DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER95–1240–002, et al.]

PacifiCorp, et al. Electric Rate and Corporate Regulation Filings

May 11, 1998.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp

[Docket No. ER95–1240–002]

Take notice that on May 6, 1998, PacifiCorp, tendered for filing in accordance with the Commission's Order in Docket No. ER95–1240–000, dated April 21, 1998, Revised Sheet Nos. 126 through 129 of PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11. This filing revises the rate for positive imbalances under Schedule 4, Energy Imbalance Service.

Copies of this filing were supplied to the Colorado Public Utilities Commission, the Wyoming Public Service Commission, the Arizona Corporation Commission, the California Public Utilities Commission, the Montana Public Service Commission, the Public Utility Commission of Oregon, and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Transmission Function's Bulletin Board System through a personal computer by calling (503) 813–5758 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Sithe New England Holdings LLC

[Docket No. ER98–1943–001]

Take notice that on May 5, 1998, Sithe New England Holdings LLC, tendered for filing with the Federal Energy Regulatory Commission forms of service agreements, on behalf of Sithe Mystic LLC, Sithe Edgar LLC, Sithe New Boston LLC, Sithe Framingham LLC, Sithe West Medway LLC and Sithe Wyman LLC (Project LLCs). The forms of service agreements are being filed in compliance with the Commission's order issued April 20, 1998 in the referenced docket.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Virginia Electric and Power Company

[Docket No. ER98–2134–000]

Take notice that on May 4, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing an executed version of the Service Agreement for Non-Firm Point-to-Point Transmission Service with Cargill-Alliant, LLC (formerly Cargill Energy Division) which it had filed in unexecuted form on March 10, 1998.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. PECO Energy Company

[Docket No. ER98–2555–000]

Take notice that on May 6, 1998, PECO Energy Company (PECO) filed under Section 205 of the Federal Power Act, an Amendment to its original filing on April 16, 1998, of an Agreement dated February 27, 1998, with Citizens Power Sales (CP SALES) under PECO's FERC Electric Tariff Original Volume No. 1. PECO requests an effective date of April 1, 1998, for the Agreement.

PECO states that copies of this filing have been supplied to CP SALES and to the Pennsylvania Public Utility Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER98–2911–000]

Take notice that on May 6, 1998, Idaho Power Company (IPC) tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company's FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Utah Municipal Power Agency, Snohomish County PUD No. 1, Eugene Water & Electric Board, LG&E Energy Marketing, Inc., City of Colton, Power Company of America, Grays Harbor County PUD No. 1, Avista Energy, Inc., Pacific Northwest Generating Cooperative, and Tri-State Generation & Transmission Assn., Inc.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. PP&L, Inc.

[Docket No. ER98–2913–000]

Take notice that on May 6, 1998, PP&L, Inc. (formerly known as Pennsylvania Power & Light Company) (PP&L), filed a Service Agreement dated April 24, 1998 with American Municipal Power—Ohio (AMP) under PP&L's FERC Electric Tariff, Original Volume No. 5. The Service Agreement adds AMP as an eligible customer under the Tariff.

PP&L requests an effective date of May 6, 1998 for the Service Agreement.

PP&L states that copies of this filing have been supplied to AMP and to the Pennsylvania Public Utility Commission.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Public Service Corporation

[Docket No. ER98–2914–000]

Take notice that on May 6, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Commonwealth Edison Co. under its Market-Based Rate Tariff.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Public Service Corporation

[Docket No. ER98–2915–000]

Take notice that on May 6, 1998, Wisconsin Public Service Corporation tendered for filing an executed service agreement with Otter Tail Power Company under its Market-Based Rate Tariff.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Kandiyohi Cooperative Electric Power Association

[Docket No. ER98–2916–000]

Take notice that on May 6, 1998, Kandiyohi Cooperative Electric Power Association (Kandiyohi Cooperative) submitted for filing an Electric Service Agreement between Kandiyohi Cooperative and City of Kandiyohi, pursuant to section 205 of the Federal Power Act, and § 35.12 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.12. Kandiyohi Cooperative's filing is available for public inspection at its offices in Willmar, Minnesota.

