

**3. U.S. Power & Light, Inc.; Bonneville Fuels Management Corporation; Energy Marketing Services, Inc.; Preferred Energy Services, Inc.; Monterey Consulting Associates, Inc.; and Thicksten Grimm Burgum, Inc.**

[Docket Nos. ER96-105-008] ER96-659-007; ER96-734-004; ER96-2141-005; ER96-2143-004; and ER96-2241-005 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On November 7, 1997, U.S. Power & Light Inc., filed certain information as required by the Commission's February 6, 1995, order in Docket No. ER96-105-000.

On November 13, 1997, Bonneville Fuels Management Corporation filed certain information as required by the Commission's February 8, 1996, order in Docket No. ER96-659-000.

On November 7, 1997, Energy Marketing Services, Inc., filed certain information as required by the Commission's February 13, 1996, order in Docket No. ER96-734-000.

On November 7, 1997, Preferred Energy Services, Inc., filed certain information as required by the Commission's August 13, 1996, order in Docket No. ER96-2141-000.

On November 10, 1997, Monterey Consulting Associates, Incorporated filed certain information as required by the Commission's August 8, 1996, order in Docket No. ER96-2143-000.

On November 7, 1997, Thicksten Grimm Burgum, Inc., filed certain information as required by the Commission's September 16, 1996, order in Docket No. ER96-2241-000.

**4. Eclipse Energy Inc.; Cenerprise, Inc.; TexPar Energy, Inc.; J.L. Walker and Associates, Alliance Power Marketing Inc., Mid-American Power LLC; and AC Power Group, Inc.**

[Docket Nos. ER94-1099-014, ER94-1402-014, ER95-62-011, ER95-1261-009, ER96-1818-007, ER96-1858-006, and ER97-2867-001 (consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On October 24, 1997, Eclipse Energy Inc., filed certain information as required by the Commission's June 15, 1994, order in Docket No. ER94-1099-000.

On October 15, 1997, Cenerprise, Inc., filed certain information as required by

the Commission's December 7, 1994, order in docket No. ER94-1402-000.

On October 7, 1997, Tex Par Energy, Inc., filed certain information as required by the Commission's December 27, 1994, order in Docket No. ER95-62-000.

On October 7, 1997, J.L. Walker and Associates filed certain information as required by the Commission's August 7, 1995, order in Docket No. ER95-1261-000.

On October 7, 1997, Alliance Power Marketing, Inc., filed certain information as required by the Commission's June 17, 1996, order in Docket No. ER96-1818-000.

On October 24, 1997, Mid-American Power LLC filed certain information as required by the Commission's July 16, 1996, order in Docket No. ER96-1858-000.

On October 20, 1997, AC Power Group, Inc., filed certain information as required by the Commission's July 8, 1997, order in Docket No. ER97-2867-000.

**5. Cataula Generating Co., L.P.**

[Docket No. ER97-1686-003]

On October 30, 1997, Cataula Generating Co., L.P. (Cataula), 7500 Old Georgetown Road, Bethesda, Maryland 20814, filed a Notification of Change in Status to reflect its plans under § 203 of the Federal Power Act to take part in a transaction by which it will become a wholly-owned indirect subsidiary of PG&E Corporation (PGC). Cataula also provided notice that an affiliate, USGen New England, Inc., has entered into agreements with New England Power Company and Narragansett Electric Company to purchase certain generation assets and jurisdictional facilities.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**6. TransCanada Energy Ltd.**

[Docket No. ER95-692-010]

Take notice that on November 6, 1997, TransCanada Energy Ltd. (TCE), 111-5th Avenue S.W., Calgary, Alberta Canada T2P 3Y6, filed a Notification of Change in Status to reflect the plans of one affiliate, TransCanada OSP Holdings Ltd, to purchase an indirect interest in public utilities and the plans of another affiliate, TransCanada Power Marketing Ltd., to acquire USGen New England, Inc., Rights and obligations under certain power purchase and sales contracts.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 97-31715 Filed 12-2-97; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. ER97-4367-000, et al.]

**PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings**

November 25, 1997.

Take notice that the following filings have been made with the Commission:

**1. PacifiCorp**

[Docket No. ER97-4367-000]

Take notice that on November 6, 1997, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Long-Term Firm Point-To-Point Transmission Service Agreement and a Network Integration Transmission Service Agreement between Black Hills Corporation and PacifiCorp's Transmission Function under PacifiCorp's Open Access Transmission Tariff, FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to PacifiCorp's Merchant Function, Black Hills Corporation, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 2. Northeast Utilities Service Company

[Docket No. ER98-533-000]

Take notice that on November 4, 1997, Northeast Utilities Service Company (NUSCO) tendered for filing a Service Agreement with Energis Resources under the NU System Companies' Sale for Resale, Tariff No. 7.

