Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26080 Filed 10–1–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–3455–000]

Central Illinois Light Company; Notice of Filing

September 26, 1997.

Take notice that on August 11, 1997, Central Illinois Light Company tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 6, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26079 Filed 10–1–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97–4381–000]

Eastern Energy Marketing, Inc.; Notice of Filing

September 26, 1997.

Take notice that on August 27, 1997, Eastern Energy Marketing, Inc. (EEM) tendered for filing a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than October 27, 1997.

EEM intends to engage in electric power and energy transactions as a marketer and broker. In transactions where EEM sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. EEM it not in the business of generating, transmitting, or distributing electric power.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before October 8, 1997. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26081 Filed 10–1–97; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–760–000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

September 26, 1997.

Take notice that on September 18, 1997, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed in Docket No. CP97–760–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point in Reeves County, Texas, to permit the interruptible transportation and delivery of natural gas to Orla Petco, Inc. (Orla)—an independent oil producer. El Paso makes such request under its blanket certificate issued in Docket No. CP82–435–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

El Paso states that Orla currently operates an enhanced oil recovery project in Reeves County, Texas. It is stated that to extract the oil from the field, Orla is injecting $C0_2$ into the reservoir to increase the reservoir's operating pressure and enhance the production of crude oil. El Paso avers that in order to increase the pressure of the proposed gases (CO_2 and hydrocarbon mix) being re-injected into the reservoir, Orla has acquired a gas compressor that requires pipeline quality supplies of natural gas as fuel.

In support of Orla's continued enhanced oil recovery operations, Orla has requested that El Paso provide transportation service pursuant to a Transportation Service Agreement dated August 21, 1997 for Orla. El Paso states that, by the letter agreement the parties agreed that El Paso would install a new delivery point on El Paso's 6⅝ inch Line from Jal-El Paso Line to Continental Oil Company's Ramsey Plant in Reeves County, Texas. El Paso therefore, states that it is seeking authorization to construct and operate the Orla Petco, Inc. Delivery Point in order to accommodate a request for service by Orla.

El Paso proposed to deliver up to 54,750 Mcf annually or an average of 150 Mcf per day to the Orla Petco, Inc. Delivery Point, stating that the requested volumes will be within Orla's existing entitlements. The estimated construction cost of the proposed facility is $35,000—and Orla has agreed to reimburse El Paso's cost.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26077 Filed 10–1–97; 8:45 am]

BILLING CODE 6717–01–M