Annual Reporting and Recordkeeping Hour Burden:

Responses: 320.

Burden Hours: 44.

Abstract: Section 752(I)(2)(A) of the Rehabilitation Act Amendments of 1992 (Attachment A) requires each grantee under this program to submit an annual report to the Commissioner of the Rehabilitation Services Administration (RSA) on essential demographic, service and outcome information. The information collected by RSA will be used to evaluate the program, including the new Government Performance Results Act requirements, and make recommendations to Congress. It provides RSA with a uniform and efficient method of monitoring the program for compliance with statutory and regulatory requirements and to determine substantial progress required for funding of all non-competing continuation discretionary grants. The respondents are Centers for Independent Living and Designated State Units.

[FR Doc. 98–17187 Filed 6–26–98; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF EDUCATION

National Board of the Fund for the Improvement of Postsecondary Education; Meeting

AGENCY: National Board of the Fund for the Improvement of Postsecondary Education, Education.

ACTION: Correction.

SUMMARY: On June 16, 1998 a notice of the proposed agenda of a forthcoming meeting of the National Board of the Fund for the Improvement of Postsecondary Education was published in the **Federal Register** (63 FR 32866–32867).

This notice corrects the times allocated for the closed and open sessions. The correct times for the closed sessions are from 8:30 a.m. to 12:00 p.m., and from 2:30 p.m. to 5:00 p.m. The correct time for the open session is from 12:00 p.m. to 2:30 p.m.

FOR FURTHER INFORMATION CONTACT: Charles Karelis, U.S. Department of Education, 600 Independence Avenue, SW, Room 3100, ROB #3, Washington, DC 20202–5175. Telephone: (202) 708–5750. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8:00 a.m. and 8:00 p.m., Eastern time, Monday through Friday.

Individuals with disabilities may obtain this document in an alternate format (e.g., Braille, large print, audiotape, or computer diskette) on request to the contact person listed in the preceding paragraph

Dated: June 19, 1998.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 98–17139 Filed 6–26–98; 8:45 am]

BILLING CODE 4000–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC98–561–000; FERC–561]

Proposed Information Collection and Request for Comments

June 23, 1998.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before August 28, 1998.

ADDRESSES: Copies of the proposed collection of information can be obtained from and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI–1, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 273–0873, and by e-mail at michael.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION: The information collected under the requirements of FERC Form 561 ''Annual Report of Interlocking Positions'' (OMB No. 1902–0099) is used by the Commission to implement the statutory provisions of Title II, Section 211 of the Public Utility Regulatory Policies Act of 1978 (PURPA) (16 U.S.C. 825d) which amended Part III Section 305© of the Federal Power Act (FPA). Submission of the list is necessary to fulfill the requirements of Section 211—Interlocking Directorates, which defines monitoring and regulatory operations concerning interlocking directorate positions held by utility personnel and possible conflicts of interest. The information is collected by the Commission to identify persons holding interlocking position between public utilities and possible conflicts of interest. Through this process, the Commission is able to review and exercise oversight of interlocking directorates of public utilities and their related activities. Specifically, the Commission must determine that individuals in utility operations holding two positions at the same time would adversely affect the public interest. The Commission can employ enforcement proceedings when violations and omissions of the Act's provisions occur. The compliance with these requirements is mandatory. The reporting requirements are found at 18 CFR 46.6. and 131.31.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
1,600	1	0.25	400

The estimated total cost to respondents is $21,052. (400 hours divided by 2,088 hours per year per employee times $109,889 per year per average employee = $21,052). The cost per respondent is $13.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing acquiring, installing, and

utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Linwood A Watson, Jr.,

Acting Secretary.

[FR Doc. 98–17184 Filed 6–26–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2035–006, CO]

City and County of Denver, CO; Notice of Application and Applicant-Prepared EA Accepted for Filing; Notice Requesting Interventions and Protests; and Notice Requesting Comments, Final Terms and Conditions, Recommendations and Prescriptions

June 23, 1998.

The Applicant, the City and County of Denver, Colorado acting by and through its Board of Water Commissioners (Denver Water), proposes to continue to operate and maintain its existing Gross Reservoir Project and to construct a hydroelectric generating facility with a capacity of not more than 5 megawatts (MW) at the project. The Gross Reservoir Project is on South Boulder Creek in Boulder County, Colorado. The project is located partially on lands of the United States administered by the U.S. Forest Service, Roosevelt National Forest, and the Bureau of Land Management.

The existing project consists of: (1) a 340-foot-high concrete gravity dam with a crest length of 1,050 feet; (2) a reservoir with a surface area of 418 acres with 2-foot-high flashboards on the dam spillway; and (3) a valve house, located downstream from the spillway apron, containing discharge valves that release flows onto a reinforced-concrete splash pad. The applicant proposes to install the following facilities: (1) a powerhouse, reconstructed out of the existing valve house, containing one turbine-generator unit with an installed capacity not to exceed 5 MW; (2) a switchyard, located between the dam and the powerhouse; and (3) a 25-kilovolt (kV), 1-mile-long transmission line, interconnecting to the Public Service Company of Colorado system and replacing an existing 4.16-kV distribution line.

The purpose of this notice is to: (1) update interested parties on the Gross Reservoir Project application process status: (2) inform all interested parties that the Gross Reservoir applicant-prepared environmental assessment (EA) and final license application filed with the Commission on April 29, 1998, are hereby accepted; (3) invite interventions and protests; and (4) solicit comments, final recommendations, terms and conditions, or prescriptions on Denver Water's EA and final license application.

Applicant-Prepared EA Process and Gross Reservoir Project Schedule

The Energy Policy Act of 1992 (Act) gives the Commission the authority to allow the filing of an applicant-prepared EA with a license application. The Act also directs the Commission to institute procedures, including pre-application consultations, to advise applicants of studies or other information foreseeably required by the Commission.

On September 10, 1996, the Director, Office of Hydropower Licensing, waived or amended certain of the Commission's regulations to allow for the processes of license application and applicant-prepared EA preparation to be coordinated.

Natioal Environmental Policy Act (NEPA) scoping was conducted on the project through scoping documents issued October 17, 1996, and March 19, 1997, and in public scoping meetings on November 7, 1996. On December 15, 1997, Denver Water issued for comment a draft license application and preliminary draft EA. On April 29, 1998, Denver Water filed with the Commission the final license application and applicant-prepared EA, copies of which can be obtained from Denver Water.

Commision staff have determined that some additional information is needed from Denver Water, which is due on July 10, 1998 (except for engineering drawings of Gross dam, which are due on August 9, 1998). Once that information is received, staff will complete and issue a draft EA for comment. Staff anticipate issuing their draft EA by the end of 1998, and intend on incorporating final comments into the staff draft EA. The deadline for filing comments on the application pursuant to this notice takes into account the staff additional information request. Therefore, commenters should have sufficient time to review Denver Water's additional information before filing final comments.

Interventions and Protests

All such filings must: (1) bear in all capital letters the title ''MOTION TO INTERVENE'', (2) set forth in the heading the name of the Applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 19 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from Denver Water. All motions to intervene must be received 60 days from the date of this notice. A copy of