

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 1980]

Wisconsin Electric Power Company; Notice of Authorization for Continued Project Operation

March 5, 1998.

On February 27, 1996, Wisconsin Electric Power Company, licensee for the Big Quinnesec Falls Project No. 1980, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1980 is located on the Menominee River in Dickinson County, Michigan and Marinette and Florence Counties, Wisconsin.

The license for Project No. 1980 was issued for a period ending February 28, 1998. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 1980 is issued to Wisconsin Electric Power Company for a period effective March 1, 1998, through February 28, 1999, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before February 28, 1999, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed

automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Wisconsin Electric Power Company is authorized to continue operation of the Big Quinnesec Falls Project No. 1980 until such time as the Commission acts on its application for subsequent license.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-6237 Filed 3-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER98-2017-000]

Wisconsin Electric Power Company; Notice of Cancellation

March 4, 1998.

Take notice that on February 27, 1998, Wisconsin Electric Power Company (Wisconsin Electric) filed a notice of cancellation effective May 1, 1998, Service Agreement No. 30 under Wisconsin Electric FERC Electric Tariff Original Volume No. 1 is to be canceled.

Copies of the filing have been served on Oconto Electric Cooperative, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions and protests should be filed on or before March 19, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-6261 Filed 3-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-375-000]

Wyoming Interstate Company Ltd.; Notice of Informal Settlement Conference

March 5, 1998.

Take notice that an informal settlement conference in this proceeding will be convened on Wednesday, March 11, 1998, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or John Roddy at (202) 208-0053.

David P. Boergers,*Acting Secretary.*

[FR Doc. 98-6248 Filed 3-10-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER91-195-031, et al.]

Western Systems Power Pool, et al.; Electric Rate and Corporate Regulation Filings

March 3, 1998.

Take notice that the following filings have been made with the Commission:

1. Western Systems Power Pool

[Docket No. ER91-195-031]

Take notice that on February 27, 1998, the Western Systems Power Pool (WSPP), filed certain information to update its January 30, 1998, quarterly filing. This data is required by Ordering Paragraph (D) of the Commission's June 27, 1991, Order (55 FERC ¶ 61,495) and Ordering Paragraph © of the Commission's June 1, 1992, Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information

filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

2. United American Energy Corp.

[Docket No. ER96-3092-006]

Take notice that on February 24, 1998, United American Energy Corp., tendered for filing a Notification of Change in Status.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin)

[Docket No. ER97-4463-001]

Take notice that on February 27, 1998, Northern States Power Company (Minnesota), and Northern States Power Company (Wisconsin) (collectively referred to as NSP), hereby submits its compliance filing to be effective September 1, 1997, in accordance with the Commission's February 12, 1998, acceptance order.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Ocean Vista Power Generation, L.L.C.

[Docket No. ER98-927-001]

Take notice that on February 26, 1998, Ocean Vista Power Generation, L.L.C., made a compliance filing to modify its Code of Conduct.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Oeste Power Generation, L.L.C.

[Docket No. ER98-928-001]

Take notice that on February 26, 1998, Oeste Power Generation, L.L.C., made a compliance filing to modify its Code of Conduct.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Mountain Vista Power Generation, L.L.C.

[Docket No. ER98-930-001]

Take notice that on February 26, 1998, Mountain Vista Power Generation, L.L.C., made a compliance filing to modify its Code of Conduct.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Alta Power Generation, L.L.C.

[Docket No. ER98-931-001]

Take notice that on February 26, 1998, Alta Power Generation, L.L.C., made a

compliance filing to modify its Code of Conduct.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. PacifiCorp

[Docket No. ER98-1239-001]

Take notice that on February 27, 1998, PacifiCorp's Merchant Function, tendered for filing in compliance with the Commission's Order dated February 19, 1998, under FERC Docket No. ER98-1239-000, a revision to Original Sheet No. 17 to PacifiCorp's FERC Electric Tariff, First Revised Volume No. 12 (Tariff).

Copies of this filing were supplied to the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. New Century Operating Companies

[Docket No. ER98-1563-000]

Take notice that on February 12, 1998, New Century Operating Companies tendered for filing an amendment in the above-referenced docket.

Comment date: March 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Western Resources, Inc.

[Docket No. ER98-1743-000]

Take notice that on February 6, 1998, Western Resources, Inc., tendered for filing an amendment in the above-referenced docket.

Comment date: March 16, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Louisville Gas and Electric Company

[Docket No. ER98-1820-000]

Take notice that on February 26, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Service Agreement between LG&E and Illinois Power Company under LG&E's Rate Schedule GSS.

