005C	4/17/97	97–09–612A	02
09	CA	NAPA, CITY OF	0602070005C	5/20/97	97–09–742A	02
09	CA	NAPA, CITY OF	0602070005C	6/5/97	97–09–811A	02
09	CA	NATIONAL CITY, CITY OF	0602930005E	4/9/97	97–09–422P	05
09	CA	NEVADA COUNTY*	0602100475B	2/10/97	97–09–380A	02
09	CA	NEVADA COUNTY*	0602100503C	3/13/97	97–09–485A	02
09	CA	NOVATO, CITY OF	0601780003C	4/17/97	97–09–602A	02
09	CA	NOVATO, CITY OF	0601780004C	4/3/97	97–09–472A	02
09	CA	NOVATO, CITY OF	0601780005C	6/13/97	97–09–835P	05
09	CA	NOVATO, CITY OF	0601780007C	6/13/97	97–09–835P	05
09	CA	NOVATO, CITY OF	0601780002C	3/21/97	97–09–449A	02
09	CA	OCEANSIDE, CITY OF	0602940003C	1/22/97	97–09–323A	02
09	CA	OCEANSIDE, CITY OF	0602940003C	2/19/97	97–09–441A	02
09	CA	OCEANSIDE, CITY OF	0602940003C	4/17/97	97–09–605A	02
09	CA	OCEANSIDE, CITY OF	0602940003C	5/9/97	97–09–699A	01
09	CA	OCEANSIDE, CITY OF	0602940009C	3/4/97	96–09–207P	05
09	CA	OCEANSIDE, CITY OF	0602940014C	2/14/97	97–09–287A	01
09	CA	ONTARIO, CITY OF	06071C8616F	1/31/97	97–09–366A	02
09	CA	ORANGE, CITY OF	06059C0021F	4/23/97	97–09–664P	05
09	CA	PALO ALTO, CITY OF	0603480003D	2/19/97	97–09–411A	02
09	CA	PALO ALTO, CITY OF	0603480003D	5/20/97	97–09–465A	02
09	CA	PALO ALTO, CITY OF	0603480003D	3/28/97	97–09–539A	02
09	CA	PALO ALTO, CITY OF	0603480003D	5/9/97	97–09–698A	02
09	CA	PALO ALTO, CITY OF	0603480003D	1/14/97	97–09–123A	02
09	CA	PERRIS, CITY OF	0602580010D	2/24/97	97–09–418A	01
09	CA	PETALUMA, CITY OF	0603750870B	6/2/97	97–09–429P	05
09	CA	PETALUMA, CITY OF	0603790002C	6/26/97	97–09–842A	01
09	CA	PLACENTIA, CITY OF	06059C0007E	2/27/97	97–09–291P	05
09	CA	PLACER COUNTY*	0602390288C	1/31/97	97–09–340A	02
09	CA	PLEASANTON, CITY OF	0600120001D	3/6/97	97–09–474A	02
09	CA	PLEASANTON, CITY OF	0600120003D	4/16/97	97–09–624A	02
09	CA	PLEASANTON, CITY OF	0600120004D	3/10/97	97–09–324A	02
09	CA	PLEASANTON, CITY OF	0600120001D	1/31/97	97–09–383A	02
09	CA	PLEASANTON, CITY OF	0600120003D	4/14/97	97–09–599A	02
09	CA	PLEASANTON, CITY OF	0600120001D	4/18/97	97–09–608A	02
09	CA	PLUMAS COUNTY*	060244B	3/13/97	97–09–482A	02
09	CA	PLUMAS COUNTY*	060244B	3/6/97	97–09–499A	02
09	CA	PLUMAS COUNTY*	060244B	6/13/97	97–09–587A	02
09	CA	PLUMAS COUNTY*	060244B	5/1/97	97–09–720A	02
09	CA	PLUMAS COUNTY*	060244B	6/18/97	97–09–818A	02
09	CA	PORTERVILLE, CITY OF	0604070010D	2/25/97	97–09–093A	01
09	CA	PORTERVILLE, CITY OF	0604070010D	4/16/97	97–09–609A	01
09	CA	PORTERVILLE, CITY OF	0604070010D	6/17/97	97–09–841A	01
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	2/20/97	97–09–318A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8630F	5/29/97	97–09–792A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	3/13/97	97–09–504A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	1/14/97	97–09–172A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7895F	3/6/97	96–09–753P	06
09	CA	RED BLUFF, CITY OF	0650530001F	3/20/97	97–09–526A	02
09	CA	REDDING, CITY OF	0603600005C	3/3/97	97–09–187A	01
09	CA	REDDING, CITY OF	0603600005C	1/7/97	97–09–308A	02

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09	CA	REDDING, CITY OF	0603600005C	5/20/97	97–09–704A	01
09	CA	REDDING, CITY OF	0603600025C	3/28/97	97–09–546A	02
09	CA	REDDING, CITY OF	0603600025C	4/17/97	97–09–604A	02
09	CA	REDDING, CITY OF	0603600025C	6/18/97	97–09–801A	02
09	CA	REDLANDS, CITY OF	06071C8716F	1/14/97	97–09–304A	02
09	CA	RIVERSIDE COUNTY*	0602451585B	2/13/97	97–09–410A	08
09	CA	RIVERSIDE COUNTY*	0602450925B	5/20/97	97–09–745A	01
09	CA	RIVERSIDE COUNTY*	0602450685B	2/18/97	97–09–388A	02
09	CA	SACRAMENTO COUNTY*	0602620340C	6/19/97	97–09–774A	01
09	CA	SACRAMENTO COUNTY*	0602620085D	5/20/97	97–09–737A	02
09	CA	SACRAMENTO COUNTY*	0602620475D	1/6/97	96–09–612P	06
09	CA	SACRAMENTO COUNTY*	0602620310E	1/31/97	97–09–355A	01
09	CA	SACRAMENTO COUNTY*	0602620310E	3/21/97	97–09–354A	02
09	CA	SACRAMENTO COUNTY*	0602620310E	3/6/97	97–09–277A	02
09	CA	SACRAMENTO COUNTY*	0602620185E	5/16/97	97–09–713A	02
09	CA	SACRAMENTO COUNTY*	0602620115D	6/16/97	97–09–790A	02
09	CA	SACRAMENTO COUNTY*	0602620090D	3/21/97	97–09–506A	02
09	CA	SACRAMENTO COUNTY*	0602620090D	4/21/97	97–09–638A	02
09	CA	SACRAMENTO COUNTY*	0602620205D	2/24/97	97–09–414A	02
09	CA	SACRAMENTO, CITY OF	0602660030E	1/3/97	97–09–309A	02
09	CA	SAN ANSELMO, TOWN OF	0601800001B	5/30/97	97–09–625A	02
09	CA	SAN BENITO COUNTY*	06069C0080C	1/28/97	97–09–369A	02
09	CA	SAN BERNARDINO COUNTY*	06071C7135F	3/13/97	97–09–471A	02
09	CA	SAN BERNARDINO COUNTY*	06071C7955F	1/7/97	97–09–307A	02
09	CA	SAN CARLOS, CITY OF	0603270001C	3/11/97	97–09–469A	02
09	CA	SAN DIEGO COUNTY*	0602841912C	4/9/97	97–09–422P	05
09	CA	SAN DIEGO COUNTY*	0602841914C	4/9/97	97–09–422P	05
09	CA	SAN DIEGO, CITY OF	0602950163C	2/12/97	97–09–376A	02
09	CA	SAN DIEGO, CITY OF	06073C1361F	6/24/97	97–09–715P	06
09	CA	SAN DIEGO, CITY OF	06073C1363F	6/24/97	97–09–715P	06
09	CA	SAN DIEGO, CITY OF	0602950027C	4/24/97	97–09–637A	02
09	CA	SAN DIEGO, CITY OF	0602950114C	4/3/97	97–09–562A	01
09	CA	SAN DIEGO, CITY OF	0602950114C	4/30/97	97–09–685A	01
09	CA	SAN JOSE, CITY OF	0603370220D	6/26/97	97–09–496A	01
09	CA	SAN JOSE, CITY OF	0603490009F	2/6/97	97–09–387A	02
09	CA	SAN JOSE, CITY OF	0603490009F	5/20/97	97–09–756A	02
09	CA	SAN JOSE, CITY OF	0603490009F	5/29/97	97–09–780A	02
09	CA	SAN JOSE, CITY OF	0603490020E	3/21/97	97–09–518A	02
09	CA	SAN JOSE, CITY OF	0603490020E	6/12/97	97–09–626P	05
09	CA	SAN JOSE, CITY OF	0603490020E	6/26/97	97–09–869A	02
09	CA	SAN JOSE, CITY OF	0603490025D	3/14/97	97–09–378A	02
09	CA	SAN LEANDRO, CITY OF	0600130003B	4/24/97	97–09–606A	02
09	CA	SAN LUIS OBISPO COUNTY*	0603040189C	5/20/97	97–09–732A	02
09	CA	SAN LUIS OBISPO COUNTY*	0603040200C	1/14/97	97–09–204A	02
09	CA	SAN LUIS OBISPO COUNTY*	0603040338C	2/14/97	97–09–150A	02
09	CA	SAN LUIS OBISPO, CITY OF	0603100005C	4/24/97	97–09–286A	02
09	CA	SAN LUIS OBISPO, CITY OF	0603100005C	4/2/97	97–09–443A	02
09	CA	SAN LUIS OBISPO, CITY OF	0603100005C	6/13/97	97–09–772A	01
09	CA	SAN MATEO COUNTY*	0603110350B	6/16/97	97–09–481A	02
09	CA	SANTA BARBARA COUNTY*	0603310740D	4/7/97	97–09–548A	02
09	CA	SANTA BARBARA COUNTY*	0603310740D	6/16/97	97–09–795A	02
09	CA	SANTA CLARA COUNTY*	0603370255E	6/26/97	97–09–844A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	3/21/97	97–09–521A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	6/16/97	97–09–803A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	6/16/97	97–09–794A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	4/11/97	97–09–586A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	4/24/97	97–09–644A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	1/28/97	97–09–368A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	5/20/97	97–09–723A	02
09	CA	SANTA CLARA, CITY OF	0603500003C	6/26/97	97–09–845A	02
09	CA	SANTA CLARA, CITY OF	0603500003C	5/16/97	97–09–694A	02
09	CA	SANTA CLARA, CITY OF	0603500003C	4/17/97	97–09–617A	02
09	CA	SANTA CLARA, CITY OF	0603500001C	2/28/97	97–09–439A	02
09	CA	SANTA CLARA, CITY OF	0603500005C	2/19/97	97–09–438A	02
09	CA	SANTA CLARITA, CITY OF	0607290460C	4/1/97	97–09–537A	02
09	CA	SANTA CRUZ, CITY OF	0603550004C	3/3/97	97–09–353A	02
09	CA	SANTA MARIA, CITY OF	0603360005D	2/14/97	97–09–113A	02
09	CA	SANTEE, CITY OF	0607030004B	1/7/97	97–09–269A	02
09	CA	SANTEE, CITY OF	06073C1653F	6/20/97	97–09–768A	02
09	CA	SHASTA COUNTY*	0603580695C	2/12/97	97–09–241A	02
09	CA	SHASTA COUNTY*	0603580705B	3/6/97	97–09–463A	02
09	CA	SIMI VALLEY, CITY OF	0604210007A	2/19/97	97–09–420A	01
09	CA	SIMI VALLEY, CITY OF	0604210009A	6/16/97	97–09–788A	02

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09	CA	SIMI VALLEY, CITY OF	0604210009A	2/19/97	97–09–420A	01
09	CA	SOLANA BEACH, CITY OF	0607250003A	5/1/97	97–09–632A	02
09	CA	SOLANO COUNTY*	0606310175B	5/1/97	97–09–700A	02
09	CA	SOLANO COUNTY*	0606310406B	3/28/97	97–09–470A	02
09	CA	SOLANO COUNTY*	0606310406B	5/9/97	97–09–687A	02
09	CA	SONOMA COUNTY*	0603750635B	2/6/97	97–09–394A	02
09	CA	STANISLAUS COUNTY*	0603840490C	2/28/97	97–09–280A	02
09	CA	SUISUN CITY, CITY OF	0603720001B	5/29/97	97–09–697A	02
09	CA	TEHAMA COUNTY*	0650640850B	5/16/97	97–09–566A	02
09	CA	TEHAMA COUNTY*	0650640480D	4/16/97	97–09–610A	02
09	CA	TEMECULA, CITY OF	0607420010B	3/20/97	97–09–508P	05
09	CA	THOUSAND OAKS, CITY OF	0604220015B	5/9/97	97–09–716A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	2/11/97	97–09–379A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	5/29/97	97–09–751A	02
09	CA	THOUSAND OAKS, CITY OF	0604220020A	3/25/97	97–09–240A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	2/13/97	97–09–405A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	5/29/97	97–09–680A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	4/24/97	97–09–569A	02
09	CA	TULARE COUNTY*	0650660465B	4/30/97	97–09–647A	01
09	CA	TULARE COUNTY*	0650660650B	6/18/97	97–09–807A	02
09	CA	TULARE COUNTY*	0650660835B	4/11/97	97–09–352A	02
09	CA	TWENTYNINE PALMS, CITY OF	06071C8195F	6/10/97	97–09–817A	01
09	CA	UKIAH, CITY OF	0601860001E	1/16/97	97–09–330A	02
09	CA	UKIAH, CITY OF	0601860001E	6/16/97	97–09–829A	02
09	CA	UNION CITY, CITY OF	0600140010B	3/21/97	97–09–525A	02
09	CA	UNION CITY, CITY OF	0600140010B	5/16/97	97–09–692A	01
09	CA	VACAVILLE, CITY OF	0603730012C	1/22/97	97–09–189A	02
09	CA	VACAVILLE, CITY OF	0603730014C	4/25/97	97–09–663P	05
09	CA	VACAVILLE, CITY OF	0603730014C	4/8/97	97–09–577A	02
09	CA	VACAVILLE, CITY OF	0603730014C	2/6/97	97–09–397A	02
09	CA	VACAVILLE, CITY OF	0603730014C	1/28/97	97–09–342A	02
09	CA	VACAVILLE, CITY OF	0603730014C	1/22/97	97–09–189A	02
09	CA	VACAVILLE, CITY OF	0603730012C	1/22/97	97–09–168A	02
09	CA	VACAVILLE, CITY OF	0603730014C	1/22/97	97–09–295A	02
09	CA	VALLEJO, CITY OF	0603740005C	2/24/97	96–09–1097A	01
09	CA	VALLEJO, CITY OF	0603740005C	3/10/97	97–09–457A	01
09	CA	VALLEJO, CITY OF	0603740010C	3/13/97	97–09–460A	01
09	CA	VENTURA COUNTY*	0604130920B	5/16/97	97–09–661P	06
09	CA	VISALIA, CITY OF	0604090010C	5/9/97	97–09–594A	01
09	CA	VISALIA, CITY OF	0604090010C	6/13/97	97–09–645A	02
09	CA	VISALIA, CITY OF	0604090010C	4/24/97	97–09–591A	02
09	CA	VISALIA, CITY OF	0604090005C	4/18/97	97–09–598A	02
09	CA	VISALIA, CITY OF	0604090005C	2/19/97	97–09–305A	02
09	CA	VISALIA, CITY OF	0604090005C	2/20/97	97–09–101A	01
09	CA	VISALIA, CITY OF	0604090010C	2/12/97	97–09–351A	01
09	CA	VISTA, CITY OF	0602970007B	2/19/97	97–09–338A	01
09	CA	YOLO COUNTY*	0604230550B	5/29/97	97–09–643A	02
09	CA	YOLO COUNTY*	0604230600C	4/17/97	97–09–601A	02
09	CA	YUCAIPA, CITY OF	06071C8745F	2/18/97	97–09–321A	02
09	CA	YUCAIPA, CITY OF	06071C8745F	5/20/97	97–09–674A	02
09	HI	HONOLULU COUNTY*	1500010072B	4/2/97	97–09–557A	02
09	HI	HONOLULU COUNTY*	1500010110D	4/15/97	97–09–112P	05
09	HI	HONOLULU COUNTY*	1500010065C	2/14/97	97–09–276A	02
09	HI	HONOLULU COUNTY*	1500010015C	1/6/97	96–09–863A	02
09	HI	HONOLULU COUNTY*	1500010130C	4/15/97	97–09–112P	05
09	HI	MAUI COUNTY*	1500030265C	2/10/97	97–09–118A	01
09	HI	MAUI COUNTY*	1500030265C	1/31/97	97–09–310A	02
09	NV	BOULDER CITY, CITY OF	32003C2640D	5/16/97	97–09–653A	02
09	NV	CARSON CITY, CITY OF	3200010130D	4/11/97	97–09–426A	02
09	NV	CARSON CITY, CITY OF	3200010130D	4/3/97	97–09–480A	02
09	NV	CLARK COUNTY*	32003C2535D	1/14/97	97–09–177P	06
09	NV	CLARK COUNTY*	32003C2525D	1/16/97	97–09–147A	01
09	NV	CLARK COUNTY*	32003C2585D	6/23/97	97–09–266P	06
09	NV	CLARK COUNTY*	32003C2550D	1/14/97	97–09–177P	06
09	NV	CLARK COUNTY*	32003C2535D	1/14/97	97–09–138P	06
09	NV	CLARK COUNTY*	32003C2190D	3/25/97	97–09–137P	06
09	NV	CLARK COUNTY*	32003C2180D	1/28/97	96–09–483P	06
09	NV	CLARK COUNTY*	32003C2150D	1/14/97	97–09–177P	06
09	NV	CLARK COUNTY*	32003C2145D	1/14/97	97–09–177P	06
09	NV	CLARK COUNTY*	32003C2552D	1/3/97	97–09–299A	01
09	NV	CLARK COUNTY*	32003C2200D	3/7/97	97–09–507A	01
09	NV	DOUGLAS COUNTY*	32005C0085D	4/29/97	96–09–1098P	05
09	NV	ELKO, CITY OF	3200100003C	4/11/97	97–09–572A	01

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09	NV	ELKO, CITY OF	3200100004C	3/25/97	97–09–530A	01
09	NV	HENDERSON, CITY OF	32003C2590D	6/19/97	97–09–722A	01
09	NV	HENDERSON, CITY OF	32003C2615D	5/22/97	97–09–721A	01
09	NV	HENDERSON, CITY OF	32003C2615D	4/11/97	97–09–558A	01
09	NV	HENDERSON, CITY OF	32003C2615D	3/13/97	97–09–428A	01
09	NV	HENDERSON, CITY OF	32003C2615D	4/18/97	97–09–105P	06
09	NV	HENDERSON, CITY OF	32003C2590D	6/3/97	97–09–779A	01
09	NV	HENDERSON, CITY OF	32003C2590D	3/14/97	97–09–249P	06
09	NV	HENDERSON, CITY OF	32003C2590D	2/28/97	97–09–158P	06
09	NV	HENDERSON, CITY OF	32003C2590D	1/17/97	96–09–1036P	06
09	NV	HENDERSON, CITY OF	32003C2585D	6/23/97	97–09–266P	06
09	NV	HENDERSON, CITY OF	32003C2590D	1/7/97	97–09–292A	01
09	NV	HENDERSON, CITY OF	32003C2595D	2/28/97	97–09–158P	06
09	NV	LAS VEGAS, CITY OF	32003C2145D	6/12/97	97–09–684P	06
09	NV	LAS VEGAS, CITY OF	32003C2187D	5/2/97	97–09–703P	06
09	NV	LAS VEGAS, CITY OF	32003C2186D	3/25/97	97–09–547A	02
09	NV	LAS VEGAS, CITY OF	32003C2180D	5/2/97	97–09–703P	06
09	NV	LAS VEGAS, CITY OF	32003C2155D	6/10/97	97–09–445A	01
09	NV	LAS VEGAS, CITY OF	32003C2155D	1/27/97	97–09–396A	01
09	NV	LAS VEGAS, CITY OF	32003C2150D	1/14/97	97–09–177P	06
09	NV	LAS VEGAS, CITY OF	32003C2145D	1/14/97	97–09–177P	06
09	NV	LAS VEGAS, CITY OF	32003C2200D	5/2/97	97–09–703P	06
09	NV	LAS VEGAS, CITY OF	32003C2155D	6/3/97	97–09–248A	01
09	NV	MESQUITE, CITY OF	32003C0391D	2/4/97	97–09–416P	05
09	NV	NORTH LAS VEGAS, CITY OF	32003C1790D	1/28/97	96–09–483P	06
09	NV	NORTH LAS VEGAS, CITY OF	32003C2160D	2/11/97	96–09–1176P	06
09	NV	NORTH LAS VEGAS, CITY OF	32003C2176D	1/28/97	96–09–483P	06
09	NV	NORTH LAS VEGAS, CITY OF	32003C2180D	1/28/97	96–09–483P	06
09	NV	NYE COUNTY*	3200184435C	3/6/97	97–09–456A	01
09	NV	RENO, CITY OF	32031C3170E	2/5/97	96–09–652P	06
09	NV	RENO, CITY OF	32031C3186E	1/24/97	96–09–1083P	06
09	NV	RENO, CITY OF	32031C3178E	1/24/97	96–09–1083P	06
09	NV	RENO, CITY OF	32031C3170E	1/24/97	96–09–1083P	06
09	NV	RENO, CITY OF	32031C3159E	2/5/97	96–09–652P	06
09	NV	RENO, CITY OF	32031C3178E	2/5/97	96–09–652P	06
09	NV	RENO, CITY OF	32031C3159E	1/24/97	96–09–1083P	06
09	NV	RENO, CITY OF	32031C3158E	6/3/97	97–09–763A	01
09	NV	RENO, CITY OF	32031C2988E	2/28/97	97–09–129A	01
09	NV	RENO, CITY OF	32031C3159E	6/3/97	97–09–764A	01
09	NV	SPARKS, CITY OF	32031C3014E	1/28/97	97–09–052P	06
09	NV	SPARKS, CITY OF	32031C3013E	1/28/97	97–09–052P	06
09	NV	STOREY COUNTY*	3200330020B	4/24/97	97–09–297A	01
09	NV	WASHOE COUNTY*	32031C3170E	1/22/97	97–09–341A	02
09	NV	WASHOE COUNTY*	32031C2825E	1/27/97	97–09–322A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050230B	1/14/97	97–10–093A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050230B	1/22/97	97–10–106A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050243C	4/30/97	97–10–191A	02
10	AK	BETHEL, CITY OF	0201040012B	6/5/97	97–10–223A	02
10	AK	FAIRBANKS–NORTH STAR BOROUGH	0250090212H	4/17/97	97–10–183A	02
10	AK	FAIRBANKS–NORTH STAR BOROUGH	0250090212H	4/30/97	97–10–190A	02
10	AK	FAIRBANKS–NORTH STAR BOROUGH	0250090212H	4/24/97	97–10–164A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090880C	1/27/97	97–10–092A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090895B	5/2/97	97–10–173A	02
10	AK	KENAI PENINSULA BOROUGH	0200122035A	3/13/97	97–10–148A	02
10	AK	PETERSBURG, CITY OF	0200740001B	1/23/97	97–10–110A	02
10	ID	ADA COUNTY*	1600010155C	3/14/97	97–10–147A	02
10	ID	BLAINE COUNTY*	1651670658B	6/18/97	97–10–230P	06
10	ID	BLAINE COUNTY*	1651670659A	6/18/97	97–10–230P	06
10	ID	COEUR D'ALENE, CITY OF	1600780005C	2/13/97	97–10–128A	02
10	ID	EAGLE, CITY OF	1600010165C	3/6/97	97–10–117A	01
10	ID	GARDEN CITY, CITY OF	1600040001F	2/28/97	97–10–131A	02
10	ID	GARDEN CITY, CITY OF	1600040001F	4/17/97	97–10–186A	02
10	ID	JEFFERSON COUNTY*	16051C0359B	4/16/97	97–10–178A	02
10	ID	KOOTENAI COUNTY*	1600760100D	4/30/97	97–10–175A	02
10	ID	KOOTENAI COUNTY*	1600760285C	5/15/97	97–R10–030	02
10	ID	MERIDIAN, CITY OF	1600010144C	6/10/97	97–10–222A	01
10	ID	MERIDIAN, CITY OF	1601800001A	3/11/97	97–10–007P	06
10	ID	MERIDIAN, CITY OF	1601800001A	1/23/97	97–10–027A	02
10	ID	MERIDIAN, CITY OF	1601800001A	3/10/97	97–10–143A	02
10	ID	MERIDIAN, CITY OF	1600010144C	3/11/97	97–10–007P	06
10	ID	MIDDLETON, CITY OF	1600370001E	1/27/97	97–10–087A	01
10	ID	MIDDLETON, CITY OF	1600370001E	5/29/97	97–10–218A	01
10	ID	RATHDRUM, CITY OF	1601870001A	5/15/97	97–10–188P	06

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10	ID	VALLEY COUNTY*	1602200475A	4/23/97	97–10–195A	02
10	OR	BENTON COUNTY*	4100080050C	4/1/97	97–10–154A	02
10	OR	BENTON COUNTY*	4100080050C	4/3/97	97–10–156A	02
10	OR	BURNS, CITY OF	4100840001C	4/7/97	97–10–139A	02
10	OR	CLACKAMAS COUNTY*	4155880405A	4/18/97	97–10–170A	02
10	OR	CLACKAMAS COUNTY*	4155880070A	6/5/97	97–R10–034	02
10	OR	CLACKAMAS COUNTY*	4155880020A	5/16/97	97–10–214A	02
10	OR	CORVALLIS, CITY OF	4100090004E	2/7/97	97–10–135A	01
10	OR	CURRY COUNTY*	4100520225C	4/7/97	97–10–174A	02
10	OR	DESCHUTES COUNTY*	41017C0045C	6/17/97	97–R10–036	02
10	OR	DOUGLAS COUNTY*	4100590930A	6/16/97	97–10–235A	02
10	OR	DOUGLAS COUNTY*	4100590940A	1/7/97	97–10–091A	01
10	OR	EUGENE, CITY OF	4155910335	5/14/97	97–10–210A	02
10	OR	EUGENE, CITY OF	4155910355C	4/28/97	97–10–185P	06
10	OR	EUGENE, CITY OF	4101220006B	3/6/97	97–10–146A	02
10	OR	EUGENE, CITY OF	4101220006B	1/3/97	97–10–089A	02
10	OR	EUGENE, CITY OF	4101220002B	3/10/97	97–10–144A	02
10	OR	EUGENE, CITY OF	4101220000	2/24/97	97–10–145A	02
10	OR	EUGENE, CITY OF	4101220006B	2/10/97	97–10–122A	02
10	OR	HEPPNER, CITY OF	4101750001C	6/16/97	97–10–192A	02
10	OR	HILLSBORO, CITY OF	4102430002B	3/13/97	97–10–138A	02
10	OR	JACKSON COUNTY*	4155890417B	1/9/97	97–10–038P	06
10	OR	JACKSON COUNTY*	4155890207B	4/24/97	97–10–197A	02
10	OR	JOSEPHINE COUNTY*	4155900237D	2/11/97	97–10–120A	02
10	OR	KEIZER, CITY OF	4102880005B	5/20/97	97–10–208A	02
10	OR	KEIZER, CITY OF	4102880005B	6/13/97	97–10–213A	02
10	OR	KEIZER, CITY OF	4102880005B	1/3/97	97–10–088A	02
10	OR	LAKE OSWEGO, CITY OF	4100180003C	3/21/97	97–10–149A	02
10	OR	LANE COUNTY*	4155910325C	1/22/97	97–10–100A	02
10	OR	LANE COUNTY*	4155910355C	2/14/97	97–10–125A	02
10	OR	LANE COUNTY*	4155910355C	6/18/97	97–10–204A	02
10	OR	LINCOLN CITY, CITY OF	4101300001B	2/13/97	97–10–121A	02
10	OR	LINCOLN CITY, CITY OF	4101300001B	4/7/97	97–10–171A	02
10	OR	LINCOLN CITY, CITY OF	4101300001B	5/29/97	97–10–165A	02
10	OR	MARION COUNTY*	4101540050D	6/23/97	97–R10–037	02
10	OR	MARION COUNTY*	4101540175D	4/28/97	97–10–159P	06
10	OR	MARION COUNTY*	4101540175D	5/29/97	97–10–229A	02
10	OR	MARION COUNTY*	4101540525C	5/29/97	97–10–202A	02
10	OR	MEDFORD, CITY OF	4100960008C	1/9/97	97–10–038P	06
10	OR	MEDFORD, CITY OF	4100960008C	1/23/97	97–10–086A	02
10	OR	NEWPORT, CITY OF	4101310003C	1/14/97	97–10–097A	02
10	OR	OREGON CITY, CITY OF	4100210001B	2/28/97	97–10–103A	02
10	OR	RIVERGROVE, CITY OF	4100220001B	4/18/97	97–10–179A	02
10	OR	ROSEBURG, CITY OF	4100670005D	4/17/97	97–10–176A	02
10	OR	SALEM, CITY OF	4101670007E	5/20/97	97–10–211A	02
10	OR	SALEM, CITY OF	4101670008E	3/14/97	97–10–137A	02
10	OR	SCAPPOOSE, CITY OF	41009C0444C	1/14/97	97–10–090A	01
10	OR	TILLAMOOK COUNTY*	4101960315A	2/18/97	97–10–094A	02
10	OR	TROUTDALE, CITY OF	4101840005C	4/30/97	97–10–140A	02
10	OR	TROUTDALE, CITY OF	4101840005C	6/26/97	97–10–241A	02
10	OR	WASHINGTON COUNTY*	4102380344B	4/16/97	97–10–150A	02
10	OR	WASHINGTON COUNTY*	4102380362B	3/13/97	97–10–102A	01
10	OR	WASHINGTON COUNTY*	4102380363C	4/17/97	97–10–169A	02
10	OR	WILSONVILLE, CITY OF	4100250004C	4/11/97	97–10–160A	02
10	OR	WILSONVILLE, CITY OF	4100250004C	4/18/97	97–10–161A	02
10	OR	WILSONVILLE, CITY OF	4100250005B	4/18/97	97–10–161A	02
10	OR	WOODBURN, CITY OF	4101720001B	2/24/97	97–10–126A	02
10	OR	YAMHILL COUNTY*	4102490158C	5/22/97	97–10–206A	02
10	OR	YAMHILL COUNTY*	4102490304C	1/22/97	97–10–107A	02
10	OR	YAMHILL COUNTY*	4102490050C	5/1/97	97–10–193A	02
10	WA	AUBURN, CITY OF	53033C1242F	2/10/97	96–10–235A	01
10	WA	AUBURN, CITY OF	53033C1261F	2/10/97	96–10–235A	01
10	WA	BELLINGHAM, CITY OF	5301990007B	1/31/97	97–10–116A	02
10	WA	CHELAN COUNTY*	5300150800A	1/14/97	97–10–035A	02
10	WA	CLARK COUNTY*	5300240375B	2/10/97	97–10–096A	02
10	WA	COLUMBIA COUNTY*	53013C0154B	1/21/97	97–10–062P	06
10	WA	DAYTON, CITY OF	53013C0153B	1/21/97	97–10–062P	06
10	WA	DAYTON, CITY OF	53013C0154B	1/21/97	97–10–062P	06
10	WA	GOLD BAR, TOWN OF	5302850001A	4/16/97	97–10–181A	02
10	WA	GRAYS HARBOR COUNTY*	5300570290B	3/25/97	97–10–118A	02
10	WA	HOQUIAM, CITY OF	5300610005B	4/3/97	97–10–155A	01
10	WA	ISLAND COUNTY*	53029C0275D	2/19/97	97–10–021A	02
10	WA	KENT, CITY OF	53033C0969F	3/17/97	97–10–113P	06

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10	WA	KENT, CITY OF	53033C0988F	4/30/97	97–10–141A	01
10	WA	KING COUNTY*	53033C1020F	2/6/97	97–10–079A	02
10	WA	KING COUNTY*	53033C0063F	1/7/97	97–10–052A	02
10	WA	KING COUNTY*	53033C0063F	4/18/97	97–10–163A	02
10	WA	KING COUNTY*	53033C0379F	1/22/97	97–10–105A	02
10	WA	KING COUNTY*	53033C0415F	5/2/97	97–10–168A	02
10	WA	KING COUNTY*	53033C0419F	6/16/97	97–10–212A	02
10	WA	KING COUNTY*	53033C0615F	6/10/97	97–10–180A	02
10	WA	KING COUNTY*	53033C0615F	5/14/97	97–10–209A	02
10	WA	KING COUNTY*	53033C0680F	1/22/97	97–10–111A	02
10	WA	KING COUNTY*	53033C0680F	4/24/97	97–10–194A	02
10	WA	KING COUNTY*	53033C0736F	4/11/97	97–10–142A	02
10	WA	KING COUNTY*	53033C0950F	4/1/97	97–R10–024	02
10	WA	KITSAP COUNTY*	5300920310B	5/9/97	97–10–203A	02
10	WA	KITTITAS COUNTY*	5300950229B	4/30/97	97–10–189A	01
10	WA	KITTITAS COUNTY*	5300950261B	4/11/97	97–10–130A	02
10	WA	LAKE STEVENS, CITY OF	5302910005A	4/16/97	97–10–182A	02
10	WA	LEWIS COUNTY*	5301020242B	5/5/97	97–10–026A	02
10	WA	OKANOGAN COUNTY*	5301170350B	6/20/97	97–10–249A	02
10	WA	OLYMPIA, CITY OF	5301910002B	1/14/97	97–10–017A	02
10	WA	PIERCE COUNTY*	5301380375C	5/29/97	96–R10–032	02
10	WA	PORT ANGELES, CITY OF	5300230003C	4/16/97	97–10–166A	02
10	WA	POULSBO, CITY OF	5302410005C	5/13/97	97–R10–029	02
10	WA	PUYALLUP, CITY OF	5301440005B	1/8/97	97–R10–019	02
10	WA	PUYALLUP, CITY OF	5301440005B	1/8/97	97–R10–019	02
10	WA	SEATTLE, CITY OF	53033C0333F	4/11/97	97–10–200A	02
10	WA	SEATTLE, CITY OF	53033C0334F	5/20/97	97–R10–031	02
10	WA	SEATTLE, CITY OF	53033C0333F	3/3/97	97–10–081A	02
10	WA	SKAGIT COUNTY*	5301510425C	2/28/97	97–10–119A	01
10	WA	SKAGIT COUNTY*	5301510250C	4/24/97	97–10–184A	02
10	WA	SNOHOMISH COUNTY*	5355340505B	5/9/97	97–R10–028	02
10	WA	SPOKANE COUNTY*	5301740277B	4/7/97	97–10–127A	02
10	WA	SPOKANE COUNTY*	5301740382C	3/21/97	97–10–115A	01
10	WA	THURSTON COUNTY*	5301880050C	5/29/97	97–10–215A	02
10	WA	THURSTON COUNTY*	5301880445C	1/21/97	97–10–112P	06
10	WA	THURSTON COUNTY*	5301880507C	2/18/97	97–10–132A	02
10	WA	WAHKIAKUM COUNTY*	5301930065B	1/14/97	97–10–099A	02
10	WA	WESTPORT, CITY OF	5300670005C	5/22/97	97–10–216A	02
10	WA	WHATCOM COUNTY*	530198B	4/11/97	97–10–158A	02
10	WA	WHATCOM COUNTY*	530198B	6/5/97	97–10–231A	02
10	WA	YAKIMA COUNTY*	5302171028B	2/18/97	97–10–098A	02

Region	State	Community	Panel	Panel date
01	CONNECTICUT	CLINTON, TOWN OF	0900610003	1/17/97
01	CONNECTICUT	CLINTON, TOWN OF	0900610001	1/17/97
01	CONNECTICUT	CLINTON, TOWN OF	0900610000	1/17/97
01	CONNECTICUT	EAST GRANBY, TOWN OF	0900250005	2/5/97
01	CONNECTICUT	ELLINGTON, TOWN OF	0901580015	2/5/97
01	CONNECTICUT	ELLINGTON, TOWN OF	0901580005	2/5/97
01	CONNECTICUT	ELLINGTON, TOWN OF	0901580000	2/5/97
01	CONNECTICUT	ELLINGTON, TOWN OF	0901580010	2/5/97
01	CONNECTICUT	GRANBY, TOWN OF	0901250010	3/3/97
01	CONNECTICUT	GRANBY, TOWN OF	0901250005	3/3/97
01	CONNECTICUT	GRANBY, TOWN OF	0901250000	3/3/97
01	MAINE	BETHEL, TOWN OF	2300880020	6/19/97
01	MAINE	BETHEL, TOWN OF	2300880015	6/19/97
01	MAINE	BETHEL, TOWN OF	2300880010	6/19/97
01	MAINE	BETHEL, TOWN OF	2300880005	6/19/97
01	MAINE	BETHEL, TOWN OF	2300880000	6/19/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320011	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320010	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320008	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320007	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320006	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320005	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320004	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320003	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320002	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320001	1/3/97
01	VERMONT	LONDONDERRY, TOWN OF	5001320000	1/3/97
01	VERMONT	WESTON, TOWN OF	5001570012	1/17/97

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01	VERMONT	WESTON, TOWN OF	5001570010	1/17/97
01	VERMONT	WESTON, TOWN OF	5001570008	1/17/97
01	VERMONT	WESTON, TOWN OF	5001570005	1/17/97
01	VERMONT	WESTON, TOWN OF	5001570002	1/17/97
01	VERMONT	WESTON, TOWN OF	5001570000	1/17/97
02	NEW JERSEY	BRIDGEWATER, TOWNSHIP OF	3404320004	6/5/97
02	NEW JERSEY	BRIDGEWATER, TOWNSHIP OF	3404320000	6/5/97
02	NEW JERSEY	BRIDGEWATER, TOWNSHIP OF	3404320007	6/5/97
02	NEW JERSEY	JACKSON, TOWNSHIP OF	3403750010	1/3/97
02	NEW JERSEY	JACKSON, TOWNSHIP OF	3403750000	1/3/97
02	NEW JERSEY	MILLBURN, TOWNSHIP OF	3401870005	1/3/97
02	NEW YORK	BAXTER ESTATES, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	BAXTER ESTATES, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0043	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0041	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0037	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0039	4/2/97
02	NEW YORK	BAYVILLE, VILLAGE OF	36059C0042	4/2/97
02	NEW YORK	BELLEROSE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	BROOKVILLE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	CANANDAIGUA, TOWN OF	3605980025	3/3/97
02	NEW YORK	CANANDAIGUA, TOWN OF	3605980020	3/3/97
02	NEW YORK	CANANDAIGUA, TOWN OF	3605980015	3/3/97
02	NEW YORK	CANANDAIGUA, TOWN OF	3605980005	3/3/97
02	NEW YORK	CANANDAIGUA, TOWN OF	3605980000	3/3/97
02	NEW YORK	CEDARHURST, VILLAGE OF	36059C0302	4/2/97
02	NEW YORK	CEDARHURST, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	CEDARHURST, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	CEDARHURST, VILLAGE OF	36059C0213	4/2/97
02	NEW YORK	CEDARHURST, VILLAGE OF	36059C0301	4/2/97
02	NEW YORK	CENTRE ISLAND, VILLAGE OF	36059C0044	4/2/97
02	NEW YORK	CENTRE ISLAND, VILLAGE OF	36059C0043	4/2/97
02	NEW YORK	CENTRE ISLAND, VILLAGE OF	36059C0042	4/2/97
02	NEW YORK	CENTRE ISLAND, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	COVE NECK, VILLAGE OF	36059C0151	4/2/97
02	NEW YORK	COVE NECK, VILLAGE OF	36059C0044	4/2/97
02	NEW YORK	COVE NECK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	COVE NECK, VILLAGE OF	36059C0063	4/2/97
02	NEW YORK	COVE NECK, VILLAGE OF	36059C0132	4/2/97
02	NEW YORK	EAST HILLS, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	EAST HILLS, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	EAST ROCKAWAY, VILLAGE OF	36059C0219	4/2/97
02	NEW YORK	EAST ROCKAWAY, VILLAGE OF	36059C0218	4/2/97
02	NEW YORK	EAST ROCKAWAY, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	EAST WILLISTON, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ELMIRA, CITY OF	3601500005	4/2/97
02	NEW YORK	FARMINGDALE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	FLORAL PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	FLOWER HILL, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	FLOWER HILL, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	FLOWER HILL, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	FLOWER HILL, VILLAGE OF	36059C0108	4/2/97
02	NEW YORK	FLOWER HILL, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	FREEPORT, VILLAGE OF	36059C0239	4/2/97
02	NEW YORK	FREEPORT, VILLAGE OF	36059C0327	4/2/97
02	NEW YORK	FREEPORT, VILLAGE OF	36059C0238	4/2/97
02	NEW YORK	FREEPORT, VILLAGE OF	36059C0237	4/2/97
02	NEW YORK	FREEPORT, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	GARDEN CITY, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0127	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0106	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0019	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0000	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0038	4/2/97
02	NEW YORK	GLEN COVE, CITY OF	36059C0107	4/2/97
02	NEW YORK	GOUVERNEUR, VILLAGE OF	3606990001	3/3/97
02	NEW YORK	GREAT NECK ESTATES, VILLAGE OF	36059C0113	4/2/97
02	NEW YORK	GREAT NECK ESTATES, VILLAGE OF	36059C0092	4/2/97
02	NEW YORK	GREAT NECK ESTATES, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	GREAT NECK ESTATES, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	GREAT NECK PLAZA, VILLAGE OF	36059C0113	4/2/97
02	NEW YORK	GREAT NECK PLAZA, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	GREAT NECK PLAZA, VILLAGE OF	36059C0111	4/2/97

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02	NEW YORK	GREAT NECK PLAZA, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	GREAT NECK, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	GREAT NECK, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	GREAT NECK, VILLAGE OF	36059C0103	4/2/97
02	NEW YORK	GREAT NECK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	GREAT NECK, VILLAGE OF	36059C0092	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0329	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0309	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0307	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0304	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0302	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0303	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0217	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0218	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0219	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0227	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0229	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0237	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0238	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0239	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0355	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0335	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0000	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0194	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0211	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0212	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0213	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0214	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0216	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0241	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0242	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0243	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0244	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0261	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0263	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0282	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0284	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0301	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0306	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0308	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0326	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0328	4/2/97
02	NEW YORK	HEMPSTEAD, TOWN OF	36059C0327	4/2/97
02	NEW YORK	HEMPSTEAD, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	HEWLETT BAY PARK, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	HEWLETT BAY PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	HEWLETT HARBOR, VILLAGE OF	36059C0306	4/2/97
02	NEW YORK	HEWLETT HARBOR, VILLAGE OF	36059C0218	4/2/97
02	NEW YORK	HEWLETT HARBOR, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	HEWLETT HARBOR, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	HEWLETT HARBOR, VILLAGE OF	36059C0302	4/2/97
02	NEW YORK	HEWLETT NECK, VILLAGE OF	36059C0302	4/2/97
02	NEW YORK	HEWLETT NECK, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	HEWLETT NECK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ISLAND PARK, VILLAGE OF	36059C0307	4/2/97
02	NEW YORK	ISLAND PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ISLAND PARK, VILLAGE OF	36059C0306	4/2/97
02	NEW YORK	KENSINGTON, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	KENSINGTON, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	KENSINGTON, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0103	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0092	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0084	4/2/97
02	NEW YORK	KINGS POINT, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	LAKE SUCCESS, VILLAGE OF	36059C0113	4/2/97
02	NEW YORK	LAKE SUCCESS, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	LAKE SUCCESS, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	LATTINGTOWN, VILLAGE OF	36059C0039	4/2/97
02	NEW YORK	LATTINGTOWN, VILLAGE OF	36059C0038	4/2/97
02	NEW YORK	LATTINGTOWN, VILLAGE OF	36059C0037	4/2/97
02	NEW YORK	LATTINGTOWN, VILLAGE OF	36059C0000	4/2/97

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02	NEW YORK	LATTINGTOWN, VILLAGE OF	36059C0036	4/2/97
02	NEW YORK	LAUREL HOLLOW, VILLAGE OF	36059C0152	4/2/97
02	NEW YORK	LAUREL HOLLOW, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	LAUREL HOLLOW, VILLAGE OF	36059C0063	4/2/97
02	NEW YORK	LAUREL HOLLOW, VILLAGE OF	36059C0151	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0308	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0306	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0303	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0302	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0301	4/2/97
02	NEW YORK	LAWRENCE, VILLAGE OF	36059C0304	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0309	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0000	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0304	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0308	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0307	4/2/97
02	NEW YORK	LONG BEACH, CITY OF	36059C0306	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0218	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0216	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0212	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0219	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	LYN BROOK, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	MALVERNE, VILLAGE OF	36059C0216	4/2/97
02	NEW YORK	MALVERNE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MANORHAVEN, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	MANORHAVEN, VILLAGE OF	36059C0103	4/2/97
02	NEW YORK	MANORHAVEN, VILLAGE OF	36059C0102	4/2/97
02	NEW YORK	MANORHAVEN, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MANORHAVEN, VILLAGE OF	36059C0101	4/2/97
02	NEW YORK	MASSAPEQUA PARK, VILLAGE OF	36059C0264	4/2/97
02	NEW YORK	MASSAPEQUA PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MASSAPEQUA PARK, VILLAGE OF	36059C0254	4/2/97
02	NEW YORK	MASSAPEQUA PARK, VILLAGE OF	36059C0262	4/2/97
02	NEW YORK	MATINECOCK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MATINECOCK, VILLAGE OF	36059C0131	4/2/97
02	NEW YORK	MATINECOCK, VILLAGE OF	36059C0039	4/2/97
02	NEW YORK	MATINECOCK, VILLAGE OF	36059C0127	4/2/97
02	NEW YORK	MATINECOCK, VILLAGE OF	36059C0038	4/2/97
02	NEW YORK	MILL NECK, VILLAGE OF	36059C0131	4/2/97
02	NEW YORK	MILL NECK, VILLAGE OF	36059C0127	4/2/97
02	NEW YORK	MILL NECK, VILLAGE OF	36059C0039	4/2/97
02	NEW YORK	MILL NECK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MILL NECK, VILLAGE OF	36059C0043	4/2/97
02	NEW YORK	MINEDA, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MUNSEY PARK, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	MUNSEY PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	MUTTONTOWN, VILLAGE OF	36059C0131	4/2/97
02	NEW YORK	MUTTONTOWN, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	NEW HYDE PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	NEWPORT, TOWN OF	3611110005	1/3/97
02	NEW YORK	NEWPORT, TOWN OF	3611110000	1/3/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0227	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0111	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0108	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0104	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0102	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0103	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0000	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0084	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0092	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0101	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0106	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0109	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0112	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0117	4/2/97
02	NEW YORK	NORTH HEMPSTEAD, TOWN OF	36059C0113	4/2/97
02	NEW YORK	NORTH HILLS, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	NORTH HILLS, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	NORTH HILLS, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	OLD BROOKVILLE, VILLAGE OF	36059C0127	4/2/97
02	NEW YORK	OLD BROOKVILLE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	OLD BROOKVILLE, VILLAGE OF	36059C0109	4/2/97

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02	NEW YORK	OLD WESTBURY, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	OWEGO, TOWN OF	3608390020	1/17/97
02	NEW YORK	OWEGO, TOWN OF	3608390000	1/17/97
02	NEW YORK	OYSTER BAY COVE, VILLAGE OF	36059C0151	4/2/97
02	NEW YORK	OYSTER BAY COVE, VILLAGE OF	36059C0132	4/2/97
02	NEW YORK	OYSTER BAY COVE, VILLAGE OF	36059C0044	4/2/97
02	NEW YORK	OYSTER BAY COVE, VILLAGE OF	36059C0063	4/2/97
02	NEW YORK	OYSTER BAY COVE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0127	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0108	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0106	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0044	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0042	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0039	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0037	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0038	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0264	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0266	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0268	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0355	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0360	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0131	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0000	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0019	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0132	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0151	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0152	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0254	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0261	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0262	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0263	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0036	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0041	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0043	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0063	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0107	4/2/97
02	NEW YORK	OYSTER BAY, TOWN OF	36059C0109	4/2/97
02	NEW YORK	PLANDOME HEIGHTS, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	PLANDOME HEIGHTS, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	PLANDOME MANOR, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	PLANDOME MANOR, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	PLANDOME MANOR, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	PLANDOME, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	PLANDOME, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	PORT WASHINGTON NORTH, VILLAGE	36059C0104	4/2/97
02	NEW YORK	PORT WASHINGTON NORTH, VILLAGE	36059C0000	4/2/97
02	NEW YORK	PORT WASHINGTON NORTH, VILLAGE	36059C0102	4/2/97
02	NEW YORK	ROCKVILLE CENTRE, VILLAGE OF	36059C0219	4/2/97
02	NEW YORK	ROCKVILLE CENTRE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ROCKVILLE CENTRE, VILLAGE OF	36059C0218	4/2/97
02	NEW YORK	ROCKVILLE CENTRE, VILLAGE OF	36059C0217	4/2/97
02	NEW YORK	ROCKVILLE CENTRE, VILLAGE OF	36059C0216	4/2/97
02	NEW YORK	ROSLYN ESTATES, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	ROSLYN ESTATES, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ROSLYN HARBOR, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	ROSLYN HARBOR, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	ROSLYN, VILLAGE OF	36059C0117	4/2/97
02	NEW YORK	ROSLYN, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	RUSSELL GARDENS, VILLAGE OF	36059C0113	4/2/97
02	NEW YORK	RUSSELL GARDENS, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	RUSSELL GARDENS, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	SADDLE ROCK, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	SADDLE ROCK, VILLAGE OF	36059C0092	4/2/97
02	NEW YORK	SADDLE ROCK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0108	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0106	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0103	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0102	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0101	4/2/97
02	NEW YORK	SANDS POINT, VILLAGE OF	36059C0104	4/2/97
02	NEW YORK	SEA CLIFF, VILLAGE OF	36059C0109	4/2/97
02	NEW YORK	SEA CLIFF, VILLAGE OF	36059C0107	4/2/97
02	NEW YORK	SEA CLIFF, VILLAGE OF	36059C0000	4/2/97

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02	NEW YORK	SOUTH FLORAL PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	STEWART MANOR, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	THOMASTON, VILLAGE OF	36059C0112	4/2/97
02	NEW YORK	THOMASTON, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	THOMASTON, VILLAGE OF	36059C0111	4/2/97
02	NEW YORK	TRENTON, TOWN OF	3605560000	1/3/97
02	NEW YORK	TRENTON, TOWN OF	3605560004	1/3/97
02	NEW YORK	TRENTON, TOWN OF	3605560007	1/3/97
02	NEW YORK	UPPER BROOKVILLE, VILLAGE OF	36059C0131	4/2/97
02	NEW YORK	UPPER BROOKVILLE, VILLAGE OF	36059C0127	4/2/97
02	NEW YORK	UPPER BROOKVILLE, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0212	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0216	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0213	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0211	4/2/97
02	NEW YORK	VALLEY STREAM, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	WEEDSPORT, VILLAGE OF	3601320001	4/16/97
02	NEW YORK	WESTBURY, VILLAGE OF	36059C0227	4/2/97
02	NEW YORK	WESTBURY, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	WILLISTON PARK, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	WINDHAM, TOWN OF	3614010026	3/3/97
02	NEW YORK	WINDHAM, TOWN OF	3614010021	3/3/97
02	NEW YORK	WINDHAM, TOWN OF	3614010000	3/3/97
02	NEW YORK	WINDHAM, TOWN OF	3614010010	3/3/97
02	NEW YORK	WINDHAM, TOWN OF	3614010022	3/3/97
02	NEW YORK	WOODSBURGH, VILLAGE OF	36059C0302	4/2/97
02	NEW YORK	WOODSBURGH, VILLAGE OF	36059C0214	4/2/97
02	NEW YORK	WOODSBURGH, VILLAGE OF	36059C0000	4/2/97
02	NEW YORK	YATES, TOWN OF	36059C0000	4/2/97
03	MARYLAND	CECIL COUNTY*	2400190020	1/3/97
03	MARYLAND	CECIL COUNTY*	2400190019	1/3/97
03	MARYLAND	CECIL COUNTY*	2400190017	1/3/97
03	MARYLAND	CECIL COUNTY*	2400190000	1/3/97
03	MARYLAND	HOWARD COUNTY*	2400440000	4/2/97
03	MARYLAND	HOWARD COUNTY*	2400440028	4/2/97
03	MARYLAND	HOWARD COUNTY*	2400440027	4/2/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470008	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470009	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470000	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470007	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470006	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470003	6/5/97
03	PENNSYLVANIA	EAST COCALICO, TOWNSHIP OF	4205470004	6/5/97
03	PENNSYLVANIA	FLEMINGTON, BOROUGH OF	4203260001	1/17/97
03	PENNSYLVANIA	STROUDSBURG, BOROUGH OF	4206940001	5/19/97
03	PENNSYLVANIA	YORK SPRINGS, BOROUGH OF	4212390001	2/19/97
03	WEST VIRGINIA	MARTINSBURG, CITY OF	5400060001	1/3/97
03	WEST VIRGINIA	MARTINSBURG, CITY OF	5400060000	1/3/97
03	WEST VIRGINIA	MARTINSBURG, CITY OF	5400060002	1/3/97
03	WEST VIRGINIA	MOOREFIELD, TOWN OF	5400520005	2/5/97
03	WEST VIRGINIA	PUTNAM COUNTY*	5401640000	6/19/97
03	WEST VIRGINIA	PUTNAM COUNTY*	5401640120	6/19/97
03	WEST VIRGINIA	PUTNAM COUNTY*	5401640095	6/19/97
03	WEST VIRGINIA	PUTNAM COUNTY*	5401640091	6/19/97
04	FLORIDA	DESTIN, CITY OF	1251580002	2/5/97
04	FLORIDA	DESTIN, CITY OF	1251580000	2/5/97
04	FLORIDA	DESTIN, CITY OF	1251580001	2/5/97
04	FLORIDA	KEY COLONY BEACH, CITY OF	12087C1584	3/3/97
04	FLORIDA	KEY COLONY BEACH, CITY OF	12087C1582	3/3/97
04	FLORIDA	KEY COLONY BEACH, CITY OF	12087C0000	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1736	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1728	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1717	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1716	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1709	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C1708	3/3/97
04	FLORIDA	KEY WEST, CITY OF	12087C0000	3/3/97
04	FLORIDA	LAYTON, CITY OF	12087C1308	3/3/97
04	FLORIDA	LAYTON, CITY OF	12087C1304	3/3/97
04	FLORIDA	LAYTON, CITY OF	12087C0000	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0725	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0550	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0475	3/3/97

