

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protest should be filed on or before February 10, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2542 Filed 2-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER97-4663-000]

Public Service Company of New Mexico; Notice of Filing

January 28, 1998.

Take notice that on December 19, 1997, Tucson Electric Company (TEP), on behalf of itself and Public Service Company of New Mexico (PNM), tendered for filing the Amended Interconnection Agreement between Public Service Company of New Mexico and Tucson Electric Power Company. The Amended Agreement provides for the interconnected operation of the transmission systems of PNM and TEP and allows for the sharing of contingency reserves for emergencies between TEP and PNM.

The parties have requested waiver of notice to permit the Amended Agreement to become effective as of December 20, 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before February 6, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2541 Filed 2-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-182-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

January 28, 1998.

Take notice that on January 13, 1998, Tennessee Gas Pipeline Company (Tennessee), Post Office Box 2511, Houston, Texas 77252, filed a prior notice request with the Commission in Docket No. CP98-182-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a delivery point in Worcester County, Massachusetts, under Tennessee's blanket certificates issued in Docket Nos. CP82-413-000 and CP82-115-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection.

Tennessee proposes to construct and operate a delivery point on its system for Millennium Power Partners, L.P. (Millennium) in Worcester County. Tennessee states that it would install, own, operate, and maintain two eight-inch hot taps; approximately 100 feet of 10-inch diameter interconnecting pipe between the tap and the meter; measurement facilities; electronic gas measurement equipment; flow control devices; a chromatograph; communications equipment; and approximately 2,000 feet of 10-inch diameter lateral piping downstream of the meter. Tennessee also proposes to perform site preparation and improvements, install an all-weather access road, and provide electrical and telephone service. Tennessee states that Millennium would reimburse Tennessee for the estimated \$831,600 in construction cost for the proposed facilities.

Tennessee states that it would deliver up to 60,000 dekatherms of natural gas per day to Millennium at the proposed delivery point. Tennessee that it would transport gas on an interruptible basis pursuant to Rate Schedule IT of

Tennessee's FERC Gas Tariff or on a firm basis through other third-party transportation agreements with existing Tennessee shippers. Tennessee further states that the natural gas volumes it would deliver to Millennium after the construction of the proposed delivery point would not exceed the total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-2538 Filed 2-2-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP95-64-003, RP96-292-002 and RP98-14-000]

Tennessee Gas Pipeline Company; Notice of Technical Conference

January 28, 1998.

The above referenced dockets relate to Tennessee Gas Pipeline Company's (Tennessee) Annual Cashout Reports. Parties have filed comments raising concerns with the reports. In order to resolve the issues in these proceedings, the Commission Staff is convening a Technical Conference among the interested parties.

Take notice that the conference will be held on Thursday, February 26, 1998, beginning at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

Tennessee and interested parties should be prepared to discuss in detail the cashout reports and address the specific concerns raised by the parties in these proceedings. Such discussion should address what elements of system inventory should be utilized in the calculation of the cashout reports and