Comment date: March 18, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Eastern Pacific Energy

[Docket No. ER98-1829-000]

Take notice that on February 27, 1998, Eastern Pacific Energy (EPE), filed an

Amendment to its February 11, 1998, Application for Acceptance of Initial Rate Schedule, Waivers, and Blanket Authority. The Amendment more fully describes EPE's business activities and ownership.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. PP&L, Inc.

[Docket No. ER98-1962-000]

Take notice that on February 20, 1998, PP&L, Inc. (Formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated February 4, 1998, with Cinergy Operating Companies (COC), under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds COC as an eligible customer under the Tariff.

PP&L requests an effective date of February 20, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to COC and to the Pennsylvania Public Utility Commission.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public

[Docket No. ER98-1963-000]

Service Company

Take notice that on February 23, 1998, Northern Indiana Public Service Company, tendered for filing an executed Sales Service Agreement and an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern Indiana Public Service Company and Columbia Power Marketing Corporation (Columbia).

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Columbia pursuant to the Open-Access Transmission Tariff filed by Northern Indiana Public Service Company in Docket No. OA96-47-000 and allowed to become effective by the Commission. Under the Sales Service Agreement, Northern Indiana Public Service Company will provide general purpose energy and negotiated capacity to Columbia pursuant to the Wholesale Sales Tariff filed by Northern Indiana Public Service Company in Docket No. ER95-1222-000 as amended by the Commission's order in Docket No. ER97-458-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company has requested that the Service Agreements

be allowed to become effective as of March 15, 1998.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Virginia Electric and Power Company

[Docket No. ER98-1964-000]

Take notice that on February 23, 1998, Virginia Electric and Power Company (Virginia Power), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service with VTEC Energy, Inc., and Engage Energy US L.P., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide non-firm point-to-point service to the Transmission Customers under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon VTEC Energy, Inc., and Engage Energy US L.P., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. West Texas Wind Energy Partners, LLC

[Docket No. ER98-1965-000]

Take notice that on February 23, 1998, West Texas Wind Energy Partners, LLC (WTWEP), petitioned the Commission for acceptance for filing of a power purchase agreement between WTWEP and Central and South West Services, Inc. (CSWS), acting as agent on behalf of West Texas Utilities Company, Central Power and Light Company and Southwestern Public Service Company (collectively, the Purchasers), and to accept the rates thereunder as just and reasonable under § 205(a) of the Federal Power Act, 16 USC 824d(a); for the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and for the waiver of certain Commission Regulations. WTWEP is a limited liability company that proposes to engage in the wholesale sale of electric power in the state of Texas and is headquartered in Florida.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER98-1968-000]

Take notice that on February 23, 1998, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between NMPC and VTEC Energy, Inc. This Transmission Service Agreement specifies that VTEC Energy, Inc., has signed on to and has agreed to the terms and conditions of NMPC's Open Access Transmission Tariff as filed in Docket No. OA96-194-000. This Tariff, filed with FERC on July 9, 1996, will allow NMPC and VTEC Energy, Inc., to enter into separately scheduled transactions under which NMPC will provide transmission service for VTEC Energy, Inc., as the parties may mutually agree.

NMPC requests an effective date of February 18, 1998. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and VTEC Energy, Inc.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Central Hudson Gas and Electric Corporation

[Docket No. ER98-1970-000]

Take notice that on February 23, 1998, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission), Regulations in 18 CFR a Service Agreement between CHG&E and The Cincinnati Gas & Electric Company (CG&E). The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-890-000. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Cinergy Services, Inc.

[Docket No. ER98-1974-000]

Take notice that on February 23, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff),

entered into between Cinergy and Cargill-IEC L.L.C., (Cargill).

Cinergy and Cargill are requesting an effective date of February 1, 1998.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc.

[Docket No. ER98-1975-000]

Take notice that on February 23, 1998, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff), entered into between Cinergy and Cargill-IEC L.L.C., (Cargill).

Cinergy and Cargill are requesting an effective date of February 1, 1998.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

21. Illinois Power Company

[Docket No. ER98-1976-000]

Take notice that on February 23, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which ConAgra Energy Services, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 15, 1998.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

22. Illinois Power Company

[Docket No. ER98-1977-000]

Take notice that on February 23, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Columbia Power Marketing Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 15, 1998.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

23. Illinois Power Company

[Docket No. ER98-1978-000]

Take notice that on February 23, 1998, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm

and non-firm transmission agreements under which Tenaska Power Services will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of February 15, 1998.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

24. West Texas Utilities Company

[Docket No. ER98-1979-000]

Take notice that on February 23, 1998, West Texas Utilities Company (WTU), tendered for filing two amendments, one dated January 17, 1990, and one dated October 4, 1994, to WTU's Contract for Electric Service, dated April 26, 1977, with Texas New Mexico Power Company (TNP). The Amendments provide for construction by both parties (at their own expense), metering changes and conforming operational and administrative changes.