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04	FLORIDA	MONROE COUNTY *	12087C0350	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0375	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1118	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1126	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1127	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1128	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1175	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0750	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0000	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0025	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0950	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0975	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0980	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0985	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0990	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C0992	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1001	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1002	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1526	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1527	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1528	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1529	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1535	3/3/97
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04	FLORIDA	MONROE COUNTY *	12087C1537	3/3/97
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04	FLORIDA	MONROE COUNTY *	12087C1492	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1493	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1494	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1505	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1506	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1507	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1508	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1509	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1292	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1293	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1304	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1308	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1309	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1311	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1312	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1316	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1545	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1555	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1560	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1565	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1578	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1579	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1581	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1582	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1601	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1650	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1675	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1700	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1706	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1708	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1709	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1716	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1717	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1726	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1727	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1728	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1729	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1731	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1732	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1733	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1734	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1736	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1737	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1751	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1752	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1753	3/3/97
04	FLORIDA	MONROE COUNTY *	12087C1756	3/3/97

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04	FLORIDA	MONROE COUNTY*	12087C1780	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1785	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1539	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1225	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1250	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1288	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1289	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1291	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1326	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1327	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1450	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1475	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1480	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1485	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1490	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1491	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1511	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1512	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1513	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1514	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1516	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1517	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1518	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1519	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1200	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0775	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0800	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0825	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0830	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0840	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0900	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0925	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1100	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1105	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1110	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1111	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1112	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1114	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1116	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C1117	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0050	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0075	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0100	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0125	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0200	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0225	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0250	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0275	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0325	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0450	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0500	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0575	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0700	3/3/97
04	FLORIDA	MONROE COUNTY*	12087C0600	3/3/97
04	FLORIDA	OKALOOSA COUNTY*	1201730000	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730245	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730240	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730235	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730230	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730220	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730215	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730210	6/5/97
04	FLORIDA	OKALOOSA COUNTY*	1201730205	6/5/97
04	GEORGIA	BACONTON, CITY OF	1301360001	5/5/97
04	GEORGIA	BAKER COUNTY*	13007C0200	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0175	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0075	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0100	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0125	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0050	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0225	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0325	6/19/97
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04	GEORGIA	BAKER COUNTY*	13007C0300	6/19/97
04	GEORGIA	BAKER COUNTY*	13007C0000	6/19/97
04	GEORGIA	BIBB COUNTY*	1300110000	2/19/97
04	GEORGIA	COFFEE COUNTY*	1304650025	2/5/97
04	GEORGIA	COFFEE COUNTY*	1304650000	2/5/97
04	GEORGIA	DECATUR COUNTY*	1304510400	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510325	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510275	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510225	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510250	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510000	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510025	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510050	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510075	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510100	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510125	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510150	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510175	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510200	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510300	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510350	5/19/97
04	GEORGIA	DECATUR COUNTY*	1304510375	5/19/97
04	GEORGIA	GRAY, CITY OF	13169C0250	3/17/97
04	GEORGIA	GRAY, CITY OF	13169C0175	3/17/97
04	GEORGIA	GRAY, CITY OF	13169C0000	3/17/97
04	GEORGIA	HAWKINSVILLE, CITY OF	13235C0090	3/17/97
04	GEORGIA	HAWKINSVILLE, CITY OF	13235C0000	3/17/97
04	GEORGIA	JASPER COUNTY*	1305190125	5/19/97
04	GEORGIA	JASPER COUNTY*	1305190000	5/19/97
04	GEORGIA	JASPER COUNTY*	1305190050	5/19/97
04	GEORGIA	JONES COUNTY*	13169C0350	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0275	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0225	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0175	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0125	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0075	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0025	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0050	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0000	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0100	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0150	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0200	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0250	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0325	3/17/97
04	GEORGIA	JONES COUNTY*	13169C0300	3/17/97
04	GEORGIA	MACON, CITY OF	1300110072	2/19/97
04	GEORGIA	MACON, CITY OF	1300110070	2/19/97
04	GEORGIA	MACON, CITY OF	1300110064	2/19/97
04	GEORGIA	MACON, CITY OF	1300110062	2/19/97
04	GEORGIA	MACON, CITY OF	1300110000	2/19/97
04	GEORGIA	MACON, CITY OF	1300110044	2/19/97
04	GEORGIA	MITCHELL COUNTY*	1304380375	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380275	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380225	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380250	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380000	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380025	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380050	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380075	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380100	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380125	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380150	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380175	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380200	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380300	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380350	6/5/97
04	GEORGIA	MITCHELL COUNTY*	1304380325	6/5/97
04	GEORGIA	MONROE COUNTY*	1301380350	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380225	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380175	3/17/97
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04	GEORGIA	MONROE COUNTY*	1301380050	3/17/97
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04	GEORGIA	MONROE COUNTY*	1301380100	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380125	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380150	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380250	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380325	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380300	3/17/97
04	GEORGIA	MONROE COUNTY*	1301380275	3/17/97
04	GEORGIA	NEWTON, CITY OF	13007C0225	6/19/97
04	GEORGIA	NEWTON, CITY OF	13007C0000	6/19/97
04	GEORGIA	PULASKI COUNTY	13235C0275	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0125	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0090	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0100	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0000	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0025	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0050	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0075	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0150	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0250	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0225	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0175	3/17/97
04	GEORGIA	PULASKI COUNTY	13235C0200	3/17/97
04	GEORGIA	WORTH COUNTY	1301960275	3/17/97
04	GEORGIA	WORTH COUNTY	1301960250	3/17/97
04	GEORGIA	WORTH COUNTY	1301960225	3/17/97
04	GEORGIA	WORTH COUNTY	1301960200	3/17/97
04	GEORGIA	WORTH COUNTY	1301960175	3/17/97
04	GEORGIA	WORTH COUNTY	1301960150	3/17/97
04	GEORGIA	WORTH COUNTY	1301960125	3/17/97
04	GEORGIA	WORTH COUNTY	1301960100	3/17/97
04	GEORGIA	WORTH COUNTY	1301960075	3/17/97
04	GEORGIA	WORTH COUNTY	1301960050	3/17/97
04	GEORGIA	WORTH COUNTY	1301960025	3/17/97
04	GEORGIA	WORTH COUNTY	1301960000	3/17/97
04	GEORGIA	WORTH COUNTY	1301960300	3/17/97
04	GEORGIA	WORTH COUNTY	1301960375	3/17/97
04	GEORGIA	WORTH COUNTY	1301960350	3/17/97
04	GEORGIA	WORTH COUNTY	1301960325	3/17/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0155	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0095	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0105	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0290	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0295	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0305	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0310	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0315	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0320	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0330	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0340	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0240	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0245	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0255	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0260	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0265	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0270	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0280	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0285	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0165	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0170	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0200	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0210	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0220	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0230	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0235	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0400	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0425	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0160	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0000	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0020	3/3/97
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04	KENTUCKY	DAVIESS COUNTY*	21059C0085	3/3/97
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04	KENTUCKY	DAVIESS COUNTY*	21059C0120	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0115	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0110	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0135	3/3/97
04	KENTUCKY	DAVIESS COUNTY*	21059C0145	3/3/97
04	KENTUCKY	FALMOUTH, CITY OF	2101890001	4/16/97
04	KENTUCKY	IRVINE, CITY OF	2100640001	6/19/97
04	KENTUCKY	LIBERTY, CITY OF	2100540002	4/16/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0280	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0260	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0145	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0140	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0120	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0115	3/3/97
04	KENTUCKY	OWENSBORO, CITY OF	21059C0000	3/3/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0030	6/19/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0000	6/19/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0035	6/19/97
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04	MISSISSIPPI	DESOTO COUNTY*	28033C0045	6/19/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0043	6/19/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0041	6/19/97
04	MISSISSIPPI	DESOTO COUNTY*	28033C0040	6/19/97
04	MISSISSIPPI	HERNANDO, CITY OF	28033C0000	6/19/97
04	MISSISSIPPI	HORN LAKE, CITY OF	28033C0040	6/19/97
04	MISSISSIPPI	HORN LAKE, CITY OF	28033C0030	6/19/97
04	MISSIPPI	HORN LAKE, CITY OF	28033C0000	6/19/97
04	MISSISSIPPI	MEMPHIS, VILLAGE OF	28033C0000	6/19/97
04	MISSISSIPPI	OLIVE BRANCH, TOWN OF	28033C0000	6/19/97
04	MISSISSIPPI	PEARL, CITY OF	2801450015	3/17/97
04	MISSISSIPPI	PEARL, CITY OF	2801450005	3/17/97
04	MISSISSIPPI	PEARL, CITY OF	2801450000	3/17/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0045	6/19/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0043	6/19/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0041	6/19/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0035	6/19/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0030	6/19/97
04	MISSISSIPPI	SOUTHHAVEN, CITY OF	28033C0000	6/19/97
04	NORTH CAROLINA	BLOWING ROCK, TOWN OF	37189C0193	1/17/97
04	NORTH CAROLINA	BLOWING ROCK, TOWN OF	37189C0000	1/17/97
04	NORTH CAROLINA	BLOWING ROCK, TOWN OF	37189C0194	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0192	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0191	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0184	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0182	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0180	1/17/97
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04	NORTH CAROLINA	BOONE, TOWN OF	37189C0179	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0181	1/17/97
04	NORTH CAROLINA	BOONE, TOWN OF	37189C0183	1/17/97
04	NORTH CAROLINA	INDIAN TRAIL, TOWN OF	37179C0015	1/17/97
04	NORTH CAROLINA	INDIAN TRAIL, TOWN OF	37179C0000	1/17/97
04	NORTH CAROLINA	MARION, CITY OF	37111C0095	2/5/97
04	NORTH CAROLINA	MARION, CITY OF	37111C0000	2/5/97
04	NORTH CAROLINA	MARSHVILLE, TOWN OF	37179C0000	1/17/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0155	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0135	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0090	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0085	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0000	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0095	2/5/97
04	NORTH CAROLINA	MCDOWELL COUNTY*	37111C0150	2/5/97
04	NORTH CAROLINA	MECKLENBURG COUNTY*	3701580000	1/17/97
04	NORTH CAROLINA	MECKLENBURG COUNTY*	3701580175	1/17/97
04	NORTH CAROLINA	MECKLENBURG COUNTY*	3701580140	1/17/97
04	NORTH CAROLINA	MONROE, CITY OF	37179C0000	1/17/97
04	NORTH CAROLINA	OLD FORT, TOWN OF	37111C0135	2/5/97
04	NORTH CAROLINA	OLD FORT, TOWN OF	37111C0000	2/5/97
04	NORTH CAROLINA	STALLINGS, TOWN OF	37179C0000	1/17/97
04	NORTH CAROLINA	STALLINGS, TOWN OF	37179C0015	1/17/97
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04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0000	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0240	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0090	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0164	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0166	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0167	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0168	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0169	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0178	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0179	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0180	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0119	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0150	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0151	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0152	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0156	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0157	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0158	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0159	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0094	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0095	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0100	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0105	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0111	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0112	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0113	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0114	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0118	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0193	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0194	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0201	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0202	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0203	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0204	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0207	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0210	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0181	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0182	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0183	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0184	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0186	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0187	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0191	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0192	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0220	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0050	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0068	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0065	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0060	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0064	1/17/97
04	NORTH CAROLINA	WATAUGA COUNTY*	37189C0069	1/17/97
04	NORTH CAROLINA	WAXHAW, TOWN OF	37179C0000	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	370071IND0	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	3700710006	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	3700710005	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	3700710004	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	3700710002	1/17/97
04	NORTH CAROLINA	WHITEVILLE CITY OF	3700710001	1/17/97
04	NORTH CAROLINA	WINGATE, TOWN OF	37179C0000	1/17/97
04	SOUTH CAROLINA	ARCADIA LAKES, TOWN OF	45079C0000	1/17/97
04	SOUTH CAROLINA	BLYTHEWOOD, TOWN OF	45079C0000	1/17/97
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0080	1/17/97
04	SOUTH CAROLINA	COLUMBIA, CITY OF	45079C0000	1/17/97
04	SOUTH CAROLINA	EASTOVER, TOWN OF	45079C0000	1/17/97
04	SOUTH CAROLINA	FOREST ACRES, CITY OF	45079C0000	1/17/97
04	SOUTH CAROLINA	IRMO, TOWN OF	45079C0080	1/17/97
04	SOUTH CAROLINA	IRMO, TOWN OF	45079C0000	1/17/97
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0080	1/17/97
04	SOUTH CAROLINA	RICHLAND COUNTY*	45079C0000	1/17/97
04	TENNESSEE	SEVIERVILLE, CITY OF	475444IND0	1/17/97
04	TENNESSEE	SEVIERVILLE, CITY OF	4754440005	1/17/97
04	TENNESSEE	SEVIERVILLE, CITY OF	4754440010	1/17/97

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04	TENNESSEE	SEVIERVILLE, CITY OF	4754440015	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080035	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080029	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080028	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080027	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080026	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080025	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080020	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080013	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080010	1/17/97
04	TENNESSEE	SHELBYVILLE, CITY OF	4700080000	1/17/97
05	ILLINOIS	AURORA, CITY OF	1703200035	3/3/97
05	ILLINOIS	AURORA, CITY OF	1703200025	3/3/97
05	ILLINOIS	AURORA, CITY OF	1703200020	3/3/97
05	ILLINOIS	AURORA, CITY OF	1703200000	3/3/97
05	ILLINOIS	HUNTLEY, VILLAGE OF	1704800004	5/19/97
05	ILLINOIS	HUNTLEY, VILLAGE OF	1704800003	5/19/97
05	ILLINOIS	HUNTLEY, VILLAGE OF	1704800001	5/19/97
05	ILLINOIS	HUNTLEY, VILLAGE OF	1704800000	5/19/97
05	ILLINOIS	HUNTLEY, VILLAGE OF	1704800002	5/19/97
05	ILLINOIS	KANE COUNTY*	1708960020	5/19/97
05	ILLINOIS	KANE COUNTY*	1708960100	5/19/97
05	ILLINOIS	KANE COUNTY*	1708960000	5/19/97
05	ILLINOIS	LAKE-IN-THE-HILLS, VILLAGE OF	1704810006	5/19/97
05	ILLINOIS	LAKE-IN-THE-HILLS, VILLAGE OF	1704810005	5/19/97
05	ILLINOIS	LAKE-IN-THE-HILLS, VILLAGE OF	1704810000	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320350	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320000	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320330	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320315	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320310	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320305	5/19/97
05	ILLINOIS	MCHENRY COUNTY*	1707320320	5/19/97
05	ILLINOIS	SENECA, VILLAGE OF	1704070001	4/16/97
05	ILLINOIS	SUN RIVER TERRACE, VILLAGE OF	1710150001	4/16/97
05	INDIANA	COLUMBUS, CITY OF	1800070030	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070025	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070020	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070015	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070010	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070005	2/19/97
05	INDIANA	COLUMBUS, CITY OF	1800070000	2/19/97
05	INDIANA	LEBANON, CITY OF	1800130002	3/17/97
05	INDIANA	LEBANON, CITY OF	1800130001	3/17/97
05	INDIANA	LEBANON, CITY OF	1800130000	3/17/97
05	MICHIGAN	BARAGA, VILLAGE OF	2605510001	1/3/97
05	MICHIGAN	FORK, TOWNSHIP OF	2606330025	6/19/97
05	MICHIGAN	FORK, TOWNSHIP OF	2606330017	6/19/97
05	MICHIGAN	FORK, TOWNSHIP OF	2606330000	6/19/97
05	MINNESOTA	NORTH BRANCH, CITY OF	2700720010	5/19/97
05	MINNESOTA	NORTH BRANCH, CITY OF	2700720005	5/19/97
05	MINNESOTA	NORTH BRANCH, CITY OF	2700720003	5/19/97
05	MINNESOTA	NORTH BRANCH, CITY OF	2700720000	5/19/97
05	OHIO	OXFORD, CITY OF	3907310002	1/3/97
05	OHIO	OXFORD, CITY OF	3907310000	1/3/97
05	OHIO	OXFORD, CITY OF	3907310003	1/3/97
05	WISCONSIN	SHELL LAKE, CITY OF	5504690001	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0200	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0185	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0120	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0000	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0115	2/5/97
06	ARKANSAS	ELKINS, CITY OF	05143C0125	2/5/97
06	ARKANSAS	ELM SPRINGS, TOWN OF	05143C0000	2/5/97
06	ARKANSAS	FARMINGTON, CITY OF	05143C0000	2/5/97
06	ARKANSAS	FAYETTEVILLE, CITY OF	05143C0000	2/5/97
06	ARKANSAS	FAYETTEVILLE, CITY OF	05143C0115	2/5/97
06	ARKANSAS	GOSHEN, TOWN OF	05143C0125	2/5/97
06	ARKANSAS	GOSHEN, TOWN OF	05143C0000	2/5/97
06	ARKANSAS	GREENLAND, CITY OF	05143C0000	2/5/97
06	ARKANSAS	JOHNSON, CITY OF	05143C0000	2/5/97
06	ARKANSAS	LINCOLN, CITY OF	05143C0000	2/5/97
06	ARKANSAS	PRAIRIE GROVE, CITY OF	05143C0000	2/5/97
06	ARKANSAS	SEARCY, CITY OF	0502290005	2/5/97

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06	ARKANSAS	SEARCY, CITY OF	0502290000	2/5/97
06	ARKANSAS	SEARCY, CITY OF	0502290003	2/5/97
06	ARKANSAS	TONTITOWN, TOWN OF	05143C0000	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0000	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0200	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0185	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0125	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0120	2/5/97
06	ARKANSAS	WASHINGTON COUNTY	05143C0115	2/5/97
06	ARKANSAS	WEST FORK, TOWN OF	05143C0000	2/5/97
06	ARKANSAS	WINSLOW, CITY OF	05143C0000	2/5/97
06	LOUISIANA	CADDO PARISH*	2203610250	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610160	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610170	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610175	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610180	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610200	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610210	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610215	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610220	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610285	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610000	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610120	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610245	5/19/97
06	LOUISIANA	CADDO PARISH*	2203610240	5/19/97
06	LOUISIANA	SHREVEPORT, CITY OF	2200360034	6/5/97
06	LOUISIANA	SHREVEPORT, CITY OF	2200360033	6/5/97
06	LOUISIANA	SHREVEPORT, CITY OF	2200360030	6/5/97
06	LOUISIANA	SHREVEPORT, CITY OF	2200360029	6/5/97
06	LOUISIANA	SHREVEPORT, CITY OF	2200360028	6/5/97
06	OKLAHOMA	ADAIR COUNTY*	4005010006	2/5/97
06	OKLAHOMA	ADAIR COUNTY*	4005010000	2/5/97
06	OKLAHOMA	BLACKWELL, CITY OF	4000780002	5/19/97
06	OKLAHOMA	BLACKWELL, CITY OF	4000780001	5/19/97
06	OKLAHOMA	BLACKWELL, CITY OF	4000780000	5/19/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700300	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700275	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700225	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700250	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700000	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700025	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700050	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700075	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700100	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700125	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700150	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700175	1/17/97
06	OKLAHOMA	CHOCTAW COUNTY	4004700200	1/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0132	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0095	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0090	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0110	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0120	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0085	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0070	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0080	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0165	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0175	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0176	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0180	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0200	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0134	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0000	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0043	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0151	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0153	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0155	3/17/97
06	OKLAHOMA	CLEVELAND COUNTY*	40027C0065	3/17/97
06	OKLAHOMA	HALL PARK, TOWN OF	40027C0085	3/17/97
06	OKLAHOMA	HALL PARK, TOWN OF	40027C0000	3/17/97
06	OKLAHOMA	KAY COUNTY*	4004770150	5/19/97
06	OKLAHOMA	KAY COUNTY*	4004770000	5/19/97
06	OKLAHOMA	LEXINGTON, CITY OF	40027C0000	3/17/97
06	OKLAHOMA	LEXINGTON, CITY OF	40027C0176	3/17/97

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06	OKLAHOMA	LEXINGTON, CITY OF	40027C0165	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0085	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0033	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0000	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0029	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0037	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0080	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0043	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0039	3/17/97
06	OKLAHOMA	MOORE, CITY OF	40027C0041	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0153	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0090	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0000	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0095	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0151	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0134	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0115	3/17/97
06	OKLAHOMA	NOBLE, CITY OF	40027C0132	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0175	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0105	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0090	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0095	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0000	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0039	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0065	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0070	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0080	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0085	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0110	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0155	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0151	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0115	3/17/97
06	OKLAHOMA	NORMAN, CITY OF	40027C0120	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780000	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780225	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780210	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780170	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780180	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780215	3/17/97
06	OKLAHOMA	OKLAHOMA CITY, CITY OF	4053780245	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0175	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0165	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0153	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0151	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0155	3/17/97
06	OKLAHOMA	SLAUGHTERVILLE, TOWN OF	40027C0000	3/17/97
06	OKLAHOMA	STILLWELL, CITY OF	4000010001	2/5/97
06	OKLAHOMA	WOODS COUNTY*	4004810100	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810075	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810050	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810025	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810000	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810125	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810350	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810325	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810300	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810275	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810250	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810225	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810200	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810175	1/17/97
06	OKLAHOMA	WOODS COUNTY*	4004810150	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000350	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000325	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000300	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000275	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000250	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000225	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000200	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000175	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000150	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000125	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000100	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000075	1/17/97

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06	OKLAHOMA	WOODWARD COUNTY*	4005000050	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000025	1/17/97
06	OKLAHOMA	WOODWARD COUNTY*	4005000000	1/17/97
06	TEXAS	ALEDO, CITY OF	4816590005	1/3/97
06	TEXAS	ANNETTA NORTH, TOWN OF	4816640005	1/3/97
06	TEXAS	ANNETTA SOUTH, TOWN OF	4816650005	1/3/97
06	TEXAS	ANNETTA, TOWN OF	4816600005	1/3/97
06	TEXAS	ARGYLE, CITY OF	48121C0510	4/2/97
06	TEXAS	ARGYLE, CITY OF	48121C0370	4/2/97
06	TEXAS	ARGYLE, CITY OF	48121C0365	4/2/97
06	TEXAS	ARGYLE, CITY OF	48121C0000	4/2/97
06	TEXAS	ARGYLE, CITY OF	48121C0505	4/2/97
06	TEXAS	AUBREY, CITY OF	48121C0265	4/2/97
06	TEXAS	AUBREY, CITY OF	48121C0000	4/2/97
06	TEXAS	AUSTIN, CITY OF	48453C0215	6/5/97
06	TEXAS	AUSTIN, CITY OF	48453C0255	6/5/97
06	TEXAS	AUSTIN, CITY OF	48453C0000	6/5/97
06	TEXAS	AUSTIN, CITY OF	48453C0210	6/5/97
06	TEXAS	AUSTIN, CITY OF	48453C0170	6/5/97
06	TEXAS	BARTLETT, CITY OF	48491C0000	1/3/97
06	TEXAS	BARTONVILLE, TOWN OF	48121C0528	4/2/97
06	TEXAS	BARTONVILLE, TOWN OF	48121C0520	4/2/97
06	TEXAS	BARTONVILLE, TOWN OF	48121C0000	4/2/97
06	TEXAS	BARTONVILLE, TOWN OF	48121C0510	4/2/97
06	TEXAS	BEE CAVE, VILLAGE OF	48453C0000	6/5/97
06	TEXAS	BIG OAKS M.U.D.	48157C0000	1/3/97
06	TEXAS	BRIAR, CITY OF	4805200000	1/3/97
06	TEXAS	CEDAR PARK, CITY OF	48491C0325	1/3/97
06	TEXAS	CEDAR PARK, CITY OF	48453C0000	6/5/97
06	TEXAS	CEDAR PARK, CITY OF	48491C0308	1/3/97
06	TEXAS	CEDAR PARK, CITY OF	48491C0000	1/3/97
06	TEXAS	CHELFORD M.U.D., CITY	48157C0000	1/3/97
06	TEXAS	COPPER CANYON, TOWN OF	48121C0529	4/2/97
06	TEXAS	COPPER CANYON, TOWN OF	48121C0527	4/2/97
06	TEXAS	COPPER CANYON, TOWN OF	48121C0000	4/2/97
06	TEXAS	COPPER CANYON, TOWN OF	48121C0526	4/2/97
06	TEXAS	COPPER CANYON, TOWN OF	48121C0528	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0393	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0000	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0531	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0526	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0527	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0387	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0391	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0389	4/2/97
06	TEXAS	CORINTH, TOWN OF	48121C0388	4/2/97
06	TEXAS	CROSS ROADS, TOWN OF	48121C0405	4/2/97
06	TEXAS	CROSS ROADS, TOWN OF	48121C0385	4/2/97
06	TEXAS	CROSS ROADS, TOWN OF	48121C0000	4/2/97
06	TEXAS	DALLAS, CITY OF	4801710000	6/5/97
06	TEXAS	DALLAS, CITY OF	4801710195	6/5/97
06	TEXAS	DALLAS, CITY OF	4801710165	6/5/97
06	TEXAS	DALLAS, CITY OF	4801710160	6/5/97
06	TEXAS	DALLAS, CITY OF	4801710125	6/5/97
06	TEXAS	DALLAS, CITY OF	4801710070	6/5/97
06	TEXAS	DENTON COUNTY*	48121C0230	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0220	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0215	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0205	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0175	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0200	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0000	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0025	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0050	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0065	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0070	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0100	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0115	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0125	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0526	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0528	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0529	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0531	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0532	4/2/97

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06	TEXAS	DENTON COUNTY*	48121C0533	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0534	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0235	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0365	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0370	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0380	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0385	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0386	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0387	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0388	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0389	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0280	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0290	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0325	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0335	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0345	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0350	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0355	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0360	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0391	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0392	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0394	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0405	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0410	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0415	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0420	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0430	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0475	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0485	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0495	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0500	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0505	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0510	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0515	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0520	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0710	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0540	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0240	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0245	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0255	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0260	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0265	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0270	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0555	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0556	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0557	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0558	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0559	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0565	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0570	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0578	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0579	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0586	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0625	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0650	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0655	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0660	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0680	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0685	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0705	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0150	4/2/97
06	TEXAS	DENTON COUNTY*	48121C0210	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0355	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0245	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0235	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0210	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0360	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0000	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0370	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0380	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0386	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0387	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0388	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0389	4/2/97

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06	TEXAS	DENTON, CITY OF	48121C0391	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0510	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0365	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0526	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0220	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0240	4/2/97
06	TEXAS	DENTON, CITY OF	48121C0335	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0540	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0510	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0000	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0520	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0529	4/2/97
06	TEXAS	DOUBLE OAK, TOWN OF	48121C0528	4/2/97
06	TEXAS	EL PASO, CITY OF	4802140027	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140015	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140000	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140009	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140021	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140026	1/3/97
06	TEXAS	EL PASO, CITY OF	4802140022	1/3/97
06	TEXAS	FIRST COLONY L.I.D.	48157C0265	1/3/97
06	TEXAS	FIRST COLONY L.I.D.	48157C0255	1/3/97
06	TEXAS	FIRST COLONY L.I.D.	48157C0000	1/3/97
06	TEXAS	FLORENCE, CITY OF	48491C0000	1/3/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0685	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0680	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0540	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0529	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0533	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0000	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0515	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0520	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0528	4/2/97
06	TEXAS	FLOWER MOUND, TOWN OF	48121C0545	4/2/97
06	TEXAS	FORT BEND COUNTY*	48157C0265	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0255	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0240	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0230	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0215	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0220	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0355	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0375	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0400	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0425	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0450	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0475	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0500	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0525	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0280	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0290	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0295	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0325	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0350	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0550	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0270	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0015	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0020	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0050	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0075	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0085	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0100	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0105	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0115	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0120	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0140	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0175	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0200	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0205	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0210	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0235	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0245	1/3/97
06	TEXAS	FORT BEND COUNTY*	48157C0260	1/3/97
06	TEXAS	FORT BEND COUNTY L.I.D. #2	48157C0255	1/3/97

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06	TEXAS	FORT BEND COUNTY L.I.D. #2	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY L.I.D. #2	48157C0235	1/3/97
06	TEXAS	FORT BEND COUNTY L.I.D. #7	48157C0230	1/3/97
06	TEXAS	FORT BEND COUNTY L.I.D. #7	48157C0235	1/3/97
06	TEXAS	FORT BEND COUNTY L.I.D. #7	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #2	48157C0140	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #2	48157C0120	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #23	48157C0290	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #23	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #25	48157C0120	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #25	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #30	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #34	48157C0085	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #34	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #35	48157C0085	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #35	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #41	48157C0120	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #41	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #42	48157C0000	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #81	48157C0075	1/3/97
06	TEXAS	FORT BEND COUNTY M.U.D. #81	48157C0000	1/3/97
06	TEXAS	FULSHEAR, CITY OF	48157C0100	1/3/97
06	TEXAS	FULSHEAR, CITY OF	48157C0000	1/3/97
06	TEXAS	FULSHEAR, CITY OF	48157C0075	1/3/97
06	TEXAS	GARFIELD, VILLAGE OF	48453C0000	6/5/97
06	TEXAS	GEORGETOWN, CITY OF	48491C0000	1/3/97
06	TEXAS	GRANGER, CITY OF	48491C0000	1/3/97
06	TEXAS	HACKBERRY, TOWN OF	48121C0420	4/2/97
06	TEXAS	HACKBERRY, TOWN OF	48121C0000	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0586	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0578	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0567	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0000	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0559	4/2/97
06	TEXAS	HEBRON, TOWN OF	48121C0570	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0555	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0532	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0527	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0393	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0000	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0531	4/2/97
06	TEXAS	HICKORY CREEK, TOWN OF	48121C0534	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0534	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0000	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0533	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0531	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0529	4/2/97
06	TEXAS	HIGHLAND VILLAGE, VILLAGE OF	48121C0527	4/2/97
06	TEXAS	HOUSTON, CITY OF	48157C0280	1/3/97
06	TEXAS	HOUSTON, CITY OF	48157C0120	1/3/97
06	TEXAS	HOUSTON, CITY OF	48157C0085	1/3/97
06	TEXAS	HOUSTON, CITY OF	48157C0105	1/3/97
06	TEXAS	HOUSTON, CITY OF	48157C0140	1/3/97
06	TEXAS	HOUSTON, CITY OF	48157C0260	1/3/97
06	TEXAS	HUTTO, TOWN OF	48491C0000	1/3/97
06	TEXAS	JONESTOWN, CITY OF	48453C0000	6/5/97
06	TEXAS	JUSTIN, CITY OF	48121C0500	4/2/97
06	TEXAS	JUSTIN, CITY OF	48121C0000	4/2/97
06	TEXAS	JUSTIN, CITY OF	48121C0485	4/2/97
06	TEXAS	KENDLETON, TOWN OF	48157C0350	1/3/97
06	TEXAS	KENDLETON, TOWN OF	48157C0325	1/3/97
06	TEXAS	KENDLETON, TOWN OF	48157C0000	1/3/97
06	TEXAS	KINGSBRIDGE M.U.D.	48157C0120	1/3/97
06	TEXAS	KINGSBRIDGE M.U.D.	48157C0000	1/3/97
06	TEXAS	KRUGERVILLE, CITY OF	48121C0265	4/2/97
06	TEXAS	KRUGERVILLE, CITY OF	48121C0000	4/2/97
06	TEXAS	KRUM, CITY OF	48121C0215	4/2/97
06	TEXAS	KRUM, CITY OF	48121C0000	4/2/97
06	TEXAS	LAGO VISTA, CITY OF	48453C0000	6/5/97
06	TEXAS	LAKE DALLAS, CITY OF	48121C0655	4/2/97
06	TEXAS	LAKE DALLAS, CITY OF	48121C0000	4/2/97
06	TEXAS	LAKE DALLAS, CITY OF	48121C0393	4/2/97
06	TEXAS	LAKE DALLAS, CITY OF	48121C0532	4/2/97
06	TEXAS	LAKE DALLAS, CITY OF	48121C0394	4/2/97

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06	TEXAS	LAKE DALLAS, CITY OF	48121C0531	4/2/97
06	TEXAS	LAKEWAY, CITY OF	48453C0000	6/5/97
06	TEXAS	LAKEWOOD, VILLAGE OF	48121C0415	4/2/97
06	TEXAS	LAKEWOOD, VILLAGE OF	48121C0000	4/2/97
06	TEXAS	LEANDER, CITY OF	48491C0000	1/3/97
06	TEXAS	LEANDER, CITY OF	48453C0000	6/5/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0705	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0565	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0558	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0559	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0000	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0532	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0533	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0534	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0545	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0555	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0567	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0685	4/2/97
06	TEXAS	LEWISVILLE, CITY OF	48121C0570	4/2/97
06	TEXAS	LINCOLN PARK, TOWN OF	48121C0405	4/2/97
06	TEXAS	LINCOLN PARK, TOWN OF	48121C0000	4/2/97
06	TEXAS	LITTLE ELM, TOWN OF	48121C0420	4/2/97
06	TEXAS	LITTLE ELM, TOWN OF	48121C0415	4/2/97
06	TEXAS	LITTLE ELM, TOWN OF	48121C0000	4/2/97
06	TEXAS	MANOR, CITY OF	48453C0000	6/5/97
06	TEXAS	MARSHALL CREEK, TOWN OF	48121C0515	4/2/97
06	TEXAS	MARSHALL CREEK, TOWN OF	48121C0000	4/2/97
06	TEXAS	MEADOWS, CITY OF	48157C0000	1/3/97
06	TEXAS	MISSION BEND M.U.D. #1	48157C0120	1/3/97
06	TEXAS	MISSOURI CITY, CITY OF	48157C0290	1/3/97
06	TEXAS	MISSOURI CITY, CITY OF	48157C0265	1/3/97
06	TEXAS	MISSOURI CITY, CITY OF	48157C0255	1/3/97
06	TEXAS	MISSOURI CITY, CITY OF	48157C0260	1/3/97
06	TEXAS	MISSOURI CITY, CITY OF	48157C0270	1/3/97
06	TEXAS	NEEDVILLE, CITY OF	48157C0375	1/3/97
06	TEXAS	NEEDVILLE, CITY OF	48157C0000	1/3/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0515	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0495	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0485	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0345	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0000	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0365	4/2/97
06	TEXAS	NORTHLAKE, TOWN OF	48121C0505	4/2/97
06	TEXAS	OAK POINT, CITY OF	48121C0415	4/2/97
06	TEXAS	OAK POINT, CITY OF	48121C0000	4/2/97
06	TEXAS	OAK POINT, CITY OF	48121C0405	4/2/97
06	TEXAS	OAK POINT, CITY OF	48121C0385	4/2/97
06	TEXAS	OAK POINT, CITY OF	48121C0392	4/2/97
06	TEXAS	ORANGE COUNTY*	4805100200	6/5/97
06	TEXAS	ORANGE COUNTY*	4805100075	6/5/97
06	TEXAS	ORANGE COUNTY*	4805100000	6/5/97
06	TEXAS	ORANGE COUNTY*	4805100100	6/5/97
06	TEXAS	ORANGE, CITY OF	4805120020	6/5/97
06	TEXAS	ORANGE, CITY OF	4805120000	6/5/97
06	TEXAS	ORANGE, CITY OF	4805120005	6/5/97
06	TEXAS	ORANGE, CITY OF	4805120015	6/5/97
06	TEXAS	ORANGE, CITY OF	4805120010	6/5/97
06	TEXAS	PARKER COUNTY*	4805200000	1/3/97
06	TEXAS	PARKER COUNTY*	4805200125	1/3/97
06	TEXAS	PARKER COUNTY*	4805200225	1/3/97
06	TEXAS	PARKER COUNTY*	4805200220	1/3/97
06	TEXAS	PARKER COUNTY*	4805200215	1/3/97
06	TEXAS	PARKER COUNTY*	4805200150	1/3/97
06	TEXAS	PARKER COUNTY*	4805200205	1/3/97
06	TEXAS	PARKER COUNTY*	4805200285	1/3/97
06	TEXAS	PARKER COUNTY*	4805200300	1/3/97
06	TEXAS	PECAN GROVE M.U.D.	48157C0230	1/3/97
06	TEXAS	PECAN GROVE M.U.D.	48157C0000	1/3/97
06	TEXAS	PECAN GROVE M.U.D.	48157C0115	1/3/97
06	TEXAS	PFLUGERVILLE, CITY OF	48453C0000	6/5/97
06	TEXAS	PILOT POINT, TOWN OF	48121C0115	4/2/97
06	TEXAS	PILOT POINT, TOWN OF	48121C0000	4/2/97
06	TEXAS	PLEAK, VILLAGE OF	48157C0375	1/3/97
06	TEXAS	PLEAK, VILLAGE OF	48157C0220	1/3/97

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06	TEXAS	PLEAK, VILLAGE OF	48157C0215	1/3/97
06	TEXAS	PLEAK, VILLAGE OF	48157C0000	1/3/97
06	TEXAS	PLEAK, VILLAGE OF	48157C0355	1/3/97
06	TEXAS	PONDER, CITY OF	48121C0345	4/2/97
06	TEXAS	PONDER, CITY OF	48121C0335	4/2/97
06	TEXAS	PONDER, CITY OF	48121C0000	4/2/97
06	TEXAS	RICHMOND, CITY OF	48157C0230	1/3/97
06	TEXAS	RICHMOND, CITY OF	48157C0220	1/3/97
06	TEXAS	RICHMOND, CITY OF	48157C0210	1/3/97
06	TEXAS	RICHMOND, CITY OF	48157C0000	1/3/97
06	TEXAS	ROANOKE, CITY OF	48121C0650	4/2/97
06	TEXAS	ROANOKE, CITY OF	48121C0495	4/2/97
06	TEXAS	ROANOKE, CITY OF	48121C0000	4/2/97
06	TEXAS	ROANOKE, CITY OF	48121C0515	4/2/97
06	TEXAS	ROLLINGWOOD, CITY OF	48453C0000	6/5/97
06	TEXAS	ROSENBERG, CITY OF	48157C0240	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0205	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0000	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0200	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0210	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0220	1/3/97
06	TEXAS	ROSENBERG, CITY OF	48157C0215	1/3/97
06	TEXAS	ROUND ROCK, CITY OF	48491C0330	1/3/97
06	TEXAS	ROUND ROCK, CITY OF	48491C0000	1/3/97
06	TEXAS	ROUND ROCK, CITY OF	48453C0000	6/5/97
06	TEXAS	ROWLETT, CITY OF	4801850010	6/5/97
06	TEXAS	ROWLETT, CITY OF	4801850005	6/5/97
06	TEXAS	ROWLETT, CITY OF	4801850000	6/5/97
06	TEXAS	SAN LEANNA, CITY OF	48453C0000	6/5/97
06	TEXAS	SANGER, CITY OF	48121C0210	4/2/97
06	TEXAS	SANGER, CITY OF	48121C0070	4/2/97
06	TEXAS	SANGER, CITY OF	48121C0000	4/2/97
06	TEXAS	SANGER, CITY OF	48121C0205	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0394	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0392	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0391	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0000	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0387	4/2/97
06	TEXAS	SHADY SHORES, CITY OF	48121C0393	4/2/97
06	TEXAS	SIMONTON, VILLAGE OF	48157C0075	1/3/97
06	TEXAS	SIMONTON, VILLAGE OF	48157C0000	1/3/97
06	TEXAS	SIMONTON, VILLAGE OF	48157C0050	1/3/97
06	TEXAS	STAFFORD, CITY OF	48157C0260	1/3/97
06	TEXAS	STAFFORD, CITY OF	48157C0255	1/3/97
06	TEXAS	STAFFORD, CITY OF	48157C0140	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0230	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0140	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0120	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0000	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0235	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0265	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0255	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0245	1/3/97
06	TEXAS	SUGAR LAND, CITY OF	48157C0240	1/3/97
06	TEXAS	SUNSET VALLEY, CITY OF	48453C0255	6/5/97
06	TEXAS	SUNSET VALLEY, CITY OF	48453C0210	6/5/97
06	TEXAS	SUNSET VALLEY, CITY OF	48453C0000	6/5/97
06	TEXAS	TAYLOR, CITY OF	48491C0000	1/3/97
06	TEXAS	THE COLONY, CITY OF	48121C0586	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0000	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0420	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0555	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0556	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0557	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0558	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0559	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0567	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0578	4/2/97
06	TEXAS	THE COLONY, CITY OF	48121C0576	4/2/97
06	TEXAS	THOMPSONS, TOWN OF	48157C0425	1/3/97
06	TEXAS	THOMPSONS, TOWN OF	48157C0400	1/3/97
06	TEXAS	THOMPSONS, TOWN OF	48157C0245	1/3/97
06	TEXAS	THOMPSONS, TOWN OF	48157C0000	1/3/97
06	TEXAS	THOMPSONS, TOWN OF	48157C0265	1/3/97

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06	TEXAS	THRALL, CITY OF	48491C0000	1/3/97
06	TEXAS	THRALL, CITY OF	48491C0000	1/3/97
06	TEXAS	TRAVIS COUNTY*	48453C0170	6/5/97
06	TEXAS	TRAVIS COUNTY*	48453C0255	6/5/97
06	TEXAS	TRAVIS COUNTY*	48453C0000	6/5/97
06	TEXAS	TRAVIS COUNTY*	48453C0210	6/5/97
06	TEXAS	TRAVIS COUNTY*	48453C0215	6/5/97
06	TEXAS	TROPHY CLUB, TOWN OF	48121C0660	4/2/97
06	TEXAS	TROPHY CLUB, TOWN OF	48121C0515	4/2/97
06	TEXAS	TROPHY CLUB, TOWN OF	48121C0000	4/2/97
06	TEXAS	TROPHY CLUB, TOWN OF	48121C0520	4/2/97
06	TEXAS	TROPHY CLUB, TOWN OF	48121C0655	4/2/97
06	TEXAS	WEATHERFORD, CITY OF	4805220010	1/3/97
06	TEXAS	WEATHERFORD, CITY OF	4805220005	1/3/97
06	TEXAS	WEATHERFORD, CITY OF	4805220000	1/3/97
06	TEXAS	WEST KEEGANS BAYOU IMPROVEMENT	48157C0000	1/3/97
06	TEXAS	WEST LAKE HILLS, CITY OF	48453C0000	6/5/97
06	TEXAS	WESTLAKE, TOWN OF	48121C0660	4/2/97
06	TEXAS	WESTLAKE, TOWN OF	48121C0655	4/2/97
06	TEXAS	WESTLAKE, TOWN OF	48121C0515	4/2/97
06	TEXAS	WESTLAKE, TOWN OF	48121C0000	4/2/97
06	TEXAS	WILLIAMSON COUNTY*	48491C0000	1/3/97
06	TEXAS	WILLIAMSON COUNTY*	48491C0330	1/3/97
06	TEXAS	WILLIAMSON COUNTY*	48491C0325	1/3/97
06	TEXAS	WILLIAMSON COUNTY*	48491C0308	1/3/97
06	TEXAS	WILLOW FORK DRAINAGE DISTRICT	48157C0105	1/3/97
06	TEXAS	WILLOW FORK DRAINAGE DISTRICT	48157C0000	1/3/97
06	TEXAS	WILLOW FORK DRAINAGE DISTRICT	48157C0100	1/3/97
06	TEXAS	WILLOW FORK DRAINAGE DISTRICT	48157C0085	1/3/97
06	TEXAS	WILLOW FORK DRAINAGE DISTRICT	48157C0020	1/3/97
06	TEXAS	WILLOW PARK, CITY OF	4811640005	1/3/97
07	IOWA	LINN GROVE, CITY OF	1900329999	3/1/97
07	IOWA	LINN GROVE, CITY OF	190032 B	3/1/97
07	IOWA	MAHASKA COUNTY*	1908889999	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880005	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880003	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880001	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880002	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880000	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880004	3/1/97
07	IOWA	MAHASKA COUNTY*	1908880006	3/1/97
07	IOWA	NORWAY, CITY OF	1906329999	3/1/97
07	IOWA	NORWAY, CITY OF	190632A	3/1/97
07	IOWA	PISGAH, CITY OF	1901519999	3/1/97
07	IOWA	PISGAH, CITY OF	190151A	3/1/97
07	MISSOURI	BUTLER COUNTY	2900440140	2/19/97
07	MISSOURI	BUTLER COUNTY	2900440130	2/19/97
07	MISSOURI	BUTLER COUNTY	2900440120	2/19/97
07	MISSOURI	BUTLER COUNTY	2900440110	2/19/97
07	MISSOURI	BUTLER COUNTY	2900440000	2/19/97
07	MISSOURI	CLARK COUNTY*	2907920000	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920004	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920002	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920001	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920003	2/1/97
07	MISSOURI	CLARK COUNTY*	2907929999	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920006	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920007	2/1/97
07	MISSOURI	CLARK COUNTY*	2907920005	2/1/97
07	MISSOURI	GREENE COUNTY*	2907820000	1/17/97
07	MISSOURI	GREENE COUNTY*	2907820095	1/17/97
07	MISSOURI	LAMAR HEIGHTS, VILLAGE OF	2909210001	6/19/97
07	MISSOURI	POPLAR BLUFF, CITY OF	2900470004	2/19/97
07	MISSOURI	POPLAR BLUFF, CITY OF	2900470003	2/19/97
07	MISSOURI	POPLAR BLUFF, CITY OF	2900470002	2/19/97
07	MISSOURI	POPLAR BLUFF, CITY OF	2900470001	2/19/97
07	MISSOURI	POPLAR BLUFF, CITY OF	2900470000	2/19/97
07	MISSOURI	STONE COUNTY	2904290150	3/17/97
07	MISSOURI	STONE COUNTY	2904290125	3/17/97
07	MISSOURI	STONE COUNTY	2904290100	3/17/97
07	MISSOURI	STONE COUNTY	2904290075	3/17/97
07	MISSOURI	STONE COUNTY	2904290050	3/17/97
07	MISSOURI	STONE COUNTY	2904290025	3/17/97
07	MISSOURI	STONE COUNTY	2904290000	3/17/97

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07	NEBRASKA	DODGE COUNTY*	3100680080	6/5/97
07	NEBRASKA	DODGE COUNTY*	3100680075	6/5/97
07	NEBRASKA	DODGE COUNTY*	3100680040	6/5/97
07	NEBRASKA	DODGE COUNTY*	3100680020	6/5/97
07	NEBRASKA	DODGE COUNTY*	3100680000	6/5/97
07	NEBRASKA	LINCOLN, CITY OF	3152730030	6/19/97
07	NEBRASKA	LINCOLN, CITY OF	3152730020	6/19/97
07	NEBRASKA	LINCOLN, CITY OF	3152730025	6/19/97
07	NEBRASKA	SCRIBNER, CITY OF	3100710003	6/5/97
07	NEBRASKA	SCRIBNER, CITY OF	3100710002	6/5/97
07	NEBRASKA	SCRIBNER, CITY OF	3100710001	6/5/97
07	NEBRASKA	SCRIBNER, CITY OF	3100710000	6/5/97
07	NEBRASKA	SCRIBNER, CITY OF	3100710004	6/5/97
08	COLORADO	CALHAN, TOWN OF	08041C0393	3/17/97
08	COLORADO	CALHAN, TOWN OF	08041C0000	3/17/97
08	COLORADO	CALHAN, TOWN OF	08041C0391	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0507	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0504	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0495	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0484	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0494	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0728	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0729	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0731	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0732	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0733	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0734	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0736	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0737	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0739	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0741	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0742	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0743	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0744	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0751	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0752	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0753	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0754	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0756	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0760	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0761	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0508	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0000	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0287	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0290	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0544	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0545	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0575	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0706	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0707	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0709	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0726	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0727	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0511	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0512	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0513	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0514	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0516	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0517	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0518	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0519	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0764	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0768	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0769	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0770	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0780	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0790	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0950	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0956	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0957	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C1000	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0763	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0509	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0528	3/17/97

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08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0529	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0530	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0536	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0537	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0538	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0539	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0543	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0295	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0503	3/17/97
08	COLORADO	COLORADO SPRINGS, CITY OF	08041C0506	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1225	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1180	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1165	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1155	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1160	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0850	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0875	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0900	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0925	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0935	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0950	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0951	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0952	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0490	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1275	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1250	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0756	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0757	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0760	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0761	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0763	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0287	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0290	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0295	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0315	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0325	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0350	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0375	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0391	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0000	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0045	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0075	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0100	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0125	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0150	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0200	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0225	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0707	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0709	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0726	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0728	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0732	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0733	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0736	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0739	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0494	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0495	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0503	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0504	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0506	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0507	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0508	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0509	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0512	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0516	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0517	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0519	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0528	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0529	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0530	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0535	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0536	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0537	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0538	3/17/97

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08	COLORADO	EL PASO COUNTY*	08041C0539	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0543	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0544	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0545	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0575	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0600	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0625	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0650	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0675	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0702	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0706	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0741	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0742	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0743	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0744	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0751	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0752	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0753	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0754	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0260	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0270	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0276	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0277	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0278	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0279	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0285	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0286	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0393	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0400	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0410	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0425	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0450	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0459	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0467	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0484	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0764	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0768	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0769	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0770	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0780	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0790	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0800	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0825	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0953	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0954	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0956	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0957	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0958	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0959	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0962	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0965	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0966	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0967	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C0970	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1000	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1025	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1050	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1075	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1100	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1125	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1170	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1190	3/17/97
08	COLORADO	EL PASO COUNTY*	08041C1200	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C1160	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0965	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0958	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0956	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0957	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0000	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0763	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0951	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0952	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0953	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0954	3/17/97

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08	COLORADO	FOUNTAIN, CITY OF	08041C0962	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C0966	3/17/97
08	COLORADO	FOUNTAIN, CITY OF	08041C1155	3/17/97
08	COLORADO	GREEN MOUNTAIN FALLS, TOWN OF	08041C0467	3/17/97
08	COLORADO	GREEN MOUNTAIN FALLS, TOWN OF	08041C0466	3/17/97
08	COLORADO	GREEN MOUNTAIN FALLS, TOWN OF	08041C0459	3/17/97
08	COLORADO	GREEN MOUNTAIN FALLS, TOWN OF	08041C0000	3/17/97
08	COLORADO	GREEN MOUNTAIN FALLS, TOWN OF	08041C0458	3/17/97
08	COLORADO	MANITOU SPRINGS, CITY OF	08041C0709	3/17/97
08	COLORADO	MANITOU SPRINGS, CITY OF	08041C0000	3/17/97
08	COLORADO	MANITOU SPRINGS, CITY OF	08041C0707	3/17/97
08	COLORADO	MANITOU SPRINGS, CITY OF	08041C0702	3/17/97
08	COLORADO	MANITOU SPRINGS, CITY OF	08041C0706	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0287	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0279	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0276	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0000	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0260	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0278	3/17/97
08	COLORADO	MONUMENT, TOWN OF	08041C0286	3/17/97
08	COLORADO	PALMER LAKE, TOWN OF	08041C0276	3/17/97
08	COLORADO	PALMER LAKE, TOWN OF	08041C0260	3/17/97
08	COLORADO	PALMER LAKE, TOWN OF	08041C0000	3/17/97
08	COLORADO	PALMER LAKE, TOWN OF	08041C0045	3/17/97
08	COLORADO	RAMAH, TOWN OF	08041C0000	3/17/97
08	COLORADO	RAMAH, TOWN OF	08041C0410	3/17/97
08	COLORADO	RAMAH, TOWN OF	08041C0200	3/17/97
08	COLORADO	WESTMINSTER, CITY OF	0800080007	4/2/97
08	COLORADO	WESTMINSTER, CITY OF	0800080006	4/2/97
08	COLORADO	WESTMINSTER, CITY OF	0800080000	4/2/97
09	ARIZONA	NAVAJO COUNTY *	0400660000	6/5/97
09	ARIZONA	NAVAJO COUNTY *	0400662175	6/5/97
09	ARIZONA	NAVAJO COUNTY *	0400662163	6/5/97
09	ARIZONA	NAVAJO COUNTY *	0400662161	6/5/97
09	CALIFORNIA	ADELANTO, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0021	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0014	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0009	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0015	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0020	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0008	1/3/97
09	CALIFORNIA	ANAHEIM, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	ANGELS, CITY OF	0600210002	5/19/97
09	CALIFORNIA	ANGELS, CITY OF	0600210001	5/19/97
09	CALIFORNIA	ANGELS, CITY OF	0600210000	5/19/97
09	CALIFORNIA	APPLE VALLEY, CITY OF	06071C6515	1/17/97
09	CALIFORNIA	APPLE VALLEY, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	BARSTOW, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	BIG BEAR LAKE, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	BLUE LAKE, CITY OF	0604380001	5/5/97
09	CALIFORNIA	BREA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	BUENA PARK, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1061	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1052	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1053	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1033	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1029	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0788	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0768	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0766	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0767	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0761	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0762	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0763	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0764	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C0769	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1027	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1032	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1034	6/19/97
09	CALIFORNIA	CARLSBAD, CITY OF	06073C1051	6/19/97
09	CALIFORNIA	CHINO HILLS, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	CHINO, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2181	6/19/97

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09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2158	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2157	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2159	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2177	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2156	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2152	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2154	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1912	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1913	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1914	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1916	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1917	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1918	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1919	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1936	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1938	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C1939	6/19/97
09	CALIFORNIA	CHULA VISTA, CITY OF	06073C2151	6/19/97
09	CALIFORNIA	COLTON, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	CORONADO, CITY OF	06073C2153	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C2132	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1894	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1887	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1884	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1878	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1883	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1886	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1891	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C1913	6/19/97
09	CALIFORNIA	CORONADO, CITY OF	06073C2151	6/19/97
09	CALIFORNIA	COSTA MESA, CITY OF	06059C0046	1/3/97
09	CALIFORNIA	COSTA MESA, CITY OF	06059C0054	1/3/97
09	CALIFORNIA	COSTA MESA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	COSTA MESA, CITY OF	06059C0038	1/3/97
09	CALIFORNIA	COSTA MESA, CITY OF	06059C0037	1/3/97
09	CALIFORNIA	CYPRESS, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	DANA POINT, CITY OF	06059C0074	1/3/97
09	CALIFORNIA	DANA POINT, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	DEL MAR, CITY OF	06073C1317	6/19/97
09	CALIFORNIA	DEL MAR, CITY OF	06073C1309	6/19/97
09	CALIFORNIA	DEL MAR, CITY OF	06073C1307	6/19/97
09	CALIFORNIA	DEL MAR, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1668	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1666	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1662	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1660	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1653	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1634	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1654	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1661	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1663	6/19/97
09	CALIFORNIA	EL CAJON, CITY OF	06073C1667	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1307	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1062	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1058	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1044	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1053	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1033	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1034	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1041	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1042	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1043	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1061	6/19/97
09	CALIFORNIA	ENCINITAS, CITY OF	06073C1063	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1081	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1078	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1076	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1077	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0792	6/19/97