NUSCO states that a copy of this filing has been mailed to Energis Resources.

NUSCO requests that the Service Agreement become effective October 31, 1997.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 3. Minnesota Power & Light Company

[Docket No. ER98-534-000]

Take notice that on November 4, 1997, Minnesota Power & Light Company (MP) tendered for filing a report of short-term transactions that occurred during the quarter ending September 30, 1997, under MP's WCS-2 Tariff which was accepted for filing by the Commission in Docket No. ER96-1823-000.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 4. The Dayton Power and Light Company

[Docket No. ER98-535-000]

Take notice that on November 4, 1997, The Dayton Power and Light Company (Dayton) submitted service agreements establishing NP Energy Inc., as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of the filing were served upon NP Energy Inc., and the Public Utilities Commission of Ohio.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 5. PJM Interconnection, L.L.C.

[Docket No. ER98-536-000]

Take notice that on November 4, 1997, PJM Interconnection, L.L.C. (PJM), tendered for filing 43 executed service agreements for non-firm point-to-point service under the PJM Open Access Tariff. Because the agreements were filed more than 30 days after service commenced, PJM requests an effective date of November 5, 1997 for the

agreements, and states that it has refunded to customers the time value of any revenues that PJM collected prior to this date.

Copies of this filing were served upon the parties to the service agreements, the regional transmission owners in PJM, and each of the state utility commissions in the PJM service area.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 6. Western Energy Marketers, Inc.

[Docket No. ER98-537-000]

Take notice that on November 4, 1997, Western Energy Marketers, Inc. (Western), tendered for filing a Petition For Acceptance Of Initial Rate Schedule, Waivers, and Blanket Authority. The Petition requests acceptance of Western Rate Schedule FERC No. 1, under which Western will engage in wholesale electric power and energy transactions as a marketer, the granting of certain blanket approvals, including the authority to sell electricity at market based rate; and the waiver of certain Commission Regulations.

Western is not currently subject to any state regulatory commission nor is it selling power to any person pursuant to the proposed rate schedule. Accordingly, no copies have been served on other parties.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 7. Bruin Energy, Inc.

[Docket No. ER98-538-000]

Take notice that on November 4, 1997, Bruin Energy, Inc. (Bruin), petitioned the Commission for acceptance of Bruin Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Bruin intends to engage in wholesale electric power and energy purchases and sales as a marketer. Bruin is not in the business of generating or transmitting electric power. Bruin is a wholly-owned subsidiary of Mack Oil Company, Inc., which, through its affiliates, distributes petroleum products.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 8. Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER98-540-000]

Take notice that on November 3, 1997, Metropolitan Edison Company

and Pennsylvania Electric Company (d/b/a GPU Energy) filed executed Retail Transmission Service Agency Agreements between GPU Energy and (1) Southern Energy Trading and Marketing, Inc., dated October 31, 1997, and (2) DTE-CoEnergy, L.L.C., dated October 31, 1997.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 1, 1997, for the Retail Transmission Service Agency Agreements.

GPU Energy will be serving a copy of the filing on the Pennsylvania Public Utility Commission.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 9. Central Illinois Public Service Company

[Docket No. ER98-541-000]

Take notice that on November 4, 1997, Central Illinois Public Service Company (CIPS), submitted an executed umbrella short-term firm transmission service agreement, dated October 9, 1997, establishing LG&E Energy Marketing Inc., as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of October 9, 1997, for the service agreement with LG&E Energy Marketing Inc. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served on LG&E Energy Marketing Inc., and the Illinois Commerce Commission.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 10. Central and South West Services, Inc. As Agent for Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electronic Power Company

[Docket No. ER98-542-000]

Take notice that on November 4, 1997, Central and South West Services, Inc., as agent for Central Power and Light Company (CPL), West Texas Utilities Company (WTU), Public Service Company of Oklahoma (PSO), and Southwestern Electric Power Company (SWEPCO) (the CSW Operating Companies) filed with the Federal Energy Regulatory Commission a Market-Based Rate Power Sales Tariff to sell power at market-based rates, an application for blanket authorizations and for certain waivers of the Commission's Regulations. The CSW Operating Companies intend to engage

in transactions in which the CSW Operating Companies sell electricity at rates and on terms and conditions that are negotiated with the purchasing party.

