

Electric Clearinghouse, Inc. (ECI), Tenaska Power Services Company (Tenaska), Western Resources Generation Services (Western Resources), Tennessee Valley Authority (TVA), Amoco Energy Trading Corporation (Amoco), and Entergy Power Marketing Corp. (Entergy) in accordance with the CSW Operating Companies' open access transmission service tariff.

The CSW Operating Companies state that a copy of this filing was served on ConAgra, OG&E, Constellation, AEP, TVA, Amoco, ECI, Tenaska, Western Resources, and Entergy.

*Comment date:* April 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 21. PacifiCorp

[Docket No. ER98-2530-000]

Take notice that on April 10, 1998, PacifiCorp, tendered for filing in accordance 18 CFR 33 of the Commission's Rules and Regulations, an application seeking an order authorizing PacifiCorp to acquire from James River Paper Company, Inc. (James River), approximately 1.0 miles of 69 kilovolt transmission line located in Clark County, Washington.

PacifiCorp requests that, pursuant to Section 33.10 of the Commission's Regulations, the Commission accept this application for filing, to be effective forty-five (45) days after the date of filing.

A copies of this filing was supplied to James River and the Washington Utilities and Transportation Commission.

*Comment date:* April 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 22. Hafslund Energy Trading, LLC

[Docket No. ER98-2535-000]

Take notice that on April 13, 1998, Hafslund Energy Trading, LLC (Hafslund), petitioned the Commission for acceptance of Hafslund Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Hafslund intends to engage in wholesale electric power and energy purchases and sales as a marketer. Hafslund is not in the business of generating or transmitting electric power.

Hafslund is a wholly-owned subsidiary of Hafslund Energy LLC, which in turn is a wholly-owned subsidiary of Hafslund USA, Inc., (HUSA). HUSA, through its affiliates,

has an interest in three qualifying facilities, all of whose capacity and marketable output are committed to purchasers under long term power purchase agreements. HUSA, through affiliates, has a contract to acquire an interest in a fourth qualifying facility, all of whose capacity and output will be committed to a purchaser under a long term power purchase agreement.

*Comment date:* April 29, 1998, in accordance with Standard Paragraph E at the end of this notice.

### 23. First Energy Operating Companies Centerior Energy Corporation, Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and Toledo Edison Company

[Docket Nos. OA98-6-001, OA97-673-001, OA97-154-001 OA97-292-001 and OA97-596-002]

Take notice that First Energy Operating Companies, on behalf of Centerior Energy Corporation, Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company and Toledo Edison Company, submitted revised standards of conduct on April 9, 1998.

*Comment date:* April 30, 1998, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

[FR Doc. 98-10826 Filed 4-22-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER89-383-000, et al.]

### Nevada Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 17, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Nevada Power Company

[Docket No. ER89-383-000]

Take notice that on April 14, 1998, Nevada Power Company (Nevada Power), tendered for filing Amendment No. 1 to its Agreement for transmission service between Nevada Power Company, Overton Power District No. 5 and Lincoln County Power District No. 1, with a proposed effective date of June 8, 1998. The Amendment modifies certain contract provisions relating to the ownership, installation, maintenance, and operation of equipment that was relocated by Lincoln and Overton.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Southwest Power Pool

[Docket No. ER98-1163-002]

Take notice that on April 13, 1998, Southwest Power Pool submitted its compliance filing in response to the Commission's March 13, 1998, order.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Northern States Power Company (Minnesota Company)

[Docket No. ER98-2349-000]

Take notice that on April 14, 1998, Northern States Power Company (NSP), tendered for filing an amendment to the Electric Service Agreement filed on March 30, 1998, between NSP and the City of Granite Falls, MN in Docket No. ER98-2349-000.

A copy of the Amendment was served upon each of the parties named in the Service List.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Long Beach Generation LLC

[Docket No. ER98-2537-000]

Take notice that on April 14, 1998, Long Beach Generation LLC, tendered for filing pursuant to Section 205 of the Federal Power Act an initial rate schedule pursuant to which Long Beach

Generation LLC would sell ancillary services at cost-based rates. Long Beach Generation LLC has requested an effective date of April 14, 1998.

