ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 73

[FRL –6164–1]

RIN 2060–AG86

Acid Rain Program: 1998 Reallocation of Allowances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: Title IV of the Clean Air Act, as amended by the Clean Air Act Amendments of 1990, (''the Act'') authorizes the Environmental Protection Agency (''EPA'' or ''Agency'') to establish the Acid Rain Program. The purpose of the Acid Rain Program is to reduce significantly emissions of sulfur dioxide and nitrogen oxides from electric generating plants in order to reduce the adverse health and ecological impacts of acidic deposition (or acid rain) resulting from such emissions. On March 23, 1993, the Agency promulgated a final rule (''1993 rule'') allocating allowances to utility units. That rule provided the methodology for revising the allocation of allowances for utility units in 1998, as required by Title IV. On December 27, 1996, the Agency proposed changes (''1996 proposal'') to unadjusted allowances for certain units. These changes were proposed to respond to litigation over the Agency's interpretation of section 405(c) of the Act, to correct documented Agency errors in making the allocations, and to incorporate more recent information on whether or not certain new units met requirements pertaining to their construction or commencement of commercial operation. On January 7, 1998, the Agency proposed (''1998 proposal'') to revise allowance allocations using the methodology in the 1993 rule. Today's rule implements the revision methodology in the 1993 rule, based on the 1998 proposal, and incorporates final changes to unadjusted allowances based on the 1996 proposal.

DATES: This rule is effective October 28, 1998.

ADDRESSES: *Docket.* Docket No. A–97–24, containing supporting information used to develop the rule is available for public inspection and copying from 8:00 a.m. to 5:30 p.m., Monday through Friday, excluding legal holidays, at EPA's Air Docket Section (6102), Waterside Mall, Room M1500, 1st Floor, 401 M Street S.W., Washington, D.C. 20460. Information on the allowance revisions in the 1996 proposal, which are reflected in this rule, is in Docket No. A–95–56. A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT: Kathy Barylski at (202) 564–9074 or Dwight Alpern at (202) 564–9151, Acid Rain Division (6204J), U.S. Environmental Protection Agency, 401 M Street S.W., Washington, D.C. 20460; or the Acid Rain Hotline at (202) 564–9620. Electronic copies of this rulemaking and technical support documents can be accessed through the Acid Rain Division website at www.epa.gov/acidrain. These documents are also available in the Docket listed above.

SUPPLEMENTARY INFORMATION:

Judicial Review

Under section 307(b)(1) of the Act, judicial review of this rule is available only by filing a petition for review in the U.S. Court of Appeals for the District of Columbia Circuit within 60 days of today's publication of these final rule revisions. Under section 307(b)(2) of the Act, the requirements that are the subject of today's document may not be challenged in civil or criminal proceedings brought by the EPA to enforce these requirements.

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I. Affected Entities

Entities potentially regulated by this action are fossil-fuel fired boilers or turbines that serve generators producing electricity for sale. Regulated categories and entities include:

Category	Examples of regulated entities
Industry	Electric service providers.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this action. This table lists the types of entities that EPA is now aware could potentially be regulated by this action. Other types of entities not listed in the table could also be regulated. To determine whether your facility is regulated by this action, you should carefully examine the applicability criteria in § 72.6 and the exemptions in §§ 72.7, 72.8 and 72.14 of title 40 of the Code of Federal Regulations. If you have questions regarding the applicability of this action to a particular entity, consult the persons listed in the preceding **FOR FURTHER INFORMATION CONTACT** section.

II. Background

The overall goal of the Acid Rain Program is to achieve significant environmental benefits through reductions in emissions of sulfur dioxide (SO_2) and nitrogen oxides (NO_X), the primary precursors of acid rain. To achieve this goal at the lowest cost to society, the program employs both traditional and innovative, market-based approaches for controlling air pollution. In addition, the program encourages energy efficiency and promotes pollution prevention.

Title IV of the Clean Air Act sets as a primary goal the reduction of annual SO_2 emissions by 10 million tons below 1980 levels. To achieve these SO_2 emissions reductions, the law requires a two-phase tightening of restrictions placed on fossil fuel-fired power plants. Phase I began in 1995 and affected 110 mostly coal-burning electric utility plants located in 21 eastern and midwestern states. Phase II, beginning in 2000, tightens the annual emissions limits imposed on the large, higher emitting plants regulated in Phase I and also sets restrictions on other smaller or cleaner plants fired by coal, oil, or gas. Title IV also requires certain coal-fired units to reduce their emissions of NO_X to a level achievable through installation of applicable NO_X reduction technology. (*See* 40 CFR part 76.)

The centerpiece of the Acid Rain Program is a unique trading system in which allowances (each authorizing the emission of up to one ton of SO_2) may be bought and sold at prices determined by the free market. Most existing utility units are allocated allowances based on formulas specified in the Act. Affected

utility units are required to limit SO_2 emissions to the number of allowances they hold, but because allowances are transferrable, utilities may meet their emissions control requirements in the most cost-effective manner.

This rule concerns the allocation of allowances for Phase II of the program. Phase II allowances were allocated by the 1993 rule (58 FR 15634, March 23, 1993). However, section 403(a)(1) of the Act requires EPA to publish a revised statement of allowance allocations no later than June 1, 1998. That revision must account for units eligible for allowances under section 405(g)(4) (units commencing operation from 1992 through 1995), section 405(i)(2) (units that reduce their emissions rates), and section 409 (units with approved repowering extensions). The 1993 rule established the methodology for the 1998 revision of allowance allocations, which is codified at 40 CFR § 73.11. This rulemaking implements the revision methodology.

