

PP&L requests an effective date of March 6, 1998, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Ontario and to the Pennsylvania Public Utility Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER98-2111-000]

Take notice that Cinergy Services, Inc. (Cinergy), on March 4, 1998, tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated December 15, 1997, between Cinergy, CG&E, PSI and City of Springfield, Illinois, City Water, Light and Power (Springfield CWL&P).

The Interchange Agreement provides for the following service between Cinergy and Springfield CWL&P:

1. Exhibit A—Power Sales by Cinergy
2. Exhibit B—Transaction Confirmation Letter

Cinergy and Springfield CWL&P have requested an effective date of one day after this initial filing of the Interchange Agreement.

Copies of the filing were served on Springfield, Illinois, City Water, Light and Power, the Illinois Commerce Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. El Paso Electric Company

[Docket No. ER98-2116-000]

Take notice that on March 6, 1998, El Paso Electric Company (EPE), tendered for filing a Certificate of Concurrence in the Southwest Reserve Sharing Group Participation Agreement that was previously filed in FERC Docket No. ER98-917-000.

Comment date: March 25, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. The Toledo Edison Company

[Docket No. ER98-2120-000]

Take notice that on March 6, 1998, Toledo Edison Company (TE), tendered for filing a revised tariff under which it is proposing to sell power at market-based rates (the TE Market Based Rate Tariff). TE states that the TE Market Based Rate Tariff incorporates changes to the existing tariff under which TE engages in the sale of electricity at

market-based rates that are consistent which changes to be made to similar tariffs of certain affiliated entities if an Offer of Settlement in Docket Nos. ER95-1295-000 and ER96-371-000 is approved by the FERC. TE has proposed to make the TE Market Based Rate Tariff effective on the date on which the corresponding changes to the tariffs of its affiliated entities become effective.

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. Baltimore Gas and Electric Company; Central Illinois Public Service Co.; Union Electric Company; Duke Power Company; Nantahala Power and Light Company; Long Island Lighting Co.; Portland General Electric Company; South Carolina Electric and Gas Co.; Southern Company Services Alabama Power Company; Georgia Power Company; Gulf Power Company; Mississippi Power Company; Savannah Electric and Power Co.; Southern Indiana Gas and Electric Company; Tampa Electric Company; Tucson Electric Power Company

[Docket Nos. OA97-456-001; OA97-271-001; and OA97-271-001; OA97-450-001; OA97-427-001; OA97-276-001; OA97-416-001; OA97-398-001; OA97-308-001; OA97-461-001 and OA97-436-001]

Take notice that the companies listed in the above-captioned dockets submitted revised standards of conduct¹ under Order No. 889, *et seq.*²

Comment date: March 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

¹ The revised standards of conduct were submitted between February 27 and March 5, 1998.

² Open Access Same-Time Information System (Formerly Real-Time Information network) and Standards of Conduct, 61 FR 21737 (May 10, 1996), FERC Stats. & Regs., Regulations Preambles January 1991-1996 § 31,035 (April 24, 1996), Order No. 889-A, *order on rehearing*, 62 FR 12484 (March 14, 1997), III FERC Stats. & Regs. ¶ 31,049 (March 4, 1997); Order No. 889-B, *rehearing denied*, 62 FR 64715 (December 9, 1997), III FERC Stats. & Regs. ¶ 31,253 (November 25, 1997).

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1933-011 and 2198-007]

Southern California Edison Company; Notice of Availability of Final Environmental Assessment

March 16, 1998.

A final environmental assessment (EA) is available for public review. The final EA analyzes the environmental impacts of an application by Southern California Edison Company (licensee) to relocate project facilities. The licensee proposes constructing a new penstock to replace part of the existing flowline for the Santa Ana River (SAR) 1 and 2 Hydroelectric Project No. 1933-011 and all of the flowline for the SAR 3 Hydroelectric Project No. 2198-007. The licensee proposes to construct a new powerhouse to replace both the SAR 2 and SAR 3 powerhouses. The U.S. Army Corps of Engineers is building a new flood control dam in the Santa Ana River Canyon below the SAR 1 and 2 Project. The Seven Oaks Dam will inundate and destroy the SAR 2 powerhouse and the SAR 3 flowline rendering both projects inoperable. The licensee's proposed construction would allow it to continue to operate the projects. Both projects are on the Santa Ana River and its tributaries in San Bernardino County, California.

The final EA finds that the application to relocate project facilities would not constitute a major federal action significantly affecting the quality of the human environment. The final EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission in cooperation with the U.S. Department of Agriculture—Forest Service, San Bernardino National Forest, Big Bear Ranger District. Copies of the final EA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

David P. Boergers,

Acting Secretary.

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