Tariff Original Volume No. 5. AEPCS respectfully requests waiver of notice to permit the service agreements to be made effective for service billed on and after April 15, 1998.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Energy PM, Inc.

[Docket No. ER98–2918–000]

Take notice that on May 6, 1998, pursuant to Rules 205 and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.205 and 18 CFR 385.207, Energy PM, Inc. (Energy PM) filed a petition for waivers, blanket approvals and an order approving its Rate Schedule No. 1, to be effective within sixty (60) days of the date of filing or on the date of the Commission's Acceptance Letter, whichever is earlier.

Energy PM, a subsidiary of Indeck Energy Services, Inc., intends to engage in the marketing of electric energy and capacity. In such transactions, Energy PM will purchase energy and capacity from electric utilities, qualified facilities and independent power producers and resell such energy and capacity to other purchasers. The rates charged by Energy PM will be mutually agreed upon by the parties to each particular transaction.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Company

[Docket No. ER98–2927–000]

Take notice that on May 6, 1998, Boston Edison Company (Boston Edison) filed executed amendments to its contracts with thirteen municipal customers of its Pilgrim Nuclear Power Station. These executed contract amendments are substitutions for the thirteen unexecuted amendments accepted for filing by letter order issued February 25, 1998 in Docket No. ER98–1389-000. Except for the execution of the amendments, this filing makes no changes to the respective rate schedules. Boston Edison requests that the executed contracts be effective as of March 13, 1998, the date the Commission allowed the unexecuted amendments to become effective.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER98–2928–000]

Take notice that on May 4, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing an executed version of the Service Agreement for Firm Point-to-Point Transmission Service with Cargill-Alliant, LLC (formerly Cargill Energy Division) which it had filed in unexecuted form on March 10, 1998.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Light Company

[Docket No. ES98–29–000]

Take notice that on April 30, 1998, Central Illinois Light Company (Applicant) filed an application with the Commission seeking authority pursuant to Section 204 of the Federal Power Act to issue from time to time, during the period July 1, 1998 through June 30, 2000, short-term debt obligations in an aggregate principal amount not exceeding $100,000,000 outstanding at any time with final maturities of not later than June 30, 2001.

Comment date: June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13003 Filed 5–14–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Georgia Power Company; Notice of Availability of Environmental Assessment

May 11, 1998.

A environmental assessment (EA) is available for public review. The EA was prepared for an application filed by Georgia Power Company, licensee for the Sinclair Hydroelectric Project. In its application, the licensee requests Commission approval to grant a permit to a private developer to construct a small, commercial marina on Lake Sinclair, the project reservoir. The proposed marina would be located near the confluence of Sandy Run Creek and the Oconee River in Hancock County, Georgia.

Based on the environmental analyses presented in the EA, the Commission's staff finds that, with the developer's proposed mitigative measures, the marina development would not be a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA may be obtained by calling the Commission's public reference room at (202) 208–1371.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12925 Filed 5–14–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

a. *Type of filing:* Notice of Intent to File An Application For a New License.

b. *Project No.:* 2180.

c. *Date filed:* April 24, 1998.

d. *Submitted By:* Tenneco Packaging, parent company of PCA Hydro, Inc., current licensee.

e. *Name of Project:* Grandmother Falls Project.

f. *Location:* On the Wisconsin River, near the City of Tomahawk, in Lincoln County, Wisconsin.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* September 1, 1977.

i. *Expiration date of current license:* June 30, 2003.

j. *The project consists of:* (1) a 34-foot-high, 450-foot-long concrete gravity dam comprising (a) a 100-foot-long nonoverflow section, and (b) a 236-foot-long gated section containing eight 19-foot by 26-foot Taintor gates; (2) a 250-foot-long earthen dike; (3) a 758-acre reservoir at normal pool elevation of 1,419.3 feet U.S.G.S.; (4) an integral powerhouse containing three generating units with a total installed capacity of 3,000 kW; (5) a 5.5-mile-long, 44-kV transmission line; and (6) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Tenneco Packaging, N9090 County Road E, Tomahawk, WI 54487, (715) 453–2131.

l. *FERC contact:* Tom Dean (202) 219–2778.

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 2001.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12926 Filed 5–14–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM93–11–000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods, Minus One Percent

May 11, 1998.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The index system as set forth at 18 CFR 342.3 is based on the annual change in the Producer Price Index for Finished Goods (PPI–FG), minus one percent. The regulations provide that each year the Commission will publish an index reflecting the final change in the PPI–FG, minus one percent, after the final PPI–FG is made available by the Bureau of Labor Statistics in May of each calendar year.

