Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–11953 Filed 5–5–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–99–000]

Tennessee Gas Pipeline Company; Notice Following Technical Conference

April 30, 1998.

Following the technical conference held in this proceeding on April 8, 1998, Tennessee Gas Pipeline Company (Tennessee), circulated to the parties a memorandum dated April 22, 1998, which included *pro forma* tariff sheets revising its proposed Rate Schedule FT–BH. Tennessee requested that the Commission establish a procedural schedule for initial and reply comments regarding its revised proposal.

Tennessee is directed to file its *pro forma* tariff sheets with the Commission and to serve the *pro forma* tariff sheets on the parties to this proceeding no later than May 7, 1998. The parties may file initial comments concerning Tennesee's proposal no later than May 13, 1998, and reply comments may be filed no later than May 30, 1998.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–11954 Filed 5–5–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG98–66–000, et al.]

Electric Rate and Corporate Regulation Filings; Geddes Cogeneration Corporation, et al.

April 29, 1998.

Take notice that the following filings have been made with the Commission:

1. Geddes Cogeneration Corporation

[Docket No. EG98–66–000]

Take notice that on April 24, 1998, Geddes Cogeneration Corporation (Geddes), of One Upper Pond Road, Parsippany, New Jersey, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a New York corporation which is a general partner of Onondaga Cogeneration Limited Partnership, a New York limited partnership which owns a topping-cycle cogeneration facility (the Facility). All electricity produced by the Facility is sold at wholesale to Niagara Mohawk Power Corporation.

Comment date: May 20, 1998, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Indiana Michigan Power Company

[Docket No. ER98–443–000 and ER98–444–000]

Take notice that on April 24, 1998, Indiana Michigan Power Company submitted for filing proposed accounting procedures for settlement proceeds in compliance with the Commission's March 25, 1998, order in the above dockets.

AEP requests an effective date of March 1, 1998. Copies were served upon the parties to these dockets and the Public Service Commissions of Indiana and Michigan.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. The Furst Group, Inc.

[Docket No. ER98–2423–000]

Take notice that on April 24, 1998, The Furst Group, Inc. (Furst), filed an amended petition to the Commission for acceptance of Furst Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Furst intends to engage in wholesale electric power and energy purchases and sales as a marketer. Furst is not in the business of generation or transmitting electric power.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Niagara Mohawk Power Corporation

[Docket No. ER98–2667–000]

Take notice that on April 24, 1998, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing a Borderline Agreement between Niagara Mohawk and Central Vermont Public Service Corporation (CVPS).

Copies of the filing have been served on CVPS, the Vermont Department of Public Service, and the Public Service Commission of the State of New York.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Duke Energy Oakland LLC

[Docket No. ER98–2669–000]

Take notice that on April 24, 1998, in accordance with the provisions of Section 205 of the Federal Power Act and Section 35.12 of the Commission's Regulations, Duke Energy Oakland LLC (DEO), submitted for filing a Rate Schedule to establish the terms and conditions of the Reliability Must-Run Services which DEO intends to provide to the California Independent System Operator Corporation (California ISO) when DEO acquires the Oakland Generating Plant from Pacific Gas & Electric Company (PG&E); to establish the rates applicable to those services; and to set forth the conditions under which revenue credits will be provided to the California ISO.

DEO requests that the Rate Schedule be permitted to become effective on June 23, 1998, subject to the condition that it has become the owner of the Oakland generating plant.

Copies of the filing were served upon the California ISO and the Public Utilities Commission of the State of California.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Sparc, L.L.C.

[Docket No. ER98–2671–000]

Take notice that on April 24, 1998, Sparc, L.L.C. (Sparc) applied to the Commission for acceptance of Sparc Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

Sparc intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. NGE Generation, Inc.

[Docket No. ER98–2672–000]

Take notice that on April 24, 1998, NGE Generation, Inc. (NGE Gen), tendered for filing pursuant to Section 35.15 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.15, a notice of cancellation (Cancellation) of Rate Schedule FERC No. 98 (Rate Schedule) between NGE Gen and Long Island Lighting Company (LILCO).

