7. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, et al.

[Docket No. ER98–3063–000]

Take notice that on May 19, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 30 to add PP&L, Inc. to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96–18–000. The proposed effective date under the Service Agreement is May 18, 1998.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Central Vermont Public Service Corporation

[Docket No. ER98–3064–000]

Take notice that on May 19, 1998, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 1997 Cost Report required under Article 2.4 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of Central Vermont under which Central Vermont provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.
Lyndonville Electric Department
Village of Ludlow Electric Light Department
Village of Johnson Water and Light Department
Village of Hyde Park Water and Light Department
Rochester Electric Light and Power Company
Woodsville Fire District Water and Light Department

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation

[Docket No. ER98–3065–000]

Take notice that on May 19, 1998, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 1997 Cost Report required under Paragraph Q–1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS–2 rate schedule) under which Central Vermont Public Service Corporation (Company) sells electric power to Connecticut Valley Electric Company Inc. (Customer). The Company states that the Cost Report reflects changes to the RS–2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88–456–000.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Two Elk Power Company, et al. Limited Partnership

[Docket No. QF95–197–001]

On May 12, 1998, Two Elk Power Company, on behalf of Two Elk Generation Partners, Limited Partnership, c/o North American Power Group, Ltd., 8480 East Orchard Road, Suite 4000, Greenwood Village, Colorado 80111, submitted for filing an application for Commission recertification as a small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the 250 MW, coal-fired single-turbine power production facility is located in Campbell County, Wyoming. Commercial operations are scheduled to commence in 2001, whereupon the facility will sell a majority of its electric energy output into the public power grid at market based rates with the remainder of its output to be sold to the Black Thunder Mine. The facility was originally self-certified as a QF by a notice of qualification submitted on December 30, 1994, in Docket No. QF95–197–000. According to the applicant, the instant recertification is requested in contemplation of changes in the facility's name, size, ownership structure, and location.

Comment date: 30 days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–14280 Filed 5–28–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application For New License

May 22, 1998.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 344.

c. *Date filed:* April 27, 1998.

d. *Submitted By:* Southern California Edison Company.

3. *Name of Project:* San Gorgonio Nos. 1 & 2.

f. *Location:* On the San Gorgonio River in San Bernardino County, California, within the San Bernardino National Forest.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* May 1, 1983.

i. *Expiration date of original license:* April 26, 2003.

j. The project consists of two diversion dams, concrete-lined canals, two water tanks, two forebays, two penstocks, two powerhouses with a total installed capacity of 2,440 kilowatts, two switchyards, and a transmission line.

k. Pursuant to 18 CFR 16.7, information on the project is available by contacting: Bryant C. Danner, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (626) 302–8937.

1. *FERC contact*: Héctor M. Pérez (202) 219–2843.

m. Pursuant to 18 CFR 16.9(b)(1), each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for

license for this project must be filed by April 26, 2001.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–14200 Filed 5–28–98; 8:45 am]

BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL–6103–1]

1998 Chesapeake Bay and Atlantic Coast Tautog Fishery Management Plan (FMP)

Public Review (June 4, 1998 to July 3, 1998)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: A draft of the 1998 Chesapeake Bay and Atlantic Coast Tautog Fisheries Management Plan (FMP) is available for public comment June 4, 1998 to July 3, 1998. Although an active fishery exists in the Federal Exclusive Economic Zone (3–200 miles offshore), the Chesapeake Bay serves as an important nursery and feeding ground for young tautog. Concerns of localized overfishing and a shift toward increasing commercial fishing pressure since the early 1990s have led to the development of a federal fishery management plan for the species under the Atlantic States Marine Fisheries Commission (ASMFC). Chesapeake Bay jurisdictions will promulgate several fishery management measures for tautog that will begin immediate reduction in exploitation levels, rebuild the spawning stock and promote uniform management between federal and state agencies. The Bay jurisdictions will reduce exploitation and improve protection of the spawning stock in the Chesapeake Bay and Atlantic by complying with federal ASMFC recommendations. Chesapeake Bay fishery management plans (FMPs) are prepared under the direction of the 1987 Chesapeake Bay Agreement and serve as a framework for conserving and wisely using fishery resources. The goal of the Chesapeake Bay and Atlantic Coast Tautog Fishery Management Plan (FMP) is to ''enhance and perpetuate tautog stocks and their habitat in the Chesapeake Bay and its tributaries, and throughout its Atlantic coast range, so as to generate optimum long-term ecological, social, and economic benefits from their recreational and commercial harvest and utilization over time.''

