DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–3945–000]

Lowell Cogeneration Company Limited Partnership; Notice of Filing

August 3, 1998.

Take notice that on July 28, 1998, Lowell Cogeneration Company Limited Partnership, tendered for filing a summary for the Quarter ending July 31, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 11, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–21154 Filed 8–6–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–3261–000]

Reliable Energy, Inc.; Notice of Issuance of Order

August 3, 1998.

Reliable Energy, Inc., (Reliable) submitted for filing a rate schedule under which Reliable will engage in wholesale electric power and energy transactions as a marketer. Reliable also requested waiver of various Commission regulations. In particular, Reliable requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Reliable.

On July 22, 1998, pursuant to delegated authority, the Director, Division of Rate Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Reliable should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Reliable is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Reliable's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 21, 1998. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 98–21165 Filed 8–6–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER98–3848–000]

Rochester Gas & Electric Corp.; Filing

August 3, 1998.

Take notice that on July 22, 1998, Rochester Gas & Electric Corporation (Rochester) tendered for filing a summary of their quarterly report of transactions under their market-based rate tariff for the period of April 1, 1998 to June 30, 1998.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 11, 1998. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 98–21151 Filed 8–6–98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–645–000]

Trunkline Gas Company; Notice of Application

August 3, 1998.

Take notice that on June 30, 1998, Trunkline Gas Company (Trunkline), 5400 Westheimer Court, Houston, Texas 77056, filed an application with the Commission in Docket No. CP98–645–000 pursuant to Section 7 of the Natural Gas Act (NGA) for permission and approval to abandon by transfer approximately 720 miles of mainline transmission pipeline facilities to its affiliate, Trunkline A.P. Pipeline Company (TAPPC), all as more fully set forth in the request which is open to the public for inspection.

Trunkline proposes to abandon by transfer approximately 720 miles of 26-inch diameter pipeline (Line 100–1) and to reduce its certificated mainline capacity from the current level of 1,810 MDt equivalent of natural gas per day to 1,555 MDt equivalent of natural gas per day. Line 100–1 extends from the Longville compressor station in Grant Parish, Louisiana, to the Bourbon measuring station in Douglas County, Illinois. Trunkline states that TAPPC would convert Line 100–1 to the transportation of hydrocarbon vapor, such as ethane and related hydrocarbon vapors. Trunkline also states that TAPPC would use Line 100–1 in conjunction with new Illinois processing facilities to be built by Aux Sable Liquid L.P. TAPPC would use the acquired pipeline to transport hydrocarbon vapors from Illinois to the Louisiana Gulf Coast region.

Trunkline states that it proposes to abandon Line 100–1 in response to the under-utilization of Trunkline's system that exists on an annual basis and the excess capacity which exists in the Midwest region. Trunkline also states