Kandiyohi Cooperative requests that the Commission accept the Electric Service Agreement with an effective date of May 21, 1998.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER98–2917–000]

Take notice that on May 6, 1998, the American Electric Power Service Corporation (AEPSC), tendered for filing executed service agreements under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997, and has been designated AEP Operating Companies' FERC Electric

Tariff Original Volume No. 5. AEPCS respectfully requests waiver of notice to permit the service agreements to be made effective for service billed on and after April 15, 1998.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

11. Energy PM, Inc.

[Docket No. ER98–2918–000]

Take notice that on May 6, 1998, pursuant to Rules 205 and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (Commission), 18 CFR 385.205 and 18 CFR 385.207, Energy PM, Inc. (Energy PM) filed a petition for waivers, blanket approvals and an order approving its Rate Schedule No. 1, to be effective within sixty (60) days of the date of filing or on the date of the Commission's Acceptance Letter, whichever is earlier.

Energy PM, a subsidiary of Indeck Energy Services, Inc., intends to engage in the marketing of electric energy and capacity. In such transactions, Energy PM will purchase energy and capacity from electric utilities, qualified facilities and independent power producers and resell such energy and capacity to other purchasers. The rates charged by Energy PM will be mutually agreed upon by the parties to each particular transaction.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

12. Boston Edison Company

[Docket No. ER98–2927–000]

Take notice that on May 6, 1998, Boston Edison Company (Boston Edison) filed executed amendments to its contracts with thirteen municipal customers of its Pilgrim Nuclear Power Station. These executed contract amendments are substitutions for the thirteen unexecuted amendments accepted for filing by letter order issued February 25, 1998 in Docket No. ER98–1389-000. Except for the execution of the amendments, this filing makes no changes to the respective rate schedules. Boston Edison requests that the executed contracts be effective as of March 13, 1998, the date the Commission allowed the unexecuted amendments to become effective.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER98–2928–000]

Take notice that on May 4, 1998, Virginia Electric and Power Company (Virginia Power) tendered for filing an executed version of the Service Agreement for Firm Point-to-Point Transmission Service with Cargill-Alliant, LLC (formerly Cargill Energy Division) which it had filed in unexecuted form on March 10, 1998.

Comment date: May 26, 1998, in accordance with Standard Paragraph E at the end of this notice.

14. Central Illinois Light Company

[Docket No. ES98–29–000]

Take notice that on April 30, 1998, Central Illinois Light Company (Applicant) filed an application with the Commission seeking authority pursuant to Section 204 of the Federal Power Act to issue from time to time, during the period July 1, 1998 through June 30, 2000, short-term debt obligations in an aggregate principal amount not exceeding $100,000,000 outstanding at any time with final maturities of not later than June 30, 2001.

Comment date: June 8, 1998, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–13003 Filed 5–14–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Georgia Power Company; Notice of Availability of Environmental Assessment

May 11, 1998.

A environmental assessment (EA) is available for public review. The EA was prepared for an application filed by Georgia Power Company, licensee for the Sinclair Hydroelectric Project. In its application, the licensee requests Commission approval to grant a permit to a private developer to construct a small, commercial marina on Lake Sinclair, the project reservoir. The proposed marina would be located near the confluence of Sandy Run Creek and the Oconee River in Hancock County, Georgia.

Based on the environmental analyses presented in the EA, the Commission's staff finds that, with the developer's proposed mitigative measures, the marina development would not be a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA may be obtained by calling the Commission's public reference room at (202) 208–1371.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–12925 Filed 5–14–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File an Application for a New License

a. *Type of filing:* Notice of Intent to File An Application For a New License.

b. *Project No.:* 2180.

c. *Date filed:* April 24, 1998.

d. *Submitted By:* Tenneco Packaging, parent company of PCA Hydro, Inc., current licensee.

e. *Name of Project:* Grandmother Falls Project.

f. *Location:* On the Wisconsin River, near the City of Tomahawk, in Lincoln County, Wisconsin.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of current license:* September 1, 1977.