The CSW Operating Companies have requested expedited action on its filing so that the Commission may accept the CSW Operating Companies' rate schedule for filing to become effective as soon as possible. The CSW Operating Companies have also served a copy of the application on the Public Utility Commission of Texas, the Louisiana Public Service Commission, the Arkansas Public Service Commission, and the Oklahoma Corporation Commission.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 11. Deseret Generation & Transmission Cooperative

[Docket No. ER98-543-000]

Take notice that on November 4, 1997, Deseret Generation & Transmission Cooperative (Deseret), tendered for filing a Notice of Termination of Rate Schedule FERC No. 6 (Power Sale Agreement with PacifiCorp). Rate Schedule FERC No. 6, will terminate by its own terms on December 31, 1997. PacifiCorp has recently informed Deseret that it intends to allow the agreement to terminate by its own terms.

Deseret requests that this notice become effective on December 31, 1997.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 12. Allegheny Power Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER98-544-000]

Take notice that on November 3, 1997, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 26 to add ConAgra Energy Services, Inc., DTE Energy Trading, Inc., and Horizon Energy Company to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreements is November 1, 1997.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 13. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-549-000]

Take notice that on November 5, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and QST Energy Trading (QST), dated November 3, 1997. This Service Agreement specifies that QST has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and QST to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 3, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 14. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-550-000]

Take notice that on November 5, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and DTE Co-Energy (DTE), dated November 3, 1997. This Service Agreement specifies that DTE has

agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995, in Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and DTE to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 3, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 15. Illinois Power Company

[Docket No. ER98-551-000]

Take notice that on November 5, 1997, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Public Service Electric and Gas Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 6, 1997.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

### 16. Carolina Power & Light Company

[Docket No. ER98-552-000]

Take notice that on November 5, 1997, Carolina Power & Light Company (Carolina), tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: Northeast Utilities Service Company. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1, for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

**17. UtiliCorp United, Inc.**

[Docket No. ER98-553-000]

Take notice that on November 5, 1997, UtiliCorp United, Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with Marshall Board of Public Works. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to Marshall Board of Public Works pursuant to the tariff, and for the sale of capacity and energy by Marshall Board of Public Works to Missouri Public Service.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

**18. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement**

[Docket No. ER98-554-000]

Take notice that on November 5, 1997, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership applications of Allegheny Energy Solutions, AES Power, Inc., NorAm Energy Management, Inc., and Southern Energy Retail Trading and Marketing, Inc. PJM requests an effective date of October 28, 1997.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

**19. Montaup Electric Company**

[Docket No. ER98-555-000]

Take notice that on November 3, 1997, Montaup Electric Company (Montaup), tendered for filing Waiver of Forecast Billing Rate Filing for Purchased Capacity Adjustment Clause for Calendar Year 1998.

*Comment date:* December 9, 1997, in accordance with Standard Paragraph E at the end of this notice.

**20. PP&L, Inc.**

[Docket No. ER98-558-000]

Take notice that on November 5, 1997, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated November 3, 1997, with New Energy Ventures, LLC (NEV) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds NEV as an eligible customer under the Tariff.

PP&L requests an effective date of November 5, 1997, for the Service Agreement.

PP&L states that copies of this filing have been supplied to NEV and to the Pennsylvania Public Utility Commission.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**21. PacifiCorp**

[Docket No. ER98-559-000]

Take notice that on November 5, 1997, PacifiCorp, tendered for filing the Pacific Northwest Coordination Agreement dated June 18, 1997.

PacifiCorp states that the Pacific Northwest Coordination Agreement dated June 18, 1997, is intended by the Parties signing the Pacific Northwest Coordination Agreement dated June 18, 1997, to replace the Pacific Northwest Coordination Agreement dated September 15, 1964, which expires by its terms on June 30, 2003. PacifiCorp further states that the Pacific Northwest Coordination Agreement dated June 18, 1997, is an agreement providing for the sale and exchange of capacity and energy from hydroelectric and/or thermal resources, and for storage of water for hydroelectric generation, all for the purpose of coordinating and maximizing productive and ecologically sound use of the hydroelectric potential of the Columbia River hydroelectric system.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**22. San Diego Gas & Electric Company**

[Docket No. ER98-560-000]

Take notice that on November 5, 1997, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.13, Service Agreements (Service Agreements) with the following entities for Point-To-Point Transmission Service under SDG&E's Open Access Transmission Tariff (Tariff) filed in compliance with FERC Order No. 888A:

1. Kansas City Power & Light Company
2. Minnesota Power Company
3. PECO Energy Company—Power Team
4. Western Resources
5. Williams Energy

SDG&E filed the executed Service Agreements with the Commission in compliance with applicable Commission Regulations. SDG&E also provided Sheet No. 114 (Attachment E) to the Tariff, which is a list of current subscribers. SDG&E requests waiver of the Commission's notice requirement to permit an effective date of December 15, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**23. Atlantic City Electric Company**

[Docket No. ER98-562-000]

Take notice that on November 5, 1997, Atlantic City Electric Company (Atlantic Electric), tendered for filing service agreements under which Atlantic Electric will sell capacity and energy to Ontario Hydro, New Energy Ventures, LLC (New Energy), and NP Energy, Inc. (NP) under Atlantic Electric's market-based rate sales tariff. Atlantic Electric requests the agreements be accepted to become effective on November 6, 1997.

