

for public inspection in the Public Reference room.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-594-000]

#### Transcontinental Gas Pipe Line; Notice of Request under Blanket Authorization

June 9, 1998.

Take notice that on June 4, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP98-594-000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct a new delivery point to North Carolina Natural Gas Corporation (NCNG), under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that NCNG is a transportation, storage and sales customer of Transco under Transco's Rate Schedules IT, FT, GSS, WSS, ESS, LG-A, FS and X-302. It is also stated that pursuant to NCNG's request, Transco proposes to construct the Conway Meter Station at milepost 131.34 on Transco's South Virginia Lateral in Conway, Northhampton County, North Carolina. It is further stated that the Conway Meter Station would consist of one 4-inch tap on Transco's pipeline, a single 2-inch orifice meter tube, odorization equipment, and data acquisition and communication equipment. Transco also states that this point of delivery would be used by NCNG to receive gas into its local distribution system.

Transco states that the Conway Meter Station would be used by NCNG to receive into its local distribution system up to 3,384 Mdf of gas per day from Transco. It is stated that the estimated cost to construct the Conway Meter Station is \$293,000 and what NCNG would be responsible for all costs associated with this project.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-15793 Filed 6-12-98; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP98-577-000]

#### Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

June 9, 1998.

Take notice that on May 29, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98-577-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to utilize measuring and appurtenant facilities installed in Jackson County, Missouri, pursuant to NGPA Section 311 authority, to deliver transportation gas to Missouri Gas Energy (MGE) at Kentucky Avenue for purposes other than NGPA Section 311 transportation, under Williams's blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams states that the projected annual volume of delivery is estimated to be approximately 28,105,000 Dth with a peak day volume of 77,000 Dth. The project cost was approximately \$343,063 which was paid from funds on hand.

Williams states that the delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without

detriment or disadvantage to other customers. The proposed delivery point will not have an effect on FGT's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. ER98-2568-000, ER98-2569-000, and ER98-2584-000, (not consolidated)]

#### WKE Station Two, Inc. et al; Western Kentucky Energy Corp., and LG&E Energy Marketing Inc. Notice of Filing

June 9, 1998.

Take notice that on June 9, 1998, Petitioners WKE Station Two, Inc. (Station Two Subsidiary), Western Kentucky Energy Corp. (WKEC) and LG&E Energy Marketing Inc. (LEM) tendered for filing information which amends in part certain rate schedules and service agreements previously submitted for approval in each of the above-referenced dockets.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 19, 1998. Protests will be considered by the Commission in determining the appropriate action to be