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09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0794	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0804	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0811	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0812	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0813	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0814	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0816	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0818	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0819	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0825	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C0850	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1057	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1059	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1079	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1082	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1091	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1087	6/19/97
09	CALIFORNIA	ESCONDIDO, CITY OF	06073C1083	6/19/97
09	CALIFORNIA	FONTANA, CITY OF	06071C7913	1/17/97
09	CALIFORNIA	FONTANA, CITY OF	06071C7912	1/17/97
09	CALIFORNIA	FONTANA, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	FONTANA, CITY OF	06071C7911	1/17/97
09	CALIFORNIA	FORT MOJAVE INDIAN TRIBE	06071C0000	1/17/97
09	CALIFORNIA	FOUNTAIN VALLEY, CITY OF	06059C0037	1/3/97
09	CALIFORNIA	FOUNTAIN VALLEY, CITY OF	06059C0028	1/3/97
09	CALIFORNIA	FOUNTAIN VALLEY, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	FOUNTAIN VALLEY, CITY OF	06059C0036	1/3/97
09	CALIFORNIA	FULLERTON, CITY OF	06059C0014	1/3/97
09	CALIFORNIA	FULLERTON, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0029	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0028	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0027	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0020	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	GARDEN GROVE, CITY OF	06059C0021	1/3/97
09	CALIFORNIA	GLENN COUNTY*	0600570425	6/5/97
09	CALIFORNIA	GLENN COUNTY*	0600570400	6/5/97
09	CALIFORNIA	GLENN COUNTY*	0600570200	6/5/97
09	CALIFORNIA	GLENN COUNTY*	0600570000	6/5/97
09	CALIFORNIA	GRANDE TERRACE, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	GRASS VALLEY, CITY OF	0602110003	2/5/97
09	CALIFORNIA	GRASS VALLEY, CITY OF	0602110000	2/5/97
09	CALIFORNIA	HESPERIA, CITY OF	06071C6515	1/17/97
09	CALIFORNIA	HESPERIA, CITY OF	06071C6495	1/17/97
09	CALIFORNIA	HESPERIA, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	HIGHLAND, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0054	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0027	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0046	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0037	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0036	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0035	1/3/97
09	CALIFORNIA	HUNTINGTON BEACH, CITY OF	06059C0045	1/3/97
09	CALIFORNIA	IMPERIAL BEACH, CITY OF	06073C2161	6/19/97
09	CALIFORNIA	IMPERIAL BEACH, CITY OF	06073C2153	6/19/97
09	CALIFORNIA	IMPERIAL BEACH, CITY OF	06073C2134	6/19/97
09	CALIFORNIA	IMPERIAL BEACH, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	IMPERIAL BEACH, CITY OF	06073C2142	6/19/97
09	CALIFORNIA	IRVINE, CITY OF	06059C0049	1/3/97
09	CALIFORNIA	IRVINE, CITY OF	06059C0038	1/3/97
09	CALIFORNIA	IRVINE, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	LA HABRA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1907	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1644	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1641	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1643	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1661	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1906	6/19/97
09	CALIFORNIA	LA MESA, CITY OF	06073C1663	6/19/97
09	CALIFORNIA	LA PALMA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	LAGUNA BEACH, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	LEMON GROVE, CITY OF	06073C1909	6/19/97
09	CALIFORNIA	LEMON GROVE, CITY OF	06073C1908	6/19/97

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09	CALIFORNIA	LEMON GROVE, CITY OF	06073C1644	6/19/97
09	CALIFORNIA	LEMON GROVE, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	LEMON GROVE, CITY OF	06073C1902	6/19/97
09	CALIFORNIA	LEMON GROVE, CITY OF	06073C1907	6/19/97
09	CALIFORNIA	LOMA LINDA, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	LOMPOC, CITY OF	0603340003	6/5/97
09	CALIFORNIA	LOMPOC, CITY OF	0603340002	6/5/97
09	CALIFORNIA	LOMPOC, CITY OF	0603340001	6/5/97
09	CALIFORNIA	LOMPOC, CITY OF	0603340000	6/5/97
09	CALIFORNIA	LOS ALAMITOS, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	MARIN COUNTY*	0601730000	5/5/97
09	CALIFORNIA	MARIN COUNTY*	0601730269	5/5/97
09	CALIFORNIA	MARIN COUNTY*	0601730268	5/5/97
09	CALIFORNIA	MARIN COUNTY*	0601730267	5/5/97
09	CALIFORNIA	MARIN COUNTY*	0601730266	5/5/97
09	CALIFORNIA	MISSION VIEJO, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	MONO COUNTY*	060194 C	6/5/97
09	CALIFORNIA	MONTCLAIR, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	MOUNTAIN VIEW, CITY OF	0603470004	6/19/97
09	CALIFORNIA	MOUNTAIN VIEW, CITY OF	0603470000	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C2151	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1913	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1911	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1903	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1894	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1904	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1912	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1914	6/19/97
09	CALIFORNIA	NATIONAL CITY, CITY OF	06073C1916	6/19/97
09	CALIFORNIA	NEEDLES, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	NEVADA COUNTY*	0602100000	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100625	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100616	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100608	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100607	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100606	2/5/97
09	CALIFORNIA	NEVADA COUNTY*	0602100604	2/5/97
09	CALIFORNIA	NEWPORT BEACH, CITY OF	06059C0054	1/3/97
09	CALIFORNIA	NEWPORT BEACH, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	NEWPORT BEACH, CITY OF	06059C0046	1/3/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0766	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0761	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0758	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0759	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0488	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0734	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0742	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0751	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0752	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0753	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0754	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0756	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0464	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0468	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0469	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0486	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0757	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0762	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0767	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0786	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0776	6/19/97
09	CALIFORNIA	OCEANSIDE, CITY OF	06073C0769	6/19/97
09	CALIFORNIA	ONTARIO, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0008	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0000	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0009	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0054	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0049	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0046	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0045	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0038	1/3/97

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09	CALIFORNIA	ORANGE COUNTY*	06059C0037	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0036	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0035	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0029	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0028	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0027	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0021	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0020	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0015	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0014	1/3/97
09	CALIFORNIA	ORANGE COUNTY*	06059C0074	1/3/97
09	CALIFORNIA	ORANGE, CITY OF	06059C0029	1/3/97
09	CALIFORNIA	ORANGE, CITY OF	06059C0021	1/3/97
09	CALIFORNIA	ORANGE, CITY OF	06059C0015	1/3/97
09	CALIFORNIA	ORANGE, CITY OF	06059C0014	1/3/97
09	CALIFORNIA	ORANGE, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	PLACENTIA, CITY OF	06059C0015	1/3/97
09	CALIFORNIA	PLACENTIA, CITY OF	06059C0014	1/3/97
09	CALIFORNIA	PLACENTIA, CITY OF	06059C0008	1/3/97
09	CALIFORNIA	PLACENTIA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	POWAY, CITY OF	06073C1400	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1367	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1366	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1359	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1357	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1354	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1356	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1084	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1091	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1092	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1093	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1094	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1352	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1358	6/19/97
09	CALIFORNIA	POWAY, CITY OF	06073C1362	6/19/97
09	CALIFORNIA	RANCHO CUCAMONGA, CITY OF	06071C7913	1/17/97
09	CALIFORNIA	RANCHO CUCAMONGA, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	RANCHO CUCAMONGA, CITY OF	06071C7911	1/17/97
09	CALIFORNIA	REDLANDS, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	RIALTO, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C6515	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C7911	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C0000	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C7912	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C6495	1/17/97
09	CALIFORNIA	SAN BERNARDINO COUNTY*	06071C7913	1/17/97
09	CALIFORNIA	SAN BERNARDINO, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	SAN CLEMENTE, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0482	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0175	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0325	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0778	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0779	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0782	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0783	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0784	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0786	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0787	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0789	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0528	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0536	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0538	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0539	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0543	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0650	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0675	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0734	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0484	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0486	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0487	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0488	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0489	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY*	06073C0491	6/19/97

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09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0493	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0494	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1057	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1059	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1061	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1062	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1063	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1064	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1066	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1067	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1068	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1069	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1076	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1077	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1078	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1079	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1081	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1082	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1083	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1084	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1086	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1087	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0811	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0501	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0502	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0503	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0506	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0507	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0509	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0517	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0525	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0751	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0752	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0753	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0757	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0763	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0764	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0767	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0776	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0791	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0792	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0794	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0804	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0809	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0483	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0000	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0166	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0167	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0481	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0469	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0468	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0464	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0479	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1052	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1051	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1044	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1042	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1034	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1029	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0975	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0900	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0850	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0893	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0813	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0814	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0816	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0819	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0825	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0828	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0829	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0836	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1338	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1343	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1344	6/19/97

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09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1364	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1367	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1387	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1389	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1137	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1152	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1153	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1154	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1156	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1159	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1175	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1178	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1584	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1089	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1092	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1102	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1103	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1104	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1108	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1109	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1700	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1726	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1727	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1728	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1729	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1735	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1740	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1859	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1654	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1656	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1660	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1662	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1663	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1666	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1667	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1668	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2275	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2300	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1887	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1601	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1602	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1603	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1604	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1606	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1891	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1894	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1903	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1904	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1907	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1908	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1909	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1911	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1912	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1914	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1916	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1917	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1918	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1919	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1926	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1927	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1929	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1931	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1932	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1936	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1938	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1939	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1952	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1957	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1975	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2000	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2132	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2134	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2142	6/19/97

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09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2151	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2153	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2157	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2159	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2161	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2162	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2166	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2176	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2177	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2178	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2179	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2181	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2183	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C2250	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1608	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1611	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1617	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1628	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1629	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1637	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1644	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1652	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1669	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1679	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1686	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1687	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1688	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1689	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1693	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1694	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1876	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1877	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1878	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1881	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1882	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1883	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1884	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1886	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1112	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1116	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1117	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1118	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1119	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1128	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1129	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1136	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1309	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1317	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1319	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1326	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1327	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1328	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1331	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1336	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1391	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1393	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1400	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1425	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1463	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1464	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1088	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0812	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0837	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C0950	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1027	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1033	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1041	6/19/97
09	CALIFORNIA	SAN DIEGO COUNTY *	06073C1043	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1317	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1093	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1102	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1583	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1584	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1592	6/19/97

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09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1594	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1601	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1602	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1603	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1604	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1341	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1342	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1343	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1344	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1352	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1353	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1354	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1356	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2158	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2159	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2161	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1619	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1326	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1327	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1328	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1329	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1902	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1903	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1904	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1906	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1907	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1908	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1909	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1911	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2166	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2178	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2179	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2181	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2183	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2162	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1628	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1629	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1631	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1632	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1633	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1634	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1636	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1637	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1638	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1639	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1641	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1643	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1857	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1859	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1876	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1877	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1878	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1881	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1882	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1883	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1884	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1886	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1887	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1891	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1894	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1901	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1912	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1913	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1916	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1917	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2151	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2152	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2153	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C2154	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1331	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1332	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1333	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1334	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1336	6/19/97

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09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1338	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1339	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1361	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1362	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1363	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1364	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1366	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1367	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1400	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1582	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1606	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1608	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1611	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1612	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1613	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1614	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1616	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1617	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1082	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1083	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1084	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1086	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1087	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1088	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1089	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1091	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1618	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1319	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1067	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1068	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1069	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1078	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1079	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1092	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1309	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1108	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1104	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1103	6/19/97
09	CALIFORNIA	SAN DIEGO, CITY OF	06073C1307	6/19/97
09	CALIFORNIA	SAN JOAQUIN COUNTY*	0602990105	2/5/97
09	CALIFORNIA	SAN JOAQUIN COUNTY*	0602990015	2/5/97
09	CALIFORNIA	SAN JOAQUIN COUNTY*	0602990000	2/5/97
09	CALIFORNIA	SAN JUAN CAPISTRANO, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C1057	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0791	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0792	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0787	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0788	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0789	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C1052	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0813	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0794	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C0793	6/19/97
09	CALIFORNIA	SAN MARCOS, CITY OF	06073C1051	6/19/97
09	CALIFORNIA	SAN RAFAEL, CITY OF	0650580005	1/3/97
09	CALIFORNIA	SAN RAFAEL, CITY OF	0650580000	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0038	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0037	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0029	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0028	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0021	1/3/97
09	CALIFORNIA	SANTA ANA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	SANTA BARBARA COUNTY*	0603310389	6/5/97
09	CALIFORNIA	SANTA BARBARA COUNTY*	0603310765	6/5/97
09	CALIFORNIA	SANTA BARBARA COUNTY*	0603310526	6/5/97
09	CALIFORNIA	SANTA BARBARA COUNTY*	0603310755	6/5/97
09	CALIFORNIA	SANTA BARBARA COUNTY*	0603310388	6/5/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1660	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1652	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1653	6/19/97
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09	CALIFORNIA	SANTEE, CITY OF	06073C1400	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1632	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1633	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1634	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1651	6/19/97
09	CALIFORNIA	SANTEE, CITY OF	06073C1654	6/19/97
09	CALIFORNIA	SEAL BEACH, CITY OF	06059C0035	1/3/97
09	CALIFORNIA	SEAL BEACH, CITY OF	06059C0027	1/3/97
09	CALIFORNIA	SEAL BEACH, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	SOLANA BEACH, CITY OF	06073C1326	6/19/97
09	CALIFORNIA	SOLANA BEACH, CITY OF	06073C1307	6/19/97
09	CALIFORNIA	SOLANA BEACH, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	SOLANA BEACH, CITY OF	06073C1044	6/19/97
09	CALIFORNIA	SOLANA BEACH, CITY OF	06073C1063	6/19/97
09	CALIFORNIA	SONOMA COUNTY*	0603750000	6/19/97
09	CALIFORNIA	SONOMA COUNTY*	0603750915	6/19/97
09	CALIFORNIA	SONOMA, CITY OF	0603830005	6/5/97
09	CALIFORNIA	STANTON, CITY OF	06059C0020	1/3/97
09	CALIFORNIA	STANTON, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	TEHAMA COUNTY*	0650640000	2/5/97
09	CALIFORNIA	TEHAMA COUNTY*	0650640480	2/5/97
09	CALIFORNIA	TRUCKEE, TOWN OF	0602100000	2/5/97
09	CALIFORNIA	TUSTIN, CITY OF	06059C0038	1/3/97
09	CALIFORNIA	TUSTIN, CITY OF	06059C0029	1/3/97
09	CALIFORNIA	TUSTIN, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	TWENTYNINE PALMS, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	UPLAND, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730016	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730002	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730003	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730000	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730013	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730011	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730006	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730004	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730012	1/17/97
09	CALIFORNIA	VACAVILLE, CITY OF	0603730014	1/17/97
09	CALIFORNIA	VICTORVILLE, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	VILLA PARK, CITY OF	06059C0015	1/3/97
09	CALIFORNIA	VILLA PARK, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	VISTA, CITY OF	06073C1063	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0788	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0786	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0778	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0769	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0766	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0758	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0759	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0000	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0757	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0767	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0776	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0779	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0787	6/19/97
09	CALIFORNIA	VISTA, CITY OF	06073C0789	6/19/97
09	CALIFORNIA	WESTMINSTER, CITY OF	06059C0028	1/3/97
09	CALIFORNIA	WESTMINSTER, CITY OF	06059C0027	1/3/97
09	CALIFORNIA	WESTMINSTER, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	WESTMINSTER, CITY OF	06059C0036	1/3/97
09	CALIFORNIA	WESTMINSTER, CITY OF	06059C0037	1/3/97
09	CALIFORNIA	YORBA LINDA, CITY OF	06059C0009	1/3/97
09	CALIFORNIA	YORBA LINDA, CITY OF	06059C0008	1/3/97
09	CALIFORNIA	YORBA LINDA, CITY OF	06059C0000	1/3/97
09	CALIFORNIA	YUCAIPA, CITY OF	06071C0000	1/17/97
09	CALIFORNIA	YUCCA VALLEY, TOWN OF	06071C0000	1/17/97
09	NEVADA	DOUGLAS COUNTY*	32005C0115	6/5/97
09	NEVADA	DOUGLAS COUNTY*	32005C0105	6/5/97
09	NEVADA	DOUGLAS COUNTY*	32005C0095	6/5/97
09	NEVADA	DOUGLAS COUNTY*	32005C0085	6/5/97
10	IDAHO	BELLEVUE, CITY OF	1600210000	3/17/97
10	IDAHO	BELLEVUE, CITY OF	1600210857	3/17/97
10	IDAHO	BELLEVUE, CITY OF	1600210878	3/17/97
10	IDAHO	BELLEVUE, CITY OF	1600210876	3/17/97

Region	State	Community	Panel	Panel date
10	IDAHO	BELLEVUE, CITY OF	1600210859	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670432	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670269	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670268	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670000	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670876	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670857	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670859	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670653	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670654	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670658	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670662	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670663	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670664	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670666	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670669	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670917	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670919	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670925	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670938	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670434	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670441	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670442	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670453	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670461	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670462	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670463	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670464	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670651	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670856	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670878	3/17/97
10	IDAHO	BLAINE COUNTY*	1651670266	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220857	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220856	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220668	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220664	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220662	3/17/97
10	IDAHO	HAILEY, CITY OF	1600220000	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230461	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230453	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230442	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230441	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230434	3/17/97
10	IDAHO	KETCHUM, CITY OF	1600230000	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240462	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240461	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240454	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240453	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240452	3/17/97
10	IDAHO	SUN VALLEY, CITY OF	1600240000	3/17/97
10	OREGON	AURORA, CITY OF	4101560001	6/5/97
10	OREGON	MARION COUNTY*	4101540000	6/19/97
10	WASHINGTON	OKANOGAN COUNTY*	5301170150	6/19/97
10	WASHINGTON	OKANOGAN COUNTY*	5301170000	6/19/97

[FR Doc. 97–23053 Filed 8–29–97; 8:45 am]
BILLING CODE 6718–04–P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR Part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The application also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act. Unless otherwise noted, nonbanking activities will be conducted throughout the United States.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of

Governors not later than September 26, 1997.

A. Federal Reserve Bank of Richmond (A. Linwood Gill III, Assistant Vice President) 701 East Byrd Street, Richmond, Virginia 23261-4528:

1. Wachovia Corporation, Winston-Salem, North Carolina; to merge with Central Fidelity Banks, Inc., Richmond, Virginia, and thereby indirectly acquire Central Fidelity National Bank, Richmond, Virginia.

In connection with this application, Applicant also has applied to acquire Central Fidelity Insurance Agency, Inc., Richmond, Virginia, and thereby engage in acting as an agent or broker in the sale of credit related insurance, pursuant to § 225.28(b)(11) of the Board's Regulation Y.

B. Federal Reserve Bank of Chicago (Philip Jackson, Applications Officer) 230 South LaSalle Street, Chicago, Illinois 60690-1413:

1. Centre 1 Bancorp, Inc., Beloit, Wisconsin; to acquire 100 percent of the voting shares of First Winnebago Corporation, Winnebago, Illinois, and thereby indirectly acquire First National Bank of Winnebago, Winnebago, Illinois.

C. Federal Reserve Bank of Kansas City (D. Michael Manies, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198-0001:

1. Bank Capital Corporation, Strasburg, Colorado; to acquire 4.59 percent, for a total of 9 percent of the voting shares of Guaranty Corporation, Denver, Colorado.

Board of Governors of the Federal Reserve System, August 27, 1997.

Jennifer J. Johnson,

Deputy Secretary of the Board.

[FR Doc. 97–23233 Filed 8–29–97; 8:45 am]

BILLING CODE 6210–01–F

FEDERAL RESERVE SYSTEM

Notice of Proposals to Engage in Permissible Nonbanking Activities or to Acquire Companies that are Engaged in Permissible Nonbanking Activities

The companies listed in this notice have given notice under section 4 of the Bank Holding Company Act (12 U.S.C. 1843) (BHC Act) and Regulation Y, (12 CFR Part 225) to engage *de novo*, or to acquire or control voting securities or assets of a company that engages either directly or through a subsidiary or other company, in a nonbanking activity that is listed in § 225.28 of Regulation Y (12 CFR 225.28) or that the Board has determined by Order to be closely related to banking and permissible for bank holding companies. Unless otherwise noted, these activities will be conducted throughout the United States.

Each notice is available for inspection at the Federal Reserve Bank indicated. The notice also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether the proposal complies with the standards of section 4 of the BHC Act.

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than September 16, 1997.

A. Federal Reserve Bank of New York (Betsy Buttrill White, Senior Vice President) 33 Liberty Street, New York, New York 10045-0001:

1. Prestige Financial Corp., Flemington, New Jersey; to engage *de novo* through its subsidiary, PSC Financial Services, Inc., Flemington, New Jersey, in securities brokerage activities, pursuant to § 225.28(b)(7)(i) of the Board's Regulation Y.

Board of Governors of the Federal Reserve System, August 27, 1997.

Jennifer J. Johnson,

Deputy Secretary of the Board.

[FR Doc. 97–23231 Filed 8–29–97; 8:45 am]

BILLING CODE 6210–01–F

FEDERAL RESERVE SYSTEM

Notice of Proposals to Engage in Permissible Nonbanking Activities or to Acquire Companies that are Engaged in Permissible Nonbanking Activities; Correction

This notice corrects a notice (FR Doc. 97-22303) published on pages 44697 and 44798 of the issue for Friday, August 22, 1997.

Under the Federal Reserve Bank of Boston heading, the entry for UST Corp., Boston, Massachusetts, is revised to read as follows:

A. Federal Reserve Bank of Boston (Richard Walker, Community Affairs Officer) 600 Atlantic Avenue, Boston, Massachusetts 02106-2204:

1. UST Corp., Boston, Massachusetts; to acquire Firestone Financial Corp., Newton, Massachusetts, and thereby engage in installment loan and lease financing activities to commercial customers pursuant to §§ 225.28(b)(1) and (b)(3) of the Board's Regulation Y.

Comments on this application must be received by September 5, 1997.

Board of Governors of the Federal Reserve System, August 27, 1997.

Jennifer J. Johnson,

Deputy Secretary of the Board.

[FR Doc. 97–23232 Filed 8–29–97; 8:45 am]

BILLING CODE 6210–01–F

FEDERAL TRADE COMMISSION

Notice Regarding Compliance Assistance and Civil Penalty Leniency Policies for Small Entities

AGENCY: Federal Trade Commission.

ACTION: Notice of policies.

SUMMARY: On April 8, 1997, the Federal Trade Commission issued two statements describing its policies for assisting small businesses and other small entities, in implementation of requirements of the Small Business Regulatory Enforcement Fairness Act of 1996. The first policy statement discussed the variety of mechanism available for small entities to obtain advice about their obligations under statutes and rules enforced by the Commission. The second policy statement described the Commission's approach to reduction or waiver of civil penalties for small entities in various mitigating circumstances. The Commission solicited comments about these statements from interested persons. After considering the one comment it received, the Commission has determined not to advise either policy.

DATES: The policy statements were effective on March 28, 1997.

FOR FURTHER INFORMATION CONTACT: Neil J. Blickman, Federal Trade Commission, Bureau of Consumer Protection, Division of Enforcement, Sixth St. and Pennsylvania Ave., N.W., Washington, DC 20580, 202–326–3038.

SUPPLEMENTARY INFORMATION: The statement of the Commission's Small Entity Compliance Assistance Policy explains to small businesses and other small entities what assistance is available to them from the Commission and its staff to help them understand and comply with obligations imposed by the statutes and rules enforced by the Commission. The statement of the Commission's Civil Penalty Leniency Policy discusses how the Commission expects to consider mitigating factors in matters where small entities are subject to civil penalties. These statements were issued in implementation of sections 213 and 223 of the Small Business Regulatory Enforcement Fairness Act (''SBREFA''), Pub. L. No. 104–121, enacted March 29, 1996. 62 FR 16809 (Apr. 8, 1997).

Public Comments

Members of the public were invited to comment on any issues or concerns that they believed were relevant or appropriate to these policies. 62 FR 16809, 16814. The only comment received in response to the Commission's notice was submitted by Jerome S. Lamet, Esq., an attorney in Chicago, Illinois.[1] The comment addressed issues not encompassed within the scope of the notice, and did not relate to any specific aspect of the policies adopted by the Commission. The comment appeared to relate to actions brought by the Commission in federal district court under sections 13(b) and 19 of the FTC Act, 15 U.S.C. 53(b) and 57b, following entry of a court order restraining a defendant from disposing of individual or corporate assets. Mr. Lamet commented that when the defendant in such a case is a small business, the Commission should not oppose the defendant's motion to release frozen assets to pay its attorney. In the alternative, the commenter stated that the Commission should provide legal counsel for defendants who are small businesses, or funds for that purpose.[2]

When the Commission brings actions under sections 13(b) and 19 of the FTC Act, it considers a number of factors in determining whether to seek a court order freezing assets and thereafter oppose motions to release frozen assets to pay defendants' attorneys. These factors include, but are not limited to, the seriousness of any fraud, the threat of dissipation of assets, the degree of consumer injury, and the funds necessary to redress injury to consumers. Typically, when the Commission opposes motion to release frozen assets to pay defendants' attorneys, it does so based on the theory that it only will be able to achieve relief if the frozen assets identified by the Commission are preserved to provide restitution to the victims of the defendants' fraud, and the defendants should not be permitted to use the proceeds of fraud to finance their defense of the fraud. The Commission addresses this issue on a case-by-case basis based on individual facts and circumstances. It is beyond the Commission's statutory authority, as mandated by Congress pursuant to the FTC Act, to provide legal counsel to defendants who are small businesses, or, except in the limited circumstances provided in the Equal Access to Justice Act,[3] to provide funds for that purpose. Accordingly, the Commission has determined not to revise either its small business compliance assistance policy or its civil penalty leniency policy.

Authority: Secs. 213 and 223, Pub. L. 104–121, 110 Stat. 847.

By direction of the Commission.

Benjamin I. Berman,

Acting Secretary.

[FR Doc. 97–23186 Filed 8–29–97; 8:45 am]

BILLING CODE 6750–01–M

[1] The comment submitted in response to the notice has been placed on the public record, and is filed as document number B21946900001. In today's notice, the comment is cited as Lamet, #1.

[2] Lamet, #1.

[3] 5 U.S.C. 504; 28 U.S.C. 2412.

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Advisory Commission on Consumer Protection and Quality in the Health Care Industry; Notice of Public Meeting

In accordance with Section 10(a)(2) of the Federal Advisory Committee Act, Public Law 92–463, notice is hereby given of the meeting of the Advisory Commission on Consumer Protection and Quality in the Health Care Industry. This two-day meeting will be open to the public, limited only by the space available.

Place of Meeting: The University of Illinois at Chicago, West Campus: Chicago Illini Union, 2nd Floor, Chicago Rooms; 828 South Wolcott Avenue, Chicago, Illinois 60612. Exact locations of the sessions will be available at the Union center and on the Commission's web site, ''www.hcqualitycommission.gov''.

Times and Dates: The public meeting will span two days. On Tuesday, September 9, 1997, the subcommittee break-out sessions will take place from 10:00 a.m. until 4:30 p.m. On Wednesday, September 10, 1997, the general plenary session will begin at 8:00 a.m. and it will continue until 4:00 p.m.

Purpose/Agenda: To hear testimony and continue formal proceedings of the Commission's four (4) subcommittees. Agenda items are subject to change as priorities dictate.

Contact Person: For more information, including substantive program information and summaries of the meeting, please contact: Edward (Chip) Malin, Hubert Humphrey Building, Room 118F, 200 Independence Avenue, S.W., Washington, DC 20201; [202/205–3333].

Dated: August 25, 1997.

Richard Sorian,

Deputy Director, Advisory Commission on Consumer Protection and Quality in the Health Care Industry.

[FR Doc. 97–23177 Filed 8–29–97; 8:45 am]

BILLING CODE 4110–60–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

[30DAY–20–97]

Agency Forms Undergoing Paperwork Reduction Act Review

The Centers for Disease Control and Prevention (CDC) publishes a list of information collection requests under review by the Office of Management and Budget (OMB) in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). To request a copy of these requests, call the CDC Reports Clearance Office on (404) 639–7090. Send written comments to CDC, Desk Officer; Human Resources and Housing Branch, New Executive Office Building, Room 10235; Washington, DC 20503. Written comments should be received within 30 days of this notice.

Proposed Projects

1. National Inventory of Clinical Laboratory Testing Services (NICLTS)—New—This is a new data collection. CDC proposes to gather data through the use of a mail/telephone-assisted survey of a statistical sample of waived and provider performance microscopy (PPM) certified laboratories. The use of a mail/telephone survey instrument will be cost-effective approach for performing the inventory of clinical laboratory testing services by analytes, test systems, specimen types and test volume in laboratories with limited menus such as waived and PPM facilities.

The data collected in this study will provide the government, policy makers, practitioners and researchers with national estimates of analytes, test systems, and test volumes being performed in each of the ten defined regions in the United States in waived and PPM laboratories.

This baseline survey will be analyzed and used by CDC in: (1) Responding to questions concerning the impact of both regulatory and non-regulatory changes in the delivery of clinical laboratory medicine to Congress, DHHS, and the public; (2) allowing the government to track changes in public access to clinical laboratory testing and to

determine what and where tests are available; (3) predicting the impact of proposed regulatory changes on laboratory services, the government can respond to requests for information from a position of more complete knowledge and understanding than the partial information currently available; and (4) monitoring the changes in laboratory testing as our health care delivery systems moves toward managed care. The total annual burden hours are 1,228.

Respondents	Number of respondents	Number of responses/respondent	Average burden/response (in hrs.)
Contact questionnaire	1,178	1	0.25
Mail survey	1.178	1	0.50
Telephone follow-up	1,178	1	0.25
On-site QC	100	1	0.50

Dated: August 25, 1997.

Wilma G. Johnson,

Acting Associate Director for Policy Planning and Evaluation, Centers for Disease Control and Prevention (CDC).

[FR Doc. 97–23183 Filed 8–29–97; 8:45 am]

BILLING CODE 4163–18–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

Advisory Committee Meeting; Amendment of Notice

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration is announcing an amendment to the notice of meeting of the Oncologic Drugs Advisory Committee which is scheduled for September 18 and 19, 1997. This meeting was announced in the **Federal Register** of August 14, 1997 (62 FR 43539). The amendment is being made to: (1) Remove the second agenda item scheduled on September 19, 1997; (2) change the starting and ending times of the meeting on September 19, 1997; and (3) reschedule the time allotted for oral presentations from the public on September 19, 1997. There are no other changes. This amendment will be announced at the beginning of the open portion of the meeting.

FOR FURTHER INFORMATION CONTACT: Jannette O'Neill-Gonzalez or Robinette Taylor, Center for Drug Evaluation and Research (HFD–21), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–5455, or FDA Advisory Committee Information Line, 1–800–741–8138 (301–443–0572 in the Washington, DC area), code 12542.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of August 14, 1997 (62 FR 43539), FDA announced that a meeting of the Oncologic Drugs Advisory Committee would be held on September 18 and 19, 1997. This amendment is to provide an update to the information provided earlier pertaining to the September 19, 1997, meeting day. There are no changes for the September 18, 1997, meeting day. On page 43540, beginning in column 1, portions of the notice pertaining to the September 19, 1997, meeting day are amended to read as follows:

Date and Time: The meeting will be held on September 19, 1997, from 8:30 a.m. to 12:50 p.m.

Agenda: On September 19, 1997, the committee will discuss: NDA 20–826, Paxene® (paclitaxel, Baker-Norton Pharmaceuticals, Inc.), ''indicated after failure of first line or subsequent systemic chemotherapy for the treatment of advanced AIDS-related Kaposi's Sarcoma.''

Procedure: Interested persons may present data, information, or views, orally or in writing, on issues pending before the committee. Written submissions may be made to the contact person by September 4, 1997. Oral presentations from the public will be scheduled between approximately 8:35 a.m. and 9:05 a.m. on September 19, 1997. Time allotted for each presentation may be limited. Those desiring to make formal oral presentations should notify the contact person before September 4, 1997, and submit a brief statement of the general nature of the evidence or arguments they wish to present, the names and addresses of proposed participants, and an indication of the approximate time requested to make their presentation.

Notice of this meeting is given under the Federal Advisory Committee Act (5 U.S.C. app. 2).

Dated: August 25, 1997.

Michael A. Friedman,

Deputy Commissioner for Operations.

[FR Doc. 97–23121 Filed 8–29–97; 8:45 am]

BILLING CODE 4160–01–F

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

X-ray Assemblers Workshop

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the following workshop: X-ray Assemblers Workshop. This workshop is being sponsored by FDA's Southeast Region and the radiological health programs within the Southeast Region (Alabama, Florida, Georgia, Louisiana, Mississippi, North Carolina, Puerto Rico, South Carolina, Tennessee, and the Virgin Islands). The topics to be discussed are the update on the x-ray assemblers' responsibilities under the diagnostic x-ray performance standard; State rules and regulations on diagnostic x-ray standards; completing the form, FDA–2579 (Report of Assembly of a Diagnostic X-ray System); and inspections of x-ray assemblers. The purpose of the workshop is to provide x-ray assemblers with an update on assemblers responsibilities under the diagnostic x-ray performance standard; review the various State regulations; and provide technical training in the area of assembler inspections and completion of the form, FDA–2579.

Date and Time: The workshop will be held on Thursday, September 25, 1997, 8 a.m. to 4:30 p.m.

Location: The workshop will be held at the Medical Forum Bldg., 950 22d Street North, Birmingham, AL.

Contact: R. Thomas Trout, Regional Radiological Health Representative, Southeast Region, Food and Drug Administration (HFR–SE19), 60 Eighth Street NE., Atlanta, GA 30309, 404–347–4001, ext. 5248, FAX 404–347–4349.

Registration: Send registration information (name, title, firm name, address, telephone, and fax number) to the contact person by September 18,

1997. Space is limited, therefore, interested parties are encouraged to register early.

If you need special accommodations due to a disability, please contact R. Thomas Trout at least 7 days in advance.

Dated: August 26, 1997.

William B. Schultz,

Deputy Commissioner for Policy.

[FR Doc. 97–23243 Filed 8–27–97; 3:24 pm]

BILLING CODE 4160–01–F

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 97D–0228]

Draft Guidance for Industry on Computerized Systems Used in Clinical Trials; Availability; Reopening of Comment Period

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is reopening the comment period on the draft guidance entitled ''Guidance for Industry: Computerized Systems Used in Clinical Trials'' until November 3, 1997. FDA published a notice of availability of the draft guidance in the **Federal Register** of June 18, 1997 (62 FR 33094). FDA is reopening the comment period in response to requests for additional time to review the agency's draft guidance on the use of computerized systems in clinical trials.

DATES: Written comments may be submitted on the draft guidance document by November 3, 1997. General comments on agency guidance documents are welcomed at any time.

ADDRESSES: Submit written comments to the Dockets Management Branch (HFA–305), Food and Drug Administration, 12420 Parklawn Dr., rm. 1–23, Rockville, MD 20857. Comments should be identified with the docket number found in brackets in the heading of this document.

FOR FURTHER INFORMATION CONTACT: James F. McCormack, Office of Enforcement (HFC–230), Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–827–0425.

SUPPLEMENTARY INFORMATION: In the **Federal Register** of June 18, 1997, FDA announced the availability of a draft guidance for industry entitled ''Guidance for Industry: Computerized Systems Used in Clinical Trials.'' The draft guidance is intended to assist applicants who wish to use computer systems to generate, collect, maintain and transmit clinical data for submission to FDA in support of marketing or research applications. The notice invited interested persons to submit written comments on the draft guidance by August 18, 1997.

The agency received a number of requests for additional time to comment on the draft guidance and is reopening the comment period until November 3, 1997.

Interested persons may submit written comments on the draft guidance to the Dockets Management Branch (address above). Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. The draft guidance and received comments may be seen in the office above between 9 a.m. and 4 p.m., Monday through Friday.

Dated: August 25, 1997.

William B. Schultz,

Deputy Commissioner for Policy.

[FR Doc. 97–23180 Filed 8–29–97; 8:45 am]

BILLING CODE 4160–01–F

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

[Docket No. 97N–0333]

Reexamination of the Evaluation Process for Liquid Chemical Sterilants and High Level Disinfectants; Availability

AGENCY: Food and Drug Administration, HHS.

ACTION: Notice.

SUMMARY: The Food and Drug Administration (FDA) is announcing the availability of a position paper entitled ''Reexamination of the Evaluation Process for Liquid Chemical Sterilants and High Level Disinfectants.'' The position paper is soliciting input from industry, users' groups, other regulatory agencies, and academia on FDA's approaches to improving the evaluation of liquid chemical sterilants and high level disinfectants.

DATES: Written comments by December 1, 1997.

ADDRESSES: Submit written requests for single copies of the position paper to the Division of Small Manufacturers Assistance (HFZ–220), Center for Devices and Radiological Health, Food and Drug Administration, 5600 Fishers Lane, Rockville, MD 20857, 301–443–6597 (toll free outside of MD 1–800–638–2041). Send two self-addressed adhesive labels to assist that office in processing your requests. Submit written comments on the position paper to the Dockets Management Branch (HFA–305), Food and Drug Administration, 12420 Parklawn Dr., rm. 1–23, Rockville, MD 20857. Requests and comments should be identified with the docket number found in brackets in the heading of this document. A copy of the position paper and received comments are available for public examination in the Docket Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

FOR FURTHER INFORMATION CONTACT: Chiu S. Lin, Center for Devices and Radiological Health (HFZ–480), Food and Drug Administration, 9200 Corporate Blvd., Rockville, MD 20850, 301–594–0616.

SUPPLEMENTARY INFORMATION: FDA regulates the introduction of medical devices into interstate commerce. A person intending to market a liquid chemical germicide medical device must submit a premarket notification under section 510(k) of the Federal Food, Drug, and Cosmetic Act (the act) (21 U.S.C. 360(k)) to FDA before introducing the device into interstate commerce. Regulations governing the general content and format of 510(k) submissions (part 807 (21 CFR part 807)) and other regulatory requirements are discussed in guidance documents available from the Center for Devices and Radiological Health, Division of Small Manufacturers Assistance (address above). The effective use of chemical germicides is important in preventing nosocomial infections. Comprehensive, scientifically sound criteria for the evaluation of chemical germicides is essential to help ensure that these agents are safe and effective for their intended use when used according to their labeling. FDA recognizes the importance of providing applicants, and other interested parties, with the agency's evaluation criteria for chemical germicides in order to facilitate the assembly of necessary data, to maintain consistency of review, and to provide for a more efficient regulatory process. The purpose of this position paper is to solicit input from industry, users' groups, other regulatory agencies, and academia on FDA's approaches to improving the evaluation of liquid chemical germicides. The comments that FDA receives in response to this position paper will help it in assessing the current guidance and in developing the approach that will be used in future guidances for these products.

This position paper represents the agency's current thinking on the Reexamination of the Evaluation Process for Liquid Chemical Sterilants and High Level Disinfectants. It does not create or confer any rights for or on any persons and does not operate to bind FDA or the public. An alternative approach may be used if such approach satisfies the requirements of the applicable statute, regulations, or both.

Interested persons should submit to the Dockets Management Branch (address above) written comments on the ''Reexamination of the Evaluation Process for Liquid Chemical Sterilants and High Level Disinfectants'' by December 1, 1997. Two copies of any comments are to be submitted, except that individuals may submit one copy. Comments are to be identified with the docket number found in brackets in the heading of this document. Received comments may be seen in the Dockets Management Branch between 9 a.m. and 4 p.m., Monday through Friday.

Persons interested in obtaining a copy of the position paper may do so by using the World Wide Web (WWW). The Center for Devices and Radiological Health (CDRH) maintains an entry on the WWW for easy access to information including text, graphics, and files that may be downloaded to a PC with access to the Web. Copies of the position paper can be accessed from the CDRH home page at ''http://www.fda.gov/cdrh.''

Dated: August 18, 1997.

D. B. Burlington,

Director, Center for Devices and Radiological Health.

[FR Doc. 97–23181 Filed 8-29-97; 8:45 am]

BILLING CODE 4160–01–F

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Substance Abuse and Mental Health Services Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

Periodically, the Substance Abuse and Mental Health Services Administration (SAMHSA) will publish a list of information collection requests under OMB review, in compliance with the Paperwork Reduction Act (44 U.S.C. Chapter 35). To request a copy of these documents, call the SAMHSA Reports Clearance Officer on (301) 443–0525.

Treatment Outcome Performance Pilot Studies (TOPPS)

—New—SAMHSA has awarded contracts to 14 States to develop and pilot test performance and outcomes measures for substance abuse treatment services. The pilot studies will collect data from substance abuse clients, including pregnant women, women with dependent children, adolescents, and managed care clients. Measures of addiction severity and other outcomes will be obtained at admission, discharge, and post-discharge. The estimated annualized burden for the two-year project is summarized below.

No. of respondents	No. of responses/ respondent	Average burden/ response	Total burden hours
6,419	2.0	0.51	6,551

Written comments and recommendations concerning this information collection should be sent within 30 days of this notice to: Dan Chenok, Human Resources and Housing Branch, Office of Management and Budget, New Executive Office Building, Room 10235, Washington, DC 20503.

Dated: August 19, 1997.

Richard Kopanda,

Executive Officer, SAMHSA.

[FR Doc. 97–23174 Filed 8–29–97; 8:45 am]

BILLING CODE 4162–20–P

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4263–N–12]

Notice of Proposed Information Collection for Public Comment

AGENCY: Office of the Assistant Secretary for Housing, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below will be submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: Comments due: November 3, 1997.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB Control Number and should be sent to: Oliver Walker, Housing, Department of Housing & Urban Development, 451—7th Street, SW, Room 9116, Washington, DC 20410.

FOR FURTHER INFORMATION CONTACT: Georgia Yeck, telephone number (202) 708–2866 (this is not a toll-free number) for copies of the proposed forms and other available documents.

SUPPLEMENTARY INFORMATION: The Department will submit the proposed information collection to OMB for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended).

The Notice is soliciting comments from members of the public and affecting agencies concerning the proposed collection of information to: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond; including through the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

This Notice also lists the following information:

Title of Proposal: Supplement to Subscription Agreement for Cooperative Housing Applicants under Section 213 and 221(d)(3).

OMB Control Number: 2502–0058.

Description of the need for the information and proposed use:

This proposed information collection is required under section 213 and 221(d)(3) of the National Housing Act authorizing the Secretary to insure mortgages covering property held by a non-profit cooperative ownership housing corporation. To determine the capacity of the borrower corporation and the individual members to meet the statutory requirement for repayment, HUD must review information as to the applicant's financial and credit history.

Form numbers: HUD–93232A.

Members of affected public: Non-profit cooperative housing corporations.

An estimation of the total numbers of hours needed to prepare the information collection is 3.500, the number of respondents is 5,000, frequency of response is 1, and the hours of response is .7 hours.

Status of the proposed information collection: Reinstatement without change.

Authority: Section 236 of the Paperwork Reduction Act of 1995, 44 U.S.C. Chapter 35, as amended.

Dated: August 25, 1997.

Nicolas P. Retsinas,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 97–23134 Filed 8–29–97; 8:45 am]

BILLING CODE 4210–27–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4263–N–13]

Submission for OMB Review: Comment Request

AGENCY: Office of Administration, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below has been submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: Comments due date: October 2, 1997.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments must be received within thirty (30) days from the date of this Notice. Comments should refer to the proposal by name and/or OMB approval number should be sent to: Joseph F. Lackey, Jr., OMB Desk Officer, Office of Management and Budget, Room 10235, New Executive Office Building, Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Kay F. Weaver, Reports Management Officer, Department of Housing and Urban Development, 451 7th Street, Southwest, Washington, DC 20410, telephone (202) 708–2374. This is not a toll-free number. Copies of the proposed forms and other available documents submitted to OMB may be obtained from Ms. Weaver.

SUPPLEMENTARY INFORMATION: The Department has submitted the proposal for the collection of information, as described below, to OMB for review, as required by the Paperwork Reduction Act (44 U.S.C. Chapter 35).

The Notice lists the following information: (1) the title of the information collection proposal; (2) the office of the agency to collect the information; (3) the OMB approval number, if applicable; (4) the description of the need for the information and its proposed use; (5) the agency form number, if applicable; (6) what members of the public will be affected by the proposal; (7) how frequently information submissions will be required; (8) an estimate of the total number of hours needed to prepare the information submission including number of respondents, frequency of response, an hour of response; (9) whether the proposal is new, an extension, reinstatement, or revision of an information collection requirement; and (10) the names and telephone numbers of an agency official familiar with the proposal and of the OMB Desk Officer for the Department.

Authority: Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 35, as amended.

Dated: August 18, 1997.

David S. Cristy,

Director, Information Resources, Management Policy and Management Division.

Notice of Submission of Proposed Information Collection to OMB

Title of Proposal: Certificate of Completion—Consolidated.

Office: Public and Indian Housing.

OMB Approval Number: 2577–0021.

Description of the need for the information and its proposed use: The certificate transmits information concerning the completion of construction contracts to enable the Department to authorize payment of funds due the contractor or developer. The information is supplied by the project architect and assembled and forwarded by the Public Housing Agency.

Form Number: None.

Respondents: State, Local, or Tribal Government.

Frequency of Submission: On Occasion.

Reporting Burden:

	Number of respondents	×	Frequency of response	×	Hours per response	=	Burden hours
Certificate	147		1		1		147

Total Estimated Burden Hours: 147.

Status: Reinstatement, with changes.

Contact: William J. Flood, HUD, (202) 708–1640 x4134; Joseph F. Lackey, Jr., OMB, (202) 395–7316.

[FR Doc. 97–23133 Filed 8–29–97; 8:45 am]

BILLING CODE 4210–01–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4193–N–02]

NOFA for Fair Housing Initiatives Program; FY 1997 Competitive Solicitation

AGENCY: Office of the Assistant Secretary for Fair Housing and Equal Opportunity, HUD.

ACTION: Notice of Funding Availability (NOFA); clarification.

SUMMARY: This notice clarifies a variance between a requirement on the use of FHIP funds for litigation against the U.S. set forth in the Fiscal Year (FY) 1997 NOFA for the Fair Housing Initiatives Program (FHIP), published in the **Federal Register** on June 26, 1997 (62 FR 34562) and a FHIP Application Kit statement which was more expansive. In addition, this clarification provides notice that the Department is providing a 7-day period for any entity that was discouraged from submitting an application under this NOFA because of this variance to so advise the Department. Any entity otherwise eligible under the NOFA that so notifies the Department will be allowed 30 days from today's date to submit an application under the Private Enforcement Initiative (PEI) and/or the Fair Housing Organizations Initiative (FHOI).

DATES: An entity must advise the Department by September 9, 1997 if it meets the provisions outlined in this Notice and intends to submit an application. Such an entity will have 30 days from today's date, until October 2, 1997 to submit its application under the PEI and the FHOI. Applications will be accepted if they are received on or before the application due date, or are received within 7 days after the application due date, but with a U.S. postmark or receipt from a private commercial delivery service (such as Federal Express or DHL) that is dated on or before the application due date.

ADDRESSES: To advise HUD that the statement in the Application Kit discouraged your organization from applying, and that you will be submitting an application within 30 days as permitted under this clarification, please contact Aztec Jacobs or Maxine Cunningham as indicated

under the **FOR FURTHER INFORMATION CONTACT** heading immediately below. To obtain a copy of the application kit, please write the Fair Housing Information Clearinghouse, P.O. Box 9146, McLean, VA 22102, or call the toll free number 1–800–343–3442 (voice) or 1–800–290–1617 (TTY). Also please contact this number if information concerning this NOFA is needed in an accessible format.

FOR FURTHER INFORMATION CONTACT: Aztec Jacobs or Maxine Cunningham, Office of Fair Housing Initiatives and Voluntary Programs, Room 5234, 451 Seventh Street, S.W., Washington, D.C. 20410–2000; telephone number (202) 708–0800 (this is not a toll free number); facsimile (202) 708–2755. Persons who use a text telephone (TTY) may call 1–800–290–1617.

SUPPLEMENTARY INFORMATION: On June 26, 1997 (62 FR 34562), HUD published a NOFA for the Fair Housing Initiatives Program (FHIP). The Application Kit was printed following publication of the June 26, 1997 NOFA publication and has been widely distributed. In providing application formats, the Application Kit was designed to reflect NOFA requirements. The June 26, 1997 NOFA is also included as an attachment to the Application Kit.

The June 26, 1997 NOFA required that, ''In accordance with 24 CFR 125.104(f), no recipient of assistance under the PEI may use any funds provided by the Department for the payment of expenses in connection with litigation against the United States.'' This provision also applied to enforcement activities carried out under the FHOI. The FHIP Application Kit, on pages 43 and 49 contained a more expansive limitation, stating that in addition to the above NOFA provision, no FHIP funds may be used in ''any litigation action involving housing providers funded by the Department of Housing and Urban Development.''

It was not the Department's intent to limit litigation efforts beyond the statutory or regulatory limitations of the FHIP as the variance from the NOFA in the Application Kit indicated. The Department intends to permit organizations that have submitted applications under this competition prior to this Notice to modify their activities and budget to incorporate litigation against housing providers funded by HUD, if their applications are selected for award.

Furthermore, this Notice is intended to ensure that all interested applicants that may have been dissuaded by the variance from submitting applications will be provided an opportunity to do so under this competition. Such entities must notify the Department within 7 days of today's date, by September 9, 1997 either by phone or fax of their name, phone number, and intent to submit an application under the PEI and/or FHOI that includes litigation against housing providers funded by HUD. Only those entities that contact the Department during this 7-day period and provide the above information will be permitted to submit applications during the 30-day extended application period, which will expire on October 2, 1997. Because HUD cannot determine with any certainty the number, if any, of potential applicants who were discouraged from applying specifically because of the variance, the 7-day notification period is necessary to allow the processing of applications to continue with a minimum of disruption.

All applications submitted under this clarification must also comply with all other requirements contained in the June 26, 1997 NOFA and outlined in the Application Kit. Applicants that have already submitted applications under the PEI or FHOI will not be permitted to submit revised or additional applications, since they will be given the opportunity to make modifications as appropriate to their proposed activities and budget to reflect the NOFA litigation requirement.

Dated: August 26, 1997.

Larry Pearl,

Acting Deputy Assistant Secretary for Program Operations and Compliance.

[FR Doc. 97–23282 Filed 8–28–97; 9:39 am]

BILLING CODE 4210–28–U

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

Availability of Draft Molokai II: Addendum to the Recovery Plan for the Molokai Plant Cluster (USFWS 1996)

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of document availability.

SUMMARY: The U.S. Fish and Wildlife Service (Service) announces the availability for public review of a draft Molokai II: Addendum to the Recovery Plan for the Molokai Plant Cluster (USFWS 1996). There are three taxa of plants included in this plan. All three are known only from the island of Molokai. This draft plan Addendum supplements the Recovery Plan for the Molokai Plant Cluster finalized in September of 1996. A limited number of copies of the Molokai Recovery Plan remain available, although the Service is not seeking comments on that document.

DATE: Comments on the draft recovery plan addendum received by November 3, 1997 will be considered by the Service.

ADDRESSES: Copies of the draft recovery plan are available for inspection, by appointment, during normal business hours at the following locations: U.S. Fish and Wildlife Service, Pacific Islands Office, 300 Ala Moana Boulevard, room 3108, P.O. Box 50088, Honolulu, Hawaii 96850 (phone 808/541–3441); Molokai Public Library, 15 Ala Malama Street, Kaunakakai, Hawaii 96748. Requests for copies of the draft recovery plan addendum and written comments and materials regarding this plan should be addressed to Field Supervisor, Fish and Wildlife Office, at the above Honolulu address.

FOR FURTHER INFORMATION CONTACT: John Schmerfeld, Fish and Wildlife Biologist, at the above Honolulu address.

SUPPLEMENTARY INFORMATION:

Background

Restoring endangered or threatened animals and plants to the point where they are again secure, self-sustaining members of their ecosystems is a primary goal of the Service's endangered species program. To help guide the recovery effort, the Service is working to prepare recovery plans for most of the listed species native to the United States. Recovery plans describe actions considered necessary for the conservation of the species, establish criteria for the recovery levels for downlisting or delisting them, and estimate time and cost for implementing the recovery measures needed.

The Endangered Species Act, as amended (16 U.S.C. 1531 *et seq.*) (Act), requires the development of recovery plans for listed species unless such a plan would not promote the conservation of a particular species. Section 4(f) of the Act as amended in 1988 requires that public notice and an opportunity for public review and comment be provided during recovery plan development. The Service will consider all information presented during the public comment period prior to approval of each new or revised Recovery Plan. Substantive technical comments will result in changes to the plans. Substantive comments regarding recovery plan implementation may not necessarily result in changes to the recovery plans, but will be forwarded to appropriate Federal or other entities so that they can take these comments into account during the course of

implementing recovery actions. Individualized responses to comments will not be provided.

The Recovery Plan for the Molokai Plant Cluster covered 16 species and was finalized in September of 1996. The addendum refers to sections of the original Plan. This draft addendum supplements the Recovery Plan for the Molokai Plant Cluster by covering three endangered plant taxa. All of these taxa are endemic to the island of Molokai, Hawaiian Islands. The plants are: *Cyanea dunbarii* (haha), *Lysimachia maxima* (no common name), and *Schiedea sarmentosa* (no common name).

The three taxa included in this addendum grow in a range of vegetative communities (dry shrubland to wet forests) and elevational zones (lowland to montane). These taxa and their habitats have been variously affected or are currently threatened by one or more of the following: habitat degradation by feral or domestic animals (goats, pigs, and axis deer), competition for space, light, water, and nutrients by introduced vegetation; erosion of substrate produced by human- or animal-caused disturbance; mortality and habitat loss from fires; and predation by animals (goats, axis deer, and rats). In addition, due to the small number of existing individuals and their very narrow distributions, these taxa and most of their populations are subject to an increased likelihood of extinction and/or reduced reproductive vigor from random naturally occurring events.