Atlantic Electric states that a copy of the filing has been served on Ontario Hydro, New Energy, and NP.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**24. TransCanada Power Marketing Ltd.)**

[Docket No. ER98-564-000]

Take notice that on November 5, 1997, TransCanada Power Marketing Ltd. (TCPM), tendered for filing pursuant to Rule 205 of the Commission's rules of Practice and Procedure, 18 CFR 385.205, a Petition requesting Commission approval for (1) TCPM's FERC Electric Rate Schedule No. 1; (2) a blanket authorization for TCPM to make wholesale sales of electric power at market rates; and (3) a waiver of certain Commission Regulations.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

**25. PacifiCorp**

[Docket No. ER98-565-000]

Take notice that on November 6, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, the annual facilities charge calculation under, PacifiCorp Rate Schedule FERC No. 298.

PacifiCorp requests that an effective date of December 31, 1997, be assigned to the annual facilities charge calculation.

Copies of this filing were supplied to Southern California Edison Company, Pacific Gas & Electric Company, the Washington Utilities and Transportation Commission, the Public Utility Commission of Oregon and the Public

Utilities Commission of the State of California.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 26. PacifiCorp

[Docket No. ER98-567-000]

Take notice that on November 6, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with Flathead Electric Cooperative, Inc., under PacifiCorp's FERC Electric Tariff, Original Volume No. 12.

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 27. PacifiCorp

[Docket No. ER98-568-000]

Take notice that on November 6, 1997, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Revisions to PacifiCorp's Rate Schedule FERC No. 236. These revisions include a Letter Agreement, dated September 29, 1997, and the Second Restated and Amended Power Sales Agreement dated September 29, 1997, between PacifiCorp and Black Hills Corporation.

Copies of this filing were supplied to PacifiCorp's Merchant Function, Black Hills Corporation, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 28. Montaup Electric Company

[Docket No. ER98-569-000]

Take notice that on November 6, 1997, Montaup Electric Company

(Montaup) filed 1) executed unit sales service agreements under Montaup's FERC Electric Tariff, Original Volume No. III; and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. 4. The service agreements under both tariffs are between Montaup and following companies:

1. Aquila Power Corporation (Aquila)
2. Constellation Power Source, Inc. (CPS)
3. Duke/Louis Dreyfus LLC (DLDLLC)

Montaup requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of November 6, 1997.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 29. Southern Indiana Gas and Electric Company

[Docket No. ER98-571-000]

Take notice that on November 6, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing two (2) service agreements for market based rate power sales under its Market Based Rate Tariff with the following entities:

1. ConAgra Energy Services, Inc.
2. Southern Minnesota Municipal Power Agency

Copies of the filing were served upon each of the parties to the service agreements.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 30. Southern Indiana Gas and Electric Company

[Docket No. ER98-572-000]

Take notice that on November 6, 1997, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing two (2) service agreements for non-firm transmission service under Part II of its Transmission Services Tariff with the following entities:

1. Sonat Power Marketing L.P.
2. Southern Energy Trading and Marketing, Inc.

Copies of the filing were served upon each of the parties to the service agreements.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 31. Aurora Power Resources, Inc.

[Docket No. ER98-573-000]

Take notice that on November 6, 1997, Aurora Power Resources, Inc. (APRI), petitioned the Commission for acceptance of APRI Rate Schedule FERC

No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. APRI intends to engage in wholesale electric power and energy purchases and sales as a marketer. APRI is not in the business of generating or transmitting electric power. APRI is a privately held corporation.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 32. Jersey Central Power & Light Company, Metropolitan Edison Company, and Pennsylvania Electric Company

[Docket No. ER98-574-000]

Take notice that on November 6, 1997, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), filed an executed Service Agreement between GPU Energy and Wheeled Electric Power Company (WEP), dated October 31, 1997. This Service Agreement specifies that WEP has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co., Docket No. ER95-276-000 and allows GPU Energy and WEP to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of October 31, 1997, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

## 33. MAC Power Marketing L.L.C.

[Docket No. ER98-575-000]

Take notice that on November 6, 1997, MAC Power Marketing L.L.C. (MAC Power), petitioned the Federal Energy Regulatory Commission to grant certain blanket authorizations, to waive certain of the Commission's Regulations and to issue an order accepting MAC

Power's FERC Electric Rate Schedule No. 1.

