

Further, National states that under Article II, Section 2, of the approved settlement, National is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG Rate of 16 cents per dth.

Any person desiring to be heard or to protest said failing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-648 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-200-029]

NorAm Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, NorAm Gas Transmission Company (NGT) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet to be effective January 1, 1998:

Third Revised Sheet No. 7M

NGT states that the purpose of this filing is to report a modification to an existing negotiated rate term.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's

regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-630 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98-536-000]

PJM Interconnection, L.L.C.; Notice of Filing

January 6, 1998.

Take notice that on December 22, 1997, PJM Interconnection, L.L.C. tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 16, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-626 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-99-000]

Tennessee Gas Pipeline Company; Notice of Filing

January 6, 1998.

Take notice that on December 30, 1997, Tennessee Gas Pipeline Company (Tennessee), pursuant to Section 4 of the Natural Gas Act and Part 154 of the Regulations of the Federal Energy

Regulation Commission filed original and revised tariff sheets setting forth a new rate schedule, Rate Schedule FT-BH, under which Tennessee will provide a new type of firm backhaul transportation service in addition to the firm backhaul service currently available under Tennessee's Rate Schedules FT-G, FT-GS, and FT-A. The new service will be performed under Part 284 of the Commission's regulations and is proposed to be effective March 1, 1998. A list of the tariff sheets comprising Rate Schedule FT-BH and a list of the revised tariff sheets is set forth in Appendix A to the filing.

Tennessee states that the proposed tariff sheets provide for a specialized, firm backhaul service at a rate that is lower than Tennessee's generally available maximum firm transportation rate. By limiting the availability and utilization of the FT-BH service, Tennessee can take advantage of conditions that exist on its system to meet the needs of its customers by offering an additional transportation option that it otherwise could not offer.

Tennessee states that the proposed tariff sheets also provide that FT-BH service will be a firm point-to-point service with limited Part 284 rights. The FT-BH service will not include the right to utilize secondary receipt and delivery points, and therefore will be limited to the use of primary receipt and delivery points only. Tennessee states that shippers will not have the right to segment their capacity rights nor the ability to do so because of this limitation. Tennessee explains that these limitations are necessary because given secondary rights, a shipper could utilize a secondary receipt point located upstream of a primary delivery point to effect a forward haul transaction.

Tennessee states that offering this service with the primary point restriction is the only way it can be offered at all to avoid impacting secondary rights for firm forward haul shippers under other rate schedules.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-635 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-2-17-000]

Texas Eastern Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 31, 1997, Texas Eastern Transmission

Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective February 1, 1998.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Sixth Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account.

Texas Eastern states that these revised tariff sheets are being filed to reflect a small decrease in Texas Eastern's EPC Adjustment effective February 1, 1998. Texas Eastern states that it has utilized its latest actual twelve months of electric power costs and its latest actual twelve months service quantities as its projections for the future period. Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1	\$(0.006)/dth	\$(0.0004)dth	\$(0.0006)dth.
Market 2	(0.018)/dth	(0.0014)dth	(0.0020)dth.
Market 3	(0.028)/dth	(0.0021)dth	(0.0030)dth.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern an current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-645 Filed 1-9-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-3-18-000]

Texas Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

January 6, 1998.

Take notice that on December 30, 1997, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets to become effective February 1, 1998:

- Twenty-fourth Revised Sheet No. 10
- Seventh Revised Sheet No. 10A
- Twenty-first Revised Sheet No. 11
- Eighth Revised Sheet No. 11B

Texas Gas states that the filing reflects the MRCA, as required by Article IV of Texas Gas's Docket No. RP94-423 settlement agreement approved by the Commission's letter order issued February 20, 1996, and the respective Section 29 of the General Terms and Conditions of Texas Gas's FERC Gas Tariff, First Revised Volume No. 1. Additionally, the filing reflects the proposed ISS Revenue Credit Adjustment, in compliance with Section 5.3 of Rate Schedule ISS of Texas Gas's

FERC Gas Tariff, First Revised Volume No. 1, effective April 1, 1995.

Texas Gas states that copies of the revised tariff sheets are being mailed to Texas Gas's jurisdictional customers and interested state commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-647 Filed 1-9-98; 8:45 am]

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