The objective of the Addendum to the Recovery Plan for the Molokai Plant Cluster (USFWS 1996) is to provide a framework for the recovery of these three taxa so that their protection by the Endangered Species Act (ESA) is no longer necessary. The interim objective is to stabilize all existing populations of the Molokai II taxa. To be considered stable, each taxon must be managed to control threats (e.g., fenced) and be represented in an *ex situ* (such as a nursery or arboretum) collection. In addition, a minimum total of three populations of each taxon should be documented on Molokai, where they now occur or occurred historically. Each of these populations must be naturally reproducing and increasing in number, with a minimum of 50 mature individuals per population for short-lived perennials (*Cyanea dunbarii, Lysimachia maxima,* and *Schiedea sarmentosa*). For downlisting, a total of five to seven populations of each taxon should be documented on Molokai where they now occur or occurred historically. Each of these populations must be naturally reproducing, stable or increasing in number, and secure from threats, with a minimum of 300 mature individuals per population for short-lived perennials. Each population should persist at this level for a minimum of 5 consecutive years before downlisting is considered. For delisting, a total of 8 to 10 populations of each taxon should be documented on Molokai where they now occur or occurred historically. Each of these populations must be naturally reproducing, stable or increasing in number, and secure from threats, with a minimum of 300 mature individuals per population for short-lived perennials. Each population should persist at this level for a minimum of 5 consecutive years.

Public Comments Solicited

The Service solicits written comments on the Addendum to the Recovery Plan described. All comments received by the date specified above will be considered prior to approval of this addendum.

Authority: The authority for this action is section 4(f) of the Endangered Species Act, 16 U.S.C. 1533(f).

Dated: August 26, 1997.

Thomas J. Dwyer,

Acting Regional Director, Region, U.S. Fish and Wildlife Service.

[FR Doc. 97–23182 Filed 8–29–97; 8:45 am]

BILLING CODE 4310–55–P

DEPARTMENT OF THE INTERIOR

Minerals Management Service, Interior

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service, DOI.

ACTION: Notice of information collection solicitation.

SUMMARY: Under the Paperwork Reduction Act of 1995, the Minerals Management Service (MMS) is soliciting comments on an information collection, Application for the Purchase of Royalty Oil (OMB Control Number 1010–0042, Form MMS–4070), which expires on January 31, 1998.

FORM: MMS–4070, Application for the Purchase of Royalty Oil.

DATES: Written comments should be received on or before November 3, 1997.

ADDRESSES: Comments sent via the U.S. Postal Service should be sent to Minerals Management Service, Royalty Management Program, Rules and Publications Staff, P.O. Box 25165, MS 3021, Denver, Colorado 80225–0165; courier address is Building 85, Room A–212, Denver Federal Center, Denver, Colorado 80225; e:mail address is David__Guzy@mms.gov.

FOR FURTHER INFORMATION CONTACT: Dennis C. Jones, Rules and Publications Staff, phone (303) 231–3046, FAX (303) 231–3385, e-mail Dennis__C__Jones@mms.gov.

SUPPLEMENTARY INFORMATION: In compliance with the Paperwork Reduction Act of 1995, Section 3506 (c)(2)(A), we are notifying you, members of the public and affected agencies, of this collection of information, including Form MMS–4070, which expires January 31, 1998. We are requesting OMB approval for a three year extension of this existing collection authority. Is this information collection necessary for us to properly do our job? Have we accurately estimated the industry burden for responding to this collection? Can we enhance the quality, utility, and clarity of the information we collect? Can we lessen the burden of this information collection on the respondents by using automated collection techniques or other forms of information technology?

Section 36 of the Mineral Lands Leasing Act of 1920, as amended (30 U.S.C. 192), and Section 27 of the Outer Continental Shelf (OCS) Lands Act of 1953, as amended (43 U.S.C. 1353), authorize the Secretary of the Interior to sell royalty oil accruing to the United States from oil and gas leases issued pursuant to those acts. ''Royalty oil'' is crude oil produced from leased Federal lands, both onshore and offshore, in instances in which the Government exercises the option to accept a lessee's royalty payment in oil rather than in money. Title to the oil is transferred to the Government and then sold to an eligible refiner. When the Secretary determines that small refiners do not have access to adequate supplies of oil, the Secretary may dispose of any oil taken as royalty by conducting a sale of such oil, or by allocating it to eligible refiners. The Minerals Management Service (MMS) performs the royalty management functions on behalf of the Secretary.

Regulations at 30 CFR 208 describe the information collections required by the RIK program. When the Secretary decides to offer royalty oil taken in kind for sale to eligible refiners, MMS will publish a Notice of Availability of Royalty Oil in the **Federal Register**, and other printed media, when appropriate. The Notice includes administrative details concerning the application, allocation, and contract award process

for the royalty oil. Form MMS–4070, Application for the Purchase of Royalty Oil, is submitted by refiners interested in purchasing royalty oil in accordance with instructions in the Notice, and with instructions issued by MMS for completion of the form. The information collected is used by MMS to determine if the applicant meets eligibility requirements to contract to purchase royalty oil. Information collected also provides a basis for the allocation of available royalty oil among qualified refiners. Applicants are required to submit a letter of intent from a qualified financial institution stating that the applicant will be granted surety coverage for the royalty oil. The letter of intent must accompany Form MMS–4070.

The Government's administration of the royalty oil program is aided significantly by the collection of information requested on Form MMS–4070. Form MMS–4070 is used to determine the eligibility of refiners wishing to enter into contracts to purchase royalty oil. The form requires:

(1) The name and address of the applicant;

(2) Number of persons employed by applicant's firm (offshore sale only);

(3) A disclosure of any affiliation with other companies;

(4) Capacity and location of the applicant's refineries;

(5) Identification of contract numbers (if any) under which the applicant currently receives royalty oil;

(6) Preference eligibility request;

(7) Locations where the applicant proposes to purchase royalty oil, and the volume of oil requested;

(8) Authorized signature attesting to the accuracy of information supplied; and

(9) Name of the preparer.

Activity in the RIK program depends on the number of refiners expressing a need for supplies of oil and the Secretary authorizing a sale of royalty oil. We estimate that the annual burden to the industry is 25 hours, assuming that an RIK sale will occur, that 20 applicants will submit Form MMS–4070, and that each application requires approximately 1 hour to prepare and ¼ hour for associated recordkeeping (20 applicants × 1¼ hours=25 burden hours).

Dated: August 25, 1997.

Lucy Querques Denett,

Associate Director for Royalty Management.

[FR Doc. 97–23125 Filed 8–29–97; 8:45 am]

BILLING CODE 4310–MR–P

DEPARTMENT OF THE INTERIOR

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before August 23, 1997. Pursuant to section 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, P.O. Box 37127, Washington, DC 20013–7127. Written comments should be submitted by September 17, 1997.

Carol D. Shull,

Keeper of the National Register.

FLORIDA

Hamilton County

White Springs Historic District, Roughly bounded by River, First, Suwannee, and Hewitt Sts., FL 25A, US 81 and Suwannee R., White Springs, 97001143

Okaloosa County,

McKinley Climatic Laboratory, Building 440, Eglin Air Force Base, Fort Walton Beach vicinity, 97001145

NEW JERSEY

Middlesex County

Road Up Raritan Historic District, Along River Rd., from Ellis Pkwy to 899 River Rd., Piscataway Township, 97001146

Warren County

Spring Valley Christian Church Site, Spring Valley Rd., 0.5 mi. E of Hardwick Center, Hardwick Township, 97001147

NEW YORK

New York County

Century Building, 33 E. 17th St., New York, 97001148

OKLAHOMA

Lincoln County

Fairview School, (WPA Resources in Lincoln County MPS) 2.25 NNW of jct. of US 62 and OK 18, Meeker vicinity, 97001149

Stroud School, Old, (WPA Resources of Lincoln County MPS) 1 mi. E of jct. of I–44 and OK 99, Stroud vicinity, 97001150

Osage County

Barnsdall Main Street Well Site, (Energy-Related Properties in Northeastern Oklahoma MPS) W of jct of OK 11 and Main St., Barnsdall, 97001153

Wolverine Oil Company Drayage Barn, (Energy-Related Properties in Northeastern Oklahoma MPS) OK 11, 3.5 mi. N of Avant, Avant vicinity, 97001152

Pontotoc County

Roff Armory, Jct. of Burns and N. 9th Sts., Roff, 97001151

OREGON

Klamath County

Munson Valley Historic District (Boundary Decrease) (Crater Lake National Park MRA), Munson Valley Rd., Crater Lake National Park, Crater Lake, 97001154

Rim Village Historic District, (Crater Lake National Park MRA) Jct. of Rim Village Rd. and an access rd., Crater Lake, 97001155

SOUTH CAROLINA

Charleston County

Crittenton, Florence, House, 19 St. Margaret St., Charleston, 97001157

Florence County

Roseville Plantation, 3636 Williston Rd., Florence vicinity, 97001158

Greenville County

Greer Downtown Historic District, Roughly bounded by Trade, E. Poinsett, Randall, Victoria, and N. Main Sts., Greer, 97001156

Jasper County

House Plantation, Old, Address Restricted, Ridgeland vicinity, 97001159

TEXAS

Burnet County

Austin and Northwestern Railroad Historic District—Fairland to Llano, Roughly along RR tracks from Fairland to Llano, Kingsland vicinity, 97001161

Wheeler County

Tower Station, 101 E. 12th St., Shamrock, 97001160.

VERMONT

Addison County

Stone Row, Old, Jct. of S. Main St. and Old Chapel Rd., Middlebury, 97001162

[FR Doc. 97–23237 Filed 8–29–97; 8:45 am]

BILLING CODE 4310–70–P

DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

Contra Costa Water District Multi-Purpose Pipeline Project, Contra Costa County, California

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of Intent to prepare a draft environmental impact statement and notice of scoping meeting.

SUMMARY: Pursuant to Section 102(2)(c) of the National Environmental Policy Act (NEPA), the Bureau of Reclamation (Reclamation) proposes to prepare a draft environmental impact statement (DEIS) for Contra Costa Water District's (CCWD) Multi-Purpose Pipeline (MPP) Project.

The Proposed Action is the construction and operation of two water pipelines and supporting pumping facilities. These facilities are required to supplement the Contra Costa Canal and provide adequate water transmission capacity to meet the projected demand through the year 2020.

The purpose of the meeting is to receive comments regarding the appropriate scope of the DEIS. CCWD staff will make a brief presentation to describe the proposed project, its purpose and need, alternative pipeline alignments, and scenarios for construction and operation. The public may comment on the environmental issues to be addressed in the DEIS. If necessary due to large attendance, comments will be limited to 5 minutes per speaker. Written comments will also be accepted by the District through September.

DATES: A scoping meeting is scheduled for the project on Saturday, September 18, 1997, at 7:00 p.m.

ADDRESSES: The scoping meeting will be held at the Bay Point Ambrose Community Center, 3105 Willow Pass Road, Bay Point, California. Information on the scoping meeting and the DEIS may be obtained from Mr. Steve Edmondson, Bureau of Reclamation, South-Central California Area Office, 2666 North Grove Industrial Drive, Suite 106, Fresno, CA 93727.

FOR FURTHER INFORMATION CONTACT: Mr. Steve Edmondson, Bureau of Reclamation, (209) 487–5049; or Ms. Christina Ko Hartinger, Contra Costa Water District, (510) 688–8335.

SUPPLEMENTARY INFORMATION: CCWD's MPP Project involves the following improvements:

1. *Multi-Purpose Pipeline.* The multi-purpose pipeline is a capacity improvement project for meeting year 2020 system demands of CCWD's raw water system. The MPP would supplement the capacity of the Contra Costa Canal (which carries raw water) with a treated water pipeline extending approximately 22 miles from CCWD's Randall-Bold Water Treatment Plant in Oakley, east to CCWD's Treated Water Service Area in Concord. The MPP would terminate near CCWD's Bollman Water Treatment Plant near Concord. This new treated water pipeline paralleling the canal would free up canal capacity for raw water transmission. Under normal operations, the MPP would convey treated water westward to CCWD's Treated Water Service Area. In an emergency, the MPP could also carry treated water eastward from CCWD's Bollman Water Treatment Plant. The 25-million-gallons-per-day (mgd) pipeline would be 36 inches in diameter and approximately 22 miles long. CCWD is evaluating several pipeline route alternatives including: the canal right-of-way, local streets, and an active railroad corridor.

2. *Raw Water Pipeline.* The MPP Project also includes approximately 4 miles of 36-inch raw water pipeline (36 mgd) bypassing canal reach 4 from downstream of the Neroly Blending Facility to the canal near Antioch. The raw water pipeline could be installed parallel and adjacent to the MPP pipeline. The raw water pipeline is sized to meet the year 2020 canal demands through the existing tunnel segment within canal reach 4.

3. *Treated Water Pump Station.* The MPP Project includes a proposed 25-mgd pump station at the Randall-Bold Water Treatment Plant to pump treated water from the plant through the multi-purpose pipeline. No treatment plant capacity improvements are required for the MPP.

4. *Raw Water Pump Station.* The MPP Project includes a 36-mgd raw water pump station that would be located downstream of the Neroly Blending Facility and upstream of the tunnel. The pump station would pump raw water from the Canal through the raw water pipeline.

5. *Canal Gate Improvements and Neroly Blending Facility Improvements.* The MPP Project includes modifications to six of the seven active check structures along the canal between pumping plant No. 4 and Mallard Reservoir at Bollman Water Treatment Plant. At each check structure, CCWD would install motorized gates that could be opened during periods of high flow rates, thereby increasing canal capacity. The Neroly Blending Facility (an in-canal facility to blend Delta water and water from the Los Vaqueros Reservoir) would be expanded by widening the canal or raising the sides.

6. *Back-up Power for MPP Treated Water Pump Station.* As part of the MPP Project, the District would install an emergency generator for the firm capacity (four 1,000-horsepower pumps) at the MPP treated water pump station.

7. *MPP Enhancements.* The District would construct emergency connections from the MPP to the canal and to the shortcut pipeline, thereby allowing the MPP to deliver water to functional portions of the canal that may be disconnected from eastern supply sources during an emergency such as an earthquake. In addition, these connections could be used to temporarily supply treated water to the canal while portions of the canal are out of service for maintenance.

These actions will be evaluated in accordance with the legislative requirements of NEPA and other relevant regulations. CCWD is preparing an environmental impact report (EIR) on the project, pursuant to the California Environmental Quality Act (CEQA).

Dated: August 20, 1997.

William Luce,

Area Manager, South-Central California Area Office.

[FR Doc. 97–23132 Filed 8–29–97; 8:45 am]

BILLING CODE 4310–94–U

INTERNATIONAL DEVELOPMENT COOPERATION AGENCY

Overseas Private Investment Corporation

Submission for OMB Review; Comment Request

AGENCY: Overseas Private Investment Corporation, IDCA.

ACTION: Request for comments.

SUMMARY: Under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35), Agencies are required to publish a Notice in the **Federal Register** notifying the public that the Agency is preparing an information collection request for OMB review and approval and to request public review and comment on the submission. Comments are being solicited on the need for the information, its practical utility, the accuracy of the Agency's burden estimate, and on ways to minimize the reporting burden, including automated collection techniques and uses of other forms of technology. The proposed form under review is summarized below.

DATES: Comments must be received on or before November 3, 1997.

ADDRESSES: Copies of the subject form and the request for review prepared for submission to OMB may be obtained from the Agency Submitting Officer. Comments on the form should be submitted to the Agency Submitting Officer.

FOR FURTHER INFORMATION CONTACT:

OPIC Agency Submitting Officer: Lena Paulsen, Manager, Information Center, Overseas Private Investment Corporation, 1100 New York Avenue, N.W., Washington, D.C. 20527; 202/336–8565.

SUMMARY OF FORM UNDER REVIEW:

Type of Request: Revised form.

Title: Application for Political Risk Investment Insurance—Contractors and Exporters Program.

Form Number: OPIC–81.

Frequency of Use: Once per investor per project.

Type of Respondents: Business or other institutions (except farms); individuals.

Standard Industrial Classification Codes: All.

Description of Affected Public: U.S. companies or citizens investing overseas.

Reporting Hours: 4 hours per project.

Number of Responses: 15 per year.

Federal Cost: $300 per year.

Authority for Information Collection: Sections 231, 234(a), 239(d), and 240A of the Foreign Assistance Act of 1961, as amended.

Abstract (Needs and Uses): The application for the contractors and exporters program is the principal document used by OPIC to determine the investor's and project's eligibility, assess the environmental impact and developmental effects of the project, measure the economic effects for the United States and the host country economy, and collect information for underwriting analysis.

Dated: August 26, 1997.

James R. Offutt,

Assistant General Counsel, Department of Legal Affairs.

[FR Doc. 97–23137 Filed 8–29–97; 8:45 am]

BILLING CODE 3210–01–M

DEPARTMENT OF JUSTICE

Drug Enforcement Administration

[DEA # 167P]

Controlled Substances: Proposed Aggregate Production Quotas for 1998

AGENCY: Drug Enforcement Administration (DEA), Justice.

ACTION: Notice of proposed aggregate production quotas for 1998.

SUMMARY: This notice proposes initial 1998 aggregate production quotas for controlled substances in Schedules I and II of the Controlled Substances Act.

DATES: Comments or objections must be received on or before October 2, 1997.

ADDRESSES: Send comments or objections to the Administrator, Drug Enforcement Administration, Washington, DC 20537, Attn.: DEA Federal Register Representative (CCR).

FOR FURTHER INFORMATION CONTACT: Frank L. Sapienza, Chief, Drug and Chemical Evaluation Section, Drug Enforcement Administration, Washington, DC 20537, Telephone: (202) 307–7183.

SUPPLEMENTARY INFORMATION: Section 306 of the Controlled Substances Act (21 U.S.C. 826) requires that the Attorney General establish aggregate production quotas for each basic class of controlled substance listed in Schedules I and II. This responsibility has been delegated to the Administrator of the DEA by § 0.100 of Title 28 of the Code of Federal Regulations. The Administrator, in turn, has redelegated this function to the Acting Deputy Administrator pursuant to § 0.104 of Title 28 of the Code of Federal Regulations.

The quotas are to provide adequate supplies of each substance for: (1) The estimated medical, scientific, research, and industrial needs of the United States; (2) lawful export requirements; and (3) the establishment and maintenance of reserve stocks.

In determining the proposed 1998 aggregate production quotas, the Acting Deputy Administrator considered the following factors; (1) Total actual 1996 and estimated 1997 and 1998 net disposals of each substance by all manufacturers; (2) estimates of 1997 year-end inventories of each substance and of any substance manufactured from it and trends in accumulation of such inventories; (3) product development requirements of both bulk and finished dosage form manufacturers; (4) projected demand as indicated by procurement quota applications filed pursuant to § 1303.12 of Title 21 of the Code of Federal Regulations and (5) other pertinent information.

Pursuant to § 1303.23(c) of Title 21 of the Code of Federal Regulations, the Acting Deputy Administrator of the DEA will, in early 1998, adjust aggregate production quotas and individual manufacturing quotas allocated for the year based upon 1997 year-end inventory and actual 1997 disposition data supplied by quota recipients for each basic class of Schedule I or II controlled substance.

Therefore, under the authority vested in the Attorney General by section 306 of the Controlled Substances Act of 1970 (21 U.S.C. 826), delegated to the Administrator of the DEA by § 0.100 of Title 28 of the Code of Federal Regulations, and redelegated to the Acting Deputy Administrator pursuant to § 0.104 of Title 28 of the Code of Federal Regulations, the Acting Deputy Administrator hereby proposes that the aggregate production quotas for 1998 for the following controlled substances, expressed in grams of anhydrous acid or base, be established as follows:

Basic class	Proposed 1998 quotas
Schedule I	
2,5-Dimethoxyamphetamine	15,000,100
2,5-Dimethoxy-4-ethylamphetamine (DOET)	2
3-Methylfentanyl	14
3-Methylthiofentanyl	2
3,4-Methylenedioxyamphetamine (MDA)	25
3,4-Methylenedioxy-N-ethylamphetamine (MDEA)	30
3,4-Methylenedioxymethamphetamine (MDMA)	20
3,4,5-Trimethoxyamphetamine	2
4-Bromo–2,5-Dimethoxyamphetamine	2
4-Bromo–2,5-Dimethoxyphenethylamine (2-CB)	2
4-Methoxyamphetamine	100,100
4-Methylaminorex	2
4-Methyl–2,5-Dimethoxyamphetamine (DOM)	2
5-Methoxy–3,4-Methylenedioxyamphetamine	2
Acetyl-alpha-methylfentanyl	2
Acetylmethadol	7
Allylprodine	2
Alpha-acetylmethadol	7
Alpha-ethyltryptamine	2

Basic class	Proposed 1998 quotas
Alphameprodine	2
Alpha-methadol	2
Alpha-methylfentanyl	2
Alphaprodine	2
Alpha-methylthiofentanyl	2
Aminorex	7
Beta-acetylmethadol	2
Beta-hydroxyfentanyl	2
Beta-hydroxy-3-methylfentanyl	2
Beta-methadol	2
Betaprodine	2
Bufotenine	2
Cathinone	9
Codeine-N-oxide	2
Diethyltryptamine	2
Difenoxin	16,000
Dihydromorphine	7
Dimethyltryptamine	2
Ethylamine Analog of PCP	5
Heroin	2
Hydroxypethidine	2
Lysergic acid diethylamide (LSD)	57
Mescaline	7
Methaqualone	17
Methcathinone	11
Morphine-N-oxide	2
N-Ethylamphetamine	7
N-Hydroxy-3,4-Methylenedioxyamphetamine	4
N,N-Dimethylamphetamine	7
Noracymethadol	2
Norlevorphanol	2
Normethadone	7
Normorphine	7
Para-fluorofentanyl	2
Pholcodine	2
Psilocin	2
Psilocybin	2
Tetrahydrocannabinols	26,000
Thiofentanyl	2
Trimeperidine	2
Schedule II	
1-Phenylcyclohexylamine	15
1-Piperidinocyclohexanecarbonitrile (PCC)	12
Alfentanil	8,100
Amobarbital	12
Amphetamine	3,580,000
Cocaine	550,100
Codeine (for sale)	56,334,000
Codeine (for conversion)	18,460,000
Desoxyephedrine	1,332,000
1,300,000 grams of levodesoxyephedrine for use in a non-controlled, non-prescription product and 32,000 grams for methamphetamine.	
Dextropropoxyphene	109,500,000
Dihydrocodeine	189,000
Diphenoxylate	1,600,000
Ecgonine	651,000
Ethylmorphine	12
Fentanyl	202,000
Glutethimide	2
Hydrocodone (for sale)	13,908,000
Hydrocodone (for conversion)	3,000,000
Hydromorphone	766,000
Isomethadone	12
Levo-alpha-acetylmethadol (LAAM)	356,000
Levomethorphan	2
Levorphanol	15,000
Meperidine	9,311,000
Methadone (for sale)	3,790,000
Methadone (for conversion)	1,169,000
Methadone Intermediate	6,777,000
Methamphetamine (for conversion)	723,000
Methylphenidate	14,442,000

Basic class	Proposed 1998 quotas
Morphine (for sale)	10,654,000
Morphine (for conversion)	75,918,000
Nabilone	2
Noroxymorphone (for sale)	25,000
Noroxymorphone (for conversion)	2,117,000
Opium	615,000
Oxycodone (for sale)	8,393,000
Oxymorphone	120,000
Pentobarbital	16,562,000
Phencyclidine	60
Phenmetrazine	2
Phenylacetone	10
Secobarbital	301,000
Sufentanil	700
Thebaine	9,580,000

The Acting Deputy Administrator further proposes that aggregate production quotas for all other Schedules I and II controlled substances included in §§ 1308.11 and 1308.12 of Title 21 of the Code of Federal Regulations be established at zero.

All interested persons are invited to submit their comments and objections in writing regarding this proposal. A person may object to or comment on the proposal relating to any of the above-mentioned substances without filing comments or objections regarding the others. If a person believes that one or more of these issues warrant a hearing, the individual should so state and summarize the reasons for this belief.

In the event that comments or objections to this proposal raise one or more issues which the Acting Deputy Administrator finds warrant a hearing, the Acting Deputy Administrator finds warrant a hearing, the Acting Deputy Administrator shall order a public hearing by notice in the Federal Register, summarizing the issues to be heard and setting the time for the hearing.

The Office of Management and Budget has determined that notices of aggregate production quotas are not subject to centralized review under Executive Order 12866. This action has been analyzed in accordance with the principles and criteria contained in Executive Order 12612, and it has been determined that this matter does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The Acting Deputy Administrator hereby certifies that this action will have no significant impact upon small entities whose interests must be considered under the Regulatory Flexibility Act, 5 U.S.C. 601 *et seq.* The establishment of annual aggregate production quotas for Schedules I and II controlled substances is mandated by law and by international treaty obligations. Aggregate production quotas apply to approximately 200 DEA registered bulk and dosage form manufacturers of Schedules I and II controlled substances. The quotas are necessary to provide for the estimated medical, scientific, research and industrial needs of the United States, for export requirements and the establishment and maintenance of reserve stocks. While aggregate production quotas are of primary importance to large manufacturers, their impact upon small entities is neither negative nor beneficial. Accordingly, the Acting Deputy Administrator has determined that this action does not require a regulatory flexibility analysis.

Dated: August 25, 1997.

James S. Milford,

Acting Deputy Administrator.

[FR Doc. 97–23224 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–09–M

DEPARTMENT OF JUSTICE

Foreign Claims Settlement Commission

Meetings

[F.C.S.C. Meeting Notice No. 20–97]

The Foreign Claims Settlement Commission, pursuant to its regulations (45 CFR part 504) and the Government in the Sunshine Act (5 U.S.C. 552b), hereby gives notice in regard to the scheduling of meetings and oral hearings for the transaction of Commission business and other matters specified, as follows:

Dates and Times: Tuesday, September 2, 1997, 9:30 a.m. to 5:00 p.m.; Wednesday, September 3, 1997, 9:30 a.m. to 5:00 p.m.; Thursday, September 4, 1997, 9:30 a.m. to 5:00 p.m.; Friday, September 5, 1997, 9:30 a.m. to 5:00 p.m.; Monday, September 8, 1997, 9:30 a.m. to 5:00 p.m.; Tuesday, September 9, 1997, 9:30 a.m. to 5:00 p.m.; Wednesday, September 10, 1997, 9:30 a.m. to 5:00 p.m.; Thursday, September 11, 1997, 9:30 a.m. to 5:00 p.m.; Friday, September 12, 1997, 9:30 a.m. to 5:00 p.m.; Monday, September 15, 1997, 9:30 a.m. to 5:00 p.m.; Tuesday, September 16, 1997, 9:30 a.m. to 5:00 p.m.; Wednesday, September 17, 1997, 9:30 a.m. to 5:00 p.m.; Thursday, September 18, 1997, 9:30 a.m. to 5:00 p.m.; and Friday, September 19, 1997, 9:30 a.m. to 5:00 p.m.

Subject Matter: (1) Consideration of Individual Proposed Decisions on Claims of Holocaust Survivors Against Germany; (2) Oral Hearings and Hearings on the Record on Objections to Individual Proposed Decisions on Claims of Holocaust Survivors Against Germany; (3) Issuance of Individual Final Decisions on Claims of Holocaust Survivors Against Germany

Status: Closed.

All meetings are held at the Foreign claims Settlement Commission, 600 E Street, NW., Washington, DC. Requests for information, or advance notices of intention to observe an open meeting, may be directed to: Administrative Officer, Foreign Claims Settlement Commission, 600 E Street, NW., Room 6002, Washington, DC 20579. Telephone: (202) 616–6988.

Dated at Washington, DC, August 27, 1997.

Judith H. Lock,

Administrative Officer.

[FR Doc. 97–23279 Filed 8–27–97; 4:23 pm]

BILLING CODE 4410–01–P

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: Revision of existing collection; Generic Clearance of Customer Service Surveys.

The Department of Justice, Immigration and Naturalization Service (Service) has submitted the following information collection request (ICR) for review and clearance in accordance with the Paperwork Reduction Act of

1995. The proposed information collection is published to obtain comments from the public and affected agencies. Comments are encouraged and will be accepted for ''sixty days'' from November 3, 1997.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collections of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection: Revision of currently approved information collection.*

(2) *Title of the Form/Collection:* Generic Clearance of Customer Service Surveys.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* No agency form number. Office of Policy and Planning, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals and Households. This information will be used to assess individual and agency needs, identify problems, and plan for programmatic improvements in the delivery of immigration services.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 150,000 responses at 30 minutes (.5) hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 75,000 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20536.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: August 26, 1997.

Robert B. Briggs,

Department Clearance Officer, United States Department of Justice.

[FR Doc. 97–23168 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–18–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: OMB Emergency Approval Request; Employment Eligibility Confirmation Pilot Programs Employer Data Collection and Reporting.

The Department of Justice, Immigration and Naturalization Service (INS) has submitted the following information collection request (ICR) utilizing emergency review procedures, to the Office of Management and Budget (OMB) for review and clearance in accordance with the section 1320.13(a)(1)(ii) and (a)(2)(iii) of the Paperwork Reduction Act of 1995. The INS has determined that is cannot reasonably comply with the normal clearance procedures under this Part because normal clearance procedures are reasonably likely to prevent or disrupt the collection of information. This information collection is needed prior to the expiration of established time periods as set forth in Title IV, Subtitle A of the Illegal Immigration Reform and Immigrant Responsibility Act of 1996 (IIRIRA). The Attorney General requires the INS to conduct three pilot programs of employment eligibility confirmation beginning September 30, 1997. Without expedited approval for the collection of necessary data from employers for initial sign-up for a pilot, the programs cannot proceed. Therefore, OMB approval has been requested by August 29, 1997. If granted, the emergency approval is only valid for 90 days. All comments and/or questions pertaining to this pending request for emergency approval must be directed to OMB, Office of Information and Regulatory Affairs, Attention: Ms. Debra Bond, 202–395–7316, Department of Justice Desk Officer, Washington, DC 20503. Comments regarding the emergency submission of this information collection may also be telefaxed to Ms. Bond at 202–395–6974.

During the first 60 days of this same period, a regular review of this information collection is also being undertaken. During the regular review period, the INS requests written comments and suggestions from the public and affected agencies concerning the proposed collection of information. Comments are encouraged and will be accepted until November 3, 1997. During the 60-day regular review All comments and suggestions, or questions regarding additional information, to include obtaining a copy of the proposed information collection instrument with instructions, should be directed to Mr. Richard A. Sloan, 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20536. Your comment should address one or more of the following four points.

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* New information collection.

(2) *Title of the Form/Collection:* Employment Eligibility Confirmation Pilot Programs Employer Data Collection and Reporting.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I–876. Files and Forms

Management—SAVE Program, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Business or other for-profit, and Federal Government. The information gathered from employers using this form will assist the INS in allocating resources and priorities in conducting the three pilot programs mandated by Title IV, Subtitle A of the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, Pub. L. 104–208, 110 Stat. 3009.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 200,000 respondents at 1.5 hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 300,000 annual burden hours.

If additional information is required during the first 60 days of this same regular review period contact Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: August 26, 1997.

Robert B. Briggs,

Department Clearance Officer, United States Department of Justice.

[FR Doc. 97–23169 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–18–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Extension of Existing Collection; Comment Request

ACTION: Notice of information collection under review; Affidavit of Support Under Section 213A of the Act.

The Office of Management and Budget (OMB) approval is being sought for the information collection listed below. This proposed information collection was previously published in the **Federal Register** on June 26, 1997 at 62 FR 34485, allowing for a 60-day public comment period. No comments were received by the Immigration and Naturalization Service. The purpose of this notice is to allow an additional 30 days for public comments. Comments are encouraged and will be accepted until October 2, 1997. This process is conducted in accordance with 5 CFR Part 1320.10.

Written comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Ms. Debra Bond, 202–395–7316, Department of Justice Desk Officer, Washington, DC 20503. Additionally, comments may be submitted to OMB via facsimile to 202–395–7285. Comments may also be submitted to the Department of Justice (DOJ), Justice Management Division, Information Management and Security Staff, Attention: Department Clearance Officer, Suite 850, 1001 G Street NW., Washington, DC 20530. Comments may also be submitted to DOJ via facsimile to 202–514–1534.

Written comments and suggestions from the public and affected agencies should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Extension of currently approved information collection.

(2) *Title of the Form/Collection:* Affidavit of Support Under Section 213A of the Act.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I–864. Adjudications Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals or Households. The form is mandated by law for a petitioning relative to submit an affidavit on their relative's behalf. The executed form creates a contract between the sponsor and any entity that provides means-tested public benefits.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 610,000 respondents at 1.15 hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 701,500 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Mr. Richard A. Sloan, 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20546.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: August 26, 1997.

Robert B. Briggs,

United States Department of Justice.

[FR Doc. 97–23170 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–18–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: OMB emergency approval request; pilot program limiting issuance of driver's licenses and identification cards to illegal aliens.

The Department of Justice, Immigration and Naturalization Service has submitted the following information collection request (ICR) utilizing emergency review procedures, to the Office of Management and Budget (OMB) for review and clearance in accordance with 5 CFR 1320(a)(1)(ii) and (a)(2)(iii) of the Paperwork Reduction Act of 1995. OMB approval has been requested by August 28, 1997. If granted, the emergency approval is only valid for 120 days. ALL comments and/or questions pertaining to this pending request for emergency approval MUST be directed to OMB, Office of Information and Regulatory Affairs, *Attention:* Ms. Debra Bond, 202–395–7316, Department of Justice Desk Officer, Washington, DC 20503. Comments regarding the emergency

submission of this information collection may also be telefaxed to Ms. Bond at 202–395–6974.

During the first 60 days of this same period a regular review of this information collection is also being undertaken. During the regular review period, the INS requests written comments and suggestions from the public and affected agencies concerning the proposed collection of information. Comments are encouraged and will be accepted until November 3, 1997. During the 60-day regular review ALL comments and suggestions or questions regarding additional information, to include obtaining a copy of the proposed information collection instrument with instructions, should be directed to Mr. Richard Sloan, 20514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington DC 20536. Your comments should address one or more of the following four points.

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* New information collection.

(2) *title of the Form/Collection:* Pilot Program Limiting Issuance of Driver's Licenses and Identification Cards to Illegal Aliens.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* No agency form number. SAVE Branch, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: States, Local or Tribal Governments. The information collection is contained in a public notice prescribing guidelines as required by Section 502 of the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, Pub. L. 104–208, under which states may conduct pilot programs limiting issuance of driver's licenses and identification cards to illegal aliens, and inviting states to contact the Immigration and Naturalization Service to express interest in participating in such a pilot program.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 54 respondents at 2 hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 108 annual burden hours.

If additional information is required during the first 60 days of this same regular review period contact Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: August 26, 1997.

Robert B. Briggs,

Department Clearance Officer, United States Department of Justice.

[FR Doc. 97–23171 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–18–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities

ACTION: OMB emergency approval request; sponsor's notice of change of address.

The Office of Management and Budget approval is being sought for the information collection listed below. This proposed information collection was previously published in the **Federal Register** on June 26, 1997 at 62 FR 34485, allowing for a 60-day public comment period. No comments were received by the Immigration and Naturalization Service. The purpose of this notice is to allow an additional 30 days for public comments. Comments are encouraged and will be accepted until October 2, 1997. This process is conducted in accordance with 5 CFR 1320.10.

Written comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Ms. Debra Bond, 202–395–7316, Department of Justice Desk Officer, Room 10235, Washington, DC 20503. Additionally, comments may be submitted to OMB via facsimile to 202–395–7285. Comments may also be submitted to the Department of Justice (DOJ), Justice Management Division, Information Management and Security Staff, *Attention:* Department Clearance Officer, Suite 850, 1001 G Street, NW., Washington, DC 20530. Comments may also be submitted to DOJ via facsimile to 202–514–1534.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points.

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Extension of currently approved information collection.

(2) *Title of the Form/Collection:* Sponsor's Notice of Change of Address.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I–865. Adjudications Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals or Households. The form will be used by every sponsor who has filed an affidavit of support under section 213A of the INA to notify the Service of a change of address. The data will be used to locate a sponsor if there is a request for reimbursement.

(5) *An estimate of the total number of respondents and the amount of time*

estimated for an average respondent to respond: 100,000 respondents at .233 hours per response.

(6) *An estimate of the total public burden (in hours) associated with the collection: 23,300 annual burden hours.*

If your have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Mr. Richard A. Sloan, 202–616–7600, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20536.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: August 26, 1997.

Robert B. Briggs,

Department Clearance Officer, United States Department of Justice.

[FR Doc. 97–23172 Filed 8–29–97; 8:45 am]

BILLING CODE 4410–18–M

DEPARTMENT OF LABOR

Mine Safety and Health Administration

Petitions for Modification

The following parties have filed petitions to modify the application of mandatory safety standards under section 101(c) of the Federal Mine Safety and Health Act of 1977.

1. Costain Coal, Inc.

[Docket No. M–97–87–C]

Costain Coal, Inc., PO Box 448, Clay, Kentucky 42404 has filed a petition to modify the application of 30 CFR 75.1103–4(a) (automatic fire sensor and warning device systems; installation; minimum requirements) to its Smith Underground No. 1 Mine (I.D. No. 15–16020) located in Webster County, Kentucky. As an alternative method, the petitioner proposes to install one CO sensor not more than 100 feet downwind of where both the tailpiece and belt drive are located, and at intervals not to exceed 2,000 feet along each conveyor belt entry. The petitioner asserts that the proposed alternative method will guarantee the same measure of protection afforded the miners by the mandatory standard and will result in no diminution of safety to the miners.

2. Garrett Mining, Inc.

[Docket No. M–97–89–C]

Garrett Mining, Inc., PO Box 262, Toler, Kentucky 41569 has filed a petition to modify the application of 30 CFR 75.350 (air courses and belt haulage entries) to its No. 2 Mine (I.D. No. 15–08079) located in Pike County, Kentucky. As an alternative method, the petitioner proposes to use belt haulage entries as intake air courses for ventilation of active working places, and to install a low-level CO monitoring system as an early warning fire detection system in all belt entries used as intake air courses, under the conditions specified in the petition. The petitioner asserts that the proposed alternative method will guarantee no less than the same measure of protection as afforded by the mandatory standard.

3. Costain Coal, Inc.

[Docket No. M–97–90–C]

Costain Coal, Inc., PO Box 448, Clay, Kentucky 42404 has filed a petition to modify the application of 30 CFR 75.503 (permissible electric face equipment; maintenance) to its Smith Underground No. 1 Mine (I.D. No. 15–16020) located in Webster County, Kentucky. The petitioner proposes to use a spring-loaded device with specific characteristics instead of a padlock to secure plugs and electrical type connectors to batteries and to the permissible mobile powered equipment the batteries serve. The petitioner asserts that the proposed alternative method will guarantee the same measure of protection afforded the miners by the mandatory standard and will result in no diminution of safety to the miners.

4. G & P Contractors, Inc.

[Docket No. M–97–91–C]

G & P Contractors, Inc., Route 1, Box 419–A1, Gray, Kentucky 40734 has filed a petition to modify the application of 30 CFR 75.380(f)(4)(i) (escapeways; bituminous and lignite mines) to its Stoney Fork Mine No. 2 (I.D. No. 15–17909) located in Knox County, Kentucky. The petitioner proposes to install two 5-pound or one 10-pound portable chemical fire extinguisher in the operator's deck of each Mescher tractor readily accessible to the operator; to have the fire extinguisher inspected daily by the equipment operator prior to entering the escapeway; to have the operator make a record of the daily inspections and keep them at the mine site; and to have a sufficient number of spare fire extinguishers maintained at the mine in case an extinguisher becomes defective. The petitioner asserts that this petition is based on the safety of the miners.

5. Peabody Coal Company

[Docket No. M–97–92–C]

Peabody Coal Company, 800 Laidley Tower, P.O. Box 1233, Charleston, West Virginia 25324 has filed a petition to modify the application of 30 CFR 75.364 (weekly examination) to its Camp No. 11 Underground Mine (I.D. No. 15–08357) located in Union County, Kentucky. Due to hazardous roof conditions, continued examination of the slope bottom battery charger air course entry would result in a diminution of safety to miners. Attempts to rehabilitate these areas would expose miners to unnecessary and hazardous work of cleaning falls and re-supporting roof, as well as removing props and cribs set to support top in areas of questionable roof conditions during the rehabilitation process. As an alternative, the petitioner proposes to monitor methane and oxygen concentrations and the volume of air at the locations and frequency specified in the petition; to have trained and certified persons conduct the monitoring; and to record the results of the monitoring in a book to be maintained on the surface of the mine. The petitioner asserts that implementation of this alternative method will guarantee no less than the same measure of protection as that intended by the mandatory standard.

6. Canyon Fuel Company, LLC

[Docket No. M–97–93–C]

Canyon Fuel Company, LLC, Skyline Mines, P.O. Box 719, Scofield, Utah 84526 has filed a petition to modify the application of 30 CFR 75.364(b)(4) (weekly examination) to its Skyline Mine No. 3 (I.D. No. 42–01566) located in Carbon County, Utah. Due to hazardous roof conditions in the 4 Right area, continued examination of the seals would result in a diminution of safety to miners. Rehabilitation of this roof would place miners at much greater risk than the proposed alternative method. As an alternative, the petitioner proposes to isolate the seals using stoppings and to monitor air quality immediately inby 4 Right and outby the seals to detect leakage. The only travel in this area is by persons conducting regular examinations. The petitioner asserts that implementation of this alternative method will improve safety for miners.

7. Consolidation Coal Company

[Docket No. M–97–94–C]

Consolidation Coal Company, Consol Plaza, 1800 Washington Road, Pittsburgh, Pennsylvania 15241–1421 has filed a petition to modify the application of 30 CFR 75.804(a) (underground high-voltage cables) to its Shoemaker Mine (I.D. No. 46–01436) located in Marshall County, West Virginia. The petitioner proposes to use a high-voltage cable with an internal ground check conductor smaller than No. 10 (A.W.G.) as a part of its longwall mining system. The petitioner states that the alternative method will guarantee no less than the same measure of protection as would be provided by the mandatory standard.

Request for Comments

Persons interested in these petitions may furnish written comments. These comments must be filed with the Office of Standards, Regulations, and Variances, Mine Safety and Health Administration, Room 627, 4015 Wilson Boulevard, Arlington, Virginia 22203. All comments must be postmarked or received in that office on or before October 2, 1997. Copies of these petitions are available for inspection at that address.

Dated: August 22, 1997.

Patricia W. Silvey,

Director, Office of Standards, Regulations, and Variances.

[FR Doc. 97–23131 Filed 8–29–97; 8:45 am]

BILLING CODE 4510–43–U

NATIONAL ARCHIVES AND RECORDS ADMINISTRATION

Nixon Presidential Historical Materials; Opening of Materials

AGENCY: National Archives and Records Administration.

ACTION: Notice of opening of materials.

SUMMARY: This notice announces the opening of additional Nixon presidential historical materials. Notice is hereby given that, in accordance with section 104 of Title I of the Presidential Recordings and Materials Preservation Act (''PRMPA'', 44 USC 2111 note) and 1275.42(b) of the PRMPA Regulations implementing the Act (36 CFR Part 1275), the agency has identified, inventoried, and prepared for public access Cabinet Room conversations of Nixon White House tapes among the Nixon Presidential historical materials.

DATES: The National Archives and Records Administration (NARA) intends to make conversations tape recorded in the Nixon White House Cabinet Room described in this notice available to the public beginning October 16, 1997. In accordance with 36 CFR 1275.44, any person who believes it necessary to file a claim of legal right or privilege concerning access to these materials should notify the Archivist of the United States in writing of the claimed right, privilege, or defense before October 3, 1997.

ADDRESSES: The materials will be made available to the public at the National Archives at College Park research room, located at 8601 Adelphia Road, College Park, Maryland.

Petitions asserting a legal or constitutional right or privilege which would prevent or limit access must be sent to the Archivist of the United States, National Archives at College Park, 8601 Adelphi Road, College Park, Maryland 20740–6001.

FOR FURTHER INFORMATION CONTACT: Karl Weissenbach, Acting Director, Nixon Presidential Materials Staff, 301–713–6950.

SUPPLEMENTARY INFORMATION: NARA is proposing to open approximately 436 conversations which were recorded in the Cabinet Room at the Nixon White House from February 1971 through July 1973. These segments total approximately 154 hours of listening time.

The first opening of Nixon White House tapes on May 28, 1980, included 12 and ½ hours of conversations used as evidence in Watergate trials. The second opening, on June 4, 1991, included 47 and ½ additional hours of conversations obtained by the Watergate Special Prosecution Force but not played in court. The third opening, on May 17, 1993, included approximately 3 additional hours of abuse of governmental power segments for the months of May and June 1972. The fourth opening, on November 18, 1996, included approximately 201 hours of abuse of governmental power segments from February 1971–April 1972 and July 1972–July 1973.

There are nine transcripts for portions of conversations from these tapes, which were prepared previously by NARA as required for judicial proceedings. The transcripts are as accurate as possible given the condition of the original tape recordings, but NARA cannot certify as to their accuracy. Tape logs, also prepared by NARA, are offered for public access as a finding aid to the tape conversations and a guide for the listener. Each tape log entry includes the names of participants; date, time, and location of the conversations; and an outline of the intent of the conversation.

The tape recordings will be made available to the general public in the research room at 8601 Adelphia Road, College Park, Maryland, Monday through Friday between 8:45 a.m. and 4:30 p.m. Researchers must have a NARA researcher card, which they may obtain when they arrive at the facility. Listening stations will be available for public use on a first come, first served basis. NARA reserves the right to limit listening time in response to heavy demand. No copies of the tape recordings will be sold or otherwise provided at this time. No sound recording devices will be allowed in the listening area. Researchers may take notes. Copies of the tape log and transcripts will be available for a fee in accordance with 36 CFR 1258.12.

Dated: August 26, 1997.

John W. Carlin,

Archivist of the United States

[FR Doc. 97–23291 Filed 8–29–97; 8:45 am]

BILLING CODE 7515–01–M

NATIONAL COMMUNICATIONS SYSTEM

Federal Telecommunications Recommendation (FTR) 1062–1997

AGENCY: National Communications System (NCS).

ACTION: Notice of publication.

SUMMARY: Federal Telecommunications Recommendation (FTR) 1062–1997, ''Group 3 Facsimile Apparatus for Document Transmission'' was approved for publication on August 11, 1997. This recommendation defines characteristics needed for interoperability of Group 3 facsimile equipment operating over voice-band-analog circuits. The recommendation defines various coding schemes that can be used to reduce redundant information. In addition, it defines various modulation techniques that can be used for document transmission. This recommendation is based on ANSI/TIA/EIA–465–A–1995, which replaces EIA RS–465 (FIPS PUB 147).

FOR FURTHER INFORMATION CONTACT: Stephen Perschau at telephone (703) 607–6198 or write to the National Communications System, Attn: N6, 701 South Court House Road, Arlington, VA 22204–2198.

Dennis Bodson,

Chief, Technology and Standards Division.

[FR Doc. 97–23214 Filed 8–29–97; 8:45 am]

BILLING CODE 5000–03–M

NATIONAL COMMUNICATIONS SYSTEM

Federal Telecommunications Recommendation (FTR) 1063–1997

AGENCY: National Communications System (NCS).

ACTION: Notice of publication.

SUMMARY: Federal Telecommunications System (FTR) 1063–1997, ''Procedures for Document Facsimile Transmission'' was approved for publication on August 11, 1997. This recommendation establishes procedures which are necessary for document transmission between two facsimile stations operating on voice band analog circuits. The procedures defined in this recommendation include the following: Call establishment and call release, control functions, and supervision of line conditions. This recommendation is based on ANSI/TIA/EIA–466–A–1996, which replaces EIA RS–466 (FIPS PUB 148).

FOR FURTHER INFORMATION CONTACT: Contact Stephen Perschau at telephone (703) 607–6198 or write to the National Communications System, Attn: N6, 701 South Court House Road, Arlington, VA 22204–2198.

Dennis Bodson,

Chief, Technology and Standards Division.

[FR Doc. 97–23215 Filed 8–29–97; 8:45 am]

BILLING CODE 5000–03–M

NATIONAL COMMUNICATIONS SYSTEM

Federal Telecommunications Recommendation (FTR) 1090–1997

AGENCY: National Communications System (NCS).

ACTION: Notice of Publication.

SUMMARY: Federal Telecommunications Recommendation (FTR) 1090–1997, ''Commercial Building Telecommunications Cabling Standard'' was approved for publication on August 11, 1997. This recommendation specifies minimum requirements for telecommunications cabling within a building and between buildings in a campus environment. The specifications provide for a cabling system with a recommended topology and recommended distances, for copper and optical-fiber transmission media by parameters that determine performance, and for connectors and their pin assignments to ensure interconnectability. This recommendation is based on ANSI/TIA/EIA–568–A–1995, which replaces ANSI/EIA/TIA–568–1991 (FIPS PUB 174).

FOR FURTHER INFORMATION CONTACT: Contact Janet Orndorff at telephone (703) 607–6204 or write to the National Communications System, Attn: N6, 701 South Court House Road, Arlington, VA 22204–2198.

Dennis Bodson,

Chief, Technology and Standards Division.

[FR Doc. 97–23216 Filed 8–29–97; 8:45 am]

BILLING CODE 5000–03–M

NATIONAL INSTITUTE FOR LITERACY

Meetings; Advisory Board; Correction

AGENCY: National Institute for Literacy Advisory Board, National Institute for Literacy.

ACTION: Correction.

SUMMARY: In notice document 62–163 beginning on page 44726 in the issue of Friday, August 22, 1997, make the following correction:

On page 44726 in the second column the date and time of the Advisory Board meeting is being changed to September 8, 1997, 9:30 AM to 5:00 PM. The meeting on September 9, 1997 has been canceled.

Dated: August 28, 1997.

Carolyn Staley,

Deputy Director, NIFL.

[FR Doc. 97–23346 Filed 8–29–97; 8:45 am]

BILLING CODE 6055–01–M

NUCLEAR REGULATORY COMMISSION

[Docket No. IA 97–065; ASLBP No. 97–731–01–EA]

Aharon Ben–Haim, Ph.D.; Establishment of Atomic Safety and Licensing Board

Pursuant to delegation by the Commission dated December 29, 1972, published in the **Federal Register**, 37 F.R. 28710 (1972), and Sections 2.105, 2.700, 2.702, 2.714, 2.714a, 2.717, 2.721, and 2.772(j) of the Commission's Regulations, all as amended, an Atomic Safety and Licensing Board is being established to preside over the following proceeding:

AHARON BEN–HAIM, Ph.D.

Order Prohibiting Involvement in NRC-Licensed Activities (Effective Immediately)

IA 97–065

This Board is being established as a result of a July 31, 1997 NRC Staff Order against Dr. Ben–Haim. The Order prohibits Dr. Ben–Haim from engaging in NRC-licensed activities, requires him to inform the NRC of any NRC licensed entity or entities where Dr. Ben–Haim is involved, and requires him to provide a copy of the Order to all such NRC-licensed entities. The petitioner, Dr. Aharon Ben–Haim, is requesting a hearing in accordance with 10 CFR § 2.202.

The Board is comprised of the following administrative judges:

Charles Bechhoefer, Chairman, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

Dr. Peter S. Lam, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

Dr. Jerry R. Kline, Atomic Safety and Licensing Board Panel, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555

All correspondence, documents and other materials in this proceeding shall be filed with the Judges in accordance with 10 C.F.R. § 2.701.

Issued at Rockville, Maryland, this 25th day of August 1997.

B. Paul Cotter, Jr.,

Chief Administrative Judge, Atomic Safety and Licensing Board Panel.

[FR Doc. 97–23206 Filed 8–29–97; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–266 and 50–301]

Wisconsin Electric Power Company, (Point Beach Nuclear Plant, Units 1 and 2); Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering granting an exemption from the requirements of 10 CFR Part 50, Appendix R, Section III.J, to Wisconsin Electric Power Company, (the licensee), in connection with the operation of the Point Beach Nuclear Plant, Units 1 and 2, located in Manitowoc County, Wisconsin, under Facility Operating Licenses Nos. DPR–24 and DPR–27.

Environmental Assessment

Identification of the Proposed Action

By letter dated June 5, 1997, as supplemented on June 13, 1997, the licensee requested an exemption to Title 10, Code of Federal Regulations, Part 50, Appendix R, Section III.J. The proposed exemption would allow the use of hand-held, portable lighting units in lieu of emergency lighting units with at least an

8-hour battery power supply to traverse between the main plant and exterior support buildings (diesel generator building, 13.8 kV switchgear building, service water and fire pump house, fuel oil pump house, gas turbine building, and warehouse 3) to perform post-fire shutdown tasks.

The Need for the Proposed Action

The proposed action is needed for the licensee to avoid the burden of constructing and maintaining outdoor battery-powered lighting units.

Environmental Impacts of the Proposed Action

The Commission has completed its evaluation of the proposed exemption and concludes that allowing the use of hand-held portable lighting units in lieu of 8-hour, battery powered emergency lighting units will not increase the types or amounts of effluents that may be released offsite, nor increase individual or cumulative occupational radiation exposure. Accordingly, the Commission concludes that this proposed action would result in no significant radiological environmental impact.

The proposed action will not increase the probability or consequences of accidents, no changes are being made in the types of any effluents that may be released offsite, no changes are being made to the authorized power level, and there is no significant increase in the allowable individual or cumulative occupational radiation exposure. Accordingly, the Commission concludes that there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological impacts, the proposed action does involve features located entirely within the restricted area as defined in 10 CFR Part 20. It does not affect nonradiological plant effluents and has no other environmental impact. Accordingly, the Commission concludes that there are no significant nonradiological environmental impacts associated with the proposed action.

Alternatives to the Proposed Action

Since the Commission has concluded there is no measurable environmental impact associated with the proposed action, any alternatives with equal or greater environmental impact need not be evaluated. As an alternative to the proposed action, the staff considered denial of the proposed action. Denial of the request would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

This action does not involve the use of any resources not previously considered in the Final Environmental Statement for the Point Beach Nuclear Plant, Units 1 and 2.