MAC Power intends to engage in power marketing transactions, purchasing and reselling electricity at wholesale. MAC Power does not own or control electric generating or transmission facilities or have any franchised service territories. MAC Power is a subsidiary of Marubeni America Corporation, a trading company.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 34. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-576-000]

Take notice that on November 6, 1997, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership applications of American Energy Solutions. PJM requests an effective on the day after received by FERC.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 35. Additional Signatories to PJM Interconnection, L.L.C. Operating Agreement

[Docket No. ER98-577-000]

Take notice that on November 6, 1997, the PJM Interconnection, L.L.C. (PJM), filed on behalf of the Members of the LLC, membership applications of New Energy Ventures, L.L.C. PJM requests an effective on the date after received by FERC.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### 36. Florida Power Corporation

[Docket No. ER98-578-000]

Take notice that on November 6, 1997, Florida Power Corporation (FPC), tendered for filing a service agreement between Electric Clearinghouse, Inc., and FPC for service under FPC's Market-Based Wholesale Power Sales Tariff (MR-1), FERC Electric Tariff, Original Volume No 8. This Tariff was accepted for filing by the Commission on June 26, 1997, in Docket No. ER97-2846-000. The service agreement is proposed to be effective October 10, 1997.

*Comment date:* December 8, 1997, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,**  
*Secretary.*

[FR Doc. 97-31714 Filed 12-2-97; 8:45 am]

BILLING CODE 6717-01-P

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### ENVIRONMENTAL PROTECTION AGENCY

[NCEA-CD-97-1015; FRL-5931-2]

#### Air Quality Criteria for Carbon Monoxide

AGENCY: Environmental Protection Agency.

ACTION: Call for information.

**SUMMARY:** The National Center for Environmental Assessment, of the U.S. Environmental Protection Agency (EPA), is undertaking to update and revise, where appropriate, the EPA's Air Quality Criteria for Carbon Monoxide (CO) as required under sections 108 and 109 of the Clean Air Act.

Since completion of the 1991 criteria document for carbon monoxide, the EPA has continued to follow the scientific literature and compile information that may be relevant to the next periodic review of the National Ambient Air Quality Standards for CO (CO NAAQS). Interested parties are invited to assist the EPA in developing and refining its scientific information base to help ensure that all relevant information is considered in updating the Air Quality Criteria for CO. Identification of new information in the following areas will be particularly useful: effects of exposure on laboratory animals and humans; effects on the global climate; chemistry and physics; sources and emissions; transformation and transport in the environment; and ambient concentrations.

To be considered for inclusion in the criteria document and in the next periodic review of the CO NAAQS, submitted information should have been

published, accepted for publication, or presented at a public scientific meeting.

**DATES:** All communications and information should be submitted by December 31, 1997.

**ADDRESSES:** Communications should be addressed to the Project Manager for CO, National Center for Environmental Assessment (MD-52), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711.

**FOR FURTHER INFORMATION CONTACT:** Diane H. Ray, National Center for Environmental Assessment (MD-52), U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; telephone: 919-541-3637; facsimile: 919-541-1818; e-mail: ray.diane@epamail.epa.gov.

Dated: November 25, 1997.

**William H. Farland,**

*Director, National Center for Environmental Assessment.*

[FR Doc. 97-31734 Filed 12-2-97; 8:45 am]

BILLING CODE 6560-50-P

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### ENVIRONMENTAL PROTECTION AGENCY

[OPP-66247; FRL 5755-8]

#### Notice of Receipt of Requests to Voluntarily Cancel Certain Pesticide Registrations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

**SUMMARY:** In accordance with Section 6(f)(1) of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA), as amended, EPA is issuing a notice of receipt of requests by registrants to voluntarily cancel certain pesticide registrations.

**DATES:** Unless a request is withdrawn by June 1, 1998, orders will be issued cancelling all of these registrations.

**FOR FURTHER INFORMATION CONTACT:** By mail: James A. Hollins, Office of Pesticide Programs (7502C), Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location for commercial courier, delivery, telephone number and e-mail: Rm. 216, Crystal Mall No. 2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305-5761; e-mail: hollins.james@epamail.epa.gov.

**SUPPLEMENTARY INFORMATION:**

#### I. Introduction

Section 6(f)(1) of the Federal Insecticide, Fungicide and Rodenticide Act (FIFRA), as amended, provides that a pesticide registrant may, at any time,