MN 55116, Mr. Dan Hagan, (612) 696–0628.

l. *FERC contract:* Tom Dean (202) 219–2778. Project No. 362

m. Pursuant to 18 CFR 16.9 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 6, 2001.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–16605 Filed 6–22–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2004–073]

Holyoke Water Power Company; Notice of Granting Extension of Time to Complete Response to Deficiency Letter for the Holyoke Project

June 17, 1998.

On February 23, 1998, the Director, Office of Hydropower Licensing (Director) informed Holyoke Water Power Company (HWP) of deficiencies in its license application. Among other things, the license application was deficient in information regarding project cost and financing, which is required in Exhibit D. The February 23 letter established a 90-day deadline from the date of the letter, until May 24, 1998, for HWP to correct the noted deficiencies.

On May 26, 1998, HWP filed its response to the Director's February 23 deficiency letter. In its filing, HWP provided most of the information, but did not provide the information requested with respect to Exhibit D. Rather, HWP filed a motion requesting an extension of time to complete this aspect of the February 23 deficiency letter.

HWP states that, as a result of the restructuring legislation enacted by the Commonwealth of Massachusetts in 1997, its property tax status has changed from a Massachusetts Manufacturing Corporation to a Massachusetts Business Corporation. Consequently, HWP expects its property tax liability to increase beyond that in fiscal year 1997. In light of these changes, as well as other changes presently occurring in the electric utility industry, HWP states that the continued use of the project cost and financing data provided in its license application is not justified. Moreover, HWP states that the aforementioned changes have made it difficult for the company to project cost and financing data in the future.

HWP states that it is currently developing the project cost and financing information requested by the Director, but that the results have not been completed and reviewed. HWP requests a 30-day extension, or until June 23, 1998, to complete and file the project cost and financing information. HWP does not believe that granting the requested extension of time will unduly delay the proceedings in this docket.

Based on the foregoing argument, as well as HWP's diligence in pursuing the licensing process, good cause has been shown for granting HWP's request. The motion filed by HWP was served on all parties in this proceeding, and no party filed a response or objected to granting the motion. Therefore, the deadline for HWP to file its project cost and financing information is extended to June 23, 1998. In making its filing, HWP should be sure that the information provided satisfies the Director's request of February 23. Refinements in the project's cost and financing, if necessary, can be filed any time in the future prior to Commission action in this proceeding.

Please be advised that any further requests for extension of deadlines that affect the schedule of this proceeding will be given careful scrutiny. Moreover, the Commission should be notified prior to a filing deadline if any party in this proceeding sees the need for an extension of time.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–16607 Filed 6–22–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98–18–002]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes in FERC Gas Tariff

June 16, 1998.

Take notice that on June 10, 1998, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 16, 1997:

Substitute Fifth Revised Sheet No. 11
Substitute Second Revised Sheet No. 11A
Substitute Third Revised Sheet No. 11B
Second Substitute Second Revised Sheet No. 50A
Second Substitute Original Sheet No. 50B
Second Substitute Second Revised Sheet No. 122

Iroquois states that this filing is made to comply with the Commission's June 1, 1998 Order in the above-referenced docket, which directed Iroquois to modify its recent negotiated rate tariff filing within 10 days of its Order, by filing revised tariff sheets to be effective November 16, 1997. Iroquois states that, in compliance with that order, it has (i) revised the definitions of ''Negotiated Rate'' and ''Negotiated Rate Formula,'' (ii) removed references to capacity releases from Section 32.2 of its tariff, which deals with negotiated rates; and (iii) clarified how it will evaluate negotiated rates or bids at negotiated rates that use different rate designs.

Iroquois also states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–16599 Filed 6–22–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER98–441–000, ER98–1019–000, and ER98–2550–000; ER98–495–000, ER98–1614–000, and ER98–2145–000; ER98–496–000 and ER98–2160–000; ER98–441–001, and ER98–495–001, ER98–496–001 consolidated]

Southern California Edison Company, California Independent System Operator Corp., El Segundo Power, LLC, Pacific Gas & Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Pacific Gas & Electric Company, San Diego Gas & Electric Company; Notice of Informal Settlement Conference

June 17, 1998.

Take notice that an informal settlement conference will be convened