The annual average PPI–FG index figure for 1996 was 131.3 and the annual average PPI–FG index figure for 1997 was 131.8.[1] Thus, the percent change (expressed as a decimal) in the annual average PPI–FG from 1996 to 1997, minus one percent, is a negative .006192.[2] Oil pipelines must multiply their July 1, 1997—June 30, 1998 rate ceiling levels by 0.993808 to compute their rate ceiling levels for the period July 1, 1998, through June 30, 1999, in accordance with 18 CFR 342.3(d).

To obtain July 1, 1998—June 30, 1999 ceiling levels, pipelines must first calculate their ceiling levels for the January 1, 1995—June 30, 1995 index period, by multiplying their December 31, 1994 rates by 1.002175. Pipelines must then multiply those ceiling levels by 0.996415 to obtain the July 1, 1995—June 30, 1996 ceiling levels, multiply the July 1, 1995—June 30, 1996 ceiling levels by 1.009124 to obtain the July 1, 1996—June 30, 1997 ceiling levels and multiply the July 1, 1996–June 30, 1997 ceiling levels by 1.016583 to obtain the July 1, 1997—June 30, 1998 ceiling levels. Finally, pipelines must multiply the July 1, 1997—June 30, 1998 ceiling levels by 0.993808 to obtain the July 1, 1998—June 30, 1999 ceiling levels. See Explorer Pipeline Company, 71 FERC ¶ 61,416 at n.6 (1995) for an explanation of how ceiling levels must be calculated.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12930 Filed 5–14–98; 8:45 am]

BILLING CODE 6717–01–M

[1] The final figures for the annual average PPI–FG is published by the Bureau of Labor Statistics in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Prices Indexes of the Bureau of Labor Statistics, at (202) 606–7705, and is available in print in August in Table 1 of the annual data supplement to the BLS publication *Producer Price Indexes.*

[2] [131.8—131.3]/131.3=.003808 − .01= − .006192.

ENVIRONMENTAL PROTECTION AGENCY

[OPP–100138; FRL–5774–9]

Geologics Corporation; Transfer of Data

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: This is a notice to certain persons who have submitted information to EPA in connection with pesticide information requirements imposed under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and the Federal Food, Drug, and Cosmetic Act (FFDCA). Geologics Corporation has been awarded a contract to perform work for the EPA Office of Enforcement and Compliance Assurance, and will be provided access to certain information submitted to EPA under FIFRA and the FFDCA. Some of this information may have been claimed to be confidential business information (CBI) by submitters. This information will be transferred to Geologics Corporation consistent with the requirements of 40 CFR 2.307(h)(3) and 2.308(i)(2), and will enable Geologics to fulfill the obligations of the contract.

DATES: Geologics Corporation will be given access to this information no sooner than May 20, 1998.

FOR FURTHER INFORMATION CONTACT: By mail: C. Jean Sadlowe, Information Resources and Services Division (7502C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. 230, Crystal Mall 2, 1921 Jefferson Davis Highway, Arlington, VA, (703) 305–5362; e-mail: sadlowe.jean@epamail.epa.gov.

SUPPLEMENTARY INFORMATION: Under Contract No. 68–D4–0024, Geologics Corporation will perform reviews of production data for pesticide producing establishments and annual pesticide production reports in support of program activities, and to provide related technical support to the Office of Enforcement and Compliance Assurance in the development of alternative training methods for the Section Seven Tracking System (SSTS). Geologics Corporation will require read only access to the system under the terms of this contract. This contract involves no subcontractors.

The Office of Enforcement and Compliance Assurance and Office of Pesticide Programs have jointly determined that the contract herein described involves work that is being conducted in connection with FIFRA, in that pesticide chemicals will be the subject of certain evaluations to be made under this contract. These evaluations may be used in subsequent regulatory decisions under FIFRA.

Some of this information may be entitled to confidential treatment. The information has been submitted to EPA under sections 3, 4, 6, and 7 of FIFRA and under sections 408 and 409 of the FFDCA.

In accordance with the requirements of 40 CFR 2.307(h)(3), the contract with Geologics Corporation, prohibits use of the information for any purpose not specified in the contract; prohibits disclosure of the information to a third party without prior written approval from the Agency; and requires that each official and employee of the contractor sign an agreement to protect the information from unauthorized release