Agencies and Persons Consulted

In accordance with its stated policy, on July 29, 1997, the staff consulted with the Wisconsin State official, Ms. Sarah Jenkins of the Wisconsin Public Service Commission, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

Based upon the environmental assessment, the Commission concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated June 5, 1997, as supplemented by letter dated June 13, 1997, which are available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at The Lester Public Library, 1001 Adams Street, Two Rivers, WI 54241.

Dated at Rockville, Maryland, this 15th day of August 1997.

For the Nuclear Regulatory Commission.

Linda L. Gundrum,

Project Manager, Project Directorate III–1, Division of Reactor Projects—III/IV, Office of Nuclear Reactor Regulation.

[FR Doc. 97–23204 Filed 8–29–97; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Advisory Committee on Nuclear Waste; Procedures for Meetings

Background

This notice describes procedures to be followed with respect to meetings conducted pursuant to the Federal Advisory Committee Act by the Nuclear Regulatory Commission's (NRC's) Advisory Committee on Nuclear Waste (ACNW). These procedures are set forth so that they may be incorporated by reference in future notices for individual meetings.

The ACNW advises the Nuclear Regulatory Commission on nuclear waste disposal issues. This includes facilities covered under 10 CFR Parts 60 and 61 and other applicable regulations and legislative mandates, such as the Nuclear Waste Policy Act, the Low-Level Radioactive Waste Policy Act and amendments, and the Uranium Mill Tailings Radiation Control Act, as amended. The Committee's reports become a part of the public record. The ACNW meetings are normally open to the public and provide opportunities for oral or written statements from members of the public to be considered as part of the Committee's information gathering process. The meetings are not adjudicatory hearings such as those conducted by the NRC's Atomic Safety and Licensing Board Panel as part of the Commission's licensing process. ACNW full Committee meetings are conducted in accordance with the Federal Advisory Committee Act.

General Rules Regarding ACNW Meetings

An agenda is published in the **Federal Register** for each full Committee meeting. There may be a need to make changes to the agenda to facilitate the conduct of the meeting. The Chairman of the Committee is empowered to conduct the meeting in a manner that, in his/her judgment, will facilitate the orderly conduct of business, including making provisions to continue the discussion of matters not completed on the scheduled day during another meeting. Persons planning to attend the meeting may contact the Chief of the Nuclear Waste Branch, ACNW, prior to the meeting to be advised of any changes to the agenda that may have occurred. This individual can be contacted (telephone: 301/415–7366) between 7:30 a.m. and 4:15 p.m., Eastern Time.

The following requirements shall apply to public participation in ACNW meetings:

(a) Persons wishing to submit written comments regarding the agenda items may do so by sending a readily reproducible copy addressed to the Designated Federal Official specified in the **Federal Register** Notice for the individual meeting in care of the Advisory Committee on Nuclear Waste, U.S. Nuclear Regulatory Commission, Washington, DC 20555. Comments should be in the possession of the Designated Federal Official at least five days prior to the meeting to allow time for reproduction and distribution. Comments should be limited to areas related to nuclear waste issues within the Committee's purview.

Written comments may also be submitted by providing a readily reproducible copy to the Designated

Federal Official at the beginning of the meeting.

(b) Persons desiring to make oral statements at the meeting should make a request to do so to the Designated Federal Official. If possible, the request should be made five days before the meeting, identifying the topics to be discussed and the amount of time needed for presentation so that orderly arrangements can be made. The Committee will hear oral statements on topics being reviewed at an appropriate time during the meeting as scheduled by the Chairman.

(c) Information regarding topics to be discussed, changes to the agenda, whether the meeting has been cancelled or rescheduled and the time allotted to present oral statements can be obtained by contacting the Chief of the Nuclear Waste Branch, ACNW (telephone: 301/415–7366) between 7:30 a.m. and 4:15 p.m., Eastern Time.

(d) During the ACNW meeting presentations and discussions, questions may be asked by ACNW members, Committee consultants, NRC staff, and the ACNW staff.

(e) The use of still, motion picture, and television cameras will be permitted at the discretion of the Chairman and subject to the condition that the physical installation and presence of such equipment will not interfere with the conduct of the meeting. The Designated Federal Official will have to be notified prior to the meeting and will authorize the installation or use of such equipment after consultation with the Chairman. The use of such equipment will be restricted as is necessary to protect proprietary or privileged information that may be in documents, folders, etc., in the meeting room. Electronic recordings will be permitted only during those portions of the meeting that are open to the public.

(f) A transcript is kept for certain open portions of the meeting and will be available in the NRC Public Document Room, 2120 L Street, NW, Washington, DC 20555, for use within one week following the meeting. A copy of the certified minutes of the meeting will be available at the same location on or before three months following the meeting. Copies may be obtained upon payment of appropriate reproduction charges. Transcripts of the meeting are available in electronic format from the NRC electronic bulletin board on FedWorld (800–303–9672) or ftp.fedworld. They are also available for downloading or reviewing on the Internet at http://www.nrc.gov/ACRSACNW.

ACNW Working Group Meetings

ACNW Working Group meetings will also be conducted in accordance with these procedures, as appropriate. When Working Group meetings are held at locations other than at NRC facilities, reproduction facilities may not be available at a reasonable cost. Accordingly, 25 additional copies of the materials to be used during the meeting should be provided for distribution at such meetings.

Special Provisions When Proprietary Sessions are to be Held

If it is necessary to hold closed sessions for the purpose of discussing matters involving proprietary information, persons with agreements permitting access to such information may attend those portions of the ACNW meetings where this material is being discussed upon confirmation that such agreements are effective and related to the material being discussed.

The Designated Federal Official should be informed of such an agreement at least five working days prior to the meeting so that it can be confirmed, and a determination can be made regarding the applicability of the agreement to the material that will be discussed during the meeting. The minimum information provided should include information regarding the date of the agreement, the scope of material included in the agreement, the project or projects involved, and the names and titles of the persons signing the agreement. Additional information may be requested to identify the specific agreement involved. A copy of the executed agreement should be provided to the Designated Federal Official prior to the beginning of the meeting for admittance to the closed session.

Date: August 26, 1997.

Andrew L. Bates,

Advisory Committee Management Officer.

[FR Doc. 97–23205 Filed 8–29–97; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: Nuclear Regulatory Commission.

DATE: Weeks of September 1, 8, 15, and 22, 1997.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

MATTERS TO BE CONSIDERED:

Week of September 1

Wednesday, September 3

10:30 a.m.
Affirmation Session (Public Meeting)
A: Louisiana Energy Services (Claiborne Enrichment Center); Atomic Safety and Licensing Board Partial Initial Decision (Resolving Contentions B and J.3), LP–97–3 (Tentative)

Week of September 8—Tentative

There are no meetings scheduled for the week of September 8.

Week of September 15—Tentative

Wednesday, September 17

9:00 a.m.
Briefing by DOE on Strategy for MOX Fuel Fabrication and Irradiation Services (Public Meeting), (Contact: Ted Sherr, 301–415–7218)

10:30 a.m.
Affirmation Session (Public Meeting), (if needed)

Friday, September 19

10:00 a.m.
Briefing on Improvements in Senior Management Assessment Process for Operating Reactors (Public Meeting), (Contact: Bill Borchardt, 301–415–1257)

1:30 p.m.
Briefing by DOE and NRC on Regulatory Oversight of DOE Nuclear Facilities (Public Meeting)

Week of September 22—Tentative

There are no meetings scheduled for the week of September 22.

The schedule for Commission Meetings is subject to change on short notice. To verify the status of meetings call (recording)—(301) 415–1292. Contact person for more information: Bill Hill, (301) 415–1661.

The NRC Commission Meeting Schedule can be found on the Internet at: http://www.nrc.gov/SECY/smj/schedule.htm.

This notice is distributed by mail to several hundred subscribers; if you no longer wish to receive it, or would like to be added to it, please contact the Office of the Secretary, Attn: Operations Branch, Washington, DC 20555, (301) 415–1661).

In addition, distribution of this meeting notice over the internet system is available. If you are interested in receiving this Commission meeting schedule electronically, please send an electronic message to wmh@nrc.gov or dkw@nrc.gov.

Dated: August 27, 1997.

Sandra M. Joosten,

Executive Assistant, Office of the Secretary.

[FR Doc. 97–23338 Filed 8–28–97; 12:45 pm]

BILLING CODE 7590–01–M

OCCUPATIONAL SAFETY AND HEALTH REVIEW COMMISSION

Notice of Request for Comments

ACTION: Notice of request for comments.

SUMMARY: The Government Performance and Results Act of 1993 (GPRA), Pub. L. 103–62, codified in part at 31 U.S.C. 1115–1119, instructs federal agencies to develop performance goals and objectives in order that an agency's actual performance may be measured and compared against those goals and objectives, thus enhancing the effectiveness and efficiency of an agency's work. In developing its goals and objectives under GPRA, the Occupational Safety and Health Review Commission solicits the views of those who practice before it and those who are affected by its case dispositions.

DATES: Comments should be received by September 15, 1997.

ADDRESSES: Comments should be sent to William J. Gainer, Executive Director, Occupational Safety and Health Review Commission, 1120 20th Street, N.W., 9th Floor, Washington, DC 20036–3419, telephone: 202–606–5380. This is not a toll-free number.

FOR FURTHER INFORMATION CONTACT: William J. Gainer, Executive Director, Occupational Safety and Health Review Commission, 1120 20th Street, N.W., 9th Floor, Washington, DC 20036–3419, telephone: 202–606–5380. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: GPRA charges federal agencies with formulating strategic plans, preparing annual plans setting performance goals, and reporting annually the actual agency performance compared to those goals. In formulating its broad goals, the Commission has sought to identify objectives and develop measures that are concrete and allow the evaluation of its performance in carrying out its statutory mission under the Occupational Safety and Health Act of 1970, (OSH Act), 29 U.S.C. 651 *et seq.* The agency views its mission as providing fair and timely adjudication of workplace safety and health disputes between the Department of Labor, employers, and employees and their representatives. The Commission contemplates issuing a plan which includes both agency mission performance goals, and internal operational goals which will help the Commission perform its mission and improve performance. The tentative mission performance goals are:

—Assure the ready availability of fair, user friendly, and timely adjudication of all disputes brought before the Commission and its judges and achieve a high level of readability and quality in Commission legal decisions.

—Significantly enhance the efficiency and effectiveness of communications between the Commission and the public, its customers and other stakeholders.

Its tentative operational goals are to:

—Capitalize on recent investments in modern computer hardware and software to increase organizational effectiveness, operate more efficiently and better serve internal and external customers.

—Build a highly motivated diverse workforce by developing a first class human resource management system, including highly effective affirmative action, recruitment, training, award and performance management processes.

—Maintain a highly effective integrated planning process to support budget, mission and operational decision making.

—Develop and institutionalize a process for continuous quality improvement.

The Commission wishes to get the views of those who practice before it and those who are impacted by its decisions to help the agency in refining its goals, setting specific objectives and formulating agency performance measures.

In submitting comments, the Commission requests that commentors consider the following questions:

(a) Are there quantifiable or qualitative objectives that the Commission should pursue to meet its goals and accomplish its mission.

(b) How should the Commission measure the effectiveness of its service to litigants and to the public?

(c) What objectives should the Commission pursue to better communicate with its customers and the public?

(d) How can the quality and timeliness of Commission and Administrative Law Judge decisions be improved and the improvement measured?

(e) What information should the Commission routinely make available to the public and litigants and how should this information be made available?

The Commission requests that responses to this solicitation for comments be submitted by September 15, 1997.

Dated: August 27, 1997.

Stuart E. Weisberg,

Chairman.

[FR Doc. 97–23240 Filed 8–29–97; 8:45 am]

BILLING CODE 7600–01–M

OFFICE OF PERSONNEL MANAGEMENT

Federal Employees Health Benefits Program; Medically Underserved Areas for 1998

AGENCY: Office of Personal Management.

ACTION: Notice of Medically Underserved Areas for 1998.

SUMMARY: The Office of Personnel Management (OPM) has completed its annual calculation of the States that qualify as Medically Underserved Areas under the Federal Employees Health Benefits (FEHB) Program for the calendar year 1998. This is necessary to comply with a provision of FEHB law that mandates special consideration for enrollees of certain FEHB plans who receive covered health services in states with critical shortages of primary care physicians. Accordingly, for calendar year 1998, OPM's calculations show that the following States are Medically Underserved Areas under the FEHB Program: Alabama, Louisiana, Mississippi, New Mexico, South Carolina, South Dakota, West Virginia, and Wyoming. North Dakota has been removed from the list, with no new additions for 1998.

EFFECTIVE DATE: Janaury 1, 1998.

FOR FURTHER INFORMATION CONTACT: Kenneth A. Lease, 202–606–0004.

SUPPLEMENTARY INFORMATION: FEHB law [5 U.S.C. 8902(m)(2)] mandates special consideration for enrollees of certain FEHB plans who receive covered health services in States with critical shortages of primary care physicians. Such States are designated as Medically Underserved Areas for purposes of the FEHB Program, and the law requires payment to all qualified providers in the States.

FEHB regulations (5 CFR 890.701) require OPM to make an annual calculation of the States that qualify as Medically Underserved Areas for the next calendar year by comparing the latest Department of Health and Human Service State-by-State population counts on primary medical care manpower shortage areas with U.S. Census figures on State resident population.

Office of Personnel Management.

James B. King,

Director.

FEHB MEDICALLY UNDERSERVED AREAS FOR CALENDAR YEAR 1998

State	HHS total population [1]	Commerce resident population [2]	FEHB percentage [3]	Note
Alabama	1,281,728	4,273,000	29.996	MUA
Alaska	127,683	607,000	21.035	
Arizona	351,410	4,428,000	7.936	
Arkansas	576,317	2,510,000	22.961	
California	3,988,692	31,878,000	12.512	
Colorado	447,034	3,823,000	11.693	
Connecticut	346,839	3,274,000	10.594	
Delaware	67,260	725,000	9.277	
Florida	1,673,828	14,400,000	11.624	
Georgia	1,701,421	7,353,000	23.139	
Hawaii	62,095	1,184,000	5.245	
Idaho	264,791	1,189,000	22.270	
Illinois	1,682,193	11,847,000	14.199	
Indiana	921,251	5,841,000	15.772	
Iowa	369,413	2,852,000	12.953	
Kansas	377,620	2,572,000	14.682	
Kentucky	926,320	3,884,000	23.850	
Louisiana	1,688,346	4,351,000	38.804	MUA
Maine	176,664	1,243,000	14.213	
Maryland	275,968	5,072,000	5.441	
Massachusetts	775,910	6,092,000	12.737	
Michigan	1,947,059	9,594,000	20.295	
Minnesota	319,444	4,658,000	6.858	
Mississippi	1,251,220	2,716,000	46.068	MUA
Missouri	1,055,770	5,359,000	19.701	
Montana	156,131	879,000	17.762	
Nebraska	258,759	1,652,000	15.663	
Nevada	296,287	1,603,000	18.483	
New Hampshire	117,178	1,162,000	10.084	
New Jersey	875,494	7,988,000	10.960	
New Mexico	546,992	1,713,000	31.932	MUA
New York	3,646,561	18,185,000	20.053	
North Carolina	1,729,038	7,323,000	23.611	
North Dakota	155,435	644,000	24.136	
Ohio	1,436,668	11,173,000	12.858	
Oklahoma	679,457	3,301,000	20.583	
Oregon	423,306	3,204,000	13.212	
Pennsylvania	1,121,983	12,056,000	9.306	
Rhode Island	171,220	990,000	17.295	
South Carolina	1,019,483	3,699,000	27.561	MUA
South Dakota	205,160	732,000	28.027	MUA
Tennessee	1,045,326	5,320,000	19.649	
Texas	3,656,649	19,128,000	19.117	
Utah	371,171	2,000,000	18.559	
Vermont	71,177	589,000	12.084	
Virginia	766,745	6,675,000	11.487	
Washington	944,224	5,533,000	17.065	
West Virginia	530,009	1,226,000	29.026	MUA
Wisconsin	996,704	5,160,000	19.316	
Wyoming	129,546	481,000	26.933	MUA

[1] From the ''Total Population'' column of the Department of Health and Human Services report entitled ''Table 3. Health Professional Shortage Areas, Designated HPSA Summary Listing, Primary Medical Care HPSAs, As of March 31, 1997.''

HHS contact for copy of report: Lisa Steinbruckner, 301–594–0816

[2] From the most recent year column of the Department of Commerce Report entitled ''Table 3. Rankings of State Population Estimates and Components of Change: July 1, 1995 to July 1, 1996.''

Commerce contact for report: Karen Jones, 301–457–2435

[3] Computation Formula for this column = the HHS number divided by the Commerce number.

Note: FEHB percentage equal to greater than 25%=MUA=medically underserved area.

[FR Doc. 97–23222 Filed 8–29–97; 8:45 am]

BILLING CODE 6325–01–M

OFFICE OF PERSONNEL MANAGEMENT

The National Partnership Council

AGENCY: Office of Personnel Management.

ACTION: Notice of meeting.

Time and Date: 2:00 p.m., September 10, 1997.

Place: U.S. Office of Personnel Management Auditorium, Theodore Roosevelt Building, 1900 E Street, NW., Washington, DC 20415–0001.

Status: This meeting will be open to the public. Seating will be available on a first-come, first-served basis. Individuals with

special access needs wishing to attend should contact OPM at the number shown below to obtain appropriate accommodations.

Matters to be Considered: This meeting will consist of an awards ceremony. The winners of the 1997 National Partnership Award will be announced; and the winners will receive their awards. The National Partnership Award is given in recognition of outstanding labor-management partnership activities.

Contact Person for More Information: Michael Cushing, Director, Center for Partnership and Labor-Management Relations, Office of Personnel Management, Theodore Roosevelt Building, 1900 E Street, NW., Room 7H28, Washington, DC 20415–0001, (202) 606–2930.

Office of Personnel Management.

James B. King,

Director.

[FR Doc. 97–23223 Filed 8–29–97; 8:45 am]

BILLING CODE 6325–01–P

SECURITIES AND EXCHANGE COMMISSION

Submission for OMB Review; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549

Extension

Rules 1(a), (b)
Form U5A, U5B, File No. 270–168, OMB Control No. 3235–0170
Rule 3
Form U–3A3–1, File No. 270–77, OMB Control No. 3235–0160
Rule 26, File No. 270–78, OMB Control No. 3235–0183
Rule 44, File No. 270–162, OMB Control No. 3235–0147
Rule 62,
Form U–R–1, File No. 270–166, OMB Control No. 3235–0152
Rule 88
Form U–13–1, File No. 270–80, OMB Control No. 3235–0182
Rule 95
Form U–13E–1, File No. 270–74, OMB Control No. 3235–0162
Form U–7D, File No. 270–75, OMB Control No. 3235–0165

Notice is hereby given that, pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), the Securities and Exchange Commission (''Commission'') has submitted to the Office of Management and Budget requests for extension of the previously approved collections of information discussed below.

Rules 1(a) and 1(b) [17 CFR 250.1(a), 250.1(b)] and Forms U5A and U5B [17 CFR 259.5a, 259.5b] implement Sections 5(a) and 5(b) of the Public Utility Holding Company Act of 1935, as amended (''Act''), which require any holding company or any person proposing to become a holding company to file with the Commission a notification of registration and registration statement, respectively. The information is necessary for the Commission to determine whether a new registrant is in compliance with the Act. The initial burden of this requirement is approximately 80 hours per respondent. Historically, there has been one respondent approximately every four years, therefore the weighted annual burden over a four year period is 20 hours. Companies filing under this rule are required to retain records for a period of ten years, and the provision of the information is mandatory. The retention time period allows the Commission the opportunity to perform its audit functions. Responses are not kept confidential.

Rule 3 [17 CFR 250.3] permits a bank that is also a public utility holding company to claim an exemption from the requirements of the Act, through the submission of an annual statement on Form U–3A3–1 [17 CFR 259.403]. The rule and the form are used by the Commission staff to expedite its review of compliance with Section 3(a)(4) of the Act. Rule 3 and Form U–3A3–1 permit a bank that is also a public utility holding company to avoid the burdens associated with an application for an exemption from the requirements of the Act. An Application for an exemption would involve a formal order, which might require an administrative hearing and would otherwise consume a significant amount of Commission resources. Each year the Commission receives five submissions from banks; each takes about two hours to complete. Thus a total burden of ten hours is imposed. Banks that are required to file under this rule are to retain the records for a period of ten years. This retention period is consistent with requirements imposed by federal agencies that regulate banks. Banks are allowed to request confidential treatment of information filed under this rule.

Rule 26 [17 CFR 250.26] sets forth the financial statement and recordkeeping requirements for registered holding companies and their subsidiaries. This information collection is of fundamental importance to the Commission in the review of financial statements or registered public utility holding companies. The Commission reviews financial statements in connection with its review of proposals submitted for approval under several provisions of the Act. The rule imposes no annual burden because there is no form, as such, under Rule 26 and because the information is required for Form U5S, which is subject to separate OMB review. In addition, there is no requirement for record retention under this rule.

Rule 44 [17 CFR 250.44] prohibits sales of utility securities or utility assets owned by registered public utility holding companies, except pursuant to a declaration notifying the Commission of the proposed transaction, which becomes effective in accordance with the procedure specified in 17 CFR 250.23, and pursuant to the order of the Commission with respect to such declaration under the applicable provisions of the Act. The information is essential to Commission administration of Section 12(d) of the Act and is not otherwise available. The Commission analyzes the information to determine if the proposed sale is consistent with the public interest. The rule imposes a burden of about 72 hours each year on three respondents, each of which makes one submission. There is no requirement for record retention under this rule and the submissions are not kept confidential.

Rule 62 [17 CFR 250.62] prohibits the solicitation of authorization regarding any security of a regulated company in connection with reorganization subject to Commission approval or regarding any transaction which is the subject of an application or declaration, except pursuant to a declaration regarding the solicitation which has become effective. The information is necessary to permit the Commission to adequately enforce Sections 12(e) and 11(g) of the Act. The rule and form U–R–1 [17 CFR 259.221] impose a total annual burden of 50 hours on ten companies, who each spend five hours, and file once annually. There is a three year record retention under this rule and the submission, are not kept confidential.

Rule 88 [17 CFR 250.88] requires the filing of Form U–13–1 [17 CFR 259.113] for a mutual or subsidiary service company performing services for affiliate companies of a holding company system. Eighteen respondents initially spend a total of approximately 36 hours meeting this requirements. Thereafter, there is no annual burden. Service companies filing under this rule are required to retain records for a period of ten years, and the provision of the information is mandatory. The retention time period allows the Commission the opportunity to perform its audit functions. Responses are not kept confidential.

Rule 95 [17 CFR 250.95] requires service companies to file reports on Form U–13E–1 [17 CFR 259.213] with the Commission prior to their

performance of contracts for registered holding companies or their subsidiaries, for services, construction, or sales of goods. The Commission requires this information to enforce the provisions of Section 13(e) and Section 13(f) of the Act. The enforcement of these statutes would be compromised without the collection of this information, which is not available from other sources. Companies that file under this rule are required to retain records for a period of six years, and the provision of this information is required. The retention period allows the Commission to perform its audit functions. One company meets this requirement on an annual basis with an estimated average burden of two hours. This information is not kept confidential.

Form U–7D [17 CFR 259.404] establishes the filing company's right to the exemption authorized for financing entities holding title to utility assets leased to a utility company. The information is necessary for the Commission to determine whether a company is exempt from, or governed by, the Act. The form imposes a total annual burden of 126 hours on 42 respondents, who each spend three hours annually preparing and filing one response. Companies filing under this rule are required to retain records for a period of ten years, and the provision of the information is mandatory. The retention time period allows the Commission the opportunity to perform its audit functions, and generally coincides with companies' obligation period under their respective leases. Responses are not kept confidential.

The estimates of average burden hours are made for the purposes of the Paperwork Reduction Act and are not derived from a comprehensive or even a representative survey or study of the costs of Commission rules and forms.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

Written comments regarding the above information should be directed to the following persons: (i) Desk Officer for the Securities and Exchange Commission, Office of Information and Regulatory Affairs, Office of Management and Budget, Room 3208, New Executive Office Building, Washington, D.C. 20503; and (ii) Michael E. Bartell, Associate Executive Director, Office of Information Technology, Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, D.C. 20549. Comments must be submitted to OMB within 30 days of this notice.

Dated: August 25, 1997.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 97–23136 Filed 8–29–97; 8:45 am]

BILLING CODE 8010–01–M

SECURITIES AND EXCHANGE COMMISSION

[Rel. No. IC–22798; File No. 812–10364]

Monarch Life Insurance Company, et al.

August 25, 1997.

AGENCY: Securities and Exchange Commission (''SEC'' or ''Commission'').

ACTION: Notice of Application for an Order under the Investment Company Act of 1940 (''1940 Act'').

APPLICANTS: Monarch Life Insurance Company (''Monarch Life'') and Monarch Separate Account VA (''Separate Account VA'').

RELEVANT 1940 ACT SECTIONS: Order requested under Section 26(b).

SUMMARY OF APPLICATION: Applicants seek an order approving the substitution of shares of certain funds (''Funds'') of Merrill Lynch Variable Series Funds, Inc. (''ML Fund'') for shares of certain series (''Portfolios'') of Variable Investors Series Trust (''VIST'') held by Separate Account VA to fund certain variable annuity contracts (''Contracts'') issued by Monarch Life.

FILING DATE: The Application was filed on September 25, 1996, and an amendment thereto was filed on May 29, 1997.

HEARING OR NOTIFICATION OF HEARING: An order granting the application will be issued unless the Commission orders a hearing. Interested persons may request a hearing by writing to the Secretary of the Commission and serving Applicants with a copy of the request, personally or by mail. Hearing requests should be received by the Commission by 5:30 p.m., on September 19, 1997, and should be accompanied by proof of service on Applicants in the form of an affidavit or, for lawyers, a certificate of service. Hearing request should state the nature of the requester's interest, the reason for the request, and the issues contested. Persons may request notification of a hearing by writing to the Secretary of the Commission.

ADDRESSES: Secretary, Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, DC 20549. Applicants, c/o Raymond A. O'Hara III, Esq., Blazzard, Grodd & Hasenauer, P.C., P.O. Box 5108, Westport, Connecticut, 06881. Copies to John S. Coulton, Esq., Monarch Life Insurance Company, One Monarch Place, Springfield, MA 01133.

FOR FURTHER INFORMATION CONTACT: Joyce Merrick Pickholz, Senior Counsel, or Kevin M. Kirchoff, Branch Chief, Office of Insurance Products (Division of Investment Management), at (202) 942–0670.

SUPPLEMENTARY INFORMATION: Following is a summary of the Application. The complete Application is available for a free from the Public Reference Branch of the Commission.

Applicants' Representations

Background

1. Monarch Life was incorporated in 1901 and is domiciled in Massachusetts. Monarch Life is a wholly-owned subsidiary of Regal Reinsurance Company (''Regal Re''), formerly Monarch Capital Corporation (''Monarch Capital''). On September 23, 1992, pursuant to a reorganization under Chapter 11 of the Federal Bankruptcy Code, Monarch Capital was reorganized and emerged from bankruptcy as a Massachusetts life insurer, Regal Re. Regal Re is owned by Monarch Capital's pre-bankruptcy secured and unsecured creditors.

2. On June 9, 1994, the Insurance Commissioner of the Commonwealth of Massachusetts (the ''Commissioner'') was appointed receiver (the ''Receiver'') of Monarch Life in a rehabilitation proceeding pending before the Supreme Judicial Court for Suffolk County, Massachusetts (the ''Court'').

3. A term sheet dated July 19, 1994 (the ''Term Sheet'') among the Commissioner (in her capacity as Commissioner and Receiver) and certain Regal Re shareholders and noteholders and holders of Monarch Life's surplus notes (representing approximately 85% of both the total outstanding Regal Re notes and common stock) (the ''Holders'') was approved by the Court on September 1, 1994. Pursuant to the Term Sheet, the Holders transferred their notes and stock into voting trusts for which the Commissioner is the sole trustee, which effectively vests control of Regal Re and Monarch Life in the Commissioner.

4. Insurance department of various jurisdictions have either suspended the certificate of authority of Monarch Life, ordered Monarch Life to cease writing new business, or have requested a voluntary suspension of sales by Monarch Life. In addition, Monarch Life's certificate of authority has been revoked by the insurance departments of the states of Louisiana on May 13, 1994, Michigan on February 27, 1994,

Missouri on November 10, 1994 and Wyoming on June 25, 1992.

5. Monarch Life currently limits its business to maintaining its existing blocks of disability income insurance, variable life insurance, and annuity businesses. Monarch Life ceased issuing new variable life policies and new annuity contracts effective May 1, 1992, and new disability income insurance policies effective June 15, 1993.

6. Separate Account VA, a separate account of Monarch Life, was established under Massachusetts law on October 20, 1987, for the purpose of funding the Contracts which invest in VIST. Separate Account VA is registered under the 1940 Act as a unit investment trust and security interest under the Contracts have been registered under the Securities Act of 1933 (''1933 Act'') on Form N–4 (File No. 33–21238). Separate Account VA is currently divided into seven sub-accounts, each of which reflects the investment performance of a corresponding Portfolio of VIST.

7. VIST currently offers shares of its Portfolios to corresponding sub-accounts of Separate Account VA and certain separate accounts of First Variable Life Insurance Company (''First Variable Life''). VIST was organized as a Massachusetts business trust under the laws of Massachusetts on December 23, 1986, and is registered under the 1940 Act as an open-end management investment company of the series type. VIST currently offers nine Portfolios.

8. The Cash Management Portfolio seeks to preserve shareholder capital, to maintain liquidity, and to achieve maximum current income consistent with the foregoing objectives by investing exclusively in a diversified portfolio of short-term money market securities. The High Income Bond Portfolio primarily invests in high yield, high risk, fixed-income securities to obtain as high a level of current income as is believed to be consistent with prudent investment management and, as a secondary objective, capital appreciation when consistent with its primary objective. The Multiple Strategies Portfolio seeks to achieve as high a level of total return over an extended period of time as the adviser and sub-adviser consider consistent with prudent investment risk. The Growth Portfolio (formerly the ''Common Stock Portfolio'') seeks capital growth by investing primarily in a diversified portfolio of common stocks and securities convertible into or exchangeable for common stocks, including convertible preferred stock, convertible debentures, warrants, and options. As a secondary objective, the Growth Portfolio may seek current income when consistent with its primary investment objective. The U.S. Government Bond Portfolio seeks current income and preservation of capital through investment primarily in securities issued or guaranteed as to principal and interest by the U.S. Government or by its agencies, authorities, or instrumentalities. The investment objective of the Matrix Equity Portfolio is capital appreciation and current income to be achieved by investing in a diversified portfolio of equity securities that is selected by State Street Global Advisors, the Sub-Advisor, on the basis of its proprietary model. Sector weights are maintained at a similar level to the S&P 500 Index. The Portfolio will invest at least 65% of its total assets in equity securities. The World Equity Portfolio seeks maximum long-term total return by investing primarily in common stocks, and securities convertible into common stocks, traded in securities markets located around the world, including the United States.

9. First Variable Advisory Services Corp. (''FVAS''), a wholly-owned subsidiary of First Variable, is the investment adviser for VIST. FVAS has engaged sub-advisers for each Portfolio to make investment decisions and place orders.

10. The shares of the ML Fund are sold to separate accounts of certain insurance companies to fund benefits under variable annuity contracts and/or variable life insurance policies issued by such companies. The ML Fund was incorporated on October 16, 1981, and is registered under the 1940 Act as an open-end management investment company of the series type. The ML Fund currently offers sixteen Funds, seven of which are relevant herein.

11. The investment objectives of the Domestic Money Market Fund of the ML Fund are to preserve shareholder capital, to maintain liquidity and to achieve the highest possible current income consistent with the foregoing objectives by investing in short-term domestic money market securities. The primary investment objective of the High Current Income Fund is to obtain the highest level of current income that is consistent with the investment policies of the Fund and with prudent investment management. As a secondary objective, the High Current Income Fund seeks capital appreciation when consistent with its primary objective. The Quality Equity Fund seeks to achieve the highest total investment return, or the aggregate of income and capital value changes, consistent with prudent risk. The investment objective of the Equity Growth Funds [1] is to seek long-term growth of capital by investing in a diversified portfolio of securities, primarily common stocks, of relatively small companies that management of the ML Fund believes have special investment value, and of emerging growth companies regardless of size. The investment objective of the Government Bond Fund (formerly the ''Intermediate Government Bond Fund'') is to seek the highest possible current income consistent with the protection of capital afforded by investing in debt securities issued or guaranteed by the U.S. Government, its agencies or instrumentalities. The investment objective of the Basic Value Focus Fund is to seek capital appreciation and, secondarily, income by investing in securities, primarily equities, that management of the Fund believes are undervalued and therefore represent basic investment value. The investment objective of the Global Strategy Focus Fund is to seek high total investment return by investing primarily in a portfolio of equity and fixed income securities, including convertible securities, of U.S. and foreign issuers.

12. Merrill Lynch Asset Management, L.P. (''MLAM''), an indirect wholly-owned subsidiary of Merrill Lynch & Co., Inc., is the investment adviser for each of the Funds.

13. Certain separate accounts of Monarch Life currently are invested in the shares of other investment companies advised by MLAM, the investment adviser to the ML Fund. Further, an affiliate of MLAM provides third party administrative services to Monarch Life in connection with its variable life insurance operations. Given its existing relationship with the Merrill Lynch organization and given the fact that it is no longer affiliated with First Variable Life, Monarch Life determined that it was in its best interests and in the best interests of its variable annuity contract owners to pursue the substitutions.

14. Applicants state that the VIST Portfolios are relatively small when compared with many other similar investment portfolios of open-end management investment companies. As a result, the annual expense ratios of these Portfolios have generally been higher than the ratios of many similar but larger funds. Applicants state further that, although the recent performance of the VIST Portfolios has been generally good, frequent changes

[1] The Board of Directors of the ML Fund has approved a change in the name of the Equity Growth Fund to the Special Value Focus Fund.

in the VIST investment advisory arrangements over the years have contributed to a somewhat erratic long-term performance record.

The Proposed Substitution

15. Applicants propose that Monarch Life substitute shares of the Funds of the ML Fund (each, a ''substitute fund'', together the ''substitute funds'') for shares of the Portfolios of VIST (each a ''removed fund'', together the ''removed funds'') as follows: (1) Shares of the Domestic Money Market Fund for shares of the Cash Management Portfolios; (2) shares of the High Current Income Fund for shares of the High Income Bond Portfolio; (3) shares of the Quality Equity Fund for shares of the Multiple Strategies Portfolio; (4) shares of the Equity Growth Fund for shares of the Growth Portfolio; (5) shares of the Government Bond Fund for shares of the U.S. Government Bond Portfolio; (6) shares of the Basic Value Focus Fund for shares of the Matrix Equity Portfolio; and (7) shares of the Global Strategy Focus Fund for shares of the World Equity Portfolio.

16. Applicants propose to have Monarch Life redeem shares of each removed fund in cash and purchase with the proceeds shares of the substitute fund identified above. The proposed substitution would not change the number of subaccounts in Separate Account VA.

17. By supplement to the prospectus for the Contracts and Separate Account VA, Contract owners were notified of the proposed substitutions. The supplement advised owners that they retained the ability to allocate net purchase payments, or transfer contracts values to the subaccounts of Separate Account VA corresponding to each of the removed funds until the date of the substitutions.

18. Applicants state that the proposed substitutions will take place at relative net asset value with no change in the amount of any Contract owner's Contract value or in the dollar value of his or her investment in Separate Account VA. Contract owners will not incur any fees or charges as a result of the proposed substitutions nor will their rights under the Contracts be altered in any way. All expenses incurred in connection with the proposed substitutions, including legal, accounting and other fees and expenses, will be paid by Monarch Life. In addition, the proposed substitutions will not result in the imposition of any tax liability on Contract owners. The proposed substitutions will not cause the Contract fees and charges currently being paid by existing Contract owners to be greater after the proposed substitutions than before the proposed substitutions.

19. Applicants state that in addition to the prospectus supplements distributed to owners of Contracts, within 5 days after the proposed substitutions, all owners who were affected by a substitution will be sent a written notice informing them that the substitutions were carried out. Monarch Life will include in such mailing the supplement to the prospectus of Separate Account VA, which describes the substitutions.

20. Monarch Life and certain of its separate accounts (including Separate Account VA) (collectively, ''Accounts'') have previously received no-action assurances from the staff of the Commission that the staff would not recommend that the Commission take any enforcement action against Monarch Life or the Accounts if post-effective amendments to registration statements are not filed under the 1933 Act and the 1940 Act, and updated prospectuses for the Accounts are not distributed to owners of existing variable contracts issued through the Accounts provided that certain conditions are met (Monarch Life Insurance Company, pub. avail. June 9, 1992, referred to herein as the ''June 9th No-Action Letter''). The conditions of the June 9th No-Action Letter include providing various documents to the variable contract owners including, but not limited to, periodic reports, prospectuses, proxy statements and related voting instructions pertaining to the relevant underlying mutual funds. In accordance with the terms of the June 9th No-Action Letter, Monarch Life does not update the Separate Account VA prospectus on an annual basis as would otherwise be required by the 1933 Act and the 1940 Act. Therefore, Contract owners do not have the benefit of receiving an updated Separate Account VA prospectus which would provide them with certain information concerning the ML Fund. In light of this fact, Applicants undertake to provide the variable contract owners of Separate Account VA with the same disclosure concerning the ML Fund as such owners would receive if Monarch Life updated and mailed its Separate Account VA prospectus to owners. Such information primarily consists of a fee table for Separate Account VA, which includes the fees and expenses of the ML Fund, and a description of the investment objectives of each of the Funds of the ML Fund.

21. Applicants state that following the substitutions, Contract owners will be afforded the same contract rights, including surrender an other transfer rights with regard to amounts invested under the Contracts, as they currently have. (Monarch Life currently imposes no restrictions or fees on the ability of Contract owners to make transfers nor does it intend to impose any after the proposed substitutions are effected.)

Applicants' Legal Analysis

22. Section 26(b) of the 1940 Act provides, in pertinent part, that ''[i]t shall be unlawful for any depositor or trustee of a registered unit investment trust holding the security of a single issuer to substitute another security for such security unless the Commission shall have approved such substitution.'' The purpose of Section 26(b) is to protect the expectation of investors in a unit investment trust that the unit investment trust will accumulate the shares of a particular issuer and to prevent unscrutinized substitutions which might, in effect, force shareholders dissatisfied with the substituted security to redeem their shares, thereby possibly incurring either a loss of the sales load deducted from initial purchase payments, an additional sales load upon reinvestment of the redemption proceeds, or both. Section 26(b) affords this protection to investors by preventing a depositor or trustee of a unit investment trust holding the shares of one issuer from substituting for those shares the shares of another issuer, unless the Commission approves that substitution.

23. Applicants maintain that the purposes, terms and conditions of the Substitution are consistent with the principles and purposes of Section 26(b) and do not entail any of the abuses that Section 26(b) is designed to prevent.

24. Applicants assert that each of the substitute funds is substantially larger than the removed fund that it would replace. Each of the substitute funds has also had significantly more favorable expense ratios over the past three years than the removed fund that it would replace. Applicants assert that recent investment performance between the substitute funds and the removed funds has been generally comparable. Applicants anticipate that, after the proposed substitutions, the substitute funds will provide Contract owners with comparable or more favorable investment results than would be the case if the proposed substitutions do not take place. Applicants further assert that each of the substitute funds is a suitable and appropriate investment vehicle for Contract owners. Each of the substitute funds has substantially identical investment objectives to the removed fund that it would replace.

25. Applicants assert that, although the Equity Growth Fund invests primarily in the securities of relatively small companies, while the Growth Portfolio does not focus on companies with small market capitalizations, the investment objective of each of the Equity Growth Fund and the Growth Portfolio is capital growth and each invests primarily in equity securities. Because capital growth is the investment objective for both the Equity Growth Fund and the Growth Portfolio, Applicants believe that the investment goals of owners will continue to be achieved after the substitution and that the differences between the investment policies are non-material to the achievement of the investment goals of the owners.

26. Applicants generally submit that the proposed substitutions meet the standards that the Commission and its staff have applied to substitutions that have been approved in the past in that:

a. The expense ratios of each of the Funds of the ML Fund are substantially lower than the expense ratios of the corresponding VIST Portfolios and are expected to remain so;

b. The substitution will be at net asset value of the respective shares, without the imposition of any transfer or similar charge;

c. Monarch Life has undertaken to assume the expenses and transaction costs, including among others, legal and accounting fees and any brokerage commissions, relating to the substitution;

d. The substitution in no way will alter the insurance benefits to Contract owners or the contractual obligations of Monarch Life;

e. The substitution in no way will alter tax benefits to Contract owners;

f. Contract owners may choose simply to withdraw amounts credited to them following the substitution under the conditions that currently exist without incurring any charges; and

g. The substitution is expected to confer certain economic benefits to Contract owners by virtue of the enhanced asset size of the substitute funds. Conclusion:

Applicants submit, for the reasons summarized above, that the proposed substitution is consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the 1940 Act.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 97–23185 Filed 8–29–97; 8:45 am]

BILLING CODE 8010–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–38968; File No. SR–AMEX–97–31]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by the American Stock Exchange, Inc., Relating to Options on The Disk Drive Index

August 25, 1997.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (''Exchange Act'')[1] and Rule 19b–4 thereunder,[2] notice is hereby given that on August 19, 1997, the American Stock Exchange, Inc. (''AMEX'' or ''Exchange'') filed with the Securities and Exchange Commission (''Commission'') the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the Exchange. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

The AMEX proposes to trade options on The Disk Drive Index (''the Index''), a new stock index developed by the AMEX based on stocks, or American Depositary Receipts (''ADRs'') thereon, of companies involved in the design and/or manufacture of disk drives, components of disk drives, and/or software designed to interact with disk drives. AMEX proposes to amend its Rule 901C, Commentary .01, to provide for the listing and trading of the Index. In addition, the AMEX proposes to amend Rule 901C, Commentary .01, to reflect that 90 percent of the Index's numerical index value will be accounted for by stocks that meet the current criteria and guidelines set forth in AMEX Rule 915.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the AMEX included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The AMEX has prepared summaries, set forth in sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and the Statutory Basis for, the Proposed Rule Change

1. Purpose

The AMEX has developed a new index called The Disk Drive Index (''Index''), based entirely on shares of widely held companies involved in the design and/or manufacture of disk drives, components of disk drives, and/or software designed to interact with disk drives. The companies represented in the index include: Applied Magnetics Corp., a supplier of magnetic heads for disk-drive applications; HMT Technologies Corp., a designer and manufacturer of thin-film disks for high-capacity computer disk drives; Hutchinson Technology, a supplier of suspension assemblies for rigid disk drives; Iomega Corp., a manufacturer of removable data-storage devices; Komag Inc., a manufacturer of components for hard-disk drives, including thin-film disks and recording heads; Quantum Corp., a manufacturer of storage products for computer systems; Read-Rite Corp., a producer of thin-film magnetic recording heads for hard-disk drives; Seagate Technology, a designer of rigid, magnetic disk drives and components for computer systems; Storage Technology, a manufacturer of information storage and retrieval subsystems and networking products; and Western Digital Corp., a manufacturer of hard-disk drives.[3] The AMEX intends to trade standardized option contracts on the newly developed Index. The AMEX is filing this proposal pursuant to AMEX Rule 901C, Commentary .02, which provides for the commencement of the trading of options on the Index thirty days after the date of this filing. The proposal meets all the criteria set forth in Commentary .02 and the Commission's order approving that rule as outlined below.[4]

Eligibility criteria for index components. Pursuant to Commentary .02 to Rule 901C, (1) each of the component securities has a minimum market capitalization of at least $75 million and has a trading volume in

[1] 15 U.S.C 78s(b)(1).

[2] 17 CFR 240.19b–4.

[3] The AMEX submitted additional information regarding the component securities. This information is available in the Commission's public reference room, as described in section IV below, or at the Office of the Secretary, AMEX.

[4] *See* Securities Exchange Act Release No. 34157 (June 3, 1994), 59 FR 30062 (June 10, 1994) (SR–AMEX–92–35) (approval order relating to narrow-based index options listing standards) (''Generic Index Approval Order'').

each of the last six months of not less than 1,000,000 shares; (2) at least 90% of the Index's numerical index value and at least 80% of the total number of component securities meet the current criteria for standardized option trading set forth in Exchange Rule 915 (in fact, all of the component securities in the Index currently underlie standardized options); (3) the Index contains no ADRs; (4) all component stocks are listed on the AMEX, the New York Stock Exchange, or traded through the facilities of the Nasdaq stock market and are reported National Market System securities (''Nasdaq/NMS''); and (5) no component security represents more than 25% of the weight of the Index, and the five highest weighted component securities in the Index do not in the aggregate account for more than 60% of the weight of the Index.

Maintenance of the Index. The Exchange will maintain the Index in accordance with AMEX Rule 901C, Commentary .02, so that, (1) the Index is comprised of no less than nine and no more than 13 underlying stocks; (2) component stocks constituting the top 90% of the Index by weight, will have a minimum market capitalization of $75 million and the component stocks constituting the bottom 10% of the Index, by weight, may have a minimum market capitalization of $50 million; (3) 90% of the Index's numerical index value and at least 80% of the total number of component securities will meet the then current criteria for standardized option trading set forth in AMEX Rule 915; (4) foreign country securities or ADRs thereon that are not subject to comprehensive surveillance agreements will not in the aggregate represent more than 20% of the weight of the Index; (5) all component stocks will either be listed on AMEX, the New York Stock Exchange, or be Nasdaq/NMS securities; (6) no component security will represent more than 25% of the weight of the Index, and the five highest weighted components will not in the aggregate account for more than 60% of the Index; and (7) trading volume of each component security shall be at least 500,000 shares for each of the last six months, or for each of the lowest weighted components in the Index that in the aggregate account for no more than 10% of the weight of the Index, the monthly trading volume may be at least 400,000 shares for each of the last six months.

The Exchange shall not open for trading any additional option series should the Index fail to satisfy any of the maintenance criteria set forth above unless such failure is determined by the Exchange not to be significant and the Commission concurs in that determination.

Index calculation. The Exchange will calculate the Index using an ''equal-dollar weighting'' methodology. The following is a description of the methodology. As of the market close on November 15, 1996, a portfolio of stocks was established representing an investment of approximately $100,000 in the stock (rounded to the nearest whole share) of each of the companies in the Index. The value of the Index equals the current market value (*i.e.*, based on U.S. primary market prices) of the sum of the assigned number of shares of each of the stocks in the Index portfolio divided by the Index divisor. The Index divisor was initially determined to yield the benchmark value of 200.00 at the close of trading on November 15, 1996.[5] Quarterly thereafter, following the close of trading on the third Friday of February, May, August and November, the Index portfolio will be adjusted by changing the number of whole shares of each component stock so that each company is again represented in ''equal'' dollar amounts. If necessary, a divisor adjustment is made during the rebalancing to ensure continuity of the Index's value. The newly adjusted portfolio becomes the basis for the Index's value on the first trading day following the quarterly adjustment.

As noted above, the number of shares of each component stock in the Index portfolio remain fixed between quarterly reviews except in the event of certain types of corporate actions such as the payment of a dividend other than an ordinary cash dividend, stock distribution, reorganization, recapitalization, or similar event with respect to the component stocks. In a merger or consolidation of an issuer of a component stock, if the stock remains in the Index, the Exchange may adjust the number of shares of that security in the portfolio, to the nearest whole share, to maintain the component's relative weight in the Index at the level immediately prior to the corporate action. In the event of a stock addition or replacement, the Exchange will calculate the average dollar value of the remaining components and that amount invested in the stock of the new component to the nearest whole share. In all cases, the divisor will be adjusted, if necessary, to ensure Index continuity.

Similar to other stock index values published by the Exchange, the value of the Index will be calculated continuously and disseminated every 15 seconds over the Consolidated Tape Association's Network B by the Exchange.

Expiration and settlement. The proposed options on the Index will be European style (*i.e.*, exercises are permitted at expiration only), and cash settled. Standard option trading hours (9:30 a.m. to 4:02 p.m. New York time) will apply. The options on The Disk Drive Index will expire on the Saturday following the third Friday of the expiration month (''Expiration Friday''). The last trading day in an expiring option series will normally be the second to last business day preceding the Saturday following the third Friday of the expiration month (normally a Thursday). Trading in expiring options will cease at the close of trading on the last trading day.

The Exchange plans to list options series with expirations in the three near-term calendar months and in the two additional calendar months in the January cycle. In addition, longer term option series having up to thirty-six months to expiration may be traded. In lieu of such long-term options on a full value Index level, the Exchange may instead list long-term, reduced value put and call options based on one-tenth (1/10) the Index's full value. In either event, the interval between expiration months for either a full value or reduced value long-term option will not be less than six months. The trading of any long term options would be subject to the same rules which govern the trading of all the Exchange's index options, including sales practice rules, margin requirements and floor trading procedures. Position limits on reduced value long term Disk Drive Index options will be equivalent to the position limits for regular (full value) Index options and would be aggregated with such options (*e.g.*, if the position limit for the full value options is 15,000 contracts on the same side of the market, then the position limit for the reduced value options will be 150,000 contracts on the same side of the market).

The exercise settlement value for all of the Index's expiring options will be calculated based upon the primary exchange regular way opening sale prices for the component stocks. In the case of Nasdaq/NMS listed securities, the first reported regular way sale price will be used. If any component stock does not open for trading on its primary market on the last trading day before

[5] The Index's value at the close of trading on August 12, 1997, was 278.28.

expiration, then the prior day's last sale price will be used in the calculation.[6]

Exchange rules applicable to Stock Index options. AMEX Rules 900C through 980C will apply to the trading of option contracts based on the Index. These rules cover issues such as surveillance, exercise prices, and position limits. Surveillance procedures currently used to monitor trading in each of the Exchange's other index options will also be used to monitor trading in options on the Index. The Index is deemed to be a Stock Index Option under Rule 901C(a) and a Stock Index Industry Group under Rule 900C(b)(1). With respect to Rule 903C(b), the Exchange proposes to list near-the-money (*i.e.*, within ten points above or below the current index value) option series on the Index at 2½ point strike (exercise) price intervals when the value of the Index is below 200 points. In addition, the Exchange expects that the review required by Rule 904C(c) will result in a position limit of 15,000 contracts with respect to options on this Index.

2. Basis

The proposed rule change is consistent with Section 6(b) of the Exchange Act in general and furthers the objectives of Section 6(b)(5) in particular in that it is designed to prevent fraudulent and manipulative acts and practices, to promote just and equitable principles of trade, to foster cooperation and coordination with persons engaged in facilitating transactions in securities, and to remove impediments to and perfect the mechanism of a free and open market and a national market system.

B. Self-Regulatory Organization's Statement on Burden on Competition

The Exchange does not believe that the proposed rule change will impose any burden on competition.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received From Members, Participants or Others

No written comments were solicited or received with respect to the proposed rule change.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action

The foregoing rule change has become effective pursuant to Section 19(b)(3)(A) of the Exchange Act. Pursuant to the Generic Index Approval Order,[7] the AMEX may not list options for trading on the Index prior to 30 days after August 19, 1997.[8] At any time within 60 days of the filing of such proposed rule change, the Commission may summarily abrogate such rule change if it appears to the Commission that such action is necessary or appropriate in the public interest, for the protection of investors, or otherwise in the furtherance of the purposes of the Exchange Act.[9]

IV. Solicitation of Comments

Interested person are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth street, N.W., Washington, DC 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 450 Fifth Street, N.W., Washington, DC 20549. Copies of such filing will also be available for inspection and copying at the principal office of the AMEX. All submissions should refer to file number SR–AMEX–97–31 and should be submitted by September 23, 1997.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.[10]

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 97–21384 Filed 8–29–97; 8:45 am]

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[6] The Commission notes that pursuant to Article XVII, Section 4 of the Options Clearing Corporation's (''OCC'') by-laws, OCC is empowered to fix an exercise settlement amount in the event it determines a current index value is unreported or otherwise unavailable. Further, OCC has the authority to fix an exercise settlement amount whenever the primary market for the securities representing a substantial part of the value of an underlying index is not open for trading at the time when the current index value (*i.e.*, the value used for exercise settlement purposes) ordinarily would be determined. *See* Securities Exchange Act Release No. 37315 (June 17, 1996), 61 FR 42671 (order approving SR–OCC–95–19).

[7] *See* Securities Exchange Act Release No., 34157 (June 3, 1994), 59 FR 30062 (June 10, 1994) (SR–AMEX–92–35).

[8] The AMEX represented to the Commission that it has the necessary systems capacity to support the new series of options to be generated by the Index. The AMEX also stated that it requested a written representation from the Options Price Reporting Authority (''OPRA'') confirming the adequacy of its systems capacity. The AMEX will not permit trading of options on the index until it confirms with the Commission that OPRA has given the AMEX a written representation that it has the necessary systems capacity. *See* Letter from Claire P. McGrath, Vice President & Special Counsel, Derivative Securities, the AMEX, to Ivette Lopez, Assistant Director, Office of Market Supervision, Division of Market Regulation, Commission, dated August 18, 1997.

[9] In approving this rule, the Commission notes that it has considered the proposed rule's impact on efficiency, competition, and capital formation. 15 U.S.C. 78c(f).

[10] 17 CFR 200.30–3(a)(12).

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–38965; File No. SR–CHX–97–13]

Self-Regulatory Organizations Chicago Stock Exchange, Incorporated; Order Granting Approval to Proposed Rule Change and Notice of Filing and Order Granting Accelerated Approval to Amendment No. 1 to Proposed Rule Change Relating to Trading Variations

August 22, 1997.

I. Introduction

On June 2, 1997, the Chicago Stock Exchange, Incorporated (''CHX'' or ''Exchange'') submitted to the Securities and Exchange Commission (''SEC'' or ''Commission''), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (''Act'')[1] and Rule 19b–4 thereunder,[2] a proposed rule change to decrease the minimum variation for certain securities from an eighth to a sixteenth of a dollar and to make conforming changes to its rule regarding when a security is quoted ''ex-dividend,'' ''ex-distribution,'' ''ex-rights,'' or ''ex-interest.''

