

Category	Adjusted limit ¹
347/348	590,225 dozen.
350	20,079 dozen.
435	39,282 dozen.
443	352,651 numbers.
633/634/635	1,439,681 dozen of which not more than 163,256 dozen shall be in Category 633 and not more than 608,408 dozen shall be in Category 635.
640-D ¹⁰	3,071,785 dozen.
647/648	1,235,782 dozen.

¹ The limits have not been adjusted to account for any imports exported after December 31, 1997.

² Category 224-V: only HTS numbers 5801.21.0000, 5801.23.0000, 5801.24.0000, 5801.25.0010, 5801.25.0020, 5801.26.0010, 5801.26.0020, 5801.31.0000, 5801.33.0000, 5801.34.0000, 5801.35.0010, 5801.35.0020, 5801.36.0010 and 5801.36.0020.

³ Category 224-O: all remaining HTS numbers in Category 224.

⁴ Category 369pt.: all HTS numbers except 4202.12.4000, 4202.12.8020, 4202.12.8060, 4202.92.1500, 4202.92.3016, 4202.92.6091, 6307.90.9905, (Category 369-L); 5601.10.1000, 5601.21.0090, 5701.90.1020, 5701.90.2020, 5702.10.9020, 5702.39.2010, 5702.49.1020, 5702.49.1080, 5702.59.1000, 5702.99.1010, 5702.99.1090, 5705.00.2020 and 6406.10.7700.

⁵ Category 469pt.: all HTS numbers except 5601.29.0020, 5603.94.1010 and 6406.10.9020.

⁶ Category 669-P: only HTS numbers 6305.32.0010, 6305.32.0020, 6305.33.0010, 6305.33.0020 and 6305.39.0000.

⁷ Category 669pt.: all HTS numbers except 6305.32.0010, 6305.32.0020, 6305.33.0010, 6305.33.0020, 6305.39.0000 (Category 669-P); 5601.10.2000, 5601.22.0090, 5607.49.3000, 5607.50.4000 and 6406.10.9040.

⁸ Category 670-O: all HTS numbers except 4202.12.8030, 4202.12.8070, 4202.92.3020, 4202.92.3031, 4202.92.9026 and 6307.90.9907 (Category 670-L).

⁹ Category 340-D: only HTS numbers 6205.20.2015, 6205.20.2020, 6205.20.2025 and 6205.20.2030.

¹⁰ Category 640-D: only HTS numbers 6205.30.2010, 6205.30.2020, 6205.30.2030, 6205.30.2040, 6205.90.3030 and 6205.90.4030.

In accordance with exchange of notes dated April 2 and April 8, 1997 between the Governments of the United States and Korea, for products exported in 1998, you are directed to charge 2,842,990 square meters equivalent to the Group II limit.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
Troy H. Cribb,

Chairman, Committee for the Implementation of Textile Agreements.

[FR Doc. 98-22281 Filed 8-18-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-701-000]

Columbia Gas Transmission Corporation; Notice of Application

August 13, 1998.

Take notice that on July 30, 1998, Columbia Gas Transmission Corporation (Applicant), P.O. Box 10146, Fairfax, Virginia, 22030-0146, filed in Docket No. CP98-701-000 and abbreviated application pursuant to Section 7(c) of the Natural Gas Act, as amended, and Section 157 of the Federal Energy Regulatory Commission's (Commission) regulations thereunder, for permission and approval to construct certain natural gas facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant specifically proposes to construct 0.05 mile of two-inch pipeline and appurtenances located on Schuyler County, New York to serve as by-pass for Applicant's Storage Line 9355. Applicant asserts that a by-pass pipeline such as the one proposed herein—the primary purpose of which is to ensure the integrity of service—is akin to an age and condition pipeline replacement and therefore qualifies for rolled-in rate treatment.

Any person desiring to be heard to make a protest with reference to said application should on or before September 3, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding.

Any person wishing to become a party to the proceeding or participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission on this application if no petition to intervene is filed within the

time required herein, and if the Commission on its own review of the matter finds that the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98-22248 Filed 8-18-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-710-000]

Williams Gas Central, Inc.; Notice of Request Under Blanket Authorization

August 13, 1998.

Take notice that on August 11, 1998, Williams Gas Central, Inc. (Applicant), P.O. Box 3288, Tulsa, Oklahoma, 74101, filed in Docket No. CP98-710-000 a request pursuant to Sections 157.205, 157.212, 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for approval to replace facilities for the Kansas Gas Company, a division of ONEOK, in the same location in Atchinson County, Kansas, pursuant to Section 7(c) of the Natural Gas Act (NGA) and under the authorization issued in Docket No. CP82-479-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Applicant proposes to replace the Shannon tap meter setting and appurtenant facilities with a larger meter setting and appurtenant facilities. Applicant states that the Shannon tap serves an industrial park and the peak day volume is expected to increase approximately 336 Dth per day with the addition of a new end user in the park. Applicant further states that the estimated cost of construction is approximately \$48,389, which will be reimbursed by Kansas Gas.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section