WTU seeks an effective date of February 5, 1990 for the 1990 Amendment and of October 17, 1994 for the 1994 Amendment and, accordingly, seeks waiver of the Commission's notice requirements. Copies of the filing were served on TNP and the Public Utility Commission of Texas.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

25. Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Co.

[Docket No. ER98-1980-000]

Take notice that on February 23, 1998, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company, (collectively, the CSW Operating Companies), submitted for filing a Restated and Amended Operating Agreement that is intended to supersede the CSW Operating Companies' currently effective Operating Agreement. The CSW Operating Companies request that the Restated and Amended Operating Agreement be accepted to become effective as of January 1, 1997.

The CSW Operating Companies state that the filing has been served on the Public Utility Commission of Texas, the Louisiana Public Service Commission, the Arkansas Public Service Commission and Oklahoma Corporation Commission.

Comment date: March 17, 1998, in accordance with Standard Paragraph E at the end of this notice.

26. Pennsylvania Power Company

[Docket No. ER98-2018-000]

Take notice that on February 27, 1998, Pennsylvania Power Company (Penn Power), tendered for filing a proposed Electric Service Agreement and rate schedule which produce a negotiated rate decrease for one municipal resale customer (Borough of Grove City). Penn Power requests an effective date of March 1, 1998, the date that Penn Power and the Borough agreed to as a result of negotiations.

Penn Power states that copies of the filing were served on the Borough as well as the Pennsylvania Public Utility Commission.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

27. Nevada Power Company

[Docket No. ER98-2019-000]

Take notice that on February 27, 1998, Nevada Power Company (Nevada Power), tendered for filing, a Service Agreement with the Colorado River Commission (CRC), pursuant to Nevada Power's Coordination Sales Tariff. Nevada Power requests an effective date of April 1, 1998.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

28. Energy Clearinghouse Corp.

[Docket No. ER98-2020-000]

Take notice that on February 27, 1998, Energy Clearinghouse Corporation (ECC), petitioned the Commission for acceptance of ECC Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain Commission Regulations.

ECC intends to engage in wholesale electric power and energy purchases and sales as a marketer as well as selling and marketing the same at retail, aggregating and brokering. ECC is not in the business of generating or transmitting electric power. ECC is wholly owned by Harold E. Scherz.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

29. Northeast Utilities Service Company

[Docket No. ER98-2021-000]

Take notice that on February 27, 1998, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Holyoke

Water Power Company and Holyoke Electric Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Princeton Municipal Light Department.

NUSCO states that a copy of this filing has been mailed to Princeton Municipal Light Department and the Massachusetts Department of Public Utilities.

NUSCO requests that the rate schedule change become effective on March 1, 1998.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

30. Northeast Utilities Service Company

[Docket No. ER98-2022-000]

Take notice that on February 27, 1998, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Princeton Municipal Light Department.

NUSCO states that a copy of this filing has been mailed to Princeton Municipal Light Department and the Massachusetts Department of Public Utilities.

NUSCO requests that the rate schedule change become effective on March 1, 1998.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

31. New England Power Company

[Docket No. ER98-2023-000]

Take notice that on February 27, 1998, New England Power Company (NEP), filed an amendment to NEP's service agreement with its New Hampshire retail affiliate, Granite State Electric Company under NEP's wholesale requirements service tariff, FERC Electric Tariff, Original Volume No. 1, together with related documents.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

32. Wisconsin Electric Power Co.

[Docket No. ER98-2025-000]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric), on February 27, 1998, tendered for filing an electric service agreement under its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Wisconsin Electric respectfully requests an effective date March 2, 1998.

Wisconsin Electric is authorized to state that Central Minnesota Municipal Power Agency joins in the requested effective date.

Copies of the filing have been served on Central Minnesota Municipal Power Agency, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

33. Orange and Rockland Utilities, Inc.

[Docket No. ER98-2026-000]

Take notice that on February 27, 1998, Orange and Rockland Utilities, Inc. (Orange and Rockland), filed a Service Agreement between Orange and Rockland and Eastern Power Distribution, Inc., (Customer). This Service Agreement specifies that Customer has agreed to the rates, terms and conditions of Orange and Rockland Open Access Transmission Tariff filed on July 9, 1996 in Docket No. OA96-210-000.