The proposed rule change was published for comment in the **Federal Register** on June 12, 1997.[3] No comments were received concerning the proposal. On July 1, 1997, the Exchange submitted Amendment No. 1 to the proposed rule change.[4] This order approves the proposal, including

[1] 15 U.S.C. § 78s(b)(1).

[2] 17 CFR 240.19b–4.

[3] Securities Exchange Act Release No. 38718 (June 5, 1997), 62 FR 32132 (June 12, 1997).

[4] Letter from David T. Rusoff, Esq., Foley & Lardner, to Ivette López, Division of Market Regulation, SEC, dated June 20, 1997 (''Amendment No. 1''). Amendment No. 1 conformed the CHX's proposal to similar rules of the New York Stock Exchange and the American Stock Exchange by slightly modifying the level at which trading securities in increments of 1/32 of a dollar may occur.

Amendment No. 1 on an accelerated basis.

III. Description of the Proposal

Recently, there has been a movement within the industry to reduce the minimum trading and quotation increments imposed by the various self-regulatory organizations (''SROs''). For example, the New York Stock Exchange (''NYSE''), The Nasdaq Stock Market (''Nasdaq''), and the American Stock Exchange (''Amex'') have recently reduced their minimum increments.[5] In addition, several third market makers have begun quoting securities in increments smaller than the primary markets. The CHX responded by submitting rule filings that matched the primary markets' changes.[6] In order to permit a quick response to rapidly changing market conditions, however, some of those proposals were granted only temporary accelerated approval.[7] The current proposal. The current proposal seeks permanent approval of those rule changes.[8]

III. Commission's Findings

The Commission finds that the proposed rule change is consistent with the requirements of the Act and the rules and regulations thereunder applicable to a national securities exchange. In particular, the Commission believes the proposal comports with the requirements of Section 6 and Section 11A of the Act.[9]

The proposed rule change will likely enhance the quality of the market for the affected securities. Allowing the CHX to permanently quote and trade equity securities in finer increments will facilitate quote competition.[10] This should help produce more accurate pricing of such securities and can result in tighter quotations.[11] In addition, if the quoted markets are improved by reducing the minimum increment, the change could result in added benefits to the market such as reduced transaction costs.

The proposed rule change also will allow the CHX the flexibility it needs to address the recent transition to smaller increments and to remain competitive with competing market centers. Nevertheless, the Commission notes that any further change in the minimum increment constitutes (1) a change in a stated policy, practice, or interpretation with respect to the meaning, administration, or enforcement of an existing rule of the CHX, or (2) a change in an existing order-entry or trading system of the CHX, or (3) both. Therefore, the Exchange is obligated to file such proposed changes with the Commission.[12]

The Commission finds good cause for approving Amendment No. 1 prior to the thirtieth day after the date of publication of notice of filing thereof in the **Federal Register**. This amendment does not raise any new, significant regulatory concerns. It simply conforms the CHX's proposal to similar rules of the NYSE and the Amex by slightly modifying the level at which trading securities in increments of 1/32 of a dollar may occur. Therefore, the Commission believes that granting accelerated approval to Amendment No. 1 is appropriate and consistent with Section 19(b)(2) of the Act.[13]

IV. Solicitation of Comments

Interested persons are invited to submit written data, views, and arguments concerning Amendment No. 1. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 450 Fifth Street, N.W., Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. § 552, will be available for inspection and copying at the Commission's Public Reference Room, 450 Fifth Street, N.W., Washington, D.C. 20549. Copies of such filing also will be available for inspection and copying at the principal office of the CHX. All submissions should refer to File No. SR–CHX–97–13 and should be submitted by September 23, 1997.

V. Conclusion

It is therefore ordered, pursuant to Section 19(b)(2) of the Act,[14] that the proposed rule change (SR–CHX–97–13) is approved, including Amendment No. 1 on an accelerated basis.

For the Commission, by the Division of Market Regulation, pursuant to delegated authority.[15]

Margaret H. McFarland,

Deputy Secretary.

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[5] Securities Exchange Act Release Nos. 38571 (May 5, 1997), 62 FR 25682 (May 9, 1997) (approving File No. SR–Amex–97–14); 38678 (May 27, 1997), 62 FR 30363 (June 6, 1997) (approving File No. SR–NASD–97–27); 38897 (Aug. 1, 1997), 62 FR 42847 (Aug. 8, 1997) (approving SR–NYSE–97–21).

[6] Securities Exchange Act Release Nos. 38590 (May 9, 1997), 62 FR 26832 (May 15, 1997) (approving File No. SR–CHX–97–08; reducing the trading increment from eighths to sixteenths for securities that are traded on the Exchange and on the Amex); 38704 (May 30, 1997), 62 FR 31467 (June 9, 1997) (approving File No. SR–CHX–97–11 on a temporary basis; a similar reduction in the trading increment for securities that are traded on the Exchange and on Nasdaq); 38717 (June 5, 1997), 62 FR 32134 (June 12, 1997) (approving File No. SR–CHX–97–12 on a temporary basis; a similar reduction in the trading increment for securities that are traded on the CHX and on the NYSE); and 38719 (June 5, 1997) (approving File No. SR–CHX–97–14 on a temporary basis; a similar reduction in the trading increment for securities that are traded only on the Exchange).

[7] *See* File Nos. SR–CHX–97–11, SR–CHX–97–12, and SR–CHX–97–14.

[8] The proposal also makes conforming changes to CHX Rule 35; the Exchange's rule regarding when a security is quoted ''ex-dividend,'' ''ex-distribution,'' ''ex-rights,'' or ''ex-interest.''

[9] 15 U.S.C. §§ 78f(b) and 78k–1. In approving this rule change, the Commission notes that it has considered the proposal's impact on efficiency, competition, and capital formation, consistent with Section 3(f) of the Act. *Id.* § 78c(f).

[10] The rule change is consistent with the recommendation of the Division of Market Regulation (''Division'') in its Market 2000 Study, in which the Division noted that the 1/8 minimum variation can cause artificially wide spreads and hinder quote competition by preventing offers to buy or sell at prices inside the prevailing quote. *See* SEC, Division of Market Regulation, *Market 2000: An Examination of Current Equity Market Developments* 18–19 (Jan. 1994).

[11] A study that analyzed the reduction in the minimum tick size from 1/8 to 1/16 for securities listed on the Amex priced between $1.00 and $5.00 found that, in general, the spreads for those securities decreased significantly while trading activity and market depth were relatively unaffected. *See* Hee-Joon Ahn, Charles Q. Chao, and Hyuk Choe, *Tick Size, Spread, and Volume*, 5 J. Fin. Intermediation 2 (1996).

[12] These changes, however, may become effective upon filing if they meet certain statutory requirements. *See* 15 U.S.C. § 78s(b)(3)(A)(i) and 17 CFR 240.19b–4(e).

[13] 15 U.S.C. § 78s(b)(2).

[14] 15 U.S.C. § 78s(b)(2).

[15] 17 CFR 200.30–3(a)(12).

DEPARTMENT OF STATE

[Public Notice No. 2598]

Ad Hoc on the 1998 International Telecommunication Union Policy Forum; International Telecommunications Advisory Committee (ITAC) Meeting Notice

The Department of State announces the establishment, under its International Telecommunications Advisory Committee (ITAC), of an Ad Hoc Group to prepare for the Second World Telecommunication Policy Forum (WTPF). The first three meetings will be held at the Department of State, 2201 ''C'' Street, N.W., Washington, D.C., as follows:

Wednesday, September 17, 1997, 1:30–4:00 p.m., Room 1107
Wednesday, September 24, 1997, 1:30–4:00 p.m., Room 1408
Wednesday, October 8, 1997, 1:30–4:00 p.m., Room 1207

The purpose of ITAC is to advise the Department on policy, technical and operational matters and to provide strategic planning recommendations, with respect to international telecommunications and information issues. To assist in preparations for certain meetings of the International Telecommunication Union (ITU), the Department establishes ad hoc groups open to any and all government, industry or other interested participants in accordance with the ITAC advisory committee charter. The purpose and agenda of this ITAC Ad Hoc Group is to develop and recommend positions and, as appropriate, written contributions for submission by the United States in connection with the 1998 WTPF, as described below. Questions regarding the agenda or Ad Hoc activities in general may be directed to the chairman, Richard Shrum, State Department, at 202–647–0050; Fx: 202–647–7407, e-mail (uuencode):shrumre@ms6820wpoa.us-state.gov.

The ITU will convene the second Policy Forum in Geneva, March 16–18, 1998, in order to discuss and exchange views on the theme of trade in telecommunications services. The agenda will include: (a) the general implications for the ITU membership of the World Trade Organization (WTO) agreement on trade in basic telecom services, with respect to telecom policies, regulations and regulatory structures, and the implications for developing countries, particularly with respect to financial strategies to promote network and service, development; (b) actions to assist ITU membership in adapting to changes in the telecom environment including analysis of the current situation and possible cooperative actions to facilitate transition; and (c) the evolution of the international telecom environment, particularly the current accounting and settlement system. Discussions at the WTPF shall be based on a report of the Secretary-General, incorporating contributions and comments of the ITU membership, which will serve as the sole working document of the Forum. Preparations for WTPF will include an informal group of experts convened by the Secretary-General to assist in developing the report, and a working group of representatives of the ITU–T and ITU–D Sectors and the ITU Secretariat to conduct case studies in developing countries.

All participants may join in discussions, subject to instructions of the chair. In this regard, entry to the building is controlled. If you wish to attend, please send a fax to 202–647–7407 at least 24 hours before the scheduled meeting, providing name, affiliation, date of birth and social security number, to arrange for pre-clearance. One of the following valid photo ID's is required for admittance: U.S. driver's license with picture, passport, Government ID (company ID's are not accepted). Enter through the ''C'' Street Main Lobby.

Dated: August 26, 1997.

John T. Gilsenan,

Acting ITAC Executive Director.

[FR Doc. 97–23165 Filed 8–29–97; 8:45 am]

BILLING CODE 4710–45–M

DEPARTMENT OF STATE

[Public Notice No. 2599]

Ad Hoc on the International Telecommunication Union Strategic Planning Working Group International Telecommunications Advisory Committee (ITAC); Meeting Notice

The Department of State announces the establishment, under its International telecommunications Advisory Committee (ITAC), of an Ad Hoc Group to prepare for the ITU Strategic Planning Working Group. The first three meetings will be held at the Department of State, 2202 ''C'' Street, N.W., Washington, D.C., as follows:

Wednesday, September 17, 1997, 9:30–12:00 noon, Room 1107
Wednesday, September 24, 1997, 9:30–12:00 noon, Room 1408
Wednesday, October 8, 1997, 9:30–12:00 noon, Room 1207

The purpose of ITAC is to advise the Department on policy, technical and operational matters and to provide strategic planning recommendations, with respect to international telecommunications and information issues. To assist in preparations for certain meetings of the International Telecommunication Union (ITU), the Department establishes ad hoc groups open to any and all government, industry or other interested participants in accordance with the ITAC advisory committee charter. The purpose and agenda of this ITAC Ad Hoc Group is to develop and recommend positions and, as appropriate, written contributions for submission by the United States to the ITU Working Group described below. Questions regarding the agenda or Ad Hoc activities in general may be directed to the chairman, Richard C. Beaird, State Department, at 202–647–5832; Fx: 202–647–5957.

The ITU Strategic Planning Working Group will prepare a draft strategic plan for the Union for 1999–2003, including linkages among overall policies, Sector priorities and programs, and financial factors for the period. The draft strategic plan will be considered at the May, 1998 session of Council, and ultimately at the upcoming Plenipotentiary Conference in Minneapolis. ITU Member States and Sector Members are invited to submit comments on the draft plan by November 30. The ITU Working Group will convene a meeting in February 1998 in order to finalize the draft strategic plan.

All participants may join in discussions, subject to instructions of the chair. In this regard, entry to the building is controlled. If you wish to attend, please send a fax to 202–647–5957 at least 24 hours before the scheduled meeting, providing name, affiliation, date of birth and social security number, to arrange for pre-clearance. One of the following valid photo ID's is required for admittance: U.S. driver's license with picture, passport, Government ID (company ID's are not accepted). Enter through the ''C'' Street Main Lobby.

Dated: August 26, 1997.

John T. Gilsenan,

Acting ITAC Executive Director.

[FR Doc. 97–23166 Filed 8–29–97; 8:45 am]

BILLING CODE 4710–45–M

DEPARTMENT OF STATE

[Public Notice No. 2597]

Advisory Committee on Private International Law; Meeting of Study Group on Electronic Commerce

The Department of State's Advisory Committee Study Group on Electronic Commerce will hold its next meeting Thursday, September 18 in Washington, DC from 10 a.m.–4:30 p.m. The purpose of the meeting is to review legal issues and possible international guidelines, model national laws or other international legal initiatives on electronic signatures, including digital signature systems, that could be developed by international organizations.

The Advisory Committee meeting is scheduled immediately prior to meetings of the National Conference of Commissioners on Uniform State Laws (NCCUSL) new Drafting Group on a proposed uniform electronic

transactions act, which is considering a variety of legal issues for possible inclusion in uniform state laws. The NCCUSL Drafting Group will meet in Arlington, Virginia September 19–21; information on that meeting can be obtained as indicated below.

The State Department Advisory Committee meeting will review issues that may arise at meetings of the United Nations Commission on International Trade Law (UNCITRAL) and possibly at other bodies relating to digital and other forms of electronic signatures. For this purpose meeting participants or commentators may wish to express views on the report of the UNCITRAL Working Group on Electronic Commerce's first inter-governmental meeting on digital signatures, U.N. Doc. A/CN.9/437, March 12, 1997, which is available from outlets for United Nations documents or directly from the State Department's Office of Legal Adviser at contact numbers set out below.

Issues that may be reviewed by the Advisory Committee include, but are not limited to, whether it is preferable to encourage international bodies to examine all forms of electronic signatures, or concentrate on digital signature systems; whether national or international legal norms should encompass both regulated/licensed systems and unregulated private sector systems; whether rules for digital systems should encompass rules for commercial transactions, and if so, what types of rules; whether rules on risk allocation, attribution and reliance are critical; whether third party assurance providers, such as certifying authorities, should have to meet minimum levels of assurance; what role information security standards should play in this process; whether rules are needed on incorporation by reference of systems rules or other underlying standards; what types of rules for cross-certification between different countries are feasible; whether agreement should be sought on underlying rules for accreditation, and if so, in what international bodies; and other related issues.

Related developments in this field will be reviewed as appropriate, including those of the National Conference of Commissioners and the American Bar Association, as well as State and Federal initiatives, including those under the auspices of the Commerce Department, the Postal system, and others. The relationship between electronic signature systems and preliminary work on international electronic registries for commercial finance interests will also be examined, depending on time availability.

Participants may wish to review the recently completed UNCITRAL Model Law on Electronic Commerce, available with a Guide to Enactment from U.N. document outlets as Doc. V.97–22269, May 1997, or from the Office of the Legal Adviser, which covers the legal effect and validity of computer messages in commercial transactions; functional equivalents of signatures, writings, etc.; attribution of messages; time and place where communications are deemed to have taken place, and other matters.

The meeting of the Advisory Committee Study Group is open to the public up to the capacity of the meeting room, and will be held at the Department of State in Conference Room 5951. Participants should use the 21st Street entrance between C and D streets, NW. Since access to the building is controlled, persons who wish to attend are requested to provide their name, affiliation, address, telephone, date of birth and social security no. by Monday, September 15.

To provide attendance information, please contact the Office of the Legal adviser (L/PIL), Department of State, Suite 355 South Building, 2430 E Street, NW, Washington, DC 20037–2800, fax (202) 776–8482 or telephone (202) 776–8420, attention Rosalia Gonzales. For additional information or for documents requests, contact Harold Burman at the Office indicated above or Professor Amelia Boss at Temple University, (215) 204–8947, fax 204–1185, or at aboss@vm.temple.edu. Members of the public who cannot attend are welcome to comment in writing on this topic or the referenced documents, including any recommendations for possible U.S. positions to be put forward at international meetings on electronic signatures.

Persons who wish more information on meetings on the proposed Electronic Transactions Act should contact the Chair, Professor Patricia Brumfield Fry of the University of North Dakota Law School at (701) 777–2223, fax (701) 777–2217, or by E-mail to pat.fry@thor.law.und.nodak.edu or contact the offices of the Uniform Law Commissioners at (312) 915–0195, fax 312–0187.

Harold S. Burman,

Advisory Committee Executive Director.

[FR Doc. 97–23219 Filed 8–29–97; 8:45 am]

BILLING CODE 4710–07–M

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

Reports, Forms and Recordkeeping Requirements, Agency Information Collection Activity Under OMB Review

AGENCY: Office of the Secretary, DOT.

ACTION: Notice and request for comments.

SUMMARY: In compliance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected burden. The **Federal Register** Notice with a 60-day comment period soliciting comments on the following collection of information was published on April 9, 1997, [62 FR 17276–17277].

DATES: Comments must be submitted on or before September 2, 1997.

FOR FURTHER INFORMATION CONTACT: Judith Street, ABC–100; Federal Aviation Administration; 800 Independence Avenue, SW.; Washington, DC 20591; Telephone number (202) 267–9895.

SUPPLEMENTARY INFORMATION: Federal Aviation Administration (FAA).

Title: Bird Strike Incident/Ingestion Report.

OMB Control Number: 2120–0045.

Type of Request: Extension of currently approved collection.

Form(s): FAA5200–7.

Affected Public: Individuals and Federal Government.

Abstract: Bird strike data are collected to develop standards and monitor hazards to aviation. Data identify bird strike control requirements and provide in-service data on aircraft component failure. We estimate 2000 incident reports annually at approximately 5 minutes per report.

Annual Estimated Burden Hours: 125 annual burden hours.

ADDRESSES: Send comments to the Office of Information and Regulatory Affairs, Office of Management and Budget, 725–17th Street, NW., Washington, DC 20503, Attention FAA Desk Officer.

Comments are Invited on: Whether the proposed collection of information is necessary for the proper performance of the functions of the Department, including whether the information will have practical utility; the accuracy of the Department's estimate of the burden of the proposed information collection;

ways to enhance the quality, utility and clarity of the information to be collected; and ways to minimize the burden of the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

Issued in Washington, DC on August 26, 1997.

Phillip A. Leach,

Clearance Officer, United States Department of Transportation

[FR Doc. 97–23196 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–62–U

DEPARTMENT OF TRANSPORTATION

Office of the Secretary

[Docket No. FHWA–97–2313]

Reports, Forms and Recordkeeping Requirements Agency Information Collection Activity Under OMB Review

AGENCY: Office of the Secretary, DOT.

ACTION: Correction.

SUMMARY: In notice document DOT Docket No. FHWA–97–2313, formerly FHWA Docket Number MC–97–6, OMB Control Number 2125–0543, beginning on page 40564 in the issue of Tuesday, July 29, 1997, make the following corrections.

On page 40564, in the third column, **FOR FURTHER INFORMATION CONTACT:** Mr. David R. Miller, Office of Motor Carrier Research and Standards, (202) 366–4009, Federal Highway Administration, Department of Transportation, 400 Seventh Street, SW., Washington, DC 20590. Office hours are from 7:45 a.m. to 4:15 p.m., e.t., Monday through Friday, except Federal holidays. This should be changed to read **FOR FURTHER INFORMATION CONTACT:** For information about the submission to OMB, Form OMB 83–I, including supporting statements, for Controlled Substances and Alcohol Use and Testing; Docket No. FHWA–97–2313, formerly FHWA Docket Number MC–97–6: contact the US DOT Dockets, Room PL 401, Department of Transportation, 400 Seventh Street, SW., Washington, DC 20590, 1–800–647–5527. For Technical issues in the submission: Mr. David R. Miller, Office of Motor Carrier Research and Standards, (202) 366–4009, Federal Highway Administration, Department of Transportation, 400 Seventh Street, SW., Washington, DC 20590. Office hours are from 7:45 a.m. to 4:15 p.m., e.t., Monday through Friday, except Federal holidays.

On page 40565, in the first column, the Estimated Total Annual Burden: 2,309,703 hours. This should be changed to read the Estimated Total Annual Burden: 57,479,400 hours.

Issued in Washington, DC, on August 25, 1997.

Phillip A. Leach,

Clearance Officer, United States Department of Transportation.

[FR Doc. 97–23198 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–62–P

DEPARTMENT OF TRANSPORTATION

Aviation Proceedings, Agreements Filed During the Week of August 22, 1997

The following Agreements were filed with the Department of Transportation under the provisions of 49 U.S.C 412 and 414. Answers may be filed within 21 days of date of filing.

Docket Number: OST–97–2824
Date Filed: August 18, 1997
Parties: Members of the International Air Transport Association
Subject:
COMP PTC/CTC Telex Mail Vote 887
Yemen Currency—Passenger/Cargo
r1—010y r2—010jj
Telex TW83—Correction
Intended effective date: September 1, 1997.

Docket Number: OST–97–2826
Date Filed: August 20, 1997
Parties: Members of the International Air Transport Association
Subject:
CBPP/Reso/001 dated July 29, 1997 r–1–r8
Finally Adopted Resolutions/Recommended Practices
Minutes—CBPP/Minutes/001 dated June 5, 1997 (summary attached.)
Intended effective date: October 1, 1997.

Paulette V. Twine,

Chief, Documentary Services.

[FR Doc. 97–23194 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–62–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Approval of Noise Compatibility Program; Laughlin/Bullhead International Airport, Bullhead City, AZ

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice.

SUMMARY: The Federal Aviation Administration (FAA) announces its findings on the Noise Compatibility Program submitted by the Mohave County Airport Authority, Inc., under the provisions of Title I of the Aviation Safety and Noise Abatement Act of 1979 (Pub. L. 96–193) and 14 CFR part 150. These findings are made in recognition of the description of federal and nonfederal responsibilities in Senate Report No. 96–52 (1980). On July 9, 1996, the FAA determined that the noise exposure maps submitted by the Mohave County Airport Authority, under Part 150, were in compliance with applicable requirements. On July 25, 1997, the Associate Administrator for Airports approved the Laughlin/Bullhead International Airport Noise Compatibility Program. There are 19 specific elements of the program. Eleven elements were approved outright, five elements were approved as voluntary measures. One element, the ATIS system, was approved in part as a voluntary measure and disapproved in part for installing the equipment as the sole purpose for carrying a noise abatement message. One element, the relocation of the maintenance operation to the east side of the airport, was disapproved pending submission of additional information to make an informed analysis regarding the noise benefit of the enclosure for the targeted residential areas. Additionally, one element, the preferential north flow of aircraft traffic, was disapproved because of air traffic control operational problems.

EFFECTIVE DATE: The effective date of the FAA's approval for the Laughlin/Bullhead International Airport noise compatibility program is July 25, 1997.

FOR FURTHER INFORMATION CONTACT: Charles Lieber, Airport Planner, Airports Division, AWP–611.1, Federal Aviation Administration, Western-Pacific Region. Mailing address: P.O. Box 92007, Worldway Postal Center, Los Angeles, California 90009–2007. Telephone: (310) 725–3614. Street address: 15000 Aviation Boulevard, Hawthorne, California 90261. Documents reflecting this FAA action may be reviewed at this location.

SUPPLEMENTARY INFORMATION: This notice announces that the FAA has given its overall approval to the Noise Compatibility Program for the Laughlin/Bullhead International Airport, effective July 25, 1997.

Under Section 104(a) of the Aviation Safety and Noise Abatement Act of 1979 (hereinafter referred to as ''the Act''), an airport operator who has previously submitted a Noise Exposure Map, may submit to the FAA, a Noise Compatibility Program which sets forth the measures taken or proposed by the airport operator for the reduction of existing noncompatible land uses and

prevention of additional noncompatible land uses within the area covered by the Noise Exposure Maps. The Act requires such programs to be developed in consultation with interested and affected parties including local communities, government agencies, airport users, and FAA personnel.

Each airport Noise Compatibility Program, developed in accordance with Federal Aviation Regulations (FAR) part 150, is a local program and is not a Federal program. The FAA does not substitute its judgment for that of the airport proprietor with respect to which measures should be recommended for action. The FAA's approval or disapproval of the FAR Part 150 program recommendations are measured according to the standards expressed in Part 150 of the Act and is limited to the following determinations:

a. The Noise Compatibility Program was developed in accordance with the provisions and procedures of FAR part 150;

b. Program measures are reasonably consistent with achieving the goals of reducing existing noncompatible land uses around the airport and preventing the introduction of additional noncompatible land uses;

c. Program measures would not create an undue burden on interstate or foreign commerce, unjustly discriminate against types or classes of aeronautical uses, violate the terms of airport grant agreements, or intrude into areas preempted by the Federal Government; and

d. Program measures relating to the use of flight procedures can be implemented within the period covered by the program without derogating safety, adversely affecting the efficient use and management of the navigable airspace and air traffic control systems, or adversely affecting other powers and responsibilities of the Administrator prescribed by law. Specific limitations with respect the FAA's approval of an airport Noise Compatibility Program are delineated in FAR part 150, Section 150.5 Approval is not a determination concerning the acceptability of land uses under Federal, State, or local law. Nor does approval, by itself, constitute a FAA implementing action. A request for Federal action or approval to implement specific noise compatibility measures may be required, and an FAA decision on the request may require an environmental assessment of the proposed action. Approval does not constitute a commitment by the FAA to financially assist in the implementation of the program, nor a determination that all measures covered by the program are eligible for grant-in-aid funding from the FAA. Where Federal funding is sought, requests for project grants must be submitted to the FAA Airports Division office in Hawthorne, California.

On May 30, 1996, the Mohave County Airport Authority, Inc. submitted to the FAA the Noise Exposure Maps, descriptions, and other documentation produced during the noise compatibility planning study conducted from August 1995 through July 1996. The Laughlin/Bullhead International Airport noise exposure maps were determined by FAA to be in compliance with applicable requirements on July 9, 1996. Notice of this determination was published in the **Federal Register** on July 22, 1996.

The Laughlin/Bullhead International Airport Study contains a proposed Noise Compatibility Program comprised of actions designed for phased implementation by airport management and adjacent jurisdictions from the date of study completion to the year 2001. It was requested that the FAA evaluate and approve this material as a Noise Compatibility Program as described in Section 104(b) of the Act. The FAA began its review of the program on January 28, 1997 and was required by a provision of the Act to approve or disapprove the program within 180 days (other than the use of new flight procedures for noise control). Failure to approve or disapprove such program within the 180–day period shall be deemed to be an approval of such program.

The submitted program contained 19 proposed action elements for noise mitigation on and off the airport. The FAA completed its review and determined that the procedural and substantive requirements of the Act and FAR part 150 have been satisfied. The overall program, therefore, was approved by the Associate Administrator for Airports effective on July 25, 1997.

Of the 19 elements, 11 elements were approved outright. These 11 elements consisted of: Establishment of an Airport Influence Area (AIA); General Plan policy to preserve existing compatible land use designations within the AIA; Rezoning several parcels of land within the AIA for commercial or industrial use; Adopt airport land use compatibility guidelines for reviewing development projects within the AIA; Update the Airport Noise and Height Overlay Zoning to reflect the updated noise contours and proposed establishment of the AIA; Amend the Airport Noise and Height Overlay Zoning to reflect dedication of aviation easements for any noise-sensitive use permitted within noise overlay zones above 60 DNL and require recording of fair disclosure agreements and convenience for new noise-sensitive developments anywhere within the AIA; Adopt sound insulation construction standards to supplement building codes; Continue the recording and responding to noise complaints; Airport Authority planning staff to continue open communications with local planning officials to follow their progress in implementing the Land Use Management elements and the Noise Abatement elements of the Noise Compatibility Program; Airport Authority should continue to review and update the Noise Exposure Maps and the Noise Compatibility Program every five to eight years; Airport management, along with the airport authority, should develop a pilot's guide. The following five elements were approved as voluntary measures: Direct eastbound departures from Runway 34 to turn right after crossing Highway 68 or after reaching 2,200 feet MSL; Encourage turbojet aircraft to use the Great American Airways visual approach procedure to Runway 16; Direct westbound propeller aircraft departing Runway 16 to avoid housing to the southwest and complete right turn north of the west bend in the river; Adopt engine maintenance run-up policies; Raise Runway 16 glide slope after runway is lengthened. One element, the ATIS system, was approved in part as voluntary measure and disapproved in part for installing the equipment as the sole purpose for carrying a noise abatement message. One element, the relocation of the maintenance operation to the east side of the airport, was disapproved pending submission of additional information to make an informed analysis regarding the noise benefit of the enclosure for the targeted residential areas. Additionally, one element, the preferential north flow of aircraft traffic was disapproved because of air traffic control operational problems.

These determinations are set forth in detail in a Record of Approval endorsed by the Associate Administrator for Airports on July 25, 1997. The Record of Approval, as well as other evaluation materials and the documents comprising the submittal, are available for review at the FAA office listed above and at the administrative offices of the Mohave County Airport Authority, Inc.

Issued in Hawthorne, California on August 19, 1997.

Herman C. Bliss,

Manager, Airports Division, AWP–600, Western-Pacific Region.

[FR Doc. 97–23200 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Receipt of Noise Compatibility Program and Request for Review for Scottsdale Airport, Scottsdale, Arizona

AGENCY: Federal Aviation Administration, DOT.

ACTION: Notice.

SUMMARY: The Federal Aviation Administration (FAA) announces that it is reviewing a proposed noise compatibility program that was submitted for Scottsdale Airport under the provisions of Title I of the Aviation Safety and Noises Abatement Act of 1979 (Pub. L. 96–193) (hereinafter referred to as ''the Act'') and 14 CFR part 150 by the city of Scottsdale Arizona. This program was submitted subsequent to a determination by the FAA that the associated noise exposure maps submitted under 14 CFR part 150 for Scottsdale Airport were in compliance with applicable requirements effective June 5, 1996. The proposed noise compatibility program will be approved or disapproved on or before February 16, 1998.

EFFECTIVE DATE: The effective date of the start of FAA's review of the noise compatibility program is August 20, 1997. The public comment period ends on October 20, 1997.

FOR FURTHER INFORMATION CONTACT: David B. Kessler, AICP, Environmental Protection Specialist, AWP–611.2, Planning Section, Western-Pacific Region, Federal Aviation Administration, P.O. Box 92007, Worldway Postal Center, Los Angeles, California 90009–2007, Telephone 310/725–3615 Street Address: 15000 Aviation Boulevard, Hawthorne, California 90261. Comments on the proposed noise compatibility program should also be submitted to the above office.

SUPPLEMENTARY INFORMATION: This notice announces that the FAA is reviewing a proposed rule compatibility program for Scottsdale Airport which will be approved or disapproved on or before February 16, 1998. This notice also announces the availability of this program for public review and comment.

An airport operator who has submitted noise exposure maps that are found by FAA to be in compliance with the requirements of Federal Aviation Regulations (FAR) part 150, promulgated pursuant to Title I of the Act, may submit a noise compatibility program for FAA approval which sets forth the measures the operator has taken or proposes for the reduction of existing noncompatible uses and for the prevention of the introduction of additional noncompatible uses.

The FAA has formally received the noise compatibility program for Scottsdale Airport, effective on August 20, 1997. It was requested that the FAA review this material and that the noise mitigation measures, to be implemented jointly by the airport and surrounding communities, be approved as a noise compatibility program under section 104(b) of the Act. Preliminary review of the submitted material indicates that it conforms to the requirements for the submittal of noise compatibility programs, but that further review will be necessary prior to approval or disapproval of the program. The formal review period, limited by law to a maximum of 180 days, will be completed on or before February 16, 1998.

The FAA's detailed evaluation will be conducted under the provisions of 14 CFR part 150, section 150.33. The primary considerations in the evaluation process are whether the proposed measures may reduce the level of aviation safety, create an undue burden on interstate or foreign commerce, or be reasonably consistent with obtaining the goal of reducing existing noncompatible land uses and preventing the introduction of additional noncompatible land uses.

Interested persons are invited to comment on the proposed program with specific reference to these factors. All comments, other than those properly addressed to local land use authorities, will be considered by the FAA to the extent practicable. Copies of the noise exposure maps, the FAA's evaluation of the maps, and the proposed noise compatibility program are available for examination at the following locations:

Federal Aviation Administration, National Headquarters, 800 Independence Avenue SW., Room 617, Washington, DC 20591

Federal Aviation Administration, Western-Pacific Region Office, 15000 Aviation Boulevard, Room 3012, Hawthorne, California 90261

Mr. John S. Kinney, Airport Director, Scottsdale Airport, 15000 North Airport Drive, Scottsdale, Arizona 85260

Questions may be directed to the individual named above under the heading, **FOR FURTHER INFORMATION CONTACT**.

Issued in Hawthorne, California on August 20, 1997.

Herman C. Bliss,

Manager, Airports Division, Western-Pacific Region, AWP–600.

[FR Doc. 97–23201 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Aviation Rulemaking Advisory Committee Meeting on Noise Certification Issues

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of meeting.

SUMMARY: The FAA is issuing this notice to advise the public of a meeting of the Federal Aviation Administration Aviation Rulemaking Advisory Committee to discuss noise certification issues.

DATES: The meeting will be held on September 18 at 10 a.m.

ADDRESSES: The meeting will be held at the General Aviation Manufacturers Association, 1400 K Street NW, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Ms. Angela O. Anderson, (202) 267–9681, Office of Rulemaking (ARM–200), 800 Independence Avenue, SW, Washington, DC 20591.

SUPPLEMENTARY INFORMATION: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463; 5 U.S.C. App. II), notice is hereby given of a meeting of the Aviation Rulemaking Advisory Committee (ARAC) to discuss noise certification issues. This meeting will be held September 18, 1997, at 10 a.m., at the General Aviation Manufacturers Association. The agenda for this meeting will include progress reports from the FAR/JAR Harmonization Working Group for Propeller-Driven Small Airplanes and the FAR/JAR Harmonization Working Group for Subsonic Transport Airplanes. It will also include the presentation of a concept paper from the FAR/JAR Harmonization Working Group for Helicopters.

Attendance is open to the interested public but may be limited to the space available. The public must make arrangements in advance to present oral statements at the meeting or may

present statements to the committee at any time. In addition, sign or oral interpretation can be made available at the meeting, as well as an assistive listening device, if requested 10 calendar days before the meeting. Arrangements may be made by contacting the person listed under the heading **FOR FURTHER INFORMATION CONTACT**.

Issued in Washington, DC, on August 25, 1997.

Paul Dukeman,

Assistant Executive Director for Noise Certification Issues, Aviation Rulemaking Advisory Committee.

[FR Doc. 97–23197 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Aviation Rulemaking Advisory Committee Meeting on Air Carrier and General Aviation Maintenance Issues

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of meeting.

SUMMARY: The Federal Aviation Administration (FAA) is issuing this notice to advise the public of a meeting of the FAA Aviation Rulemaking Advisory Committee to discuss Air Carrier and General Aviation Maintenance Issues.

DATES: The meeting will be held on September 18-19, 1997, as follows: from 1 p.m. to 5 p.m. on the 18th; from 8:30 a.m. to 5 p.m. on the 19th. Arrange for presentations by September 8, 1997.

ADDRESSES: The meeting will be held at the Air Transport Association of America, 1301 Pennsylvania Avenue NW., Suite 1100, Washington, DC 20004.

FOR FURTHER INFORMATION CONTACT: Mr. David B. Higginbotham, Federal Aviation Administration, Office of Rulemaking (ARM–207), 800 Independence Avenue SW., Washington, DC 20591, telephone (202) 267–3498; fax (202) 267–5075.

SUPPLEMENTARY INFORMATION: Pursuant to § 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463; 5 U.S.C. App II), notice is hereby given of a meeting of the Aviation Rulemaking Advisory Committee to be held on September 18-19, 1997, (from 1 p.m., to 5 p.m. on the 18th and from 8:30 a.m. to 5 p.m. on the 19th) at the Air Transport Association of America, 1301 Pennsylvania Avenue NW., Suite 1100, Washington, DC 20004. The agenda will include:

1. Opening remarks;
2. Committee Administration;
3. New business: A discussion of the draft Maintenance Recordkeeping NPRM presented at the June 5, 1997, meeting.
4. Status reports from other working groups;
5. A discussion of future meeting dates, locations, activities, and plans.

Attendance is open to the interested public, but will be limited to the space available. The public must make arrangements by September 8, 1997, to present oral statements at the meeting. The public may present written statements to the committee at any time by providing 25 copies to the Executive Director, or by bringing the copies to the meeting. In addition, sign and oral interpretation can be made available at the meeting, as well as an assistive listening device, if requested 10 calendar days before the meeting. Arrangements may be made by contacting the person listed under the heading **FOR FURTHER INFORMATION CONTACT**.

Issued in Washington, DC, on August 26, 1997.

Benjamin J. Burton,

Assistant Executive Director, Aviation Rulemaking Advisory Committee.

[FR Doc. 97–23202 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

RTCA, Inc., Special Committee 159; Minimum Operational Performance Standards For Airborne Navigation Equipment Using Global Positioning System (GPS)

Pursuant to section 10(a) (2) of the Federal Advisory Committee Act (Pub. L. 92–463, 5 U.S.C., Appendix 2), notice is hereby given for a Special Committee 159 meeting to be held September 22–26, 1997, starting at 9:00 a.m. The meeting will be held at the Maritim Hotel, Ulm, Germany. The hotel can be reached at 49–731–9230 (telephone) or 49–731–923–1000 (fax). The host is Abdul Tahir, DASA, at 49–731–392–3106 (telephone) or 49–731–392–3030 (fax).

The agenda will be as follows:

September 22: 9:00–9:30 a.m. Opening Plenary Session: (1) Chairman's Introductory Remarks; (2) Review and Approval of the Minutes of the Previous Meeting; 9:30 a.m.–4:30 p.m. (3) Working Group (WG)–4A, Precision Landing Guidance (LAAS CAT I/II/III) Meets Separately; (4) WG–2, WAAS, and WG–2A, GPS/GLONASS, Meet Jointly with EUROCAE WG–28/SG–1 (SBAS). September 23: 9:00 a.m.–4:30 p.m. (5) WG–4A, Precision Landing Guidance (LAAS CAT I/II/III) Meets Separately; (6) WG–2, WAAS, and WG–2A, GPS/GLONASS, Meet Jointly with EUROCAE WG–28/SG–1 (SBAS). September 24: 9:00 a.m.–4:30 p.m. (7) WG–4A, Precision Landing Guidance (LAAS CAT I/II/III) Meets Separately; (8) WG–2, WAAS, and WG–2A, GPS/GLONASS, Meet Jointly with EUROCAE–WG–28/SG–1 (SBAS). (9) EUROCAE WG–28/SG–2 (GBAS) Meets Separately. September 25: 9:00 a.m.–4:30 p.m. (10) WG–4A, Precision Landing Guidance (LAAS CAT I/II/III) Meets Jointly with EUROCAE WG–28/SG–2 (GBAS); (11) WG–2, WAAS, and WG–2A, GPS/GLONASS, Meet Separately. September 26: 9:00 a.m.–4:30 p.m. Closing Plenary Session: (12) Review WG Progress and Identify Issues for Resolution (WG–2, GPS/WAAS; WG–2A, GPS/GLONASS; WG–4, GPS/Precision Landing Guidance and Airport Surface Surveillance); (13) Review of EUROCAE Activities; (14) Assignment/Review of Future Work; (15) Other Business; (16) Date and Place of Next Meeting.

Attendance is open to the interested public but limited to space availability. With the approval of the chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1140 Connecticut Avenue, N.W., Suite 1020, Washington, DC, 20036; (202) 833–9339 (phone); (202) 833–9434 (fax); or http://www.rtca.org (web site). Members of the public may present a written statement to the committee at any time.

Dated: Issued in Washington, DC, on August 25, 1997.

Janice L. Peters,

Designated Official.

[FR Doc. 97–23199 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

RTCA, Inc. Joint Special Committee 181/Eurocare Working Group-13 Standards of Navigational Performance

Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92–463, 5 U.S.C., Appendix 2), notice is hereby given for Joint Special Committee 181/EUROCAE Working Group (WG)–13 meeting to be held September 22–26, 1997, starting at 9:00

a.m. The meeting will be held at the Maritim Hotel, Ulm, Germany. The hotel can be reached at 49–731–9230 (phone) or 49–731–923–1000 (fax). The host is Abdul Tahir, DASA, at 49–731–392–3106 (phone) or 49–731–392–3030 (fax).

The agenda will include the following: September 22: 9:00 a.m.–4:30 p.m., All Working Groups Meet Separately; September 23: 9:00 a.m.–4:30 p.m., All Working Groups Meet Separately. September 24: 9:00 a.m.–4:30 p.m., Plenary: Review of DO–200A. September 25: 9:00 a.m.–4:30 p.m., Plenary: Review of DO–201A; 1:00 p.m.–4:30 p.m., Closing Plenary Session: (1) Review and Approval of Minutes of Previous Meeting; (2) Chairman's Remarks; (3) Working Group Status Reports; (4) Date and Place of Next Meeting; (5) New Business; (6) Adjourn.

Attendance is open to the interested public but limited to space availability. With the approval of the chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1140 Connecticut Avenue, N.W., Suite 1020, Washington, D.C. 20036; (202) 833–9339 (phone); (202) 833–9434 (fax); or http://www.rtca.org (web site). Members of the public may present a written statement to the committee at any time.

Issued in Washington, DC, on August 25, 1997.

Janice L. Peters,

Designated Official.

[FR Doc. 97–23203 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[STB No. MC–F–20908]

Peter Pan Bus Lines, Inc.—Pooling—Greyhound Lines, Inc.

AGENCY: Surface Transportation Board, DOT.

ACTION: Notice of proposed pooling application.

SUMMARY: Applicants, Peter Pan Bus Lines, Inc., of Springfield, MA, and Greyhound Lines, Inc., of Dallas, TX, jointly seek approval under 49 U.S.C. 14302 of an operations and revenue pooling agreement to govern their motor passenger and express transportation service between New York, NY, and Washington, DC.

DATES: Comments are due by October 2, 1997, and, if comments are filed, applicants' rebuttal is due by October 22, 1997.

ADDRESSES: Send an original and 10 copies of comments referring to STB No. MC–F–20908 to: Surface Transportation Board, Office of the Secretary, Case Control Unit, 1925 K Street, N.W., Washington, DC 20423–0001. Also, send one copy of comments to applicants' representatives: Jeremy Kahn, Suite 810, 1730 Rhode Island Avenue, N.W., Washington, DC 20036; and Fritz R. Kahn, Suite 750 West, 1100 New York Avenue, N.W., Washington, DC 20005–3934.

FOR FURTHER INFORMATION CONTACT: Beryl Gordon, (202) 565–1600. (TDD for the hearing impaired: (202) 565–1695.)

SUPPLEMENTARY INFORMATION: Applicants are competitors on certain intercity routes between Albany, NY, and Boston, MA, between Boston and New York City, and between New York City and Washington. They seek to pool portions of their passenger and express services over routes which they both operate, and to share the revenues derived from their operations over these routes, between New York City and Washington, generally via the New Jersey Turnpike and Interstate Highway 95.[1] Applicants state that their services between these points overlap and that excess schedules are operated because of the need to protect their prospective market shares. According to applicants, this has resulted in unacceptably low load factors, an over-served market, and inefficient operations.

Applicants submit that the pooling agreement will allow them to reduce excess bus capacity, cement their business relationship, and allow them to share in the financial vicissitudes of the pooled-route operations. They claim public benefits that will include: (1) Rationalization of schedules, eliminating some duplicative departures ''on the hour'' while adding some departures on the half-hour during the busiest times of the day, resulting in more frequent bus service over a broader time period; (2) more coordinated use of terminals and ticketing agents, resulting in greater flexibility for passengers to use buses, tickets, and terminals; (3) capital improvements; and (4) continued bus service by more sound and financially stable carriers. In addition, they assert that approval of the pooling agreement will not significantly affect either the quality of the human environment or the conservation of energy resources. In fact, they claim that the reduction in the number of schedules each carrier operates will result in a salutary effect on the environment.

Applicants state that competition will not be unreasonably restrained. They argue that: (1) The pooled service is subject to substantial intermodal competitive pressure from Amtrak, airlines, and private automobiles; and (2) other motor passenger carriers may easily enter and compete in the market.

Copies of the application may be obtained free of charge by contacting applicants' representatives. A copy of this notice will be served on the Department of Justice, Antitrust Division, 10th Street & Pennsylvania Avenue, N.W., Washington, DC 20530.

Decided: August 25, 1997.

By the Board, Chairman Morgan and Vice Chairman Owen.

Vernon A. Williams,

Secretary.

[FR Doc. 97–23220 Filed 8–29–97; 8:45 am]

BILLING CODE 4915–00–P

[1] Applicants have already received authority to pool their operations and revenues for their motor passenger and express transportation service between Philadelphia, PA, and New York City in *Peter Pan Bus Lines, Inc.—Pooling—Greyhound Lines, Inc.*, No. MC–F–20904 (STB served June 30, 1997). According to applicants, this application is a logical extension of the New York-Philadelphia pooling, within the same general territory, and a third revenue pooling application to cover the remaining routes operated by the applicants between New York and Boston is expected to be filed shortly. Applicants state that they consider the agreements to be interrelated and intend to implement them simultaneously after approval by the Board.

DEPARTMENT OF TRANSPORTATION

Bureau of Transportation Statistics

[Docket BTS–97–2859, Notice 97–7]

Proposed Agency Information Collection Activity; Comment Request

AGENCY: Bureau of Transportation Statistics (DOT).

ACTION: Notice.

OMB CONTROL NUMBERS: 2139–0002, 2139–0004, and 2139–0005

SUMMARY: This notice announces that three data collections are coming up for renewal: Quarterly Report of Class I Motor Carriers of Property, Form QFR; Annual Report of Class I Motor Carriers of Property, Form M–1; and Annual Report of Class II Motor Carriers of Property, Form M–2. In compliance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*, Public Law 104–13), the Bureau of Transportation Statistics (BTS) invites the general public, industry, and other Federal agencies to comment on the continuing need and usefulness of BTS collecting financial data from Class I and Class II

motor carriers of property. The renewal is occurring while BTS is beginning formal rulemaking for the program under which data are collected. The rulemaking proposes to examine the same issues as the paperwork renewal.

DATES: Written comments must be submitted by November 3, 1997.

ADDRESSES: Comments should be directed to the Docket Clerk, Docket No. BTS–97–2859, Department of Transportation, 400 Seventh Street, SW., Room PL–401, Washington, DC 20590, from 10 a.m. to 5 p.m. ET, Monday through Friday, except Federal Holidays.

Comments should identify the regulatory docket number and be submitted in duplicate to the address listed above. Commenters wishing the Department to acknowledge receipt of their comments must submit with those comments a self-addressed stamped postcard on which the following statement is made: Comments on Docket BTS–97–2859. The Docket Clerk will date stamp the postcard and mail it back to the commenter. All comments submitted will be available for examination in the Rules Docket both before and after the closing date for comments.

FOR FURTHER INFORMATION CONTACT: David Mednick, K–2, Bureau of Transportation Statistics, 400 Seventh Street, SW., Washington, DC 20590; (202) 366–8871; Fax: (202) 366–3640; e-mail: david.mednick@bts.gov.

SUPPLEMENTARY INFORMATION:

I. The Data Collection

(1) Title: Quarterly Report of Class I Motor Carriers of Property. OMB Control No. 2139–0002.

Form No.: BTS Form QFR.

Type of Review: Extension of a currently approved collection.

Respondents: Class I Motor Carriers of Property.

Number of Respondents: 900.

Estimated Time Per Response: 2 hours.

Total Annual Burden: 7,200 hours.

(2) Title: Annual Report of Class I Motor Carriers of Property. OMB Control No. 2139–0004.

Form No.: BTS Form M–1.

Type of Review: Extension of a currently approved collection.

Respondents: Class I Motor Carriers of Property.

Number of Respondents: 900.

Estimated Time Per Response: 25 hours.

Total Annual Burden: 22,500 hours.

(3) Title: Annual Report of Class II Motor Carriers of Property. OMB Control No. 2139–0005.

Form No.: BTS Form M–2.

Type of Review: Extension of a currently approved collection.

Respondents: Class II Motor Carriers of Property.

Number of Respondents: 1,900.

Estimated Time Per Response: 10 hours.

Total Annual Burden: 19,000 hours.

Needs and Uses: These data collection forms were transferred from the Interstate Commerce Commission to the Department of Transportation (DOT) on January 1, 1996, by the ICC Termination Act of 1995 (the Act), Public Law 104–88, 109 Stat. 803 (1995) (codified at 49 U.S.C. 14123). The OMB Control numbers while under the ICC were 3120–0002, 3120–0032, and 3120–0138. Since Congress preserved the data collection provisions, albeit with some differences, the regulations remain in effect until ''modified, terminated, superseded, set aside, or revoked'' by BTS. Section 204 of the Act. That is, the program remains current and DOT will continue collecting motor carrier financial data as was done when the ICC administered the program.

The program will also continue under current regulations during rulemaking. On December 9, 1996, BTS proposed establishing a negotiated rulemaking committee to help revise the program. A public issues forum, held on March 31, 1997, provided additional information as to the best way to proceed with rulemaking. BTS is currently considering how to proceed with rulemaking, including whether to use negotiated rulemaking.

Revision of the reporting requirements is necessary because the Act changed the laws governing data collection slightly. Similar to the old legislation, the Act requires DOT to collect certain data from motor carriers of property and motor carriers of passengers.

> The Secretary shall require Class I and Class II motor carriers to file with the Secretary annual financial and safety reports, the form and substance of which shall be prescribed by the Secretary; except that, at a minimum, such reports shall include balance sheets and income statements.

However, the earlier statute did not explicitly charge ICC to collect information relevant to safety. The Act also allows DOT to collect certain other data as needed.

> The Secretary may require motor carriers, freight forwarders, brokers, lessors, and associations, or classes of them as the Secretary may prescribe, to file quarterly, periodic, or special reports with the Secretary and to respond to surveys concerning their operations.

In designing the reporting program, DOT must consider, pursuant to the Act: (1) Safety needs; (2) the need to preserve confidential business information and trade secrets and prevent competitive harm; (3) private sector, academic, and public use of information in the reports; and (4) the public interest. Congress has also explicitly called on DOT to ''streamline and simplify'' reporting requirements to the maximum extent practicable. BTS notes that the data needs of the public and private sectors have changed, and the technology to collect, process, and disseminate data is much improved. Further, as part of the Regulatory Reinvention Initiative, the President asked that agencies reduce by half the frequency of reports that the public is required to provide. Likewise, the Paperwork Reduction Act sets a Government wide goal for the reduction of information collection burdens of 25 percent by the end of fiscal year 1998. 35 U.S.C. 3505.

As it redesigns the data collection program under the Act, BTS will seek to determine the government and private needs for motor carrier financial and operating data and how to balance these needs against the burden on respondents. This rulemaking will form the basis for addressing these questions, as well as others that may be identified as this process continues. When complete, the Bureau hopes to resolve: (1) Which motor carriers should report; (2) what data items should be collected; (3) how often data should be collected; and (4) whether BTS should release carrier-specific data in addition to aggregate data and, if so, what entities should have access.

It is against this background of rulemaking that BTS is renewing the QFR, M–1, and M–2 report forms. While the rulemaking process will likely take longer to complete than renewal of the report forms, it covers the same areas and is a more rigorous review. The rulemaking will serve to inform BTS about the needs and uses of the data on the one hand, and about potential gains in reducing reporting burdens on the other. The information collection will be changed accordingly.

II. Request for Comments

BTS requests comments concerning the information collection, including whether (a) the reports are needed by BTS to fulfill its legal mandate under 14 U.S.C. § 14123 to collect financial data from motor carriers; (b) BTS accurately estimated the reporting burden; (c) there are other ways to enhance the quality, utility, or clarity of the information collected; and (d) there are ways to minimize reporting burden, including

the use of automated collection techniques or other forms of information technology.

Robert A. Knisely,

Deputy Director, Bureau of Transportation Statistics.

[FR Doc. 97–23195 Filed 8–29–97; 8:45 am]

BILLING CODE 4910–FE–U

DEPARTMENT OF THE TREASURY

Submission to OMB for Review; Comment Request

August 12, 1997.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104–13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

Internal Revenue Service (IRS)

OMB Number: 1545–0940.

Regulation Project Number: LR–185–84 Final.

Type of Review: Extension.

Title: Election of $10 Million Limitation on Exempt Small Issues of Industrial Development Bonds; Supplemental Capital Expenditure Statements.

Description: The regulations liberalize the procedure by which the state or local government issuer of an exempt small issue of tax-exempt bonds elects the $10 million limitation upon the size of such issue and delete the requirement to file certain supplemental capital expenditure statements.

Respondents: State, Local or Tribal Government.

Estimated Number of Recordkeepers: 10,000.

Estimated Burden Hours Per Recordkeeper: 6 minutes.

Estimated Total Recordkeeping Burden: 1,000 hours.

OMB Number: 1545–0945.

Regulation Project Number: FI–255–82 (NPRM and Temporary).

Type of Review: Extension.

Title: Registration Requirements with Respect to Debt Obligations.

Description: The rule requires an issuer of a registration-required obligation and any person holding the obligation as a nominee or custodian on behalf of another to maintain ownership records in a manner which will permit examination by the IRS in connection with enforcement of the Internal Revenue laws.

Respondents: Business or other for-profit, State, Local or Tribal Government.

Estimated Number of Recordkeepers: 50,000.

Estimated Burden Hours Per Recordkeeper: 1 hour.

Estimated Total Recordkeeping Burden: 50,000 hours.

OMB Number: 1545–1069.

Regulation Project Number: EE–175–86 Final.

Type of Review: Extension.

Title: Certain Cash or Deferred Arrangements and Employee and Matching Contributions Under Employee Plans.

Description: The IRS needs this information to insure compliance with sections 401(k), 401(m), and 4979 of the Internal Revenue Code. Certain additional taxes may be imposed if sections 401(k) and 401(m) are not complied with.

Respondents: Business or other for-profit, Not-for-profit institutions, Farms, State, Local, or Tribal Government.

Estimated Number of Respondents/Recordkeepers: 355,500.

Estimated Burden Hours Per Respondent/Recordkeeper: 3 hours.

Frequency of Response: Annually.

Estimated Total Reporting/Recordkeeping Burden: 1,060,000 hours.

