First Street, NE., Washington, DC, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before June 25, 1998. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not be served to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. The petition for rate approval is on file with the Commission and is available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15909 Filed 6–15–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–589–000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

June 10, 1998.

Take notice that on June 3, 1998, NorAm Gas Transmission Company (NGT), 525 Milam, P.O. Box 21734, Shreveport, Louisiana 71151, filed in Docket No. CP98–589–000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulation under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate certain facilities, located in Webster Parish, Louisiana, under NGT's blanket certificate issued in Docket Nos. CP82–384–000 and CP82–384–001, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to operate a 3-inch tap, 3-inch regulator station with two regulators, and two 4-inch meter stations, on NGT's Line S in Webster Parish, Louisiana, under Subpart G of Part 284 of the Commission's Regulations. NGT states that this meter station is being constructed under Section 311 of the Natural Gas Policy Act and Subpart B of Part 284 of the Commission's Regulations to provide service to Arkla, a distribution division of NorAm Energy Corporation (Arkla). NGT declares that Arkla will install 550 feet of 6-inch pipeline to connect this delivery point to an addition to Arkla's Louisiana distribution system which it is acquiring from Louisiana-Nevada Gas Transit Company.

NGT states that the estimated volumes to be delivered through these new facilities are 3,008,086 MMBtu annually and 14,857 MMBtu on a peak day. NGT declares that the estimated cost of these facilities is $107,578 and Arkla will reimburse NGT for $104,795.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15905 Filed 6–15–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–188–000]

Tennessee Gas Pipeline Company; Notice of Technical Conference

June 10, 1998.

In the Commission's order issued on May 28, 1998, the Commission directed that a technical conference be held to address issues raised by the filing.

Take notice that the technical conference will be held on Wednesday, July 22, 1998, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–15911 Filed 6–15–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–590–00]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

June 10, 1998.

Take notice that on June 3, 1998, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251–1642, filed in Docket No. CP98–590–000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install, own, maintain and operate and operate a new point of delivery, which will consist of a 2-inch side valve and 2-inch insulating flange (tap) on its existing 24-inch Line No. 1 in Stoddard County, Missouri, to make deliveries to Noranda Aluminum, Inc. (Noranda), and industrial end-user, under the blanket certificate issued in Docket No. CP82–535–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Noranda will install, or cause to be installed, a single 3-inch meter run plus associated piping (meter station), approximately 50 feet of 2-inch pipe that will extend from the meter station to the tap (connecting pipe), and electronic gas measurement equipment (EGM). Texas Eastern will own the tap and EGM. Noranda will own the connecting pipe and meter station. Texas Eastern will operate the tap, EGM, meter station, and connection pipe. Texas Eastern will maintain the tap and EGM. Noranda will maintain the meter station and connecting pipe.

Texas Eastern estimates the cost for installing the tap, and from reviewing and inspecting the installation of the meter station, connecting pipe, and EGM to be approximately $6,949, which Noranda has agreed to reimburse Texas Eastern for 100% of the costs and expenses associated with the proposed delivery point. Texas Eastern will deliver up to 4 MMCF/d to Noranda at the proposed delivery point pursuant to its Rate Schedule IT–1.

Texas Eastern states that Noranda is located in the service area of and is currently a customer of Associated Natural Gas Company (Associated). However, Noranda has informed Texas Eastern that the service Noranda receives from Associated is an interruptible service. Texas Eastern states that the installation of the tap and