for public inspection in the Public Reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15789 Filed 6–12–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–594–000]

Transcontinental Gas Pipe Line; Notice of Request under Blanket Authorization

June 9, 1998.

Take notice that on June 4, 1998, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed in Docket No. CP98–594–000, a request pursuant to Section 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct a new delivery point to North Carolina Natural Gas Corporation (NCNG), under Transco's blanket certificate issued in Docket No. CP82–426–000, pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco states that NCNG is a transportation, storage and sales customer of Transco under Transco's Rate Schedules IT, FT, GSS, WSS, ESS, LG–A, FS and X–302. It is also stated that pursuant to NCNG's request, Transco proposes to construct the Conway Meter Station at milepost 131.34 on Transco's South Virginia Lateral in Conway, Northhampton County, North Carolina. It is further stated that the Conway Meter Station would consist of one 4-inch tap on Transco's pipeline, a single 2-inch orifice meter tube, odorization equipment, and data acquisition and communication equipment. Transco also states that this point of delivery would be used by NCNG to receive gas into its local distribution system.

Transco states that the Conway Meter Station would be used by NCNG to receive into its local distribution system up to 3,384 Mdf of gas per day from Transco. It is stated that the estimated cost to construct the Conway Meter Station is $293,000 and what NCNG would be responsible for all costs associated with this project.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15793 Filed 6–12–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–577–000]

Williams Gas Pipelines Central, Inc.; Notice of Request Under Blanket Authorization

June 9, 1998.

Take notice that on May 29, 1998, Williams Gas Pipelines Central, Inc. (Williams), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP98–577–000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to utilize measuring and appurtenant facilities installed in Jackson County, Missouri, pursuant to NGPA Section 311 authority, to deliver transportation gas to Missouri Gas Energy (MGE) at Kentucky Avenue for purposes other than NGPA Section 311 transportation, under Williams's blanket authorization issued in Docket No. CP82–479–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williams states that the projected annual volume of delivery is estimated to be approximately 28,105,000 Dth with a peak day volume of 77,000 Dth. The project cost was approximately $343,063 which was paid from funds on hand.

Williams states that the delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed delivery point will not have an effect on FGT's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15791 Filed 6–12–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98–2568–000, ER98–2569–000, and ER98–2584–000, (not consolidated)]

WKE Station Two, Inc. et al; Western Kentucky Energy Corp., and LG&E Energy Marketing Inc. Notice of Filing

June 9, 1998.

Take notice that on June 9, 1998, Petitioners WKE Station Two, Inc. (Station Two Subsidiary), Western Kentucky Energy Corp. (WKEC) and LG&E Energy Marketing Inc. (LEM) tendered for filing information which amends in part certain rate schedules and service agreements previously submitted for approval in each of the above-referenced dockets.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before June 19, 1998. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15818 Filed 6–12–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project 2177, GA]

Georgia Power Company; Notice of Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment and a Site Visit

June 9, 1998.

The Commission's regulations allow applicants to prepare their own Environmental Assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license application as part of the applicant-prepared EA (APEA) process.[1] On May 26, 1998, the Commission approved the use of the APEA process in the preparation of license application for Georgia Power Companies' (GPC) Middle Chattahoochee Project, No. 2177.

GPC will hold two public meetings, pursuant to the National Environmental Policy Act (NEPA) of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, GPC will: (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) outline any resources they believe would not require a detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although GPC's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

Scoping Meetings

The times and locations of the scoping meeting are:

Agency scoping meeting	Public scoping meeting
July 9, 1998, 8:30 am to Noon, The Columbus Hilton, Chattahoochee Room, 800 Front Street, Columbus GA 31901, (706) 324–1800.	July 9, 1998, 7:00 pm, Columbus State University, Elizabeth Bradley Turner Center, 4225 University Avenue, Columbus, GA 31907, (706) 568–2023.

All interested individuals, organizations, and agencies are invited and encouraged to attend any or all of the meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus discussions, GPC prepared and distributed a scoping document on May 6, 1998. Copies of the Scoping Document can be obtained by calling George Martin, Georgia Power Company, at (404) 506–1357. Copies of the document will also be available at the scoping meetings.

Site Visit

GPC has also scheduled a site visit, for all interested individuals, to the Middle Chattahoochee Project on Thursday, July 9, 1998. The site visit participants will depart from the Columbus Hilton at 1:30 pm and will return to the Columbus Hilton at 5:00 pm.

Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting under the APEA process, the Commission does not intend to conduct a NEPA scoping meeting after the application and draft EA are filed with the Commission. Instead, Commission staff will attend the meetings on July 9, 1998.

All the scoping meetings will be recorded by a stenographer or tape recorder, and will become part of the formal record of the proceedings for this project.

Those who choose not to speak during the scoping meetings may instead submit written comments on the project. Written comments should be mailed to: Mr. C.M. Hobson, Manager, Environmental Affairs, Georgia Power Company, 241 Ralph McGill Boulevard NE, BIN 10221, Atlanta, GA 30308–3374, Attn: George Martin, by September 8, 1998. All correspondence should show the following caption on the first page: Scoping Comments, Middle Chattahoochee Project Hydroelectric Project (2177).

For further information please contract George Martin at (404) 506–1357 or Ronald McKitrick of the Commission at (404) 770–2363 ext. 44.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15794 Filed 6–12–98; 8:45 am]

BILLING CODE 6717–01–M

[1] 81 FERC ¶ 61,103 (1997)

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

June 9, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New License.

b. *Project No.:* 2731–020.

c. *Date Filed:* May 27, 1998.

d. *Applicant:* Central Vermont Public Service Corporation.

e. *Name of Project:* Weybridge Hydroelectric Project.

f. *Location:* On Otter Creek, which discharges into Lake Champlain, in the towns of Weybridge and New Haven, Addison County, Vermont.