III. Part 73: Allowances

A. Method for Revision

In order to facilitate consideration of the many issues, EPA has chosen to prepare the 1998 revision of allowance allocations in a staged approach. The 1996 proposal (61 FR 68349) was the first stage and included deletion of certain unaffected units from Table 2 of § 73.10, changes in unadjusted allowances of certain units, and deletion of units from and addition of units to Table 3 of § 73.10. The comment period ran from December 27, 1996 through February 10, 1997. The issues raised in the 1996 proposal are discussed primarily in this subsection and subsections B and C below, regarding units under section 405(i)(2) of the Act and surrender of allowances and return and distribution of allowance auction proceeds.

The second stage was the 1998 proposal (63 FR 0714). EPA proposed to follow the 1993 reallocation methodology set forth in the existing §§ 73.11 and 73.12 and apply it to the data in NADB version 2.2, which is discussed below. The technical support document explaining in detail the application of the 1998 reallocation methodology is included in the docket. Docket Item A–97–24 IV-A–02, *Technical Documentation for the 1998 Reallocation of Allowances* (hereinafter, ''Technical Documentation''). The comment period ran from January 7, 1998 through March 9, 1998. The issues raised in the 1998 proposal are discussed in subsections B, C, D, and E below, regarding units under section 405(i)(2) of the Act, surrender of allowances and return and distribution of allowance auction proceeds, the repowering reserve, and units listed under Table B of section 405(g)(2) of the Act. Also, as discussed below, the regulatory tables allocating allowances are consolidated into a single, simplified table.

Changes proposed in the first stage (the 1996 proposal) and the second stage (the 1998 proposal) (including the revised allowance allocations resulting from the application of the 1993 reallocation methodology) are finalized in today's action as one final rule, the last stage of the 1998 reallocations. In the 1996 proposal, EPA proposed to revise unadjusted allowances for certain units, to include certain units on the original allocation tables, and to delete some units from the original tables. *See* 61 FR 68340, 68355–362. The 1996 proposal included rule language that would implement these allowance-related revisions by amending specific entries in the original allowance tables (Tables 2 and 3 of § 73.10). These proposed revisions were supported by all commenters that addressed them during the comment period on the 1996 proposal. The proposal to revise the number of unadjusted basic allowances for Rodemacher unit 2 was made final in § 73.10(b)(3) on October 24, 1997. All the other proposed revisions were left to be addressed in today's final rule. 62 FR 55460, 55471 and 55486, October 24, 1997.

However, unlike the 1996 proposal which would have amended the original Tables 2 and 3 of § 73.10, the 1998 proposal would consolidate those tables into one new Table 2 and republish the entire table. Comments on the 1998 proposal supported consolidation and republishing Table 2. EPA is herein adopting that approach and is, for the reasons stated in the 1996 proposal, including in the new table all the allowance-related revisions proposed in 1996. Consequently, the proposed rule language from the 1996 proposal amending entries in the original Tables 2 and 3 is unnecessary and not adopted in today's rule. Further, because Rodemacher unit 2's revised unadjusted basic allowances that were finalized on October 24, 1997 are incorporated in the new Table 2, separate language adopted in the October 1997 rule is no longer necessary and is removed by today's rule. EPA emphasizes that Rodemacher unit 2 retains its revised unadjusted basic allowances which are reflected in the new Table 2 (see the Technical Documentation for details), rather than through a special provision amending the original Table 2.

B. Units Under Section 405(i)(2)

A few units may be eligible for a special allocation method based on eligibility requirements (which include, *inter alia*, a maximum level for the unit's actual emission rate) under section 405(i)(2). In the 1993 rule, EPA preliminarily determined that six units may be eligible and listed those units and resulting allowances in Table 4 of § 73.10(d). Further, EPA required, in § 73.19, that the actual 1997 emission rate be used to determine eligibility for section 405(i)(2) allowances.

In the 1996 proposal, EPA proposed to modify § 73.19 to use 1996 actual SO_2 emissions rate data as reported by the unit's continuous emissions monitoring system (CEMS) under part 75, rather than 1997 emissions data collected by the Energy Information Administration (EIA), to determine whether the units are eligible. In a comment on the 1996 proposal, the owner of one of the affected plants requested that the actual emission rate as of January 1, 2000 be used for determining eligibility and that, if the unit did not qualify, its additional allowances be rescinded and not reallocated. Because the comment raised a significant new option, the 1998 proposal reopened the issue of which calendar year emission rate EPA should use for the determination of eligibility and whether EPA should reallocate any unallocated allowances reserved for allocation under section 405(i)(2) to other utility units after the 1998 rulemaking.

1. Calendar Year Emission Rate

In section 405(i)(2)(B) of the Act, one criterion for eligibility is that the ''actual emissions rate is less than 1.2 lbs/mmBtu as of January 1, 2000.'' In the 1992 allowance allocation proposal (57 FR 29940, 29956, July 7, 1992), EPA concluded that the statutory phrase ''as of January 1, 2000'' meant that the calendar year 1999 emission rate should be used. However, in the 1992 proposal, EPA also discussed a perceived discrepancy between the use of the 1999 emission rate under section 405(i)(2)(B) and the mandate under section 403(a)(1) that allowance allocations be finalized no later than June 1, 1998. In the 1993 rule (58 FR 15710), EPA decided to use calendar year 1997 emission rates because 1997 would be the latest year of emissions data prior to the required final allocation in 1998.

In the 1998 proposal, EPA requested comment on three options for which calendar year of emissions rate data to use: (1) 1997, as in the 1993 rule; (2) 1999, as requested in a comment on the 1996 proposal; or (3) the first calendar

year, from 1996 up to 1999, when the unit's emissions are less than the required 1.2 lb/mmBtu rate. For all options, emissions data would be that reported using the CEMS under 40 CFR part 75.