Orange and Rockland requests waiver of the Commission's 60 day notice requirements and an effective date of February 5, 1998, for the Service Agreement. Orange and Rockland has served copies of the filing on The New York State Public Service Commission and on the Customer.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

34. Deseret Generation & Transmission Co-operative

[Docket No. ER98-2027-000]

Take notice that on February 27, 1998, Deseret Generation & Transmission Co-operative tendered an informational

filing in compliance with its rate schedules. The filing sets forth the revised approved costs for member-owned generation resources and the revised approved reimbursements under its Resource Integration Agreements with its two of its members. A copy of this filing has been served upon all of Deseret's members.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

35. Entergy Services, Inc.

[Docket No. ER98-2028-000]

Take notice that on February 27, 1998, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc. (EAI), (formerly Arkansas Power & Light Company), tendered for filing a 1998 Wholesale Formula Rate Update (Update) in accordance with the Power Coordination, Interchange and Transmission Service Agreements between EAI and the cities of West Memphis and Osceola, Arkansas (Arkansas Cities), the cities of Campbell and Thayer, Missouri (Missouri Cities), and the Arkansas Electric Cooperative Corporation (AECC), the Transmission Service Agreement between EAI and the Louisiana Energy and Power Authority (LEPA), the Transmission Service Agreement between EAI and the City of Hope, Arkansas (Hope), and the Hydroelectric Power Transmission and Distribution Service Agreement between EAI and the City of North Little Rock, Arkansas (North Little Rock). Entergy Services states that the Update redetermines the formula rate charges and Transmission Loss Factor in accordance with (1) the above agreements, (2) the 1994 Joint Stipulation between EAI and AECC

accepted by the Commission in Docket No. ER95-49-000, as revised by the 24th Amendment to the AECC Agreement accepted by the Commission on March 26, 1996 in Docket No. ER96-1116-000, (3) the formula rate revisions accepted by the Commission on February 21, 1995 in Docket No. ER95-363-000 as applicable to the Arkansas Cities, Missouri Cities, Hope and North Little Rock and (4) the formula rate revisions as applicable to LEPA accepted by the Commission on January 10, 1997 in Docket No. ER97-257-000.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

36. Duke Energy Corporation

[Docket No. ER98-2029-000]

Take notice that on February 27, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Market Rate Service Agreement (the MRSA) between Duke and The Energy Authority, Inc., dated as of January 29, 1998. The parties have not engaged in any transactions under the MRSA as of the date of filing. Duke requests that the MRSA be made effective as of February 1, 1998.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

37. Duke Energy Corporation

[Docket No. ER98-2030-000]

Take notice that on February 27, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing Transmission Service Agreements between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and the following customers:

Customer	Type of service agreement	Date of service agreement	Requested effective date
Amoco Energy Trading Corp.	Firm	December 19, 1997 ..	February 1, 1998.
Amoco Energy Trading Corp.	Non-Firm	December 19, 1997 ..	February 1, 1998.
ConAgra Energy Services, Inc.	Non-Firm	December 19, 1997 ..	February 1, 1998.
North American Energy Conservation, Inc.	Non-Firm	January 30, 1997	February 1, 1998.
PacifiCorp Power Marketing, Inc.	Non-Firm	December 22, 1997 ..	February 1, 1998.
Southern Company Services, Inc.	Firm	December 19, 1997 ..	February 1, 1998.
Tenaska Power Services, Co.	Non-Firm	January 16, 1998	February 1, 1998.

The parties have not engaged in any transactions under the TSAs prior to thirty (30) days prior to this filing. Duke requests that the TSAs be made effective as rate schedules as of February 1, 1998.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

38. Louisville Gas and Electric Company

[Docket No. ER98-2031-000]

Take notice that on February 27, 1998, Louisville Gas and Electric Company (LG&E), tendered for filing an executed Short-Term Firm Point-To-Point Transmission Service Agreement between LG&E and Amoco Energy

Trading Corporation under LG&E's Open Access Transmission Tariff.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

39. Tampa Electric Company

[Docket No. ER98-2032-000]

Take notice that on February 27, 1998, Tampa Electric Company (Tampa

Electric), tendered for filing a letter of commitment providing for the sale of capacity and energy to the Reedy Creek Improvement District (RCID), under Service Schedule J of the Contract for Interchange Service between them. Tampa Electric requests that the letter of commitment be made effective on May 1, 1998.

Copies of the filing have been served on RCID and the Florida Public Service Commission.