*Comment date:* May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Duke Energy Corporation

[Docket No. ER98-2538-000]

Take notice that on April 14, 1998, Duke Power, a division of Duke Energy Corporation (Duke), tendered for filing a Transmission Service Agreement between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Allegheny Power. The parties have not engaged in any transactions under the TSA prior to thirty (30) days prior to the filing date. Duke requests that the TSA be made effective as a rate schedule as of April 1, 1998.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Southern Indiana Gas and Electric Company

[Docket No. ER98-2539-000]

Take notice that on April 14, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing the following agreements concerning the provision of electric service to the Town of Ferdinand, Indiana:

1. Agreement for the Supply of Electric Energy Between the Town of Ferdinand, Indiana and Southern Indiana Gas and Electric Company
2. Service Agreement for Network Integration Transmission Service
3. Transmission Service Specifications for Network Integration
4. Network Operating Agreement

*Comment date:* May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 7. Tucson Electric Power Company

[Docket No. ER98-2541-000]

Take notice that on April 14, 1998, Tucson Electric Power Company (TEP), tendered for filing a Umbrella Service Agreement for Short-Term Transactions with American Electric Power Service Corp., dated March 26, 1998, for sales under TEP's Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 3.

*Comment date:* May 4, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Tucson Electric Power Company

[Docket No. ER98-2542-000]

Take notice that on April 14, 1998, Tucson Electric Power Company (TEP),

tendered for filing a Umbrella Service Agreement for Short-Term Transactions with New Energy Ventures L.L.C., dated April 1, 1998, for sales under TEP's Market-Based Power Sales Tariff for Affiliate Sales, FERC Electric Tariff Original Volume No. 4. Service has not yet commenced under this service agreement.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 9. MidAmerican Energy Company

[Docket No. ER98-2544-000]

Take notice that on April 14, 1998, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Amoco Energy Trading Corporation (Amoco) dated March 23, 1998, and a Non-Firm Transmission Service Agreement with Amoco dated March 23, 1998, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of March 23, 1998, for the Agreements with Amoco, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Amoco, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* May 1, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF98-5171-000, et al.]

#### Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings

April 16, 1998.

Take notice that the following filings have been made with the Commission:

#### 1. Western Area Power Administration

[Docket No. EF98-5171-000]

Take notice that on March 27, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-78, did confirm and approve on an interim basis, to be effective on April 1, 1998, Western Area Power Administration's (Western) Rate Schedules SLIP-F6 for firm power service from the Salt Lake City Area Integrated Projects, (SLCA/IP) SP-PTP5 for firm point-to-point transmission over the Colorado River Storage Project (CRSP) transmission system. SP-NW1 for network Integration transmission service over the CRSP transmission system, SP-NW1 for network Integration transmission service over the CRSP transmission system, SP-NFT4 for nonfirm transmission over the same system, and SP-SD1, SP-RS1, SP-E11, SP-FR1, and SP-SSR1 for ancillary services.

The rates in Rate Schedules SLIP-F6, SP-PTP5, SP-NW1, SP-NFT4, SP-SD1, SP-RS1, SP-E11, SP-FR1, and SP-SSR1 will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending March 1, 2003.

*Comment date:* May 2, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Western Area Power Administration

[Docket No. EF98-5181-000]

Take notice that on March 27, 1998, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-80, did confirm and approve on an interim basis, to be effective on April 1, 1998, Western Area Power Administration's (Western), formula rates under Rate Schedules L-NT1, L-FPT1, and L-NFPT1 for firm and non-firm transmission over the Loveland Area Projects (LAP), system and L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, and L-AS6 for ancillary services for the Western Area Colorado Missouri control area.

The formula rates in Rate Schedules L-NT1, L-FPT1, L-NFPT1, L-AS1, L-AS2, L-AS3, L-AS4, L-AS5, and L-AS6 will be in effect pending the Federal