Five comments were received on this issue. Two recommended using calendar year 1997. Three recommended option three above, the first year from 1996 through 1999 that the emissions rate is less than 1.2 lb/mmBtu. One comment also recommended that the final rule reflect the understanding that once a unit achieves an emission rate below 1.2 lb/mmBtu, it will be eligible for section 405(i)(2) allowances and no further demonstrations of eligibility will need to be made.

EPA believes that the option of using the first calendar year, from 1996 through 1999, is the best option. In contrast to the other options, this option provides an incentive to units potentially eligible for allowances under section 405(i)(2) to achieve an emission rate of less than 1.2 lb/mmBtu as soon as possible while allowing the full statutory timeframe to achieve such a rate. Further, as discussed below, Table 2 of § 73.10(b) shows the alternate allowance allocations for such units if they qualify or if they fail to qualify for section 405(i)(2) allowances. EPA maintains that this approach reasonably squares section 405(i)(2) with the requirement that EPA finalize allowance allocations in 1998. Allowances calculated for units potentially eligible under section 405(i)(2) will be held in the Allowance Tracking System and will not be available for use or transfer until the units are determined to be eligible for the allowances. If a unit becomes eligible during 1996 through 1999 for such allowances, the allowances will be made available for use or transfer. EPA review of annual CEMS data is generally completed by May following the calendar year of that data. Thus, EPA believes that the allowances could be made available by June following the year for which the eligible unit first has an emission rate of less than 1.2 lb/mmBtu. Also, as requested by the commenter, EPA is clarifying that once the unit achieves an emission rate of less than 1.2 lb/mmBtu, that unit will not be required to make further demonstrations of eligibility.

2. Unallocated Allowances

EPA also sought comment regarding whether any unallocated allowances reserved for allocation under section 405(i)(2) should be reallocated to other utility units after the 1998 rulemaking. EPA proposed that any allowances reserved for allocation under section 405(i)(2) that are not actually allocated based on 1996 through 1999 emissions should not be utilized or otherwise reallocated to other utility units. One commenter believed that this option fulfills the statutory requirements for finalized allowance allocations in 1998 and for using emissions data as of January 1, 2000. Also, the commenter pointed out that section 403(a)(1) does not require EPA to allocate exactly 8.9 million basic allowances, but no more than 8.9 million allowances. As the commenter emphasized, the allocation under section 405(i)(2) is no more than 5000 allowances, or only 0.05 percent of the unadjusted basic allowances. In the 1998 proposal, EPA noted that the administrative burden of reallocating the allowances would be considerable, due to the need to develop allowance software and to recalculate all basic allowances and refinalize Table 2 of § 73.10(b).

A number of other comments were received in this issue. One commenter agreed that reallocation was overly burdensome and not mandated in the statute. Another considered reallocation to be compelled by law but suggested that selling any remaining allowances at the annual auction (and distributing the proceeds on a pro rata basis to the utility units) would be sufficient. Another commenter recommended allocating any remaining allowances to affected ''industrial units'' that have not received allowance allocations.[1]

EPA has further analyzed section 405(i)(2) and determined that there will, in fact, be no unallocated allowances under section 405(i)(2). Thus, the question of whether or how to reallocate them is moot. Section 405(i)(2) limits the number of allowances available under the section to 5000. The only situation in which there could be unallocated allowances under section 405(i)(2) would be if the total number of allowances for which all units eligible under section 405(i)(2) qualified was less than 5000. Two units (Anclote 1 and 2) are eligible for section 405(i)(2) allowances, based on 1997 CEMS data, and would qualify for more than 5000 allowances if there were no limit on section 405(i)(2) allowances.[2] *See* Docket Item A–97–24 IV–C–01 (letter explaining basis for concluding that Anclote 1 and 2 qualify for section 405(i)(2) allowances). Thus, even if no other units qualify for section 405(i)(2) allowances, all 5000 section 405(i)(2) allowances will still be allocated and there will be no allowances remaining to reallocate or auction.

3. Allocations in Table 2

The allowance allocations for all six potentially eligible units in Table 2 will reflect section 405(i)(2) allowances calculated on the assumption that all six units will in fact be eligible for section 405(i)(2) allowances. Each unit is allocated its proportionate share of the available section 405(i)(2) allowances. Anclote units 1 and 2 have already been determined to be eligible for allowances under section 405(i)(2). As noted above, until units are determined to be eligible for allowance allocations under section 405(i)(2), their additional allowances from this section will be held in the Allowance Tracking System and will not be available for transfer. If the Monroe units are not eligible for section 405(i)(2) allowances as of January 1, 2000, additional 405(i)(2) allowances will be available to Anclote and are shown in footnote 4 of Table 2. Monroe's allowance allocations without additional allowances from section 405(i)(2) are also shown in footnote 4 of Table 2.

Footnote 4 of Table 2 of § 73.10 of the 1998 proposal did not properly reflect the effect of ineligibility by some but not all six units. The methodology used by EPA to calculate the allowances (provided in Appendix C of the Technical Documentation) correctly reflects the effect of ineligibility of units. In today's final rule, EPA is correcting footnote 4 of Table 2 to be consistent with this methodology.

C. Surrender of Allowances and Return and Distribution of Allowance Auction Proceeds

As required under section 416 of the Act and subpart E of part 73, EPA has facilitated the auction of allowances since 1993. Phase I and Phase II allowances are deducted as shown in Tables 1 and 2 of 40 CFR 73.10. Phase II deductions are calculated as a fixed percentage of each unit's unadjusted basic allowances, so the total number of allowances reserved equals 250,000. Each unit's designated representative then receives a portion of the proceeds from the auction based on the number of allowances deducted.

The 1996 proposal changed the unadjusted basic allowances for a few units, deleted many units from Tables 2 and 3 of § 73.10, and added a few units

[1] This comment is also addressed in section IV of this preamble.

