

increasing the size of the regulatory orifice from 1/8 inch to 3/8 inch in diameter. Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, currently takes deliveries of natural gas at the Ross station and has requested that the gas measurement facilities be upgraded so it can commence service to Dakota Quality Grain for the operation of a grain dryer for the 1998 fall grain drying season. Williston Basin states that the current maximum daily delivery is 84 Mcf per day with an estimated maximum daily delivery of 554 Mcf per day after the upgrade.

Williston Basin says it provides service to Montana-Dakota through the Ross meter station under its Rate Schedules FT-1 and/or IT-1. Williston Basin reports that the total cost of the upgrade will be approximately \$4,500 which will be 100% reimbursed to Williston Basin by Montana-Dakota.

Williston Basin asserts that the increase in the maximum daily delivery at the Ross meter station will have no significant effect on its peak day or annual requirements and it will still be able to accomplish deliveries without detriment or disadvantage to its other customers. Williston Basin states that its FERC Gas Tariff does not prohibit the proposed activity.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-22627 Filed 8-21-98; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Filed With the Commission

August 17, 1998.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection.

*a. Type of Application:* Amendment of Exemption.

*b. Project No.:* 9922-006.

*c. Date Filed:* August 7, 1998.

*d. Applicant:* The City of Boulder, Colorado.

*e. Name of Project:* Lakewood Project.

*f. Location:* On the Lakewood Pipeline in the City of Boulder, Boulder County, Colorado.

*g. Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

*h. Applicant Contact:* Ms. Eva Busse, City of Boulder, P.O. Box 791, Boulder, CO 80306-0791, (303) 441-3266.

*i. FERC Contact:* Paul Shannon, (202) 219-2866.

*j. Comment Date:* October 1, 1998.

*k. Description of Filing:* The City of Boulder (Boulder) filed an application for amendment of exemption to install a 3,200-kW generating unit with a hydraulic capacity of 31 cubic feet per second (cfs) in the powerhouse of the Lakewood Project. Boulder is currently authorized to install a 1,500-kW generating unit with a hydraulic capacity of 18 cfs. Boulder indicates the larger generating unit will handle revised flow conditions though the Lakewood Pipeline which is scheduled to be upgraded in the near future. Boulder also proposes to eliminate the construction of the authorized flow control valve vault and surge tank on the Lakewood Pipeline.

*l. This notice also consists of the following standard paragraphs:* B, C1, and D2.

*B. Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR Sections 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*C1. Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST" OR "MOTION TO INTERVENE," as applicable, and the project number of the particular application to which the filing is in response. Any of these documents must be filed by providing the original and 8 copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Motions to intervene must also be served upon each representative of the applicant specified in the particular application.

*D2. Agency Comments*—The Commission invites federal, state, and local agencies to file comments on the described application. (Agencies may obtain a copy of the application directly from the applicant.) If an agency does not file comments within the time specified for filing comments, the Commission will presume that the agency has none. One copy of an agency's comments must also be sent to the applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 98-22626 Filed 8-21-98; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6150-3]

### Agency Information Collection Activities: Submission for OMB Review; Comment Request; Exclusions

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Exclusion Determinations for New Non-road Spark-ignited Engines at and Below 19 Kilowatts, New Compression-ignited Engines at or Above 37 Kilowatts, New Marine Engines, and New On-road Heavy Duty Engines, EPA ICR Number 1852.01, Previous OMB Control Number 2060-0124, expiration date: 01/31/99, renewal. The ICR describes the nature of the information collection and its expected burden and cost; where