NGE Gen requests that the Cancellation be deemed effective as of April 23, 1998. To the extent required to give effect to the Cancellation, NGE Gen requests waiver of the notice requirements pursuant to Section 35.15 of the Commission's Regulations, 18 CFR 35.15.

NGE Gen served copies of the filing upon the New York State Public Service Commission and LILCO.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Indiana Gas and Electric Company

[Docket No. ER98–2675–000]

Take notice that on April 24, 1998, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing summary information on transactions that occurred during the period January 1, 1998 through March 31, 1998, pursuant to its Market Based Rate Sales Tariff accepted by the Commission in Docket No. ER96–2734–000.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. New England Power Company

[Docket No. ER98–2676–000]

Take notice that on April 24, 1998, New England Power Company tendered for filing Notice of Cancellation for Schedule III–C to its FERC Electric Tariff, Original Volume No. 1.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. South Carolina Electric & Gas Company

[Docket No. ER98–2678–000]

Take notice that on April 24, 1998, South Carolina Electric & Gas Company (SCE&G), submitted a service agreement establishing Tenaska Power Services Company as a customer under the terms of SCE&G's Open Access Transmission Tariff.

SCE&G requests an effective date of one day subsequent to the filing of the service agreement. Accordingly, SCE&G requests waiver of the Commission's notice requirements. Copies of this filing were served upon TPSC and the South Carolina Public Service Commission.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Duke Energy Moss Landing LLC

[Docket No. ER98–2680–000]

Take notice that on April 24, 1998, Duke Energy Moss Landing LLC (Moss Landing), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Moss Landing proposes that its Rate Schedule No. 1 become effective on June 23, 1998 or on the date its acquisition of the Moss Landing Facility, a generation facility in California, closes, whichever is later.

Moss Landing intends to sell energy and capacity from the Moss Landing Facility at market based rates and may also engage in electric power and energy transactions as a marketer and a broker. In transactions where Moss Landing sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Duke Energy Morro Bay LLC

[Docket No. ER98–2681–000]

Take notice that on April 24, 1998, Duke Energy Morro Bay LLC (Morro Bay), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Morro Bay proposes that its Rate Schedule No. 1, become effective on June 23, 1998 or on the date its acquisition of the Morro Bay Facility, a generation facility in California, closes, whichever is later.

Morro Bay intends to sell energy and capacity from the Morro Bay Facility at market based rates and may also engage in electric power and energy transactions as a marketer and a broker. In transactions where Morro Bay sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Energy Oakland LLC

[Docket No. ER98–2682–000]

Take notice that on April 24, 1998, Duke Energy Oakland LLC (Oakland), tendered for filing an application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1. Oakland proposes that its Rate Schedule No. 1, become effective on June 23, 1998 or on the date its acquisition of the Oakland Facility, a generation facility in California, closes, whichever is later.

Oakland intends to sell energy and capacity from the Oakland Facility at market based rates and may also engage in electric power and energy transactions as a marketer and a broker. In transactions where Oakland sells electric energy, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Nicole Energy Services

[Docket No. ER98–2683–000]

Take notice that on April 24, 1998, Nicole Energy Services (NES), petitioned the Commission for acceptance of NES Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

NES intends to engage in wholesale electric power and energy purchases and sales as a marketer. NES is not in the business of generating or transmitting electric power. NES is a wholly-owned subsidiary of Nicole Gas Marketing, Inc., which, through its affiliates, explores for, produces and markets natural gas and associated products and services.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

15. LG&E Energy Marketing Inc., Western Kentucky Energy Corp. and WKE Station Two Inc.

[Docket No. ER98–2684–000]

Take notice that on April 24, 1998, LG&E Energy Marketing Inc. (LEM), Western Kentucky Energy Corp., and WKE Station Two Inc., submitted for filing, pursuant to Section 205 of the Federal Power Act, 16 U.S.C. § 824d, and Part 35 of the Federal Energy Regulatory Commission's Rules and Regulations, 18 CFR 35.12, a rate schedule setting forth the rates, terms and conditions for LEM's sale of certain generation-based ancillary services at cost-based rates. LEM has agreed to provide these ancillary services to Big Rivers Electric Corporation (Big Rivers), two of Big Rivers' member distribution cooperatives (Member Cooperatives), namely Green River Electric Corporation and Henderson Union Electric Cooperative Corp., and the City of Henderson, Kentucky (City).