[2] Anclote 1 would qualify for 4038 allowances under section 405(i)(2), and Anclote 2 would qualify for 4400 allowances, if allowances under section 405(i)(2) were not limited to 5000. In addition to the allowances for Anclote 1 and 2, Detroit Edison's Monroe 1 would be eligible for 571 allowances, Monroe 2 for 1423, Monroe 3 for 1280, and Monroe 4 for 2676.

to the Tables. The 1996 proposal stated that the designated representative of each unit to be deleted that has received an allowance allocation must surrender the allowances to the Agency and must return any proceeds received from the auction. The 1996 proposal also provided that the Agency would, in a future action, explain how the returned proceeds would be redistributed. No comments were received on the issues of the allowance surrender and return and redistribution of proceeds in the 1996 proposal.

The 1998 proposal clarified how proceeds from the auction would be distributed. In the 1998 proposal, the Agency considered the following objectives: minimization of the number of allowances and proceeds to be surrendered; minimization of any disruption to the Allowance Tracking System; and fair distribution of proceeds. The Agency recognized that five auctions had already taken place and proceeds had been distributed and that providing a complete redistribution of proceeds based on the 1996 proposal would be extremely burdensome to the Agency while providing a minimal benefit to any unit. Therefore, the Agency rejected the option of a complete redistribution of auction proceeds. However, the Agency found that providing no redistribution would be unfair for the few affected units that had their unadjusted basic allowance allocation changed or were found for the first time to be eligible to receive allocations, in the 1996 proposal.[3] Moreover, EPA explained that, as provided in the 1996 proposal, all units deleted from the tables of affected units must surrender any allowances and return any proceeds received. Very few of the units deleted had designated representatives and so were not able to transfer any allowances or receive any proceeds.

The Agency's 1998 proposal provided, for all auctions completed before the finalization of this rulemaking (including the 1998 auction) that: (1) units deleted from Table 2 of § 73.10, and units deleted from Table 3 and not added to Table 2, would surrender any allowances allocated and return any proceeds received; (2) affected units that had changes to their unadjusted basic allowance allocation would receive proceeds based on the changed allocation; and (3) the proceeds for all other units would not be changed. To implement this, the 1998 proposal provided a column in Table 2 listing the number of allowances each unit has provided for each auction taking place from 1993 through 1998 (with modifications from the original Tables 2 and 3 for the 17 units listed in footnote 3 above and for units deleted from Tables 2 or 3). References in proposed § 73.27 to allowances deducted for auctions before June 1, 1998 cited this new column. Five comments were received on this issue in the 1998 proposal. One commenter thought the proposal was fair. However, another stated that the method results in some proceeds from auctions from 1993 through 1998 being retained by the Agency, contrary to law. Two options were posed in comments regarding how remaining proceeds should be dealt with. One option would be for the Agency to redistribute those proceeds on a pro rata basis, although the method for such redistribution need not be as rigorous as a full redistribution. The other option would allow the Agency to dedicate the funds for educational and research activities related to emissions trading. While this second option is innovative, the Agency has decided not to dedicate the funds to education and research because of the lack of express Agency authority to use auction proceeds in this way.

EPA continues to believe, for the reasons stated in the 1996 proposal, that the allowance surrender and return of proceeds are necessary. However, EPA concludes that a simple pro rata redistribution of the proceeds from the allowances meets the requirements of the Act and is not overly burdensome. To fairly redistribute all remaining proceeds, EPA will use values in Column D of new, final Table 2 (1993–98 Purchase Year Reserve Deduction), which were included in the 1998 proposal, to determine each unit's pro rata share of the remaining funds. This methodology is set forth in revised § 73.27(b)(4). Each unit's designated representative will receive one check for all five years of additional auction proceeds.

Also, as explained in the proposal, existing paragraphs (b)(4) and (c)(4) of § 73.27 are unnecessary because allowances from calendar years 2010 and thereafter are not auctioned before 2003. No comments were received concerning the elimination of the paragraphs, which is implemented in today's action.

Finally, today's final rule requires in § 73.10(b)(3) the surrender of allowances and return of proceeds. In order to make clear which specific units are subject to this requirement, the paragraph includes a new table of the units, the number of allowances to be surrendered, and the value of proceeds to be returned. This table replaces the general provisions in the 1996 proposal (§ 73.10(b)(5) and (c)(3)) which required allowance surrender and return of proceeds without naming the units.

Today's final rule also requires completion of the allowance surrender and return of proceeds no later than 60 days after the effective date of this final rule.

D. Revision of the Repowering Reserve

Finalization of the allowance allocations is also dependent upon a reasonably accurate calculation of the number of allowances allocated for units with Phase II repowering extensions under section 409 of the Act. *See* 42 U.S.C. 7651 and 40 CFR 72.44. For the 1993 rule, EPA estimated that a set-aside of up to 500,000 allowances could be needed for repowering extensions. EPA based this number on an estimate of 10 GW of capacity being repowered. To create the set-aside, EPA withheld 50,000 allowances for each year from 2000 through 2009 from Phase II units' basic allowance allocations. 58 FR 15642. In the 1998 proposal, the Agency maintained a set aside of 500,000 allowances for repowering but stated that it would reduce the set-aside in the final rule to the amount necessary to implement all activated approved repowering plans. Today's action, therefore, reduces the reserve to 27,124 allowances.