OMB Number: 1545–1538.

Notice Number: Notice 97–34.

Type of Review: Extension.

Title: Information Reporting on Transactions with Foreign Trusts and on Large Foreign Gifts.

Description: Notice 97–34 provides guidance on new foreign trust and foreign gift information reporting provisions contained in the Small Business Job Protection Act of 1996.

Respondents: Business or other for-profit, Individuals or households, Not-for-profit institutions.

Estimated Number of Respondents/Recordkeepers: 10,500.

Estimated Burden Hours Per Respondent/Recordkeeper: 1 hour, 3 minutes.

Frequency of Response: Annually.

Estimated Total Reporting/Recordkeeping Burden: 11,000 hours.

Clearance Officer: Garrick Shear (202) 622–3869, Internal Revenue Service, Room 5571, 1111 Constitution Avenue, NW., Washington, DC 20224.

OMB Reviewer: Alexander T. Hunt (202) 395–7860, Office of Management and Budget, Room 10226, New Executive Office Building, Washington, DC 20503.

Dale A. Morgan,

Departmental Reports Management Officer.

[FR Doc. 97–23129 Filed 8–29–97; 8:45 am]

BILLING CODE 4830–01–P

DEPARTMENT OF THE TREASURY

Submission to OMB for Review; Comment Request

August 21, 1997.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104–13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

Internal Revenue Service (IRS)

OMB Number: New.

Form Number: IRS Form 8839.

Type of Review: New collection.

Title: Qualified Adoption Expenses.

Description: Section 23 of the Internal Revenue Code allows taxpayers to claim a nonrefundable tax credit for qualified adoption expenses paid or incurred by the taxpayer. Code section 137 allows taxpayers to exclude amounts paid or expenses incurred by an employer for the qualified adoption expenses of the employee which are paid under an adoption assistance program. Form 8839 is used to figure the credit and/or exclusion.

Respondents: Individuals or households.

Estimated Number of Respondents: 50,000.

Estimated Burden Hours Per Respondent/Recordkeeper:

Recordkeeping—40 min.

Learning about the law or the form—16 min.

Preparing the form—1 hr., 24 min.

Copying, assembling, and sending the form to the IRS—1 hr., 9 min.

Frequency of Response: Annually.

Estimated Total Reporting/Recordkeeping Burden: 144,500 hours.

OMB Number: 1545–0098.

Form Number: IRS Form 1045.

Type of Review: Extension.

Title: Application for Tentative Refund.

Description: Form 1045 is used by individuals, estates, and trusts to apply

for a quick refund of taxes due to carryback of a net operating loss, unused general business credit, or claim of right adjustment under section 1341(b). The information obtained is used to determine the validity of the application.

Respondents: Individuals or households, Business or other for-profit, Farms.

Estimated Number of Respondents: 65,220.

Estimated Burden Hours Per Respondent/Recordkeeper:

Recordkeeping—26 min.

Learning about the law or the form—31 min.

Preparing the form—6 hr., 57 min.

Copying, assembling, and sending the form to the IRS—56 min.

Frequency of Response: On occasion.

Estimated Total Reporting/Recordkeeping Burden: 576,545 hours.

OMB Number: 1545–0717.

Form Number: IRS Form W–4S.

Type of Review: Extension.

Title: Request for Federal Income Tax Withholding From Sick Pay.

Description: Section 3402(o) of the Internal Revenue Code extends income tax withholding to sick pay payments made by third parties upon request of the payee. The information is used to determine the amount to be withheld from the third-party pay payment.

Respondents: Individuals or households.

Estimated Number of Respondents/Recordkeepers: 500,000.

Estimated Burden Hours Per Respondent/Recordkeeper:

Recordkeeping—40 min.

Learning about the law or the form—7 min.

Preparing the form—37 min.

Frequency of Response: On occasion.

Estimated Total Reporting/Recordkeeping Burden: 690,000 hours.

Clearance Officer: Garrick Shear, (202) 622–3869, Internal Revenue Service, Room 5571, 1111 Constitution Avenue, NW., Washington, DC 20224.

OMB Reviewer: Alexander T. Hunt, (202) 395–7860, Office of Management and Budget, Room 10226, New Executive Office Building, Washington, DC 20503.

Dale A. Morgan,

Departmental Reports Management Officer.

[FR Doc. 97–23130 Filed 8–29–97; 8:45 am]

BILLING CODE 4830–01–P

DEPARTMENT OF THE TREASURY

Bureau of Alcohol, Tobacco and Firearms

Proposed Collection; Correction

AGENCY: Bureau of Alcohol, Tobacco and Firearms (ATF), Department of the Treasury.

ACTION: Notice; correction.

SUMMARY: This document corrects the language of a notice and request for comments published in the **Federal Register** of August 11, 1997, regarding the Firearms Transaction Record Part II, ATF F 4473 (5300.9) Part II, Non-Over-The-Counter (OMB Number 1512–0130).

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the form and instructions should be directed to Nicholas Colucci, Bureau of Alcohol, Tobacco and Firearms, 650 Massachusetts Avenue, NW, Washington, DC 20226, (202) 927–8310.

SUPPLEMENTARY INFORMATION: The Bureau of Alcohol, Tobacco and Firearms published a notice in the **Federal Register** of August 11, 1997 (62 FR 43033). Pursuant to the provisions of the Paperwork Reduction Act of 1995, the notice solicited public comments on the Firearms Transaction Record Part II, ATF F 4473 (5300.9) Part II, Non-Over-The-Counter (OMB Number 1512–0130). The document contains a discussion of a statutory amendment from which an important phrase was erroneously omitted; accordingly, the document, as published, gave an incorrect description of the statutory amendment. This document corrects that error.

In FR Doc 97–21171, published on August 11, 1997, make the following correction. On page 43034, in the first column in the paragraph under the heading ''Current Actions,'' the eighth sentence should read as follows: ''This statute amended the GCA to make it unlawful for any person convicted of a misdemeanor crime of domestic violence to ship, transport, possess, or receive firearms.''

Signed: August 26, 1997.

John W. Magaw,

Director.

[FR Doc. 97–23241 Filed 8–29–97; 8:45 am]

BILLING CODE 4810–31–U

UNITED STATES INSTITUTE OF PEACE

Announcement of the 1998 Solicited Grant Program

AGENCY: United States Institute of Peace.

ACTION: Notice.

SUMMARY: The Agency Announces its Upcoming Deadline for the 1998 Solicited Grant Competition: The topics for the 1998 competition are:

Solicitation A: International Organizations.

Solicitation B: Post-Settlement Peacebuilding.

Solicitation C: Virtual Diplomacy.

Solicitation D: Arms Control.

Deadline: January 2.

DATES: Application material available upon request. Receipt date for return of application: January 2, 1998. Notification of Awards: April, 1998.

ADDRESSES: For Application Package: United States Institute of Peace, Solicited Grant Program, 1550 M Street, NW, Suite 700, Washington, DC 20005–1708, (202) 429–6063 (fax), (202) 457–1719 (TTY), Email: grant__program@usip.org.

FOR FURTHER INFORMATION CONTACT: The Grant Program, Phone (202)–429–3842.

Dated: August 27, 1997.

Bernice J. Carney,

Director, Office of Administration.

[FR Doc. 97–23167 Filed 8–29–97; 8:45 am]

BILLING CODE 3155–01–M

federal register

Tuesday
September 2, 1997

Part II

Environmental Protection Agency

40 CFR Part 55

Outer Continental Shelf Air Regulations Remands; Final Rule

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 55

[FRL–5880–6]

RIN 2060–AG40 and AG39

Outer Continental Shelf Air Regulations Remands

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The EPA is revising the outer continental shelf (OCS) air regulations in response to two remands from the U.S. Court of Appeals for the District of Columbia Circuit. These regulations establish air pollution control requirements for certain sources located on the OCS.

In response to the requirements of section 328 of the Clean Air Act (Act), on September 4, 1992, EPA promulgated the OCS regulations setting up two regimes for controlling air pollution from OCS sources for the purposes of attaining and maintaining Federal air quality standards and to comply with certain Act requirements for preconstruction review of new and modified major sources on the OCS. The Santa Barbara County Air Pollution Control District (APCD) filed a petition for review of the regulations on several issues and the Court granted a remand on two of those issues.

The first issue raised concerned EPA's decision not to provide for delegation to State and local agencies of the authority to implement and enforce the regulations for sources located beyond 25 miles of the States' seaward boundaries (the 25-mile limit). The EPA requested a voluntary remand of this issue, and the court granted the remand. On May 20, 1996, EPA proposed revisions to the OCS regulations to provide for delegation to State and local agencies the authority to implement and enforce the OCS regulations beyond the 25-mile limit. By this action, EPA is promulgating those regulations. Delegation of the program to any specific State or local agency will be under separate action.

The Santa Barbara APCD also challenged the portion of the OCS regulations that set up special offset requirements for OCS sources located within the 25-mile limit. Upon review, the court found that the special offset provisions departed from the Act, vacated the regulation in part, and remanded that portion to EPA for further consideration.

On May 20, 1996, EPA promulgated revisions to the OCS regulations to delete the special offset provisions and to require that for sources located within the 25-mile limit, offset requirements apply as they are required in the corresponding onshore area (COA). The EPA promulgated these revisions as an interim final regulation and requested comments on the revisions. Today's action removes the interim status of those regulations.

DATES: The revisions to the regulations will be effective October 2, 1997.

ADDRESSES: Two public dockets for these actions are available for public inspection and copying between 8 a.m. and 4 p.m., Monday through Friday, at the Air and Radiation Docket and Information Center (6102), Attention Docket A–95–06 (for the Offset Remand) and Docket A–95–07 (for the delegation remand), South Conference Center, Room 4, 401 M Street, SW, Washington, DC 20460. A reasonable fee for copying may be charged.

FOR FURTHER INFORMATION CONTACT: Mr. David Stonefield, U.S. EPA, MD–15, Research Triangle Park, NC 27711, telephone (919) 541–5350.

SUPPLEMENTARY INFORMATION:

I. Background and Purpose

A. Introduction

The 1990 Amendments to the Act (Pub. L. 101–549, 104 Stat. 2399 (1990)) added section 328 and transferred authority to regulate sources on part of the OCS from the Department of the Interior (DOI) to EPA. The DOI retained the authority to regulate OCS sources in the Gulf of Mexico, west of 87.5 degrees longitude. As to the remaining portions of the OCS—the Atlantic, Pacific, and Arctic coasts and the Gulf of Mexico, east of 87.5 degrees—section 328 requires EPA to establish requirements for the control of air pollution from OCS sources for attaining and maintaining Federal and State ambient air quality standards, and to comply with the prevention of significant deterioration (PSD) provisions of part C of title I of the Act. For sources within 25 miles of the States' seaward boundaries, those requirements must be the same as would be applicable if the source were located in the COA. For sources beyond the 25-mile limit, the Administrator had discretion in determining the requirements. The EPA proposed (56 FR 63774, December 5, 1991) and promulgated (57 FR 40792, September 4, 1992) regulations to implement the requirements of section 328. The regulations require, among other things, that sources located beyond 25 miles of States' seaward boundaries meet applicable Federal pollution control requirements which include PSD, new source performance standards (NSPS), and national emission standards for hazardous air pollutants (NESHAP) regulations to the extent that they are rationally related to protection of air quality standards or part C of title I of the Act (40 CFR 55.13).

B. Delegation Authority

Section 328(a)(3) of the Act permits States adjacent to an OCS source to adopt and submit to EPA regulations for implementing and enforcing the requirements of that section. It requires that:

> (i)f the Administrator (of EPA) finds that the State regulations are adequate, the Administrator shall delegate to that State any authority the Administrator has under this Act to implement and enforce such requirements.

Therefore, EPA included § 55.11 in the OCS regulations to authorize the delegation of the implementation and enforcement authority to State and local agencies for OCS sources that are located within the 25-mile limit. The EPA did not provide for the delegation of the implementation and enforcement authority for sources beyond the 25-mile limit. (See the preamble to the proposed regulatory revision, 61 FR 25173, May 20, 1996, for further information on the background of this issue.)

C. Offset Provision

Generally, in nonattainment areas, a new source or existing source undergoing modification which results in increased emissions must secure emission reductions of an equal or greater amount from existing sources in that area to ''offset'' its new emissions. In promulgating the OCS regulations, EPA required that OCS sources obtain offsets based on the requirements imposed in the COA and in accordance with special offset requirements for OCS sources that EPA established in 40 CFR 55.5(d). The EPA set up three zones based upon where the offsets were obtained and applied the offset program differently in each. Offsets obtained seaward of the proposed source, zone 1, were subject to the requirements of the COA including any distance penalty or discount. Offsets obtained between the proposed source and the State's seaward boundary, zone 2, were subject to the offset ratio of the COA but not any distance penalties or discounts. Offsets obtained on the landward side of the State's seaward boundary, zone 3, were subject to the requirements of the COA including any distance penalty or discount, but for the purpose of determining the distance from the source to the offset emissions, the

proposed source was assumed to be located at the State's seaward boundary (40 CFR 55.5(d) and 57 FR 40796). (See the preamble to the interim final regulation, 61 FR 25149, May 20, 1996, for further information on the background of this issue.)

D. Judicial Review

On November 2, 1992, the Santa Barbara County APCD filed a petition for review of the OCS regulations with the U.S. Court of Appeals for the District of Columbia Circuit (*Santa Barbara County Air Pollution Control District* v. *EPA*, 31 F. 3rd 1179 (D.C. Cir., 1994)). One of the issues that the Santa Barbara County APCD raised was EPA's failure to provide for delegation of the authority to implement and enforce the OCS regulations for sources located beyond 25 miles from a State's seaward boundary. Another issue raised by the Santa Barbara County APCD petition involved the regulatory offset provisions for OCS sources.

In reviewing the delegation issue, EPA determined that section 328 of the Act requires it to delegate ''any'' authority the EPA has under the Act to implement and enforce the requirements of section 328(a) if it determines that the State government has adequate regulations. Therefore, EPA requested the court to remand this issue to it for reconsideration. The court granted EPA's voluntary request for a remand.

On August 12, 1994, the Court of Appeals vacated the offset portion of the OCS regulations as it applied to zones 2 and 3, finding that EPA should promulgate the same offset requirements for OCS sources as would be applicable if the OCS sources were located in the COA. The court remanded the provision to EPA for further consideration (*Santa Barbara* 31 F. 3rd at 1181–82).

II. Response to the Delegation Remand

A. Proposed Revisions to the Regulations

On May 20, 1996 at 61 FR 25173, EPA proposed to revise the OCS regulations to provide for the delegation authority to implement and enforce the regulations for sources located beyond the 25-mile limit. The EPA proposed revisions to specific language in §§ 55.3(c), 55.6(d), and 55.11(a) to allow for such delegation. In addition, EPA proposed revisions in the wording of other sections to clarify the regulations as they pertain to the delegation of authority for sources located beyond the 25-mile limit. The specific regulatory changes proposed included revisions to § 55.2 (definition of nearest onshore area) and the addition of § 55.11(j) (exercising delegation authority).

The EPA rescinded that preamble language which specifically stated that delegation beyond the 25-mile limit is unacceptable (57 FR 40794, 40797, 40801, and 40802).

B. Response to Public Comments

The EPA received one comment in response to its proposed regulatory change. The Minerals Management Service (MMS) of the DOI expressed one general concern and raised three issues about specific wording in the notice and the proposed regulations. The general concern involved the precedent established by delegating to State and local agencies the authority to control sources located up to 200 miles off the shore. The EPA understands MMS' concern about the potential precedent of delegating the implementation and enforcement authority for sources located on the OCS, however, the Act clearly states that EPA must allow such delegation. Although sources locating beyond the 25-mile limit are only subject to the Federal regulations developed and promulgated by EPA, many State and local districts already have the authority to implement and enforce those regulations onshore and within the State's seaward boundary. Therefore, many State and local agencies have already demonstrated their ability to implement and enforce these Federal regulations.

One of the specific wording issues raised by MMS concerned an apparent discrepancy between the preamble language and the Act's language. In the preamble to the proposed regulations, EPA stated ''[s]ources located within 25 miles of the States' seaward boundaries (the 25-mile limit) must comply with the regulations which are, *in most respects*, the same as the regulations for similar sources located onshore'' (emphasis added). While the Act states that the '' * * * those requirements *must be the same as* would be applicable if the source were located in the corresponding onshore area * * *'' (emphasis added). Although, as MMS pointed out, the CAA uses the phrase ''must be the same as,'' it also provides for exemptions based on health and safety considerations. Furthermore, as provided in the preamble to the OCS regulations, EPA has the authority not to promulgate State or locally-adopted rules which it determines are arbitrary and capricious (57 FR 40802). While these exceptions from enforcing all COA requirements are few in number, EPA is justified in using the phrase ''in most respects.''

The MMS also suggests revisions in the wording of proposed §§ 55.6(d)(2) and 55.11(a). Specifically, MMS identified a typographical error in proposed § 55.6(d)(2) and suggested numbering the phrases in § 55.11(a) to clarify that there are two types of delegations, one for sources located within the 25-mile limit and one for sources located beyond that limit. In both cases, the wording of the final rules has been revised consistent with MMS's comments.

C. Today's Action

Except for the minor clarifications to the wording of the regulations as discussed above, EPA is promulgating the revisions to the delegation provisions of the OCS regulations as they were proposed.

III. Response to the Offset Remand

A. Revisions to the Regulations

The EPA addressed the court's August 12, 1994 decision by promulgating an interim final rule revising the offset provision that applies to OCS sources (61 FR 25149, May 20, 1996). Because the court vacated the existing regulations as they apply to zones 2 and 3, and created a gap in continuity of the regulation, EPA, under provisions of the Administrative Procedure Act (APA) (5 U.S.C. 553(b)(B)), promulgated final rules without prior notice and an opportunity for comment. The EPA did, however, provide the public with the opportunity to comment on this interim final action. The EPA committed to reevaluating its decision in light of any comments received during the comment period and taking a subsequent final action.

B. Response to Public Comments

The EPA received one comment on the interim final regulation. The Santa Barbara County APCD supported and agreed with EPA's action. However, the APCD also criticized EPA's estimated costs for complying with the revised regulations. The APCD noted that the cost for obtaining the required offsets was overstated, and APCD provided examples of lower costs offsets. The EPA agrees that the cost may have been overstated, but the estimations were made as a rough measure as to whether this action should be considered as a major rule. Since the estimates were far below the minimum levels for a major rule, no further refinement of the estimates were or are necessary.

C. Today's Action

In light of the favorable comment to its interim final rule regarding offsets, EPA finds that the interim rule does not

need revision, and thus, is revoking the interim status of the rule, effective 30 days following publication of this action in the **Federal Register**.

IV. Administrative Requirements

A. Review by the Office of Management and Budget

Under Executive Order 12866 (58 FR 51735 (October 4, 1993)) the Agency must determine whether the regulatory action is ''significant'' and therefore subject to OMB review and the requirements of the Executive Order. The Order defines ''significant regulatory action'' as one that is likely to result in a rule that may:

(1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;

(2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

Because the OCS sources would be regulated by two Federal agencies, EPA and DOI, EPA submitted the May 20, 1996 proposed regulation concerning the delegation remand and the interim final regulation concerning the offset remand to Office of Management and Budget (OMB) for review. Changes made in response to OMB suggestions or recommendations are documented in the public dockets. However, since EPA received minimum public comments on the notices, made no substantive changes in the delegation remand notice and is not revising the offset interim rules, this final rule was considered not significant by the OMB.

B. Unfunded Mandates Act

Section 202 of the Unfunded Mandates Reform Act of 1995 requires that EPA prepare a budgetary impact statement before promulgating a rule that includes a Federal mandate that may result in expenditures by State, local, and tribal governments, in aggregate, or by the private sector, of $100 million or more in any 1 year. Section 203 requires EPA to establish a plan for obtaining input from, informing, educating, and advising any small governments that may be significantly or uniquely affected by the rule.

Under section 205 of the Unfunded Mandates Reform Act, EPA must identify and consider a reasonable number of regulatory alternatives before promulgating a rule for which a budgetary impact statement must be prepared. The EPA must select from those alternatives the least costly, most cost-effective, or least burdensome alternative that achieves the objective of the rule, unless EPA explains why a particular alternative is not selected or the selection of a particular alternative is inconsistent with law.

EPA has determined that this rule does not impose any new mandates on State, local, or tribal governments, and the rule is estimated to result in the expenditures by State, local, and tribal governments or the private sector of less that $100 million in any one year. Thus, today's rule is not subject to the requirements of section 202 and 205 of UMRA. Because small governments will not be significantly or uniquely affected by this rule, this rule is not subject to the requirements of section 203. However, EPA will work with eligible State and local air pollution control agencies to assist them in requesting delegation of authority to implement and enforce the OCS regulations.

C. Paperwork Reduction Act

These rule revisions do not contain any information collection requirements subject to review by the OMB under the Paperwork Reduction Act, 44 U.S.C. 3501, *et seq.*

D. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA), as amended in 1996, requires Federal agencies to identify potentially adverse impacts of Federal rules upon small entities. Small entities include small businesses, organizations, and governmental jurisdictions. In instances where a rule would create a significant economic impact on a substantial number of these entities, agencies are required to perform a regulatory flexibility analysis. These revisions to the OCS regulations do not, in themselves, impose any requirements on small entities, nor require or exclude small entities from meeting the requirements of the OCS regulations. As a result, EPA has determined that these revisions will not have a significant impact on a substantial number of small entities. Therefore, as required under section 605 of the RFA, 5 U.S.C. 605, I certify that these revisions do not have a significant impact on a substantial number of small entities.

E. Petition for Judicial Review

Under section 307(b)(1)of the Act, 42 U.S.C. 7607(b)(1), petitions for judicial review of these actions must be filed in the United States Court of Appeals for the District of Columbia Circuit by November 3, 1997. Filing petitions for reconsideration of these final rules by the Administrator does not affect the finality of these rules for the purpose of judicial review nor does it extend the time within which a petition for judicial review may be filed and shall not postpone the effectiveness of such rule or action. These actions may not be challenged later in proceedings to enforce the requirements.

F. Submission to Congress and the General Accounting Office

Under 5 U.S.C. 801(a)(1)(A), as added by the Small Business Regulatory Enforcement Fairness Act of 1996, EPA submitted a report containing these rules and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication in the **Federal Register**. These rules are not ''major rules'' as defined by 5 U.S.C. 804(2).

List of Subjects in 40 CFR Part 55

Environmental protection, Administrative practice and procedures, Air pollution control, Continental shelf, Intergovernmental relations, Nitrogen oxides, Ozone, Reporting and recordkeeping requirements, Sulfur oxides.

Dated: August 18, 1997.

Carol M. Browner,

Administrator.

For reasons set out in the preamble, 40 CFR part 55 is amended as follows:

PART 55—OUTER CONTINENTAL SHELF AIR REGULATIONS

1. The authority citation for part 55 continues to read as follows:

Authority: Sec. 328 of the Clean Air Act (42 U.S.C. 7401, *et seq.*) as amended by Pub. L. 101–549.

§ 55.2 [Amended]

2. In § 55.2 the definition of ''Nearest Onshore Area (NOA)'' is amended by adding a comma after ''OCS source'' and removing the words ''located within 25 miles of the States' seaward boundary,''.

3. Section 55.3 is amended by revising paragraph (c) to read as follows:

§ 55.3 Applicability.

* * * * *

(c) The OCS sources located beyond 25 miles of States' seaward boundaries shall be subject to all the requirements

of this part, except the requirements of §§ 55.4, 55.5, 55.12 and 55.14 of this part.

* * * * *

4. Section 55.6 is amended by revising paragraph (d)(2) to read as follows:

§ 55.6 Permit requirements.

* * * * *

(d) * * *

(2) The Administrator or delegated agency shall not issue a permit-to-operate to any existing OCS source that has not demonstrated compliance with all the applicable requirements of this part.

* * * * *

5. Section 55.11 is amended by revising paragraph (a) and by adding paragraph (j) to read as follows:

§ 55.11 Delegation.

(a) The governor or the governor's designee of any State adjacent to an OCS source subject to the requirements of this part may submit a request, pursuant to section 328(a)(3) of the Act, to the Administrator for the authority to implement and enforce the requirements of this OCS program: Within 25 miles of the State's seaward boundary; and/or Beyond 25 miles of the State's seaward boundary. Authority to implement and enforce §§ 55.5, 55.11, and 55.12 of this part will not be delegated.

* * * * *

(j) Delegated authority. The delegated agency in the COA for sources located within 25 miles of the State's seaward boundary or the delegated agency in the NOA for sources located beyond 25 miles of the State's seaward boundary will exercise all delegated authority. If there is no delegated agency in the COA for sources located within 25 miles of the State's seaward boundary, or in the NOA for sources located beyond 25 miles of the State's seaward boundary, the EPA will issue the permit and implement and enforce the requirements of this part. For sources located within 25 miles of the State's seaward boundary, the Administrator may retain the authority for implementing and enforcing the requirements of this part if the NOA and COA are in different States.

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September 2, 1997

Part III

Department of Agriculture

Agricultural Marketing Service

7 CFR Part 1205

1997 Amendment to Cotton Board Rules and Regulations Adjusting Supplemental Assessment on Imports; Final Rule

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1205

[CN–97–003]

1997 Amendment to Cotton Board Rules and Regulations Adjusting Supplemental Assessment on Imports

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: The Agricultural Marketing Service (AMS) is amending the Cotton Board Rules and Regulations by lowering the value assigned to imported cotton for the purpose of calculating supplemental assessments collected for use by the Cotton Research and Promotion Program. This action is required by this regulation on an annual basis to ensure that the assessments collected on imported cotton and the cotton content of imported products remain similar to those paid on domestically produced cotton. As a result of changes in the 1997 Harmonized Tariff Schedule (HTS), numbering changes in the import assessment table are amended. Eleven HTS numbers will be eliminated from the assessment table because negligible assessments have been collected on these numbers and their elimination would contribute to reducing the overall burden to importers.

EFFECTIVE DATE: October 2, 1997.

FOR FURTHER INFORMATION CONTACT: Craig Shackelford, (202) 720–2259.

SUPPLEMENTARY INFORMATION:

Executive Order 12866

This rule has been determined to be ''not significant'' for purposes of Executive Order 12866, and, therefore, has not been reviewed by the Office of Management and Budget.

Executive Order 12988

This rule has been reviewed under Executive Order 12988, Civil Justice Reform. It is not intended to have retroactive effect. This rule would not preempt any state or local laws, regulations, or policies, unless they present an irreconcilable conflict with this rule.

The Cotton Research and Promotion Act provides that administrative proceedings must be exhausted before parties may file suit in court. Under Section 12 of the Act, any person subject to an order may file with the Secretary a petition stating that the order, any provision of the plan, or any obligation imposed in connection with the order is not in accordance with law and requesting a modification of the order or to be exempted therefrom. Such person is afforded the opportunity for a hearing on the petition. After the hearing, the Secretary would rule on the petition. The Act provides that the District Court of the United States in any district in which the person is an inhabitant, or has his principal place of business, has jurisdiction to review the Secretary's ruling, provided a complaint is filed within 20 days from the date of the entry of the ruling.

Regulatory Flexibility Act

Pursuant to requirements set forth in the Regulatory Flexibility Act (RFA) (5 U.S.C. 601 *et seq.*) AMS has considered the economic impact of this action on small entities and has determined that its implementation will not have a significant economic impact on a substantial number of small businesses.

There are an estimated 16,000 importers who are presently subject to rules and regulations issued pursuant to the Cotton Research and Promotion Order. This rule will affect importers of cotton and cotton-containing products. The majority of these importers are small businesses under the criteria established by the Small Business Administration. This rule will lower the assessments paid by the importers under the Cotton Research and Promotion Order. Even though the assessment will be lowered, the decrease is small and will not significantly affect small businesses.

Also, as a result of changes in the 1997 HTS, numbering changes in the Import Assessment table have been made. These changes present no economic impact to persons subject to this regulation.

When the assessment table in the regulation containing HTS numbers was published in 1992 it included about 700 of approximately 2,500 available HTS cotton containing classifications. These HTS numbers represented approximately 97 percent of the annual volume of imported cotton containing textiles and apparel. The other classifications comprising about three percent of the annual import volume were omitted from the assessment table in order to accomplish the goal of the program to maximize assessment collection while, at the same time, minimizing the overall administrative burden involved.

In this rule, eleven additional HTS numbers were removed from the table because assessments collected on these numbers have been insignificant. Their removal is consistent with the overall intent of the program. The assessments levied on the cotton content of these HTS numbers have accounted for an average of 0.11 percent or $17,383 of the total assessments collected over the last three years. Total assessment collections for the same period averaged $16,169,969. Collections on the four numbers in Chapter 53 averaged $12,000 over the last three years and collections on the seven numbers in Chapter 54 averaged $22,000 for the same period.

The current assessment on imported cotton is $0.012874 per kilogram of imported cotton. The amended assessment is $0.012412, a decrease of $0.000462 or a 3.6 percent decrease from the current assessment. From January through December 1996 approximately $19,003,626 was collected at the $0.012874 per kilogram rate. Should the volume of cotton products imported into the U.S. remain at the same level in 1997, one could expect the decreased assessment to generate $18,319,495 or a 3.6 percent decrease from 1996.

The combined effect of the elimination of the eleven HTS numbers and the reduction in the value of imported cotton for the purpose of the assessment mechanism is expected to result in an annual reduction in assessment collections of approximately $718,131.

Paperwork Reduction

In compliance with Office of Management and Budget (OMB) regulations (5 CFR part 1320) which implement the Paperwork Reduction Act (PRA) of 1980 (44 U.S.C. 3501 *et seq.*) the information collection requirements contained in the regulation to be amended have been previously approved by OMB and were assigned control number 0581–0093.

Background

The Cotton Research and Promotion Act Amendments of 1990 enacted by Congress under Subtitle G of Title XIX of the Food, Agriculture, Conservation and Trade Act of 1990 on November 28, 1990, contained two provisions that authorized changes in the funding procedures for the Cotton Research and Promotion Program.

These provisions are: (1) The assessment of imported cotton and cotton products; and (2) termination of the right of cotton producers to demand a refund of assessments.

An amended Cotton Research and Promotion Order was approved by producers and importers voting in a referendum held July 17–26, 1991. Proposed rules implementing the

amended Order were published in the **Federal Register** on December 17, 1991, (56 FR 65450). The final implementing rules were published on July 1 and 2, 1992, (57 FR 29181) and (57 FR 29431), respectively.

This rule decreases the value assigned to imported cotton in the Cotton Board Rules and Regulations (7 CFR 1205.510 (b)(2)). This value is used to calculate supplemental assessments on imported cotton and the cotton content of imported products. Supplemental assessments are the second part of a two-part assessment. The first part of the assessment is levied on the weight of cotton produced or imported at a rate of $1 per bale of cotton which is equivalent to 500 pounds or $1 per 226.8 kilograms of cotton.

Supplemental assessments are levied at a rate of five-tenths of one percent of the value of domestically produced cotton, imported cotton, and the cotton content of imported products. The agency has adopted the practice of assigning the calendar year average price received by U.S. farmers for Upland cotton to represent the value of imported cotton. This is done so that the assessment on domestically produced cotton and the assessment on imported cotton and the cotton content of imported products remain similar. The source for the average price statistic is ''Agricultural Prices'', a publication of the National Agricultural Statistics Service (NASS) of the Department of Agriculture. Use of the average price figure in the calculation of supplemental assessments on imported cotton and the cotton content of imported products yields an assessment that approximates assessments paid on domestically produced cotton in the prior calendar year.

The current value of imported cotton as published in the **Federal Register** (61 FR 31817) on June 21, 1996, for the purpose of calculating supplemental assessments on imported cotton is $1.6931 per kilogram. This number was calculated using the annual average price received by farmers for Upland cotton during the calendar year 1995 which was $0.768 per pound and multiplying by the conversion factor 2.2046. Using the Average Price Received by U.S. farmers for Upland cotton for the calendar year 1996, which is $0.726 per pound, the new value of imported cotton is $1.6005 per kilogram. The amended value is $0.0926 per kilogram less than the previous value.

An example of the complete assessment formula and how the various figures are obtained is as follows:

One bale is equal to 500 pounds.
One kilogram equals 2.2046 pounds.
One pound equals 0.453597 kilograms.

One Dollar Per Bale Assessment Converted to Kilograms

A 500 pound bale equals 226.8 kg. (500×.453597).

$1 per bale assessment equals $0.002000 per pound (1÷500) or $0.004409 per kg. (1÷226.8).

Supplemental Assessment of 5/10 of One Percent of the Value of the Cotton Converted to Kilograms

The 1996 calendar year average price received by producers for Upland cotton is $0.726 per pound or $1.6005 per kg. (0.726×2.2046)= 1.6005.

Five tenths of one percent of the average price in kg. equals $0.008003 per kg. (1.6005×.005).

Total Assessment

The total assessment per kilogram of raw cotton is obtained by adding the $1 per bale equivalent assessment of $0.004409 per kg. and the supplemental assessment $0.008003 per kg. which equals $0.012412 per kg.

The current assessment on imported cotton is $0.012874 per kilogram of imported cotton. The amended assessment is $0.012412, a decrease of $0.000462 per kilogram. This decrease reflects the decrease in the Average Price of Upland Cotton Received by U.S. Farmers during the period January through December 1996.

Since the value of cotton is the basis of the supplemental assessment calculation and the figures shown in the right hand column of the Import Assessment Table 1205.510(b)(3) are a result of such a calculation, the figures in this table have been revised. These figures indicate the total assessment per kilogram due for each Harmonized Tariff Schedule (HTS) number subject to assessment.

As a result of changes in the Harmonized Tariff Schedule, numbering revisions to the Import Assessment Table used in the Cotton Research and Promotion program were necessary. These changes are as follows:

NUMBERS CHANGED

Old number	New number	Comment
5209110030	5209110035	Use same conversion factor.
5209316030	5209316035	Use same conversion factor.
5211210030	5211210035	Use same conversion factor.
6104622010	6104622011	Use same conversion factor.
6104622015	6104622021	Use same conversion factor.
6104622025	6104622028	Use same conversion factor.
6104632010	6104632011	Use same conversion factor.
6104632025	6104632028	Use same conversion factor.

The Cotton Board, the cotton producer and cotton importer board of directors that assist the Secretary in administering the import assessment, has requested that AMS remove certain HTS numbers from the assessment table. AMS has accepted this recommendation and has removed 11 HTS numbers from the assessment table. These numbers will no longer be subject to assessment.

The 1990 Amendments to the Cotton Research and Promotion Act provided authority to implement exemptions from assessments for de minimus values or quantities of cotton. The Act amendments further provided exemption from assessment for industrial products made of cotton. The Agency implemented the first assessment table on July 1, 1992 (56 FR 29181) and stated that in determining which of approximately 2,500 cotton containing HTS numbers to include, the primary objective was to meet the intent of the 1990 Act amendments by maximizing assessment collection and at the same time minimize the burden of administering the assessment provision.

It was determined that approximately 97 percent of the annual volume of imported textiles and apparel were classified under approximately 700 HTS numbers. The agency determined that limiting assessments to these approximate 700 HTS numbers would

accomplish the objective of maximizing assessment collection and minimizing administrative burden. At the same time, the vast majority of the volume of imported cotton textiles and apparel would be assessed.

The agency has determined that an additional reduction in the number of HTS numbers assessed is consistent with the concept of excluding from assessment de minimus amounts of cotton and is also consistent with the objective of maximizing assessment collections while minimizing administrative burdens.

Eleven numbers found in the HTS chapter 53 (man-made fiber filaments) and chapter 54 (other vegetable fibers) have been removed. Assessments levied on the cotton content of these HTS numbers have accounted for an average of 0.11 percent or $17,383 of the total assessments collected over the last three years. Total assessment collections for the same period averaged $16,169,969. Collections on the four numbers in Chapter 53 averaged $12,000 over the last three years and collections on the seven numbers in Chapter 54 averaged $22,000 for the same period.

It is the view of the Cotton Board and AMS that elimination of these 11 numbers will reduce the number of HTS numbers subject to assessment without any appreciable decrease in the total assessments collected. Eliminating these numbers will also contribute to lowering the overall administrative burden of processing and collecting the assessments.

The HTS numbers eliminated from the assessment table are as follows:

Numbers Deleted

5309214010
5309214090
5309294010
5311004020
5407810010
5407810030
5407912020
5408312020
5408329020
5408349020
5408349090

A proposed rule with a request for comments was published in the **Federal Register** (62 FR 31012) on June 6, 1997. No comments were received during the comment period (June 6 through July 7, 1997).

During the comment period additional changes to the Harmonized Tariff Schedule became effective. These changes affected seven HTS numbers subject to assessment pursuant to this regulation and found in the assessment table. In order to maintain consistency between the HTS and the assessment table the changes to these seven numbers have been incorporated into the assessment table. Each of the seven numbers was divided into two new numbers to provide greater detail for statistical reporting. It has been determined that these numbering changes involve no physical change to the products they represent. Therefore, the assessment rate is not affected by the change. The assessment rate for each of the seven numbers has been applied to each of the two new replacement numbers in the assessment table. The following table represents the changes:

Old No.	New No.	Conversion factor	Assessment cents/kg
5205210000	5205210020	1.1111	1.3791
	5205210090	1.1111	1.3791
5205220000	5205220020	1.1111	1.3791
	5205220090	1.1111	1.3791
5205230000	5205230020	1.1111	1.3791
	5205230090	1.1111	1.3791
5205240000	5205240020	1.1111	1.3791
	5205240090	1.1111	1.3791
5205410000	5205410020	1.1111	1.3791
	5205410090	1.1111	1.3791
5205420000	5205420020	1.1111	1.3791
	5205420090	1.1111	1.3791
5205440000	5205440020	1.1111	1.3791
	5205440090	1.1111	1.3791

List of Subjects in 7 CFR Part 1205

Advertising, Agricultural research, Cotton, Marketing agreements, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR Part 1205 is amended as follows:

PART 1205—COTTON RESEARCH AND PROMOTION

1. The authority citation for Part 1205 continues to read as follows:

Authority: 7 U.S.C. 2101–2118.

2. In § 1205.510, paragraphs (b)(2) and the table in paragraph (b)(3)(ii) are revised to read as follows:

§ 1205.510 Levy of assessments.

* * * * *

(b) * * *

(2) The 12-month average of monthly average prices received by U.S. farmers will be calculated annually. Such average will be used as the value of imported cotton for the purpose of levying the supplemental assessment on imported cotton and will be expressed in kilograms. The value of imported cotton for the purpose of levying this supplemental assessment is $1.6005 per kilogram.

(3) * * *

(ii) * * *

IMPORT ASSESSMENT TABLE

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
5201000500	0	1.2412
5201001200	0	1.2412
5201001400	0	1.2412
5201001800	0	1.2412
5201002200	0	1.2412
5201002400	0	1.2412
5201002800	0	1.2412
5201003400	0	1.2412
5201003800	0	1.2412
5204110000	1.1111	1.3791
5204200000	1.1111	1.3791
5205111000	1.1111	1.3791
5205112000	1.1111	1.3791
5205121000	1.1111	1.3791
5205122000	1.1111	1.3791
5205131000	1.1111	1.3791
5205132000	1.1111	1.3791
5205141000	1.1111	1.3791

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
5205210020	1.1111	1.3791
5205210090	1.1111	1.3791
5205220020	1.1111	1.3791
5205220090	1.1111	1.3791
5205230020	1.1111	1.3791
5205230090	1.1111	1.3791
5205240020	1.1111	1.3791
5205240090	1.1111	1.3791
5205310000	1.1111	1.3791
5205320000	1.1111	1.3791
5205330000	1.1111	1.3791
5205340000	1.1111	1.3791
5205410020	1.1111	1.3791
5205410090	1.1111	1.3791
5205420020	1.1111	1.3791
5205420090	1.1111	1.3791
5205440020	1.1111	1.3791
5205440090	1.1111	1.3791
5206120000	0.5556	0.6896
5206130000	0.5556	0.6896
5206140000	0.5556	0.6896
5206220000	0.5556	0.6896
5206230000	0.5556	0.6896
5206240000	0.5556	0.6896
5206310000	0.5556	0.6896
5207100000	1.1111	1.3791
5207900000	0.5556	0.6896
5208112020	1.1455	1.4218
5208112040	1.1455	1.4218
5208112090	1.1455	1.4218
5208114020	1.1455	1.4218
5208114060	1.1455	1.4218
5208114090	1.1455	1.4218
5208118090	1.1455	1.4218
5208124020	1.1455	1.4218
5208124040	1.1455	1.4218
5208124090	1.1455	1.4218
5208126020	1.1455	1.4218
5208126040	1.1455	1.4218
5208126060	1.1455	1.4218
5208126090	1.1455	1.4218
5208128020	1.1455	1.4218
5208128090	1.1455	1.4218
5208130000	1.1455	1.4218
5208192020	1.1455	1.4218
5208192090	1.1455	1.4218
5208194020	1.1455	1.4218
5208194090	1.1455	1.4218
5208196020	1.1455	1.4218
5208196090	1.1455	1.4218
5208224040	1.1455	1.4218
5208224090	1.1455	1.4218
5208226020	1.1455	1.4218
5208226060	1.1455	1.4218
5208228020	1.1455	1.4218
5208230000	1.1455	1.4218
5208292020	1.1455	1.4218
5208292090	1.1455	1.4218
5208294090	1.1455	1.4218
5208296090	1.1455	1.4218
5208298020	1.1455	1.4218
5208312000	1.1455	1.4218
5208321000	1.1455	1.4218
5208323020	1.1455	1.4218
5208323040	1.1455	1.4218
5208323090	1.1455	1.4218
5208324020	1.1455	1.4218
5208324040	1.1455	1.4218
5208325020	1.1455	1.4218

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
5208330000	1.1455	1.4218
5208392020	1.1455	1.4218
5208392090	1.1455	1.4218
5208394090	1.1455	1.4218
5208396090	1.1455	1.4218
5208398020	1.1455	1.4218
5208412000	1.1455	1.4218
5208416000	1.1455	1.4218
5208418000	1.1455	1.4218
5208421000	1.1455	1.4218
5208423000	1.1455	1.4218
5208424000	1.1455	1.4218
5208425000	1.1455	1.4218
5208430000	1.1455	1.4218
5208492000	1.1455	1.4218
5208494020	1.1455	1.4218
5208494090	1.1455	1.4218
5208496010	1.1455	1.4218
5208496090	1.1455	1.4218
5208498090	1.1455	1.4218
5208512000	1.1455	1.4218
5208516060	1.1455	1.4218
5208518090	1.1455	1.4218
5208523020	1.1455	1.4218
5208523040	1.1455	1.4218
5208523090	1.1455	1.4218
5208524020	1.1455	1.4218
5208524040	1.1455	1.4218
5208524060	1.1455	1.4218
5208525020	1.1455	1.4218
5208530000	1.1455	1.4218
5208592020	1.1455	1.4218
5208592090	1.1455	1.4218
5208594090	1.1455	1.4218
5208596090	1.1455	1.4218
5209110020	1.1455	1.4218
5209110035	1.1455	1.4218
5209110090	1.1455	1.4218
5209120020	1.1455	1.4218
5209120040	1.1455	1.4218
5209190020	1.1455	1.4218
5209190040	1.1455	1.4218
5209190060	1.1455	1.4218
5209190090	1.1455	1.4218
5209210090	1.1455	1.4218
5209220020	1.1455	1.4218
5209220040	1.1455	1.4218
5209290040	1.1455	1.4218
5209290090	1.1455	1.4218
5209313000	1.1455	1.4218
5209316020	1.1455	1.4218
5209316035	1.1455	1.4218
5209316050	1.1455	1.4218
5209316090	1.1455	1.4218
5209320020	1.1455	1.4218
5209320040	1.1455	1.4218
5209390020	1.1455	1.4218
5209390040	1.1455	1.4218
5209390060	1.1455	1.4218
5209390080	1.1455	1.4218
5209390090	1.1455	1.4218
5209413000	1.1455	1.4218
5209416020	1.1455	1.4218
5209416040	1.1455	1.4218
5209420020	1.0309	1.2796
5209420040	1.0309	1.2796
5209430030	1.1455	1.4218
5209430050	1.1455	1.4218
5209490020	1.1455	1.4218

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
5209490090	1.1455	1.4218
5209516030	1.1455	1.4218
5209516050	1.1455	1.4218
5209520020	1.1455	1.4218
5209590020	1.1455	1.4218
5209590040	1.1455	1.4218
5209590090	1.1455	1.4218
5210114020	0.6873	0.8531
5210114040	0.6873	0.8531
5210116020	0.6873	0.8531
5210116040	0.6873	0.8531
5210116060	0.6873	0.8531
5210118020	0.6873	0.8531
5210120000	0.6873	0.8531
5210192090	0.6873	0.8531
5210214040	0.6873	0.8531
5210216020	0.6873	0.8531
5210216060	0.6873	0.8531
5210218020	0.6873	0.8531
5210314020	0.6873	0.8531
5210314040	0.6873	0.8531
5210316020	0.6873	0.8531
5210318020	0.6873	0.8531
5210414000	0.6873	0.8531
5210416000	0.6873	0.8531
5210418000	0.6873	0.8531
5210498090	0.6873	0.8531
5210514040	0.6873	0.8531
5210516020	0.6873	0.8531
5210516040	0.6873	0.8531
5210516060	0.6873	0.8531
5211110090	0.6873	0.8531
5211120020	0.6873	0.8531
5211190020	0.6873	0.8531
5211190060	0.6873	0.8531
5211210025	0.4165	0.517
5211210035	0.4165	0.517
5211210050	0.6873	0.8531
5211290090	0.6873	0.8531
5211320020	0.6873	0.8531
5211390040	0.6873	0.8531
5211390060	0.6873	0.8531
5211490020	0.6873	0.8531
5211490090	0.6873	0.8531
5211590020	0.6873	0.8531
5212146090	0.9164	1.1374
5212156020	0.9164	1.1374
5212216090	0.9164	1.1374
5309214010	0.2864	0.3555
5309214090	0.2864	0.3555
5309294010	0.2864	0.3555
5311004020	0.9164	1.1374
5407810010	0.5727	0.7108
5407810030	0.5727	0.7108
5407912020	0.4009	0.4976
5408312020	0.4009	0.4976
5408329020	0.4009	0.4976
5408349020	0.4009	0.4976
5408349095	0.4009	0.4976
5509530030	0.5556	0.6896
5509530060	0.5556	0.6896
5513110020	0.4009	0.4976
5513110040	0.4009	0.4976
5513110060	0.4009	0.4976
5513110090	0.4009	0.4976
5513120000	0.4009	0.4976
5513130020	0.4009	0.4976
5513210020	0.4009	0.4976
5513310000	0.4009	0.4976

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
5514120020	0.4009	0.4976
5516420060	0.4009	0.4976
5516910060	0.4009	0.4976
5516930090	0.4009	0.4976
5601210010	1.1455	1.4218
5601210090	1.1455	1.4218
5601300000	1.1455	1.4218
5602109090	0.5727	0.7108
5602290000	1.1455	1.4218
5602906000	0.526	0.6529
5604900000	0.5556	0.6896
5607902000	0.8889	1.1033
5608901000	1.1111	1.3791
5608902300	1.1111	1.3791
5609001000	1.1111	1.3791
5609004000	0.5556	0.6896
5701104000	0.0556	0.069
5701109000	0.1111	0.1379
5701901010	1.0444	1.2963
5702109020	1.1	1.3653
5702312000	0.0778	0.0966
5702411000	0.0722	0.0896
5702412000	0.0778	0.0966
5702421000	0.0778	0.0966
5702913000	0.0889	0.1103
5702991010	1.1111	1.3791
5702991090	1.1111	1.3791
5703900000	0.4489	0.5572
5801210000	1.1455	1.4218
5801230000	1.1455	1.4218
5801250010	1.1455	1.4218
5801250020	1.1455	1.4218
5801260020	1.1455	1.4218
5802190000	1.1455	1.4218
5802300030	0.5727	0.7108
5804291000	1.1455	1.4218
5806200010	0.3534	0.4386
5806200090	0.3534	0.4386
5806310000	1.1455	1.4218
5806400000	0.4296	0.5332
5808107000	0.5727	0.7108
5808900010	0.5727	0.7108
5811002000	1.1455	1.4218
6001106000	1.1455	1.4218
6001210000	0.8591	1.0663
6001220000	0.2864	0.3555
6001910010	0.8591	1.0663
6001910020	0.8591	1.0663
6001920020	0.2864	0.3555
6001920030	0.2864	0.3555
6001920040	0.2864	0.3555
6002203000	0.8681	1.0775
6002206000	0.2894	0.3592
6002420000	0.8681	1.077
6002430010	0.2894	0.3592
6002430080	0.2894	0.3592
6002921000	1.1574	1.4366
6002930040	0.1157	0.1436
6002930080	0.1157	0.1436
6101200010	1.0094	1.2529
6101200020	1.0094	1.2529
6102200010	1.0094	1.2529
6102200020	1.0094	1.2529
6103421020	0.8806	1.093
6103421040	0.8806	1.093
6103421050	0.8806	1.093
6103421070	0.8806	1.093
6103431520	0.2516	0.3123
6103431540	0.2516	0.3123

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6103431550	0.2516	0.3123
6103431570	0.2516	0.3123
6104220040	0.9002	1.1173
6104220060	0.9002	1.1173
6104320000	0.9207	1.1428
6104420010	0.9002	1.1173
6104420020	0.9002	1.1173
6104520010	0.9312	1.1558
6104520020	0.9312	1.1558
6104622006	0.8806	1.093
6104622011	0.8806	1.093
6104622016	0.8806	1.093
6104622021	0.8806	1.093
6104622026	0.8806	1.093
6104622028	0.8806	1.093
6104622030	0.8806	1.093
6104622060	0.8806	1.093
6104632006	0.3774	0.4684
6104632011	0.3774	0.4684
6104632026	0.3774	0.4684
6004632028	0.3774	0.4684
6104632030	0.3774	0.4684
6104632060	0.3774	0.4684
6104692030	0.3858	0.4789
6105100010	0.985	1.2226
6105100020	0.985	1.2226
6105100030	0.985	1.2226
6105202010	0.3078	0.382
6105202030	0.3078	0.382
6106100010	0.985	1.2226
6106100020	0.985	1.2226
6106100030	0.985	1.2226
6106202010	0.3078	0.382
6106202030	0.3078	0.382
6107110010	1.1322	1.4053
6107110020	1.1322	1.4053
6107120010	0.5032	0.6246
6107210010	0.8806	1.093
6107220015	0.3774	0.4684
6107220025	0.3774	0.4684
6107910040	1.2581	1.5616
6108210010	1.2445	1.5447
6108210020	1.2445	1.5447
6108310010	1.1201	1.3903
6108310020	1.1201	1.3903
6108320010	0.2489	0.3089
6108320015	0.2489	0.3089
6108320025	0.2489	0.3089
6108910005	1.2445	1.5447
6108910015	1.2445	1.5447
6108910025	1.2445	1.5447
6108910030	1.2445	1.5447
6108920030	0.2489	0.3089
6109100005	0.9956	1.2357
6109100007	0.9956	1.2357
6109100009	0.9956	1.2357
6109100012	0.9956	1.2357
6109100014	0.9956	1.2357
6109100018	0.9956	1.2357
6109100023	0.9956	1.2357
6109100027	0.9956	1.2357
6109100037	0.9956	1.2357
6109100040	0.9956	1.2357
6109100045	0.9956	1.2357
6109100060	0.9956	1.2357
6109100065	0.9956	1.2357
6109100070	0.9956	1.2357
6109901007	0.3111	0.3861
6109901009	0.3111	0.3861

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6109901049	0.3111	0.3861
6109901050	0.3111	0.3861
6109901060	0.3111	0.3861
6109901065	0.3111	0.3861
6109901090	0.3111	0.3861
6110202005	1.1837	1.4692
6110202010	1.1837	1.4692
6110202015	1.1837	1.4692
6110202020	1.1837	1.4692
6110202025	1.1837	1.4692
6110202030	1.1837	1.4692
6110202035	1.1837	1.4692
6110202040	1.1574	1.4366
6110202045	1.1574	1.4366
6110202065	1.1574	1.4366
6110202075	1.1574	1.4366
6110909022	0.263	0.3264
6110909024	0.263	0.3264
6110909030	0.3946	0.4898
6110909040	0.263	0.3264
6110909042	0.263	0.3264
6111201000	1.2581	1.5616
6111202000	1.2581	1.5616
6111203000	1.0064	1.2491
6111205000	1.0064	1.2491
6111206010	1.0064	1.2491
6111206020	1.0064	1.2491
6111206030	1.0064	1.2491
6111206040	1.0064	1.2491
6111305020	0.2516	0.3123
6111305040	0.2516	0.3123
6112110050	0.7548	0.9369
6112120010	0.2516	0.3123
6112120030	0.2516	0.3123
6112120040	0.2516	0.3123
6112120050	0.2516	0.3123
6112120060	0.2516	0.3123
6112390010	1.1322	1.4053
6112490010	0.9435	1.1711
6114200005	0.9002	1.1173
6114200010	0.9002	1.1173
6114200015	0.9002	1.1173
6114200020	1.286	1.5962
6114200040	0.9002	1.1173
6114200046	0.9002	1.1173
6114200052	0.9002	1.1173
6114200060	0.9002	1.1173
6114301010	0.2572	0.3192
6114301020	0.2572	0.3192
6114303030	0.2572	0.3192
6115198010	1.0417	1.293
6115929000	1.0417	1.293
6115936020	0.2315	0.2873
6116101300	0.3655	0.4537
6116101720	0.8528	1.0585
6116926420	1.0965	1.361
6116926430	1.2183	1.5122
6116926440	1.0965	1.361
6116928800	1.0965	1.361
6117809510	0.9747	1.2098
6117809540	0.3655	0.4537
6201121000	0.948	1.1767
6201122010	0.8953	1.1112
6201122050	0.6847	0.8498
6201122060	0.6847	0.8498
6201134030	0.2633	0.3268
6201921000	0.9267	1.1502
6201921500	1.1583	1.4377
6201922010	1.0296	1.2779