A draft of the Plan is available by calling the Chesapeake Bay Program Office at 1–800–YOUR BAY. Comments should be returned to Mike Barnette, Virginia Marine Resources Commission, 2600 Washington Ave., P.O. Box 756, Newport News, VA 23607.

William Matuszeski,

Director, Chesapeake Bay Program Office.

[FR Doc. 98–14279 Filed 5–28–98; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[ER–FRL–5492–3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564–7167 OR (202) 564–7153.

Weekly receipt of Environmental Impact Statements Filed May 19, 1998 Through May 22, 1998 Pursuant to 40 CFR 1506.9.

EIS No. 980190, Draft EIS, BLM, NV, Caliente Management Framework Plan Amendment, Implementation, Management of Desert Tortoise Habitat (Gopherus agassizii), Northeastern Mojave Recovery Unit, Lincoln County, NV, Due: August 14, 1998, Contact: Gene Drais (702) 289–1880.

EIS No. 980191, Final EIS, NPS, OR, Crater Lake National Park, New Concession Contract for Visitor Services Plan, Implementation, OR, Due: July 13, 1998, Contact: Al Kendricks.

EIS No. 980192, Draft EIS, FAA, CT, Sikorsky Memorial Airport, Proposed Runway 6–24 Improvements, Construction, Stratford, CT, Due: July 13, 1998, Contact: John Silva (781) 238–7602.

EIS No. 980193, Draft EIS, FHW, MD, MD–331—Dover Bridge, Construction, Right-of-Way Grant, US Coast Guard Bridge Permit and COE Section 404 Permit, Easton, Talbot and Caroline County, MD, Due: July 06, 1998, Contact: George Frick, Jr. (410) 962–4342.

This EIS was inadvertently omitted from the 05–22–98 **Federal Register**. The Officical 45 days NEPA review period is calculated from 05–22–98.

EIS No. 980194, Final EIS, ICC, Conrail Acquisition (Finance Docket No. 33388) by CSX Corporation and CSX Transportation Inc., and Norfolk Southern Corporation and Norfolk Southern Railway Company (NS), Control and Operating Leases and Agreements, To serve portion of eastern United States, Due: June 29, 1998, Contact: Michael Dalton (888) 869–1997.

EIS No. 980195, Draft EIS, AFS, OR, Young'n Timber Sales, Implementation, Willamette National Forest Land and Resource Management Plan, Middle Fork Ranger District, Lane County, OR, Due: July 13, 1998, Contact: John Agar (541) 782–2283.

EIS No. 980196, Final EIS, COE, CA, Oakland Harbor Inner and Outer Deep Navigation (−50 Foot) Improvement Project, Implementation, Feasibility Study, Port of Oakland, Alameda and San Francisco Counties, CA, Due: June 29, 1998, Contact: Eric Jolliffe (415) 977–8543.

EIS No. 980197, Final EIS, MMS, TX, LA, Western Planning Area, Proposed Western Gulf of Mexico 1997–2002 (5-Year Program) Outer Continental Shelf Oil and Gas Sales 171, 174, 177 and 180, Lease Offering, Offshore Marine Environmental and Coastal Counties/Parishes of Texas and Louisiana, Due: June 29, 1998, Contact: Archie P. Melancon (703) 787–5471.

Amended Notices

EIS No. 980159, Final EIS, UAF, FL, CA, Evolved Expendable Launch Vehicle (EELV) Program, Development, Operation and Deployment, Proposed Launch Locations are Cape Canaveral Air Station (AS), Florida and Vandenberg Air Force Base (AFB), California, Federal Permits and Licenses, FL and CA, Due: June 08, 1998, Contact: Jonathan D. Farthing (210) 536–3668. Published FR—05–08–98—Correction to Contact Person Name and Telephone Number.

EIS No. 980171, Draft EIS, COE, TX, Dallas Floodway Extension, Implementation, Trinity River Basin, Flood Damage Reduction and Environmental Restoration, Dallas County, TX , Due: June 29, 1998, Contact: Gene T. Rice, Jr. (817) 978–2110. Published FR 05–15–98—Review Period extended.

EIS No. 980177, Draft EIS, DOE, NM, Los Alamos National Laboratory Continued Operation Site-Wide, Implementation, Los Alamos County, NM, Due: July 15, 1998, Contact: Corey Cruz (800) 898–6623. Published FR—05–15–98—Due Date correction.

Dated: May 26, 1998.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 98–14283 Filed 5–28–98; 8:45 am]

BILLING CODE 6560–50–P