One commenter pointed out that the 1998 proposal modified the method of calculating repowering allowances in § 73.21. EPA has reviewed the provision and agrees that the Agency inadvertently changed the method of calculating allowances, as opposed to merely correcting a reference. The 1993 rule (at § 73.21) provided that a unit's repowering allowances equal the number of allowances calculated under section 409(c) less the unit's adjusted basic allowances calculated under § 73.11. The commenter correctly noted that the 1998 proposal, which modified § 73.21 to remove reference § 73.11 and to refer instead to proposed Table 2 Column C, had the effect of increasing the repowering reserve. Proposed Table 2 Column C actually reflects a different and generally lower value than adjusted basic allowances; using the lower value in Table 2 Column C increases the calculated repowering allowances and, thus, increases the repowering reserve. However, the commenter recommended that a unit's repowering allowances equal the number of allowances under

[3] A total of 17 units are in this category, as explained in the 1996 proposal. Nine units have changes due to resolution of litigation. Three units have changes due to data errors by the Agency. Four units were found to be eligible for allocations. One unit, Twin Oak 2, as discussed below, is eligible only for allocations under section 405(g)(2).

section 409(c) less the unit's unadjusted basic allowances. While this would result in a smaller repowering reserve, it is not consistent with the 1993 rule.

As stated in the 1998 proposal, EPA is using the method of calculation from the 1993 rule. To implement that method in today's final rule, EPA is including, in place of the reference to § 73.11, a table listing the units with activated repowering plans and the estimated maximum number of adjusted basic allowances for which they qualify. *See* Technical Documentation, Appendix A.

Of the 16 petitions for repowering that were filed prior to the 1998 proposal, only two plans have been activated, representing 11 units. Using the calculation method from the 1993 rule, the maximum number of allowances needed for the repowering reserve is 27,124 allowances. *See* Docket Item A–97–24 IV–B–01 (explaining calculation of maximum number of repowering allowances). While EPA is estimating the units' maximum repowering allowances in order to estimate more accurately the number of allowances to reserve for repowering, these estimates are not final determinations of the allowances to be allocated to specific units. The final determinations will be made in case-by-case proceedings on each repowering extension plan, and the actual allocations may differ from the estimates. The allowances for this reserve are provided by deducting one-tenth of the reserve from unit allowance allocations for each year from 2000 through 2009. Because this reserve is much smaller than that proposed, most units are allocated more allowances in today's final Table 2, for years 2000 through 2009 than in the 1998 proposal. Note that, because repowering allowances have not been allocated, the reserve is set at the maximum that may be needed to implement the two activated plans. If fewer repowering allowances are allocated than provided in the reserve, EPA will use the allowance forfeiture and reallocation provisions at § 73.21(c) to reallocate any remaining allowances.

Because the reserve is not evenly divisible over the ten years, EPA has had to consider the best method of setting aside allowances for the reserve. If EPA were to set aside a smaller number of allowances than will be needed for the reserve (2712 each year for ten years) and create four additional allowances to complete the reserve, those four allowances would be in excess of the 8.9 million cap. As an alternative, EPA could set aside more allowances annually (2713) and provide a method whereby the excess six allowances (27130 minus 27124) would be equitably distributed. EPA believes the second approach better reflects the intent of title IV. As mentioned above, any allowances remaining in the repowering reserve will be distributed by the allowance forfeiture formula in the repowering regulations.

However, as with setting the reserve, using the existing allowance forfeiture equation at § 73.21(c)(2), if the number of allowances to be forfeited is not evenly divisible by ten, will result in allowances remaining after forfeiture. EPA has reviewed the existing rule and has determined that it is not necessary to spread forfeited allowances across ten years. To create the repowering reserve, allowances were taken from ten years' allowance accounts. However, all allowances in the reserve were renumbered to have a use date of 2000. Therefore, EPA does not consider it necessary to renumber again any forfeited allowances for use years other than 2000. This change also makes it unnecessary to address situations where the number of forfeited allowances is not divisible by ten.

In addition, EPA has determined that it is necessary to clarify that the allowances to be reallocated are only those allowances from the repowering reserve. Under section 405(a)(2) only repowering allowances for 2000 are set aside (i.e., are put in the reserve) from unit accounts. Allowances for 2001 through 2003 are above the allowance cap. Therefore, only allowances forfeited in 2000 will need to be reallocated to unit accounts.

The repowering allowance forfeiture and reallocation provisions at § 73.21(c) are revised to reflect these changes.

E. Treatment of Allocations to Certain Units Under Table B

As explained in the 1998 proposal, most units receive Phase II allowance allocations based on various formulae specified in the Act. However, eleven units are specified in Table B of section 405(g)(2) to receive a fixed number of basic allowances. As provided in the 1993 rule, the owner or operator of any of these units would receive the Table B allowances unless it elected to receive allowances under another section of the Act for which the unit is eligible. 57 FR 29955. Only three units (Clover 1 and 2 and Twin Oak 1) elected to receive allowances under another section (in all three cases, section 405(g)(4)) if they were eligible. Clover 1 and 2 demonstrated eligibility for allowances under section 405(g)(4) and are provided their allowance allocations in Table 2. The 1996 proposal stated that Twin Oak 1 did not commence operation in time to be eligible for section 405(g)(4) and, so, would receive allowances under section 405(g)(2). As provided in the 1993 rule, all other units listed in Table B of section 405(g)(2) would receive allowances listed in Table B as unadjusted basic allowances. No comments were received concerning section 405(g)(2), and for the reasons stated in the proposal, these units are allocated allowances as proposed, except for adjustments to reflect the reduced repowering reserve, discussed in section III.D. of this preamble.

F. Revised Tables

The 1993 final allocation of allowances included three allowance tables—Table 2 listing most affected units, Table 3 listing units expected to be eligible under section 405(g)(4), and Table 4 listing units expected to be eligible under section 405(i)(2). Tables 3 and 4 in the 1993 rule were provided to assist unit owners in identifying the appropriate units for which additional information was required under the rule.

