Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–14278 Filed 5–28–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–1297–000, et al.]

TransCurrent, LLC., et al.; Electric Rate and Corporate Regulation Filings

May 22, 1998.

Take notice that the following filings have been made with the Commission:

1. TransCurrent, LLC.

[Docket No. ER98–1297–000]

Take notice that on May 19, 1998, TransCurrent, LLC. (TransCurrent) amended its petition to the Commission for acceptance of TransCurrent Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

TransCurrent intends to engage in wholesale electric power and energy purchases and sales as a marketer (trading). In addition to power marketing TransCurrent is offering consulting and portfolio management services. TransCurrent is not in the business of generating or transmitting electric power. TransCurrent is owned by:

• Kraftholding USA AS (50%), a Norwegian company owned by private investors.

• California Polar Power Brokers, LLC (Calpol) (50%) whose business activity is to act as a Scheduling Coordinator and to offer brokering services in standardized physical electricity contracts. The ownership of Calpol is as follows:

	Percent of shares
A. Voting shares:	
Scandinavian Power Brokers	30.6
Mr Bjornar Otterstad	5.4
B. Non-voting shares:	
Skandinavian Power Brokers AS	23.9
Mr. Bjornar Otterstad	0.02
Mr. Angel Stoyanof	5.0
Mr. Alan Sagatelyan	5.0
Elinex, LLC	3.3
Kraftholding USA AS	14.2
Mr. Morten Helle	1.0
Employees shares	12.4

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

2. Carolina Power & Light Company

[Docket No. ER98–3054–000]

Take notice that on May 19, 1998, Carolina Power & Light Company (Carolina) tendered for filing an executed Service Agreement between Carolina and the following Eligible Entity: FirstEnergy Trading and Power Marketing Inc. Service to the Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota Company) and Northern States Power Company (Wisconsin Company)

[Docket No. ER98–3055–000]

Take notice that on May 19, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin), collectively known as NSP, tendered for filing an Electric Service Agreement between NSP and Commonwealth Edison Company (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services Tariff original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on April 22, 1998.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company

[Docket No. ER98–3056–000]

Take notice that on May 19, 1998, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin), collectively known as NSP, tendered for filing an Electric Service Agreement between NSP and Illinois Power (Customer). This Electric Service Agreement is an enabling agreement under which NSP may provide to Customer the electric services identified in NSP Operating Companies Electric Services tariff original Volume No. 4. NSP requests that this Electric Service Agreement be made effective on April 22, 1998.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

5. Ameren Services Company

[Docket No. ER98–3061–000]

Take notice that on May 19, 1998, Ameren Services Company (ASC) tendered for filing Service Agreements for Long-Term Firm Point-to-Point Transmission Services between ASC and Public Service Company of Oklahoma (PSCO). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to PSCO pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96–677–004.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, et al.

[Docket No. ER98–3062–000]

Take notice that on May 19, 1998, Allegheny Power Service Corporation, on behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 42 to add four (4) new customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of May 18, 1998, to AYP Energy, Inc., American Municipal Power-Ohio, Inc., Entergy Power Marketing Corp., and South Jersey Energy Company.

Copies of this filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, et al.

[Docket No. ER98–3063–000]

Take notice that on May 19, 1998, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 30 to add PP&L, Inc. to Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96–18–000. The proposed effective date under the Service Agreement is May 18, 1998.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

8. Central Vermont Public Service Corporation

[Docket No. ER98–3064–000]

Take notice that on May 19, 1998, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 1997 Cost Report required under Article 2.4 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of Central Vermont under which Central Vermont provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.
Lyndonville Electric Department
Village of Ludlow Electric Light Department
Village of Johnson Water and Light Department
Village of Hyde Park Water and Light Department
Rochester Electric Light and Power Company
Woodsville Fire District Water and Light Department

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation

[Docket No. ER98–3065–000]

Take notice that on May 19, 1998, Central Vermont Public Service Corporation (CVPS) tendered for filing the Actual 1997 Cost Report required under Paragraph Q–1 on Original Sheet No. 18 of the Rate Schedule FERC No. 135 (RS–2 rate schedule) under which Central Vermont Public Service Corporation (Company) sells electric power to Connecticut Valley Electric Company Inc. (Customer). The Company states that the Cost Report reflects changes to the RS–2 rate schedule which were approved by the Commission's June 6, 1989 order in Docket No. ER88–456–000.

Comment date: June 5, 1998, in accordance with Standard Paragraph E at the end of this notice.

10. Two Elk Power Company, et al. Limited Partnership

[Docket No. QF95–197–001]

On May 12, 1998, Two Elk Power Company, on behalf of Two Elk Generation Partners, Limited Partnership, c/o North American Power Group, Ltd., 8480 East Orchard Road, Suite 4000, Greenwood Village, Colorado 80111, submitted for filing an application for Commission recertification as a small power production facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the 250 MW, coal-fired single-turbine power production facility is located in Campbell County, Wyoming. Commercial operations are scheduled to commence in 2001, whereupon the facility will sell a majority of its electric energy output into the public power grid at market based rates with the remainder of its output to be sold to the Black Thunder Mine. The facility was originally self-certified as a QF by a notice of qualification submitted on December 30, 1994, in Docket No. QF95–197–000. According to the applicant, the instant recertification is requested in contemplation of changes in the facility's name, size, ownership structure, and location.

Comment date: 30 days after the date of publication of this notice in the **Federal Register**, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–14280 Filed 5–28–98; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application For New License

May 22, 1998.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 344.

c. *Date filed:* April 27, 1998.

d. *Submitted By:* Southern California Edison Company.

3. *Name of Project:* San Gorgonio Nos. 1 & 2.

f. *Location:* On the San Gorgonio River in San Bernardino County, California, within the San Bernardino National Forest.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* May 1, 1983.

i. *Expiration date of original license:* April 26, 2003.

j. The project consists of two diversion dams, concrete-lined canals, two water tanks, two forebays, two penstocks, two powerhouses with a total installed capacity of 2,440 kilowatts, two switchyards, and a transmission line.

k. Pursuant to 18 CFR 16.7, information on the project is available by contacting: Bryant C. Danner, Southern California Edison Company, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (626) 302–8937.

1. *FERC contact*: Héctor M. Pérez (202) 219–2843.

m. Pursuant to 18 CFR 16.9(b)(1), each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for