Comment date: March 19, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-6256 Filed 3-10-98; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5976-5]

Science Advisory Board Notification of Public Advisory Committee Meetings, March 1998

Pursuant to the Federal Advisory Committee Act, Public Law 92-463, notification is hereby given that two committees of the Science Advisory Board (SAB) will meet on the dates and times described below. All meetings are open to the public. Due to limited space, seating at meetings will be on a first-come, first-served basis. All time noted are Eastern Daylight Time. For further information concerning specific meetings, please contact the individuals listed below. Documents that are the subject of SAB reviews are normally available from the originating EPA office and are not available from the SAB Office.

1. Ecological Processes and Effects Committee (EPEC)

The Ecological Processes and Effects Committee of the Science Advisory Board (SAB) will meet on March 24-25, 1998 in the Conference Facility at the New England Aquarium, Central Wharf, Boston, MA 02110, telephone (617) 973-5220. The meeting is open to the public, but seating will be limited and available on a first come, first served basis. The meeting will convene at 8:30 a.m. on March 24, and at 8:00 a.m. on March 25, and end no later than 5:30 pm on both days. The purpose of the meeting is to: (a) Review the final report from the Blackstone River Initiative, Water Quality Analysis of the Blackstone River Under Wet and Dry Weather Conditions; and (b) conduct general committee business, including discussion of potential strategic projects to be undertaken in 1998.

Background—Blackstone River Initiative: The Blackstone River, which flows through south central Massachusetts into northeastern Rhode Island, is an important natural, recreational, and cultural resource to MA and RI and a major source of freshwater to Narragansett Bay. Over the years, the Blackstone River watershed has been the site of industrial and urban/suburban development, with the resultant hydrologic alteration (e.g., dams and impoundments) and pollutant loadings to the river. EPA Region I began the Blackstone River Initiative in 1991, in part to address concerns about the pollutant loadings contributed by the river to Narragansett Bay and to foster river restoration efforts. The final report from the Blackstone River Initiative, which describes the wet and dry weather monitoring efforts, application of fate and transport models, and determination of annual pollutant loading rates, has been submitted to the Science Advisory Board for review with regard to the following questions.

Overall Charge Question

(a) The Blackstone River Initiative was a multi-phased, interagency, interstate project established to: (1) Determine the current water quality of the Blackstone River under both wet and dry weather conditions; (2) assess the relative contribution of pollutant loadings from point and non-point sources in the watershed; and (3) forecast annual pollutant loading rates. In general, were the study design and implementation appropriate to fulfill these objectives?

More Specifically, the Committee Is Asked To Consider the Following

(b) Please comment on the approach used to describe the fate of dissolved oxygen in the Blackstone River. Are the procedures used to calibrate and validate the dissolved oxygen model appropriate?

(c) A basic, mathematical model was used to describe the fate of suspended solids and trace metals in the Blackstone River. Please comment on this approach. The dry weather trace metal data was also used to define aquatic life criteria violations. Please comment on this approach and its relevance to ambient water toxicity.

(d) The data from the Blackstone River Initiative were used to determine the relative importance between dry and wet weather pollutant loads and point and non-point sources of pollution. The analysis led to the identification of river reach pollutant hot spots. Please comment on whether this analysis appears appropriate.

(e) A procedure was followed to combine the dry weather modeling and dry and wet weather data analysis to estimate annual loading rates to Narragansett Bay by the Blackstone River. Is the application of this procedure appropriate and is the methodology transferable to other watersheds?

(f) The Blackstone River Initiative has generated a substantial data base of information for a moderately sized watershed. What is the utility of this data base on CD-ROM as a resource for other applications?

*For Further Information—*Any member of the public wishing to obtain copies of the Blackstone River review materials provided to the SAB for the meeting should contact Peter Nolan, Office of Environmental Measurement and Evaluation, U.S. EPA Region I, at (781) 860-4343 or E-mail at nolan.peter@epa.gov. (Review documents are NOT available from the SAB office).

For a copy of the draft meeting agenda, please contact Ms. Wanda R. Fields, Secretary for EPEC, at (202) 260-8414, Fax at (202) 260-7118, or E-mail: fields.wanda@epa.gov. Any member of the public wishing to submit brief oral comments to the Committee must contact Stephanie Sanzone, Designated Federal Officer for EPEC, in writing, no later than 4:00 pm Eastern Time on March 17, 1998 at Science Advisory Board (1400), U.S. EPA, Washington, DC 20460, tel. (202) 260-6557; fax (202)-260-7118; or E-mail: sanzone.stephanie@epa.gov. Written comments in any length may be