As noted above, for the 1998 reallocation of allowances, EPA proposed in the 1998 proposal to consolidate the tables and to include in Table 2 only the information necessary for the operation of the program. To provide for distribution of proceeds from the allowance auction and sale, EPA proposed that the table include the special allowance reserve values for 2000 and 2010. Also, the Agency proposed that the table list the repowering reserve values in case any repowering allowances are subsequently forfeited due to failure of the repowering project under § 72.44(g) or due to overstatement of the repowering reserve. Final allocations for 2000 and 2010 were listed. Additional information is provided in the Technical Documentation. Also, as noted above, the proposed table provided a column listing the reserve deductions for the auctions that took place from 1993 through 1998.

Two comments were received, both supporting consolidation and streamlining of the tables. EPA has adopted that approach here. One commenter also noted that two footnotes in the proposed tables contained technical errors. The commenter is correct, and the footnotes have been corrected for the final rule. In addition, consistent with the approach in the proposal, a reference to Table 3 in § 73.21(c) has been eliminated.

G. Miscellaneous

EPA proposed a number of modifications and corrections to the allowance rules to eliminate sections that are no longer necessary and to correct references. The proposed modifications and corrections were described in the ''Miscellaneous'' section of the preamble to the 1998 proposal. No comments were received on these issues, and the Agency has adopted the proposed changes in this final rule.

Aside from the foregoing corrections, one commenter noted that several proposed provisions continued to refer to the direct sales program, which was eliminated by the Agency in 1996 (*see* 61 FR 28761, June 6, 1996). The Agency has reviewed the 1998 proposal and 40 CFR part 73 and found references to the direct sales program in §§ 73.27(a)(2), 73.27(b) (2), (3) and (5), 73.27(c) (2), (3) and (5), and § 73.70(b). In today's final rule, EPA is eliminating these last references to the direct sales program, as requested by the commenter. Also, § 73.27(a)(2), establishing the auction reserve, is corrected to reflect that the 50,000 allowances formerly in the Direct Sale Subaccount are now incorporated into the Auction Subaccount, making the annual Auction Subaccount total 250,000 allowances.

IV. National Allowance DataBase

Some changes have been made to the National Allowance Data Base (NADB) since issuance of the March 23, 1993 notice of availability of the NADB (58 FR 15720, March 23, 1993). The database used to calculate allowances herein is NADB version 2.2 and is available from the sources listed in the **FOR FURTHER INFORMATION CONTACT** section above.

As stated in the 1998 proposal, NADB version 2.2 includes new data and data corrections discussed in the 1996 proposal. These data and corrections are adopted for the reasons stated in the 1996 proposal. Consistent with the 1993 rule and the 1996 proposal, EPA has not made any other corrections based on alleged errors or any new requests for data changes, except for changes in nonsubstantive identifying information (e.g., boiler identifiers).

Only one comment was received on the 1998 proposal concerning the NADB. The commenter requested EPA to add information on two units (George F. Wheaton Units 1 and 2, which serve generators that provide electricity to the owner's manufacturing plant and are required to make available electricity for sale to certain utilities) to the NADB for purposes of allocating allowances to the units. The commenter suggested that the two units are affected utility units under the Acid Rain Program. According to the commenter, EPA has recognized that ''industrial units,'' such as the commenter's units, should have received allowance allocations. The only ''industrial units'' specifically identified by the commenter as warranting allowance allocations were its own units.

EPA previously rejected, in a final rulemaking notice issued October 24, 1997, a request by the commenter that allowances be allocated to ''industrial units.'' In today's rulemaking, EPA is not reconsidering its rejection of that claim, which the commenter repeated here. Moreover, EPA here rejects, for two reasons, the new claim that information on the commenter's units be added to the NADB for allowance allocation. First, EPA previously decided that no allowances should be allocated to the units because the commenter failed to submit a timely claim (with supporting information) for allowances. A new, late submission obviously cannot cure this deficiency. Second, the information in the commenters' late submission is deficient on its face.

In the prior rulemaking, this commenter made the same claim that ''industrial units'' that do not qualify for an exemption from the Acid Rain Program should be allocated allowances.[4] *Compare* 62 FR 55466 and Docket Item A–97–24 II–D–08, Comments of Zinc Corporation of America at 6–7 (March 9, 1998). In the October 24, 1997 notice, EPA rejected that claim. *Id.* As stated in the October 24, 1997 notice, the commenter's claim that allowances should be allocated to ''industrial units'' ''ignores the fact that EPA has previously specified deadlines by which parties claiming an erroneous failure to allocate allowances to a unit were required to submit such claims and necessary supporting information to EPA.'' 62 FR 55466.

Since the commenter has now, for the first time, submitted information on its units for the NADB, EPA is summarizing here the notices that established the deadlines and data requirements for NADB submissions. In a July 1991 notice, EPA stated that it would allocate allowances based on information in the NADB, a version (NADB version 2.0) of which was made available for public review. EPA also explained what information on a unit and supporting data and documentation had to be submitted to EPA in order to add information to the NADB for purposes of allocating allowances to the unit. 56 FR 33278, 33283 (1991). A major requirement was that any additional information had to be ''well-documented.'' *Id.* For example, the owner or operator of a unit had to submit information on the unit's 1985 SO_2 emissions and, if that value was based on emissions monitoring, the underlying monitoring data or independent emissions inventory. If that value was calculated based on the fuels burned in 1985, the ''equation used, percent sulfur in fuel, ash retention of fuel, and any other data used'' had to be provided. 56 FR 33284. Similarly, the other data elements needed for allocating allowances (i.e., 1985 SO_2 emission limit, generator summer net dependable capacity, 1985–87 average annual total heat input) had to be submitted with supporting documentation. *Id.* (listed as data elements 16, 20, and 23).[5] Further, EPA noted that ''[u]nits eligible for allowances will not be allocated allowances if the final database does not include the information necessary to calculate such allowances.'' 56 FR 33283.