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6201922021	1.2871	1.5975
6201922031	1.2871	1.5975
6201922041	1.2871	1.5975
6201922051	1.0296	1.2779
6201922061	1.0296	1.2779
6201931000	0.3089	0.3834
6201933511	0.2574	0.3195
6201933521	0.2574	0.3195
6201999060	0.2574	0.3195
6202121000	0.9372	1.1633
6202122010	1.1064	1.3733
6202122025	1.3017	1.6157
6202122050	0.8461	1.0502
6202122060	0.8461	1.0502
6202134005	0.2664	0.3307
6202134020	0.333	0.4133
6202921000	1.0413	1.2925
6202921500	1.0413	1.2925
6202922026	1.3017	1.6157
6202922061	1.0413	1.2925
6202922071	1.0413	1.2925
6202931000	0.3124	0.3878
6202935011	0.2603	0.3231
6202935021	0.2603	0.3231
6203122010	0.1302	0.1616
6203221000	1.3017	1.6157
6203322010	1.2366	1.5349
6203322040	1.2366	1.5349
6203332010	0.1302	0.1616
6203392010	1.1715	1.4541
6203399060	0.2603	0.3231
6203422010	0.9961	1.2364
6203422025	0.9961	1.2364
6203422050	0.9961	1.2364
6203422090	0.9961	1.2364
6203424005	1.2451	1.5454
6203424010	1.2451	1.5454
6203424015	0.9961	1.2364
6203424020	1.2451	1.5454
6203424025	1.2451	1.5454
6203424030	1.2451	1.5454
6203424035	1.2451	1.5454
6203424040	0.9961	1.2364
6203424045	0.9961	1.2364
6203424050	0.9238	1.1466
6203424055	0.9238	1.1466
6203424060	0.9238	1.1466
6203431500	0.1245	0.1545
6203434010	0.1232	0.1529
6203434020	0.1232	0.1529
6203434030	0.1232	0.1529
6203434040	0.1232	0.1529
6203498045	0.249	0.3091
6204132010	0.1302	0.1616
6204192000	0.1302	0.1616
6204198090	0.2603	0.3231
6204221000	1.3017	1.6157
6204223030	1.0413	1.2925
6204223040	1.0413	1.2925
6204223050	1.0413	1.2925
6204223060	1.0413	1.2925
6204223065	1.0413	1.2925
6204292040	0.3254	0.4039
6204322010	1.2366	1.5349
6204322030	1.0413	1.2925
6204322040	1.0413	1.2925
6204423010	1.2728	1.5798
6204423030	0.9546	1.1848
6204423040	0.9546	1.1848

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6204423050	0.9546	1.1848
6204423060	0.9546	1.1848
6204522010	1.2654	1.5706
6204522030	1.2654	1.5706
6204522040	1.2654	1.5706
6204522070	1.0656	1.3226
6204522080	1.0656	1.3226
6204533010	0.2664	0.3307
6204594060	0.2664	0.3307
6204622010	0.9961	1.2364
6204622025	0.9961	1.2364
6204622050	0.9961	1.2364
6204624005	1.2451	1.5454
6204624010	1.2451	1.5454
6204624020	0.9961	1.2364
6204624025	1.2451	1.5454
6204624030	1.2451	1.5454
6204624035	1.2451	1.5454
6204624040	1.2451	1.5454
6204624045	0.9961	1.2364
6204624050	0.9961	1.2364
6204624055	0.9854	1.2231
6204624060	0.9854	1.2231
6204624065	0.9854	1.2231
6204633510	0.2546	0.316
6204633530	0.2546	0.316
6204633532	0.2437	0.3025
6204633540	0.2437	0.3025
6204692510	0.249	0.3091
6204692540	0.2437	0.3025
6204699044	0.249	0.3091
6204699046	0.249	0.3091
6204699050	0.249	0.3091
6205202015	0.9961	1.2364
6205202020	0.9961	1.2364
6205202025	0.9961	1.2364
6205202030	0.9961	1.2364
6205202035	1.1206	1.3909
6205202046	0.9961	1.2364
6205202050	0.9961	1.2364
6205202060	0.9961	1.2364
6205202065	0.9961	1.2364
6205202070	0.9961	1.2364
6205202075	0.9961	1.2364
6205302010	0.3113	0.3864
6205302030	0.3113	0.3864
6205302040	0.3113	0.3864
6205302050	0.3113	0.3864
6205302070	0.3113	0.3864
6205302080	0.3113	0.3864
6206100040	0.1245	0.1545
6206303010	0.9961	1.2364
6206303020	0.9961	1.2364
6206303030	0.9961	1.2364
6206303040	0.9961	1.2364
6206303050	0.9961	1.2364
6206303060	0.9961	1.2364
6206403010	0.3113	0.3864
6206403030	0.3113	0.3864
6206900040	0.249	0.3091
6207110000	1.0852	1.347
6207199010	0.3617	0.4489
6207210010	1.1085	1.3759
6207210030	1.1085	1.3759
6207220000	0.3695	0.4586
6207911000	1.1455	1.4218
6207913010	1.1455	1.4218
6207913020	1.1455	1.4218
6208210010	1.0583	1.3136

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6208210020	1.0583	1.3136
6208220000	0.1245	0.1545
6208911010	1.1455	1.4218
6208911020	1.1455	1.4218
6208913010	1.1455	1.4218
6209201000	1.1577	1.4369
6209203000	0.9749	1.21
6209205030	0.9749	1.21
6209205035	0.9749	1.21
6209205040	1.2186	1.5125
6209205045	0.9749	1.21
6209205050	0.9749	1.21
6209303020	0.2463	0.3057
6209303040	0.2463	0.3057
6210109010	0.2291	0.2844
6210403000	0.0391	0.0485
6210405020	0.4556	0.5655
6211111010	0.1273	0.158
6211111020	0.1273	0.158
6211118010	1.1455	1.4218
6211118020	1.1455	1.4218
6211320007	0.8461	1.0502
6211320010	1.0413	1.2925
6211320015	1.0413	1.2925
6211320030	0.9763	1.2118
6211320060	0.9763	1.2118
6211320070	0.9763	1.2118
6211330010	0.3254	0.4039
6211330030	0.3905	0.4847
6211330035	0.3905	0.4847
6211330040	0.3905	0.4847
6211420010	1.0413	1.2925
6211420020	1.0413	1.2925
6211420025	1.1715	1.4541
6211420060	1.0413	1.2925
6211420070	1.1715	1.4541
6211430010	0.2603	0.3231
6211430030	0.2603	0.3231
6211430040	0.2603	0.3231
6211430050	0.2603	0.3231
6211430060	0.2603	0.3231
6211430066	0.2603	0.3231
6212105020	0.2412	0.2994
6212109010	0.9646	1.1973
6212109020	0.2412	0.2994
6212200020	0.3014	0.3741
6212900030	0.1929	0.2394
6213201000	1.1809	1.4657
6213202000	1.0628	1.3191
6213901000	0.4724	0.5863
6214900010	0.9043	1.1224
6216000800	0.2351	0.2918
6216001720	0.6752	0.8381
6216003800	1.2058	1.4966
6216004100	1.2058	1.4966
6217109510	1.0182	1.2638
6217109530	0.2546	0.316
6301300010	0.8766	1.088
6301300020	0.8766	1.088
6302100010	1.1689	1.4508
6302215010	0.8182	1.0155
6302215020	0.8182	1.0155
6302217010	1.1689	1.4508
6302217020	1.1689	1.4508
6302217050	1.1689	1.4508
6302219010	0.8182	1.0155
6302219020	0.8182	1.0155
6302219050	0.8182	1.0155
6302222010	0.4091	0.5078

IMPORT ASSESSMENT TABLE—Continued

[Raw cotton fiber]

HTS No.	Conv. fact.	Cents/kg.
6302222020	0.4091	0.5078
6302313010	0.8182	1.0155
6302313050	1.1689	1.4508
6302315050	0.8182	1.0155
6302317010	1.1689	1.4508
6302317020	1.1689	1.4508
6302317040	1.1689	1.4508
6302317050	1.1689	1.4508
6302319010	0.8182	1.0155
6302319020	0.8182	1.0155
6302319040	0.8182	1.0155
6302319050	0.8182	1.0155
6302322020	0.4091	0.5078
6302322040	0.4091	0.5078
6302402010	0.9935	1.2331
6302511000	0.5844	0.7254
6302512000	0.8766	1.088
6302513000	0.5844	0.7254
6302514000	0.8182	1.0155
6302600010	1.1689	1.4508
6302600020	1.052	1.3057
6302600030	1.052	1.3057
6302910005	1.052	1.3057
6302910015	1.1689	1.4508
6302910025	1.052	1.3057
6302910035	1.052	1.3057
6302910045	1.052	1.3057
6302910050	1.052	1.3057
6302910060	1.052	1.3057
6303110000	0.9448	1.1727
6303910000	0.6429	0.798
6304111000	1.0629	1.3193
6304190500	1.052	1.3057
6304191000	1.1689	1.4508
6304191500	0.4091	0.5078
6304192000	0.4091	0.5078
6304910020	0.9351	1.1606
6304920000	0.9351	1.1606
6505901540	1.181	1.4659
6505902060	0.9935	1.2331
6505902545	0.5844	0.7254

* * * * *

Dated: August 25, 1997.

Lon Hatamiya,

Administrator, Agricultural Marketing Service.

[FR Doc. 97–23218 Filed 8–29–97; 8:45 am]

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federal register

Tuesday
September 2, 1997

Part IV

Department of the Interior

Fish and Wildlife Service

50 CFR Part 20

Migratory Bird Hunting; Migratory Bird Hunting Regulations on Certain Federal Indian Reservations and Ceded Lands for the 1997–98 Early Season; Final Rule

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

50 CFR Part 20

RIN 1018-AE14

MIGRATORY BIRD HUNTING; Migratory Bird Hunting Regulations on Certain Federal Indian Reservations and Ceded Lands for the 1997–98 Early Season

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Final rule.

SUMMARY: This rule prescribes special early season migratory bird hunting regulations for certain tribes on Federal Indian reservations, off-reservation trust lands and ceded lands. This responds to tribal requests for U.S. Fish and Wildlife Service (hereinafter Service) recognition of their authority to regulate hunting under established guidelines. This rule allows the establishment of season bag limits and, thus, harvest at levels compatible with populations and habitat conditions.

DATE: This rule takes effect on September 1, 1997.

ADDRESSES: The public may inspect comments received, if any, on the proposed special hunting regulations and tribal proposals during normal business hours in Room 634, Arlington Square Building, 4401 N. Fairfax Drive, Arlington, Virginia. The public should send communications regarding the documents to: Director (FWS/MBMO), U.S. Fish and Wildlife Service, ms 634—ARLSQ, 1849 C Street, NW., Washington, DC 20240.

FOR FURTHER INFORMATION CONTACT: Ron W. Kokel, Office of Migratory Bird Management, U.S. Fish and Wildlife Service, (703/358–1714).

SUPPLEMENTARY INFORMATION: The Migratory Bird Treaty Act of July 3, 1918 (40 Stat. 755; 16 U.S.C. 703 *et seq.*), authorizes and directs the Secretary of the Department of the Interior, having due regard for the zones of temperature and for the distribution, abundance, economic value, breeding habits, and times and lines of flight of migratory game birds, to determine when, to what extent, and by what means such birds or any part, nest or egg thereof may be taken, hunted, captured, killed, possessed, sold, purchased, shipped, carried, exported or transported.

In the August 11, 1997, **Federal Register** (62 FR 43042), the Service proposed special migratory bird hunting regulations for the 1997–98 hunting season for certain Indian tribes, under the guidelines described in the June 4, 1985, **Federal Register** (50 FR 23467). The guidelines respond to tribal requests for Service recognition of their reserved hunting rights, and for some tribes, recognition of their authority to regulate hunting by both tribal members and nonmembers on their reservations. The guidelines include possibilities for:

(1) on-reservation hunting by both tribal members and nonmembers, with hunting by nontribal members on some reservations to take place within Federal frameworks but on dates different from those selected by the surrounding State(s);

(2) on-reservation hunting by tribal members only, outside of usual Federal frameworks for season dates and length, and for daily bag and possession limits; and

(3) off-reservation hunting by tribal members on ceded lands, outside of usual framework dates and season length, with some added flexibility in daily bag and possession limits.

In all cases, the regulations established under the guidelines must be consistent with the March 10 - September 1 closed season mandated by the 1916 Migratory Bird Treaty with Canada.

In the March 13, 1997, **Federal Register** (62 FR 2054), the Service requested that tribes desiring special hunting regulations in the 1997–98 hunting season submit a proposal including details on:

(1) requested season dates and other regulations to be observed;

(2) harvest anticipated under the requested regulations;

(3) methods that will be employed to measure or monitor harvest;

(4) steps that will be taken to limit level of harvest, where it could be shown that failure to limit such harvest would impact seriously on the migratory bird resource; and

(5) tribal capabilities to establish and enforce migratory bird hunting regulations.

No action is required if a tribe wishes to observe the hunting regulations established by the State(s) in which an Indian reservation is located. The Service has successfully used the guidelines since the 1985–86 hunting season. The Service finalized the guidelines beginning with the 1988–89 hunting season (August 18, 1988, **Federal Register** [53 FR 31612]).

Although the proposed rule included generalized regulations for both early- and late-season hunting, this rulemaking addresses only the early-season proposals. Late-season hunting will be addressed in late-September. As a general rule, early seasons begin during September each year and have a primary emphasis on such species as mourning and white-winged dove. Late seasons begin about October 1 or later each year and have a primary emphasis on waterfowl.

Comments and Issues Concerning Tribal Proposals

For the 1997–98 migratory bird hunting season, the Service proposed regulations for 20 tribes and/or Indian groups that followed the 1985 guidelines and were considered appropriate for final rulemaking. Some of the proposals submitted by the tribes had both early- and late-season elements. However, as noted earlier, only those with early-season proposals are included in this final rulemaking; 12 tribes have proposals with early seasons. Comments and revised proposals received to date are addressed in the following section. The comment period for the proposed rule, published on August 11, 1997, closed on August 21, 1997. Because of the necessary brief comment period, the Service will respond to any comments received on the proposed rule and/or these early-season regulations not responded to herein in the September late-season final rule.

NEPA Consideration

NEPA considerations are covered by the programmatic document, ''Final Supplemental Environmental Impact Statement: Issuance of Annual Regulations Permitting the Sport Hunting of Migratory Birds (FSES 88–14),'' filed with EPA on June 9, 1988. The Service published a Notice of Availability in the June 16, 1988, **Federal Register** (53 FR 22582). The Service published its Record of Decision on August 18, 1988 (53 FR 31341). Copies of these documents are available from the Service at the address indicated under the caption **ADDRESSES.**

Endangered Species Act Consideration

As in the past, the Service designs hunting regulations to remove or alleviate chances of conflict between migratory game bird hunting seasons and the protection and conservation of endangered and threatened species. Consultations were conducted to ensure that actions resulting from these regulatory proposals will not likely jeopardize the continued existence of endangered or threatened species or result in the destruction or adverse modification of their critical habitat. Findings from these consultations are included in a biological opinion and may have caused modification of some regulatory measures previously

proposed. The final frameworks reflect any modifications. The Service's biological opinions resulting from its Section 7 consultation are public documents available for public inspection in the Service's Division of Endangered Species and MBMO, at the address indicated under the caption ADDRESSES.

Executive Order (E.O.) 12866

Collectively, the rules covering the overall frameworks for migratory bird hunting are economically significant and are reviewed by the Office of Management and Budget (OMB) under E.O. 12866. This rule is a small portion of the overall migratory bird hunting frameworks and was not individually submitted and reviewed by the Office of Management and Budget (OMB) under E.O. 12866.

Congressional Review

In accordance with Section 251 of the Small Business Regulatory Enforcement Fairness Act of 1996 (5 U.S.C. 8), this rule has been submitted to Congress and has been declared major. Because this rule establishes hunting seasons, this rule qualifies for an exemption under 5 U.S.C. 808(1); therefore, the Department determines that this rule shall take effect immediately.

Regulatory Flexibility Act

Overall, migratory bird hunting regulations have a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq*). In the March 13, 1997, **Federal Register**, the Service reported measures it took to comply with requirements of the Act. One measure was to prepare a Small Entity Flexibility Analysis (Analysis) in 1996 documenting the significant beneficial economic effect on a substantial number of small entities. The Analysis estimated that migratory bird hunters would spend between $254 and $592 million at small businesses in 1996. Copies of the Analysis are available upon request from the Office of Migratory Bird Management.

Paperwork Reduction Act

The Department examined these regulations under the Paperwork Reduction Act of 1995 and found no information collection requirements.

Regulations Promulgation

The rulemaking process for migratory game bird hunting must, by its nature, operate under severe time constraints. However, the Service intends that the public be given the greatest possible opportunity to comment on the regulations. Thus, when the preliminary proposed rulemaking was published, the Service established what it believed were the longest periods possible for public comment. In doing this, the Service recognized that when the comment period closed, time would be of the essence. That is, if there were a delay in the effective date of these regulations after this final rulemaking, the tribes would have insufficient time to communicate these seasons to their member and non-tribal hunters and to establish and publicize the necessary regulations and procedures to implement their decisions.

Therefore, the Service, under the authority of the Migratory Bird Treaty Act of July 3, 1918, as amended (40 Stat. 755; 16 U.S.C. 703 et seq.), prescribes final hunting regulations for certain tribes on Federal Indian reservations (including off-reservation trust lands), and ceded lands. The regulations specify the species to be hunted and establish season dates, bag and possession limits, season length, and shooting hours for migratory game birds.

The Service therefore finds that ''good cause'' exists, within the terms of 5 U.S.C. 553(d)(3) of the Administrative Procedure Act, and these frameworks will, therefore, take effect immediately upon publication.

Unfunded Mandates Reform Act

The Service has determined and certifies in compliance with the requirements of the Unfunded Mandates Act, 2 U.S.C. 1502 *et seq.*, that this rulemaking will not impose a cost of $100 million or more in any given year on local or State government or private entities.

Civil Justice Reform—Executive Order 12988

The Department, in promulgating this rule, has determined that these regulations meet the applicable standards provided in Sections 3(a) and 3(b)(2) of Executive Order 12988.

List of Subjects in 50 CFR Part 20

Exports, Hunting, Imports, Reporting and recordkeeping requirements, Transportation, Wildlife.

Accordingly, part 20, subchapter B, chapter I of Title 50 of the Code of Federal Regulations is amended as follows:

PART 20—[AMENDED]

1. The authority citation for part 20 is revised to read as follows:

1. AUTHORITY: 16 U.S.C. 703–712 and 16 U.S.C. 742 a—j. (Editorial Note: The following hunting regulations provided for by § 20.110 of 50 CFR part 20 will not appear in the Code of Federal Regulations because of their seasonal nature).

2. Section 20.110 is revised to read as follows:

§ 20.110 Seasons, limits and other regulations for certain Federal Indian reservations, Indian Territory, and ceded lands.

(a) Colorado River Indian Tribes, Parker, Arizona (Tribal Members and Non-tribal Hunters)

Doves

Season Dates: Open September 1, close September 15, 1997; then open November 16, close January 15, 1998.

Daily Bag and Possession Limits: For the early season, daily bag limit is 10 mourning or 10 white-winged doves, singly, or in the aggregate. For the late season, the daily bag limit is 10 mourning doves. Possession limits are twice the daily bag limits.

General Conditions: A valid Colorado River Indian Reservation hunting permit is required for all persons 14 years and older and must be in possession before taking any wildlife on tribal lands. Any person transporting game birds off the Colorado River Indian Reservation must have a valid transport declaration form. Other tribal regulations apply, and may be obtained at the Fish and Game Office in Parker, Arizona.

(b) Fond du Lac Band of Lake Superior Chippewa Indians, Cloquet, Minnesota (Tribal Members Only)

Ducks

Minnesota 1854 Zone:

Season Dates: Open September 13, close November 23, 1997.

Daily Bag Limit: 20 ducks, including no more than 10 mallards; only 5 of which may be hen mallards; 4 black ducks; 4 redheads, 4 pintails and 2 canvasbacks.

Mergansers

Minnesota 1854 Zone:

Season Dates: Open September 13, close November 23, 1997.

Daily Bag Limit: 5 mergansers, including no more than 1 hooded merganser.

Geese

Minnesota 1854 Zone:

Season Dates: Open September 6, close November 23, 1997.

Daily Bag Limit: 10 geese.

Coots and Common Moorhens (Gallinule)

Minnesota 1854 Zone:

Season Dates: Open September 13, close November 23, 1997.

Daily Bag Limit: 20 coots and common moorhens, singly or in the aggregate.

Sora and Virginia Rails

Minnesota 1854 Zone:

Season Dates: Open September 6, close November 23, 1997.

Daily Bag Limit: 25 sora and Virginia rails, singly or in the aggregate. The possession limit is 25.

Common Snipe

Minnesota 1854 Zone:

Season Dates: Open September 1, close November 23, 1997.

Daily Bag Limit: 8 snipe.

Woodcock

Minnesota 1854 Zone:

Season Dates: Open September 1, close November 23, 1997.

Daily Bag Limit: 5 woodcock.

General Conditions:

(i) While hunting waterfowl, a tribal member must carry on his/her person a valid tribal waterfowl hunting permit.

(ii) Except as otherwise noted, tribal members will be required to comply with tribal codes that will be no less restrictive than the provisions of Chapter 10 of the Model Off—Reservation Code. This Model Code was the subject of the stipulation in Lac Courte Oreilles v. State of Wisconsin regarding migratory bird hunting. Except as modified herein, these amended regulations parallel Federal requirements, 50 CFR Part 20, and shooting hour regulations in 50 CFR Part 20, subpart K, as to hunting methods, transportation, sale, exportation and other conditions generally applicable to migratory bird hunting.

(iii) Tribal members in each zone will comply with State regulations providing for closed and restricted waterfowl hunting areas.

(iv) Minnesota--Duck Blinds and Decoys. Tribal members hunting in Minnesota will comply with tribal codes that contain provisions parallel to applicable State statutes.

(v) Possession limits for each species are double the daily bag limit, except on the opening day of the season, when the possession limit equals the daily bag limit, unless otherwise specified.

(vi) Possession limits are applicable only to transportation and do not include birds which are cleaned, dressed, and at a member's primary residence. For purposes of enforcing bag and possession limits, all migratory birds in the possession or custody of tribal members on ceded lands will be considered to have been taken on those lands unless tagged by a tribal or State conservation warden as having been taken on-reservation. In Wisconsin, such tagging will comply with applicable State statutes. All migratory birds which fall on reservation lands will not count as part of any off-reservation bag or possession limit.

(c) Grand Traverse Band of Ottawa and Chippewa Indians, Suttons Bay, Michigan (Tribal Members Only)

Ducks

Michigan, 1836 Treaty Zone:

Season Dates: Open September 20, 1997, close January 20, 1998.

Daily Bag Limit: 10 ducks, which may include no more than 1 pintail, 1 canvasback, 1 black duck, 1 hooded merganser, 2 wood ducks, 2 redheads, and 5 mallards (only 2 hen mallards).

Canada Geese

Michigan, 1836 Treaty Zone:

Season Dates: Open September 1, close November 30, 1997, and open January 1, 1998, close February 8, 1998.

Daily Bag Limit: 5 geese.

General Conditions: A valid Grand Traverse Band Tribal license is required for all persons 12 years and older and must be in possession before taking any wildlife. All other basic regulations contained in 50 CFR part 20 are valid. Other tribal regulations apply, and may be obtained at the tribal office in Suttons Bay, Michigan.

Sora Rails

Michigan 1836 Treaty Zone:

Season Dates: Open September 1, close November 14, 1997.

Daily Bag Limit: 5 rails.

Common Snipe

Michigan 1836 Treaty Zone:

Season Dates: Open September 1, close November 14, 1997.

Daily Bag Limit: 5 snipe.

Woodcock

Michigan 1836 Treaty Zone:

Season Dates: Open September 1, close November 14, 1997.

Daily Bag Limit: 5 woodcock.

(d) Great Lakes Indian Fish and Wildlife Commission, Odanah, Wisconsin (Tribal Members Only)

Ducks

Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 20 ducks, including no more than 10 mallards; only 5 of which may be hen mallards; 4 black ducks; 4 redheads, 4 pintails and 2 canvasbacks.

Michigan 1836 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 10 ducks, including no more than 5 mallards; only 2 of which may be hen mallards; 2 black ducks; 2 redheads, 2 pintails and 1 canvasback.

Mergansers

Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 5 mergansers.

Michigan 1836 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 5 mergansers, including no more than 1 hooded merganser.

Canada Geese

Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 10 geese, minus the number of blue, snow or white-fronted geese taken.

Michigan 1836 and 1842 Treaty Zone:

Season Dates: Open September 15, close December 1, 1997. In addition, the same dates and season length permitted the State of Michigan during the Special September Canada goose Season.

Daily Bag Limit: 10 Canada geese, minus the number of blue, snow or white-fronted geese taken. In addition, the same bag limit permitted the State of Michigan during the Special September Canada goose Season.

Geese: Blue, Snow and White-fronted Geese

A. Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 10 geese, minus the number of Canada geese taken.

B. Michigan 1836 and 1842 Treaty Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 10 geese, minus the number of Canada geese taken.

Other Migratory Birds: Coots and Common Moorhens (Common Gallinules)

A. Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 20 coots and common moorhens (common gallinules), singly or in the aggregate.

B. Michigan 1836 and 1842 Treaty Zones:

Season Dates: Open September 15, December 1, 1997.

Daily Bag Limit: 20 coots and common moorhens (common gallinules), singly or in the aggregate.

Sora and Virginia Rails

A. Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 25 sora and Virginia rails singly, or in the aggregate.

B. Michigan 1836 and 1842 Treaty Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 25 sora and Virginia rails singly, or in the aggregate.

Common Snipe

A. Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 8 common snipe.

B. Michigan 1836 and 1842 Treaty Zones:

Season Dates: Open September 15, close December 1, 1997.

Daily Bag Limit: 8 common snipe.

Woodcock

A. Wisconsin and Minnesota 1837 and 1842 Zones:

Season Dates: Open September 2, close November 30, 1997.

Daily Bag Limit: 5 woodcock.

B. Michigan 1836 and 1842 Treaty Zones:

Season Dates: Open September 1, close December 1, 1997.

Daily Bag Limit: 5 woodcock.

General Conditions:

(i) While hunting waterfowl, a tribal member must carry on his/her person a valid tribal waterfowl hunting permit.

(ii) Except as otherwise noted, tribal members will be required to comply with tribal codes that will be no less restrictive than the provisions of Chapter 10 of the Model Off-Reservation Code. This Model Code was the subject of the stipulation in Lac Courte Oreilles v. State of Wisconsin regarding migratory bird hunting. Except as modified herein, these amended regulations parallel Federal requirements, 50 CFR Part 20, and shooting hour regulations in 50 CFR Part 20, subpart K, as to hunting methods, transportation, sale, exportation and other conditions generally applicable to migratory bird hunting.

(iii) Tribal members in each zone will comply with tribal regulations providing for closed and restricted waterfowl hunting areas. These regulations generally incorporate the same restrictions contained in parallel state regulations.

(iv) Minnesota and Michigan--Duck Blinds and Decoys. Tribal members hunting in Minnesota will comply with tribal codes that contain provisions parallel to applicable State statutes. Tribal members hunting in Michigan will comply with tribal codes that contain provisions parallel to Michigan law regarding duck blinds and decoys.

(v) Possession limits for each species are double the daily bag limit, except on the opening day of the season, when the possession limit equals the daily bag limit, unless otherwise specified.

(vi) Possession limits are applicable only to transportation and do not include birds which are cleaned, dressed, and at a member's primary residence. For purposes of enforcing bag and possession limits, all migratory birds in the possession or custody of tribal members on ceded lands will be considered to have been taken on those lands unless tagged by a tribal or State conservation warden as having been taken on-reservation. In Wisconsin, such tagging will comply with applicable State statutes. All migratory birds which fall on reservation lands will not count as part of any off-reservation bag or possession limit.

(e) Kalispel Tribe, Kalispel Reservation, Usk, Washington (Tribal Members Only).

Ducks

Season Dates: Open September 15, 1997, close January 31, 1998.

Daily Bag and Possession Limits: 7 ducks, including no more than 3 pintails, 2 hen mallards, and 1 canvasback.

Geese

Season Dates: Open September 15, 1997, close January 31, 1998.

Daily Bag and Possession Limits: 4 geese, including 4 dark geese but not more than 3 light geese. The possession limit is twice the daily bag limit.

General: Tribal members must possess a validated Migratory Bird Hunting and Conservation Stamp and a tribal ceded lands permit.

(f) Navajo Indian Reservation, Window Rock, Arizona (Tribal Members and Nonmembers).

Band-tailed Pigeons

Season Dates: Open September 1, close September 30, 1997.

Daily Bag and Possession Limits: 5 and 10 pigeons, respectively.

Mourning Doves

Season Dates: Open September 1, close September 30, 1997.

Daily Bag and Possession Limits: 10 and 20 doves, respectively.

General Conditions: Tribal and nontribal hunters will comply with all basic Federal migratory bird hunting regulations in 50 CFR Part 20, regarding shooting hours and manner of taking. In addition, each waterfowl hunter 16 years of age or over must carry on his/her person a valid Migratory Bird Hunting and Conservation Stamp (Duck Stamp) signed in ink across the face. Special regulations established by the Navajo Nation also apply on the reservation.

(g) Oneida Tribe of Indians of Wisconsin, Oneida, Wisconsin (Tribal Members).

Ducks

Season Dates: Open September 15, close November 20, 1997.

Daily Bag and Possession Limits: 5 ducks, including no more than 3 mallards (only 1 of which can be a mallard hen), 4 wood ducks, 1 canvasback, 1 redhead, 2 pintails, and 1 hooded merganser. Possession limit is twice the daily bag limit.

Geese

Season Dates: Open September 1, close December 31, 1997.

Daily Bag and Limits: 3 Canada geese, that must be tagged after harvest with tribal tags. The tribe will reissue tags upon registration of the daily bag limit. A season quota of 150 birds is adopted. If the quota is reached before the season concludes, the season will be closed at that time.

Woodcock

Season Dates: Open September 1, close November 16, 1997.

Daily Bag and Possession Limits: 5 and 10 woodcock, respectively.

General Conditions: Indians and non-Indians hunting on the Oneida Indian Reservation or on lands under the jurisdiction of the Oneida Nation will observe all basic Federal migratory bird hunting regulations found in 50 CFR. Indian hunters are exempt from the requirement to purchase a Migratory Waterfowl Hunting and Conservation Stamp (Duck Stamp) and the plugging of shotgun to limit capacity to 3 shells.

(h) Point No Point Treaty Tribes, Kingston, Washington (Tribal Hunters).

Ducks

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag and Possession Limits: 7 ducks, including no more than 1 female mallard, 2 pintails, 1 canvasback and 2 redheads. The season on wood ducks and harlequin ducks is closed. Possession limit is twice the daily bag limit.

Geese

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag and Possession Limits: 4 geese, and may include no more than 3 light geese. The season on Aleutian and Cackling Canada geese is closed. Possession limit is twice the daily bag limit.

Brant

Season Dates: Open September 15, close January 15, 1997.

Daily Bag and Possession Limits: 2 and 4 brant, respectively.

Coots

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag Limits: 25 coots.

Mourning Doves

Season Dates: Open September 1, close September 30, 1997.

Daily Bag and Possession Limits: 10 and 20 doves, respectively.

Snipe

Season Dates: Open September 1, close December 16, 1997.

Daily Bag and Possession Limits: 8 and 16 snipe, respectively.

(i) Seminole Tribe of Florida, Big Cypress Seminole Reservation, Clewiston, Florida (Tribal and Non-tribal Hunters).

Mourning Doves

Season Dates: Open September 14, 1997, close January 18, 1998.

Daily Bag and Possession Limits: 12 and 24 doves, respectively.

General Conditions: Hunting would be on Sundays only from 1:00 p.m. to sunset. All other Federal regulations contained in 50 CFR part 20 would apply.

(j) Squaxin Island Tribe, Squaxin Island Reservation, Shelton, Washington (Tribal Members)

Ducks

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag and Possession Limits: 5 ducks, including no more than 1 canvasback. The season on harlequin ducks is closed. Possession limit is twice the daily bag limit.

Geese

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag and Possession Limits: 4 geese, and may include no more than 2 snow geese and 1 dusky Canada goose. The season on Aleutian and Cackling Canada geese is closed. Possession limit is twice the daily bag limit.

Brant

Season Dates: Open September 15, close December 31, 1997.

Daily Bag and Possession Limits: 2 and 4 brant, respectively.

Coots

Season Dates: Open September 15, 1997, close January 15, 1998.

Daily Bag Limits: 25 coots.

Snipe

Season Dates: Open September 15, 1997, and close January 15, 1998.

Daily Bag and Possession Limits: 8 and 16 snipe, respectively.

Band-tailed Pigeons

Season Dates: Open September 15, close December 1, 1997.

Daily Bag and Possession Limits: 2 and 4 pigeons, respectively.

General Conditions: All tribal hunters must obtain a Tribal Hunting Tag and Permit from the tribe's Natural Resources Department and must have the permit, along with the member's treaty enrollment card, on his or her person while hunting. Shooting hours are one-half hour before sunrise to one-half hour after sunset and steel shot is required for all migratory bird hunting. Other special regulations are available at the tribal office in Shelton, Washington.

(k) Tulalip Tribes of Washington, Tulalip Indian Reservation, Marysville, Washington (Tribal Members)

Ducks/Coot

Season Dates: Open September 15, 1997, and close February 1, 1998.

Daily Bag and Possession Limits: 6 and 12 ducks, respectively; except that bag and possession limits are restricted for blue-winged teal, canvasback, harlequin, pintail, and wood duck to those established for the Pacific Flyway by final Federal frameworks, to be announced.

Geese

Season Dates: Open September 15, 1997, and close February 1, 1998.

Daily Bag and Possession Limits: 6 and 12 geese, respectively; except that the bag limits for brant and cackling and dusky Canada geese are those established for the Pacific Flyway in accordance with final Federal frameworks, to be announced. The tribes also set a maximum annual bag limit on ducks and geese for those tribal members who engage in subsistence hunting.

Snipe

Season Dates: Open September 15, 1997, and close February 1, 1998.

Daily Bag and Possession Limits: 6 and 12 snipe, respectively.

General Conditions: All waterfowl hunters, members and non-members, must obtain and possess while hunting a valid hunting permit from the Tulalip tribes. Also, non-tribal members sixteen years of age and older, hunting pursuant to Tulalip Tribes' Ordinance No. 67, must possess a validated Federal Migratory Bird Hunting and Conservation Stamp and a validated State of Washington Migratory Waterfowl Stamp. All Tulalip tribal members must have in their possession while hunting, or accompanying another, their valid tribal identification card. All hunters are required to adhere to a number of other special regulations enforced by the tribes and available at the tribal office.

(l) White Mountain Apache Tribe, Fort Apache Indian Reservation, Whiteriver, Arizona (Tribal Members and Non-tribal Hunters).

Band-tailed Pigeons

Season Dates: Open September 1, close September 10, 1997.

Daily Bag and Possession Limits: 3 and 6 pigeons, respectively.

Mourning Doves

Season Dates: Open September 1, close September 10, 1996.

Daily Bag and Possession Limits: 8 and 16 doves, respectively.

General Conditions: All non-tribal hunters hunting band-tailed pigeons and mourning doves on Reservation lands shall have in their possession a valid White Mountain Apache Daily or Yearly Small Game Permit. In addition to a small game permit, all non-tribal hunters hunting band-tailed pigeons must have in their possession a White Mountain Special Band-tailed Pigeon Permit. Other special regulations established by the White Mountain Apache Tribe apply on the reservation. Tribal and nontribal hunters will comply with all basic Federal migratory bird hunting regulations in 50 CFR Part 20 regarding shooting hours and manner of taking.

Dated: August 26, 1997.

William L. Leary,

Acting Assistant Secretary for Fish and Wildlife and Parks.

[FR Doc. 97–23239 Filed 8–27–97; 3:24 pm]

BILLING CODE 4310–55–F

federal register

Tuesday
September 2, 1997

Part V

Department of the Treasury

Fiscal Service

31 CFR Part 212

Taxpayer Identifying Number Requirement; Proposed Rule

DEPARTMENT OF THE TREASURY

Fiscal Service

31 CFR Part 212

RIN 1510–AA61

Taxpayer Identifying Number Requirement

AGENCY: Financial Management Service, Fiscal Service, Treasury.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Debt Collection Improvement Act of 1996 (DCIA) requires that executive agencies include the taxpayer identifying number (TIN) of each person to whom payment may be made with each payment request submitted to a disbursing official on a certified voucher. Effective six months after the date of publication of the final rule, all disbursing officials will be required to reject any executive agency payment request that does not include the TIN. This requirement will ensure that TINs of Federal payment recipients are available to facilitate debt collection by offset of Federal payments under the DCIA, and for vendor income reporting to the Internal Revenue Service (IRS) as mandated by the Internal Revenue Code of 1986 (IRC).

DATES: Comments must be received by November 3, 1997.

ADDRESSES: Comments should be sent to Carolyn M. Austin-Diggs, Director, Asset Management Policy and Planning Division, Financial Management Service, U.S. Department of the Treasury, Room 414, 401 14th Street S.W., Washington, DC 20227.

FOR FURTHER INFORMATION CONTACT: Dean Balamaci (Director, Program Implementation) at 202–874–6670, Barbara Wiss (Program Specialist) at 202–874–7491, Catherine McHugh (Policy Specialist) at 202–874–7497, or Laurie Levin (Attorney-Advisor) at 202–874–8615. This document is available on the Internet home page of the Financial Management Service: http://www.fms.treas.gov.

SUPPLEMENTARY INFORMATION:

Background

On April 26, 1996, the DCIA was enacted as Chapter 10 of the Omnibus Consolidated Rescissions and Appropriations Act of 1996, Public Law 104–134, 110 Stat. 1321–358. A major purpose of the DCIA is to enhance the government-wide collection of delinquent debts owed to the Federal Government. Among other things, under the DCIA, an eligible Federal payment will be reduced or withheld to pay the recipient's delinquent debt owed to the United States. This process, known as ''offset,'' also may be used to collect delinquent debts owed to States, including past-due child support.

The Financial Management Service (FMS) is responsible for the implementation of centralized administrative offset of Federal payments for the collection of delinquent nontax debt in accordance with the provisions of the DCIA. In addition, FMS, as the Treasury disbursing agency, is responsible for the disbursement of public money for the executive branch. 31 U.S.C. 3321.

Section 31001(y) of the DCIA, codified at 31 U.S.C. 3325(d), requires that the head of an executive agency include with each certified voucher submitted to a disbursing official pursuant to 31 U.S.C. 3325(a) the TIN of each person to whom payment may be made under the voucher. To ensure that agencies comply with this DCIA provision, which was effective April 26, 1996, FMS is issuing this proposed rule.

Federal agencies are advised that effective six months after the date of publication of the final rule, all disbursing officials will reject any executive agency payment request that does not include the TIN of the person(s) to whom payment may be made, i.e., the payee(s). For purposes of this proposed rule, ''person'' does not include a Federal agency.

Payments made by the legislative and judicial branches of the Federal Government will be included in the offset program, but those payments are not made by the executive branch and therefore are not covered by this regulation. We encourage the legislative and judicial disbursing officers to include the TINs in their payment function, as it is one of the means to accomplish the administrative offset of payments to pay delinquent debts.

The 9-digit TIN is an identifier required of all individuals and businesses that file tax returns in the United States, as described in section 6109 of the IRC (26 U.S.C. 6109). For purposes of this proposed rule, taxpayer identification number has the same meaning as taxpayer identifying number. For individuals who are eligible for a social security number (SSN), the SSN assigned by the Social Security Administration serves as the TIN. For resident or nonresident aliens ineligible for an SSN, the individual taxpayer identification number (ITIN) assigned by the IRS serves as the TIN. For entities other than individuals, the employer identification number (EIN) assigned by the IRS serves as the TIN. Where a payment certifying agency determines that an individual or entity does not have a TIN and is not required to have a TIN under any law other than the DCIA certified payment voucher requirement, payment requests lacking TINs will not be rejected.

The intent of this proposed rule is to ensure that TINs are included on a certified voucher, as required by 31 U.S.C. 3325(d). The TIN is necessary for the collection of delinquent debt owed to Federal agencies and States by administrative offset under the provisions of the DCIA. The TIN is a critical identifier for matching payment requests with delinquent nontax debtor information for offset purposes. When a match occurs, the amount offset from the payment will be applied to the payee's delinquent debt, to the extent legally allowed. In addition, Federal agencies need the TIN to comply with vendor income reporting requirements under the Internal Revenue Code. Interagency efforts are under way to identify ways to assist Federal agencies in verifying the accuracy of TIN information provided by a payee. These efforts do not preclude agencies from complying with the DCIA.

Agencies have been required to furnish the TINs of payment recipients on all certified vouchers submitted to disbursing officials since April 26, 1996, the effective date of the DCIA. In its interim rule creating 31 CFR Part 208, Management of Federal Agency Disbursements, FMS advised agencies of this DCIA requirement. See 61 FR 39254, July 26, 1996. Prior to the enactment of the DCIA, FMS issued Treasury Financial Management Bulletin No. 95–10 on August 18, 1995 (TFM Bulletin), which required that the payee's TIN be included on all certified vouchers for vendor, miscellaneous, and salary payments. The TFM Bulletin requirement applied to all forms of payment requests submitted to FMS' Regional Financial Centers. In addition, the TFM Bulletin required that other disbursing officials conform their systems to these requirements.

Steps Important to Implementation of the Proposed Rule

This section discusses three (3) primary steps which are important to the implementation of the proposed rule:

(1) Federal agencies obtain TINs from Federal payment recipients;
(2) To request payments, agencies prepare and certify vouchers; and
(3) Disbursing officials examine vouchers and make payments accordingly.

(1) *Federal agencies obtain TINs from Federal payment recipients.* The

authority for agencies to collect TINs is found in 31 U.S.C. 7701(c)(1) or other laws authorizing the collection of TINs. The DCIA requires that all agencies obtain TINs from persons doing business with the agency. As previously noted, this requirement does not apply to payments made to other Federal agencies.

To minimize the burden of compliance with the DCIA requirement to provide TINs on certified vouchers, FMS encourages agencies to obtain the TIN when the agency first has direct contact with a person. Typically, this is when the agency also is obtaining the routing transit number, account number, and other information needed to make payments electronically, in accordance with 31 CFR Part 208. For payments by check, this will occur when the agency is obtaining the name and address of the payee. There are other advantages to obtaining the TIN when an agency first has direct contact with a person. For example, collecting contractor data required for payment requests at the start of the procurement process enhances the Government's ability to issue timely payment upon receipt of subsequent invoices.

(2) *To request payments, agencies prepare and certify vouchers.* To make a payment, a Federal payment certifying agency prepares a voucher to authorize disbursement of Federal funds to a recipient. An authorized official of the payment agency reviews the voucher and certifies that: The information stated on the voucher and supporting documents is accurate; the appropriation or fund involved is legally available for payment; and the services have been rendered, or advancing funds before services are rendered is legally proper. Although responsible for the information contained on the voucher, an authorized official of the payment agency may be relieved from liability under certain circumstances. For example, an authorized official may be relieved from liability if the certification was based on official records and if the official did not know, and could not have discovered the correct information through reasonable diligence and inquiry. 31 U.S.C. 3528(b).

As noted above, 31 U.S.C. 3325(d) requires that executive agencies include with each certified voucher submitted to a disbursing official the TIN of each person to whom payment may be made under the voucher. A certified voucher may contain information for a single payment request or multiple payment requests. A TIN is required for each payment request. In addition, if an individual payment request has multiple payees, a TIN is required for each payee.

Because 31 U.S.C. 3325(d) requires that the TIN be included with executive agency payment requests, a payment request lacking the TIN is not in proper form, and this proposed rule requires the disbursing official to reject the payment request.

(3) *Disbursing officials examine vouchers and make payments accordingly.* Disbursing officials must reject executive agency payment requests without TINs. A disbursing official (who in most cases is different than the certifying official) examines a certified payment voucher submitted by a payment agency. If the voucher is in proper form, properly certified and approved, and computed correctly, the disbursing official makes payments as directed in the voucher. A disbursing official may reject a voucher which is not in proper form pursuant to the performance of the disbursing official's duties under 31 U.S.C. 3325(a), or other governing authorities as applicable to disbursing officials of the Department of Defense. If an individual payment request is not in proper form, the disbursing official will reject the payment request in question, not the entire voucher. In general, to reject a payment request means that the disbursing official will not issue the payment to the named payee. The disbursing official will notify the payment certifying agency that the payment request has been rejected. For the payment to be issued, the certifying agency is required to resubmit the payment request in proper form.

Pursuant to 31 U.S.C. 3325, an executive agency payment request which does not contain the TIN is not in proper form. Therefore, for the reasons discussed above, this proposed rule requires disbursing officials to reject any executive agency payment request that does not include the TIN of the payee(s).

This proposed rule applies to Treasury and non-Treasury disbursing officials. In mandating administrative offset, the DCIA does not distinguish between Treasury disbursing officials and non-Treasury disbursing officials. The DCIA directs disbursing officials of the Department of the Treasury, the Department of Defense, the United States Postal Service, or any other government corporation, or any disbursing official of the United States designated by the Secretary of the Treasury to conduct administrative offset to collect claims owed to the United States. Therefore, because the TIN is required to conduct administrative offset, both Treasury and non-Treasury disbursing officials must reject executive agency payment requests without TINs.

Disbursing officials are not responsible for any liabilities resulting from the rejection of a certified payment voucher that is not in proper form under this proposed rule. Certifying agencies may be responsible for any resulting liabilities depending on the facts and circumstances surrounding the rejection of the payment voucher. For example, if a payee has supplied a valid TIN to the certifying agency and the agency has failed to include the TIN on a certified payment voucher, the certifying agency may be responsible for any resulting Prompt Payment Act penalties that accrue. See 31 U.S.C. 3901–3907 (Prompt Payment).

Request for Comments

The public is invited to submit comments on the proposed rule. Comments received in response to this notice of proposed rulemaking will be critical in determining exceptions or waivers of the TIN requirement that may be established for any specific class or type of payments or payees.

To justify any exceptions or waivers of the TIN requirement, agencies must provide supportable information on the volume and dollar value of payments, and on the nature of impediments to compliance. Agencies should distinguish between operational impediments, such as the need to update payment systems, and legal impediments, such as agency regulations or laws prohibiting disclosure of the TIN.

Agencies specifically are invited to comment on the issues identified below:

- The status of agency compliance with the requirement of the DCIA to furnish TINs with each certified voucher and actions planned to achieve compliance;
- Issues anticipated in connection with furnishing TINs for any specific class or type of payments or payees;
- Issues anticipated due to the rejection of payment requests which do not include TINs for any specific class or type of payments or payees;
- Issues regarding foreign currency payments, or payments to foreign governments, foreign nationals employed overseas, or other specific classes of payees overseas; and
- Disbursing official readiness to reject payment requests which do not include TINs and actions planned to achieve readiness.

Regulatory Analysis

Regulatory Flexibility Act. It is hereby certified that this regulation will not

have a significant economic impact on a substantial number of small entities. Accordingly, a regulatory flexibility analysis is not required. The DCIA and this regulation require executive agencies to include the TIN with each certified voucher. Most small entities already will have a TIN for tax purposes. Furnishing the TIN to executive agencies will impose little or no burden.

Paperwork Reduction Act. The requirements of the Paperwork Reduction Act (PRA), 44 U.S.C. 3501 *et seq.*, do not apply to this proposed rule. The DCIA requirement that agencies provide payees' TINs on payment vouchers submitted to disbursing officials is not a collection of information subject to the PRA. The PRA does not apply to the collection of information from agencies, instrumentalities, or employees of the United States. 44 U.S.C. 3502(3)(A).

Executive Order (E.O.) 12866. It has been determined that this regulation is not a significant regulatory action as defined in E.O. 12866.

List of Subjects in 31 CFR Part 212

Administrative practice and procedure, Electronic funds transfers, Reporting and recordkeeping requirements.

Authority and Issuance

For the reasons set out in the preamble, 31 CFR Part 212 is proposed to be added to read as follows:

PART 212—TAXPAYER IDENTIFYING NUMBER REQUIREMENT

Sec.
212.1 Scope.
212.2 Definitions.
212.3 Agency and disbursing official responsibilities.
212.4 Effective date.

Authority: 5 U.S.C. 301; 31 U.S.C. 321, 3301, 3302, 3321, 3325, and 3528.

§ 212.1 Scope.

This part governs the responsibility of certifying and disbursing officials and heads of agencies in regard to the inclusion of taxpayer identifying numbers (TINs) on certified vouchers. This part applies to all payments certified by executive agencies pursuant to 31 U.S.C. 3325. This part also applies to all payments certified by the Department of Defense.

§ 212.2 Definitions.

For purposes of this part:

Certified voucher or *voucher* means a payment voucher certified pursuant to 31 U.S.C. 3528(a). A voucher may contain one or more payment requests.

Certifying official means an officer or employee of an executive agency having written authorization from the head of the agency to certify vouchers.

Disbursing official or *disbursing officer* means an official who has authority to disburse public money pursuant to 31 U.S.C. 3321 or another law, including an official of the Department of the Treasury, the Department of Defense, the United States Postal Service, or any other government corporation, or any official of the United States designated by the Secretary of the Treasury to disburse public money.

Executive agency means a department, agency, or instrumentality in the executive branch of the United States Government.

Payment means a sum of money transferred to a person in satisfaction of an obligation.

Payment certifying agency means any executive agency that has transmitted a voucher to a disbursing official for disbursement.

Payment request means an individual request for a payment on a certified voucher. A voucher may contain one or more payment requests.

Person means a natural person, corporation, trust, estate, partnership, cooperative, association, agency, State or any other entity that receives a Federal payment, other than another Federal agency.

Reject means to suspend payment processing before funds are disbursed to the payee, cancel the payment request, and credit any funds that had been allocated for the payment to the payment certifying agency.

Taxpayer identifying number (TIN) means the identifying number described in section 6109 of the Internal Revenue Code of 1986 (26 U.S.C. 6109). Taxpayer identification number has the same meaning as taxpayer identifying number.

§ 212.3 Agency and disbursing official responsibilities.

(a) As required by 31 U.S.C. 3325(d), the head of an executive agency or the certifying official shall include with each certified voucher submitted to a disbursing official pursuant to 31 U.S.C. 3325(a) the TIN of each person to whom payment may be made under the voucher. When a voucher contains more than one payment request, a TIN is required for each payment request. In the case of multiple payees the TIN of each payee shall be included.

(b) A disbursing official will reject any payment request that does not include the TIN required in paragraph (a) of this section.

(c) The disbursing official will notify the payment certifying agency of any payment requests rejected under this section. For payment to be made, the payment certifying agency will resubmit the payment request with the TIN required in paragraph (a) of this section.

§ 212.4 Effective date.

This part applies to payments certified after [insert date 6 months after date of publication of final rule].

Dated: August 26, 1997.

Michael T. Smokovich,

Acting Commissioner.

[FR Doc. 97–23179 Filed 8–29–97; 8:45 am]

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CFR PARTS AFFECTED DURING SEPTEMBER

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REMINDERS

The items in this list were editorially compiled as an aid to Federal Register users. Inclusion or exclusion from this list has no legal significance.

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Complete set (one-time mailing)		264.00	1995

[1] Because Title 3 is an annual compilation, this volume and all previous volumes should be retained as a permanent reference source.

[2] The July 1, 1985 edition of 32 CFR Parts 1–189 contains a note only for Parts 1–39 inclusive. For the full text of the Defense Acquisition Regulations in Parts 1–39, consult the three CFR volumes issued as of July 1, 1984, containing those parts.

[3] The July 1, 1985 edition of 41 CFR Chapters 1–100 contains a note only for Chapters 1 to 49 inclusive. For the full text of procurement regulations in Chapters 1 to 49, consult the eleven CFR volumes issued as of July 1, 1984 containing those chapters.

[4] No amendments to this volume were promulgated during the period Apr. 1, 1990 to Mar. 31, 1997. The CFR volume issued April 1, 1990, should be retained.

[5] No amendments to this volume were promulgated during the period July 1, 1991 to June 30, 1996. The CFR volume issued July 1, 1991, should be retained.

[6] No amendments were promulgated during the period October 1, 1995 to September 30, 1996. The CFR volume issued October 1, 1995 should be retained.

[7] No amendments to this volume were promulgated during the period July 1, 1996 to June 30, 1997. The volume issued July 1, 1996, should be retained.

TABLE OF EFFECTIVE DATES AND TIME PERIODS—SEPTEMBER 1997

This table is used by the Office of the Federal Register to compute certain dates, such as effective dates and comment deadlines, which appear in agency documents. In computing these dates, the day after publication is counted as the first day.

When a date falls on a weekend or holiday, the next Federal business day is used. (See 1 CFR 18.17)

A new table will be published in the first issue of each month.

DATE OF FR PUBLICATION	15 DAYS AFTER PUBLICATION	30 DAYS AFTER PUBLICATION	45 DAYS AFTER PUBLICATION	60 DAYS AFTER PUBLICATION	90 DAYS AFTER PUBLICATION
September 2	September 17	October 2	October 17	November 3	December 1
September 3	September 18	October 3	October 20	November 3	December 2
September 4	September 19	October 6	October 20	November 3	December 3
September 5	September 22	October 6	October 20	November 4	December 4
September 8	September 23	October 8	October 23	November 7	December 8
September 9	September 24	October 9	October 24	November 10	December 8
September 10	September 25	October 10	October 27	November 10	December 9
September 11	September 26	October 14	October 27	November 10	December 10
September 12	September 29	October 14	October 27	November 12	December 11
September 15	September 30	October 15	October 30	November 14	December 15
September 16	October 1	October 16	October 31	November 17	December 15
September 17	October 2	October 17	November 3	November 17	December 16
September 18	October 3	October 20	November 3	November 17	December 17
September 19	October 6	October 20	November 3	November 18	December 18
September 22	October 7	October 22	November 6	November 21	December 22
September 23	October 8	October 23	November 7	November 24	December 22
September 24	October 9	October 24	November 10	November 24	December 23
September 25	October 10	October 27	November 10	November 24	December 24
September 26	October 14	October 27	November 10	November 25	December 26
September 29	October 14	October 29	November 13	November 28	December 29
September 30	October 15	October 30	November 14	December 1	December 29