Copies of the filing were served upon Big Rivers and its counsel, the Member Cooperatives and their counsel, the City and its counsel and the Kentucky Public Service Commission.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Electric Power Company

[Docket No. ER98–2685–000]

Take notice that on April 24, 1998, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a revision to the Emergency Energy Service Schedule of its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). The revision would allow the cost of Wisconsin Electric's retail interruptible service options to be recovered in its provision of Emergency Energy to utility members of the Mid America Interconnected Network (MAIN). The modification to the Emergency Energy service schedule is in order to be prepared for any unusual electric supply and delivery challenges faced by utilities throughout the Midwest region this summer.

Wisconsin Electric respectfully requests an effective date May 1, 1998 and a termination date of September 30, 1998 when the conventional definition of ''out-of-pocket cost'' would then be restored. Wisconsin Electric requests waiver of the Commission's advance notice requirements.

Copies of the filing have been served on the investor owned utility members of MAIN, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Electric and Gas Company

[Docket No. ER98–2686–000]

Take notice that on April 24, 1998, Public Service Electric and Gas Company, of Newark, New Jersey (PSE&G), tendered for filing an agreement for the sale of capacity and energy to NGE Generation, Inc. (NGE), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of March 25, 1998.

Copies of the filing have been served upon NGE and the New Jersey Board of Public Utilities.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Electric and Gas Company

[Docket No. ER98–2687–000]

Take notice that on April 24, 1998, Public Service Electric and Gas Company of Newark, New Jersey (PSE&G), tendered for filing an agreement for the sale of capacity and energy to SCANA Energy Marketing Inc. (SCANA), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of March 25, 1998.

Copies of the filing have been served upon SCANA and the New Jersey Board of Public Utilities.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

19. Public Service Electric and Gas Company

[Docket No. ER98–2688–000]

Take notice that on April 24, 1998, Public Service Electric and Gas Company of Newark, New Jersey (PSE&G), tendered for filing an agreement for the sale of capacity and energy to Morgan Stanley Capital Group Inc. (Morgan), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of March 25, 1998.

Copies of the filing have been served upon Morgan and the New Jersey Board of Public Utilities.

Comment date: May 14, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–11956 Filed 5–5–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–2657–000, et al.]

Electric Rate and Corporate Regulation Filings; Wisconsin Public Service, et al.

April 28, 1998.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service

[Docket No. ER98–2657–000]

Take notice that on April 23, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Minnesota Power Co., under its Market-Based Rate Tariff.

Comment date: May 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Portland General Electric Company

[Docket No. ER98–2655–000]

Take notice that on April 23, 1998, Portland General Electric Company (PGE) tendered for filing under PGE's Final Rule pro forma tariff (FERC Electric Tariff Original Volume No. 8, Docket No. OA96–137–000), executed Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Grays Harbor PUD.

Pursuant to 18 CFR Section 35.11, and the Commission's Order in Docket No. PL93–2–002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR Section 35.3 to allow the Service Agreement to become effective March 31, 1998.

A copy of this filing was caused to be served upon Grays Harbor PUD as noted in the filing letter.

Comment date: May 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Wisconsin Public Service Corporation

[Docket No. ER98–2656–000]

Take notice that on April 23, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with LG&E Power Marketing, Inc., under its Market-Based Rate Tariff.

Comment date: May 13, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. UtiliCorp United Inc.

[Docket No. ER98–2652–000]

Take notice that on April 23, 1998, UtiliCorp United Inc. (UtiliCorp), filed