In a July 1992 notice, EPA provided for public review of NADB version 2.1, as well as a list (referred to as the ''Adjunct Data File'') of units of ''nontraditional utilities'' that were not in NADB version 2.1 and that included the commenter's units (albeit listed under the commenter's predecessor-company, St. Joseph Minerals Corporation). EPA indicated that the units in the Adjunct Data File might or might not be affected units and that, in any event, it lacked sufficient information on which to base any allowance allocations for the listed

[4] In fact, in its March 9, 1998 comments in the instant proceeding, the commenter incorporated by reference its February 10, 1997 comments submitted in the prior rulemaking where EPA established an exemption from most Acid Rain Program requirements for industrial-utility units. The February 10, 1997 comments are fully addressed in the preamble of the final rule in the prior proceeding. See 62 FR 55460, 55463–66 (1997). To the extent that portions of either set of comments address issues concerning the industrial-utility units exemption or the applicability of the Acid Rain Program to ''industrial units'' or the commenter's units, those portions (e.g., the entire section I of the February 10, 1997 comments) are outside the scope of, and so are not addressed, in this rulemaking.

[5] If the commenter's units had qualified for allowances, EPA would have calculated the annual number of basic allowances (for 2000 and thereafter) for each unit, under section 405(d)(2) of the Act, as the unit's 1985–1987 average total heat input times the lesser of the unit's 1985 SO_2 emission rate or 1985 SO_2 emission limit. Annual bonus allowances (for 2000 through 2009) would have been calculated, under section 405(d)(3)(B) of the Act, for each unit using generator summer net dependable capacity and the lesser of the unit's 1985 SO_2 emission rate or 1985 SO_2 emission limit.

units. *Id.* Further, EPA gave notice that if ''the data elements required for determining allowance allocations'' were not provided within the comment period (i.e., by September 8, 1992) for ''a unit that may be affected now or in the future'', the unit would not be allocated allowances. *Id.*

Finally, in a March 1993 notice, EPA stated that those units in the Adjunct Data File that were affected units and for which the necessary data had been submitted were being included in the NADB (version 2.11) and would be allocated the appropriate number of allowances. 58 FR 15720, 15727 (1993). Believing that it had corrected all timely identified errors in the NADB and resulting allocations, EPA issued a second March 1993 notice stating that any unit not allocated allowances in the notice ''but meeting the applicability requirements [for the Acid Rain Program] * * * will not receive allowance allocations [under the allowance allocation regulations for the Acid Rain Program] * * *'' 58 FR 15634, 15641 (1993). Consequently, EPA stated in the 1998 proposal that, except for the issues discussed in the 1996 proposal, EPA would not consider any issues that were addressed in 1992 and 1993 concerning the NADB or ''any issues that could have been raised in connection with NADB versions 2.0 and 2.1.'' 63 FR 718.

As stated in the October 24, 1997 notice, neither the commenter (Zinc Corporation of America) nor its predecessor-company submitted any information or supporting data and documentation concerning the units by the September 8, 1992 submission deadline. 62 FR 55466. On March 9, 1998, on the instant proceeding, the commenter submitted, for the first time, information on, *inter alia,* the unit's 1985 SO_2 emissions, 1985 SO_2 emission limit, generator summer net dependable capacity, and 1985–87 average annual total heat input. The fact that the submission is over five years late is alone sufficient basis for rejecting the submission. *See* 62 FR 55466 (explaining basis for September 8, 1992 submission deadline) In addition, the submission is substantively deficient on its face because the submission included only values for these elements and none of the supporting data or documentation required by the July 1991 and July 1992 notices. For example, the commenter listed the 1985 SO_2 emissions but provided neither monitoring data nor a formula and data for calculating emissions.[6] Similarly, the SO_2 emission limit, generator capacity, and heat input were not documented, whether through a State Implementation Plan or permit, State regulatory records, or other records. *Compare* Comments of Zinc Corporation of America, Exhibit A (March 9, 1998) and 56 FR 33284.

EPA notes that, while the commenter suggests in its comments that the Acid Rain Program is applicable to its units, EPA has not made a determination of whether the units are affected units or whether the exemption for industrial-utility units (under § 72.14) applies to the units. As stated in the October 24, 1997 notice, assuming *arguendo* that the units are affected units without any applicable exemption, the units will be treated like any unit that has not been allocated allowances and is or becomes an affected unit, i.e., no allowances will be allocated, and the units must obtain allowances through the allowance market. 62 FR 55466.

EPA's approach of imposing deadlines and substantive requirements for the submission of information and data for allowance allocation and rejecting submissions when the deadline or the substantive requirements are not met has been upheld by the courts. *See Texas Municipal Power Agency* v. *EPA,* 89 F3d. 858, 870 (D.C. Cir. 1996) (upholding EPA's discretion to specify the information that must be submitted, and the submission deadline, for allowance allocations and to determine how to handle a submission that did not meet these requirements). In the instant proceeding, the commenter's only submission, which was made over five years after the deadline, lacked any of the required supporting data and documentation.[7] Under these circumstances, EPA's rejection of the submission is reasonable.[8] *See id.* at 873 (upholding EPA's refusal to allocate allowances where the owners of units failed to submit necessary information ''until well after the deadlines'' set by EPA even though the information was available).

V. Administrative Requirements

A. Executive Order 12866

Under Executive Order 12866, 58 FR 51735 (October 4, 1993), the Administrator must determine whether the regulatory action is ''significant'' and therefore subject to Office of Management and Budget (OMB) review and the requirements of the Executive Order. The Order defines ''significant regulatory action'' as one that is likely to result in a rule that may:

(1) Have an annual effect on the economy of $100 million or more or adversely affect in a material way the economy, a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local, or tribal governments or communities;

(2) Create a serious inconsistency or otherwise interfere with an action taken or planned by another agency;

(3) Materially alter the budgetary impact of entitlements, grants, user fees, or loan programs or the rights and obligations of recipients thereof; or

(4) Raise novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in the Executive Order.

