DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–287–006]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 26, 1997.

Take notice that on September 23, 1997, El Paso Natural Gas Company (El Paso) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets to become effective October 23, 1997:

Fourth Revised Sheet No. 102
First Revised Sheet No. 113A
Fifth Revised Sheet No. 214
First Revised Sheet No. 312
Third Revised Sheet No. 349
Fourth Revised Sheet No. 350

El Paso states that the above tariff sheets are being filed to remove the rate cap from El Paso's limited negotiated rate option for Rate Schedule FT–1 service pursuant to El Paso's Settlement filed at Docket No. RP95–363–000, et al., and the Commission's Policy Statement at Docket Nos. RM95–6–000, et al. Further, the filing makes negotiated rates available to interruptible transportation service under Rate Schedule IT–1 pursuant to the Policy Statement.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26084 Filed 10–1–97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98–1–113–000]

Gasdel Pipeline Systems, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 26, 1997.

Take notice that on September 22, 1997, Gasdel Pipeline Systems, Inc. (Gasdel) tendered for filing Sixth Revised Sheet No. 5 to its FERC Gas Tariff, First Revised Volume No. 1A. The proposed effective date of this tariff sheet is October 1, 1997.

Gasdel states that pursuant to Article 30 of the General Terms and Conditions of its FERC Gas Tariff, and FERC Annual Charges Billing under 18 CFR Part 382, dated August 1, 1997, Gasdel is filing to reflect a FERC Annual Charge Adjustment of $.0022 for the fiscal year beginning October 1, 1997.

Gasdel states that copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97–26088 Filed 10–1–97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP97–750–000]

Mobil Natural Gas Pipeline Company; Notice of Application

September 26, 1997.

Take notice that on September 11, 1997, Mobil Natural Gas Pipeline Company (MNGPC), filed in Docket No. CP97–750–000 an application pursuant to Section 7(c) of the Natural Gas Act for authorizations necessary to acquire and convert to natural gas service a 2.5 mile portion of a mothballed 6.5 mile pipeline previously used for fuel oil delivery; to own, operate, and maintain the Gibson Point Pipeline System and certain appurtenant facilities thereto; to construct check metering facilities at the Paulsboro, New Jersey refinery owned by Mobil Oil Corporation (Mobil Oil); to construct a ''T'' with a flange at an interconnection with Texas Eastern Transmission Corporation (Texas Eastern); to own certain facilities interconnecting with the existing Texas Eastern pipeline system; and to provide transportation service from the Texas Eastern interconnect to the Paulsboro, New Jersey refinery, all as set forth in the application which is on file with the Commission and open to public inspection.

MNGPC states that it proposes to acquire and convert to gas service approximately 2.5 miles of the fuel oil pipeline extending from Delaware County, Pennsylvania, where an interconnection is to be established with the existing 16-inch Line 1–A–1 of Texas Eastern, to the existing terminus at the Paulsboro Refinery. In addition, MNGPC proposes to construct check metering facilities at the Paulsboro Refinery and a ''T'' at the Texas Eastern interconnect. At the Texas Eastern interconnect, Texas Eastern will construct and operate a tap, a meter station, connecting pipe, and electronic gas measurement equipment. The sole function of the converted pipeline will be to provide transportation service to the Paulsboro Refinery owned by Mobil Oil, pursuant to a 15-year transportation agreement for 27 MMcf/day. It is stated that approval of this application will allow Mobil Oil to: (i) Obrain the lowest-cost fuel supply at its Paulsboro refinery; (ii) eliminate use of an existing electric compressor, thereby reducing emissions and noise levels at the refinery; and (iii) replace, with natural gas, refinery products that are currently being used to fuel a cogeneration facility.

It is asserted that the pipeline would be converted and the metering facilities, the ''T'' with a flange, and the interconnecting facilities would be constructed in the fall of 1997 for an in-service date of December 17, 1997. The costs of Texas Eastern's construction of the interconnecting facilities are estimated to be approximately $1,135,000. The costs of constructing the metering facilities and the ''T'' with