Pursuant to the terms of Executive Order 12866, OMB has determined that this rule is not a ''significant regulatory action.''

B. Unfunded Mandates Act, Executive Order 12875 and 13084

Section 202 of the Unfunded Mandates Reform Act of 1995 (''UMRA'') requires that the Agency prepare a budgetary impact statement before promulgating a rule that includes a federal mandate that may result in expenditure by State, local, and tribal governments, in aggregate, or by the private sector, of $100 million or more in any one year. Section 203 requires the Agency to establish a plan for obtaining input from and informing, educating, and advising any small governments that may be significantly or uniquely affected by the rule.

Under section 205 of the UMRA, the Agency must identify and consider a reasonable number of regulatory alternatives before promulgating a rule for which a budgetary impact statement must be prepared. The Agency must select from those alternatives the least costly, most cost-effective, or least burdensome alternative that achieves the objectives of the rule, unless the Agency explains why this alternative is not selected or the selection of this alternative is inconsistent with law.

[6] The commenter does not state clearly whether the emissions data provided in its comments were from continuous emissions monitors or were calculated. In either case, supporting documentation was required.

[7] In contrast, in *Texas Municipal,* one petitioner provided information, but no supporting data, by the submission deadline, and EPA therefore used some of the information plus other, verifiable information to calculate allowances for the petitioner's units. 89 F3d. 869.

[8] The commenter has never indicated that the information concerning its 1985 emissions, 1985 emission limit, capacity, or 1985–87 heat input were not available in 1992. In light of the historical nature of the emission and heat input information and since capacity of a unit does not generally change, EPA maintains that all this information probably was available and could have been submitted prior to the deadline.

Under Executive Order 12875, EPA may not issue a regulation that is not required by statute and creates a mandate on State, local, or tribal governments unless the Federal government providees the funds necessary to cover such mandates or consults with representatives of affected State, local or tribal governments before promulgation. Executive Order 13084 establishes similar requirements regarding regulations the significantly or uniquely affect Indian tribal governments.

Because this rule is estimated to result in the expenditure by State, local, and tribal governments or the private sector of less than $100 million in any one year, the Agency has not prepared a budgetary impact statement under UMRA. Today's rule does not create a mandate for State, local or tribal governments and does not significantly or uniquely affect communities of tribal governments. The rule does not impose any enforceable duties on these entities. Accordingly, the requirements of section 1(a) of Executive Order 12875 and section 3(b) of Executive Order 13084 do not apply to this rule.

The revisions to part 73 will not have a significant effect on regulated entities or State permitting authorities. Since sections 403(a) and 405(a)(3) of the Act set a nationwide cap on annual allowance allocations, any reduction of allowances would result in a small increase to the annual allocations for other units that receive allocations. As discussed in the preamble for the 1996 proposal, the revisions explained in the 1996 proposal and incorporated in today's final rule, do not have a significant adverse impact. 61 FR 68366. The other revisions in today's rule (i.e., the revised qualification requirements for allocations under section 405(i)(2), the redistribution of auction proceeds, and reduced repowering reserve) will also not have a significant impact and, in general, result in increased allocations and proceeds receipts for most units.

C. Paperwork Reduction Act

This action revising the allowance allocations rule will not impose any new information collection burden. OMB has previously approved the information collection requirements contained in the allowance rules, 40 CFR part 73, under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501, *et seq. See* EPA ICR Number 1633.10; OMB Control Number 2060.0258.

Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Copies of the previously approved ICR may be obtained from Director, Regulatory Information Division; EPA; 401 M. Street S.W. (mail code 2137); Washington, D.C. 20460 or by calling (202) 260–2740. Include the ICR and/or OMB number in any correspondence.

D. Regulatory Flexibility

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions.

In the preamble of the January 11, 1993 core rules for the Acid Rain Program, the Administrator certified that the rules would not have a significant, adverse impact on small entities. 58 FR 3590, 3649. Today's revisions do not add any requirements that would burden small entities. Moreover, as explained above in this preamble and the 1996 proposal (61 FR 68367), the effect of the 1998 allowance adjustments on owners and operators of the units is not significant. Most units gain allowances. The only units losing allowances are: those deemed unaffected units and, therefore, not subject to the requirements of the Acid Rain Program; those that have requested to receive fewer basic allowances in order to receive bonus allowances; and those that have been determined to be ineligible for certain allocations, based on information supplied by the utilities. Thus, the 1998 allowance revisions take allowances only from units when the units are not eligible to receive them or when the unit's owner or operator prefers an alternative allocation. For these reasons, EPA has determined that this rule will not have a significant, economic impact on a substantial number of small entities.

E. Children's Health Protection

This final rule is not subject to E.O. 13045, entitled Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), because it does not involve decisions on environmental health risks or safety risks that may disproportionately affect children.

F. National Technology Transfer and Advancement Act

Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (''NTTAA''), Pub. L. No. 104–113, 15 U.S.C. 272 note, directs EPA to use voluntary consensus standards in its regulatory activities unless to do so would be inconsistent with applicable law or otherwise impractical. Voluntary consensus standards are technical standards (e.g., materials specification, test methods, sampling procedures, business practices, etc.) that are developed or adopted by voluntary consensus standards bodies. The NTTAA requires EPA to provide Congress, through OMB, explanations when the Agency decides not to use available and applicable voluntary consensus standards.

This final rule does not involve any technical standards that would require Agency consideration of voluntary consensus standards pursuant to section 12(d) of the NTTAA.

G. Submission to Congress and to the General Accounting Office

The Congressional Review Act, 5 U.S.C. 801, *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress to the Comptroller General of the United States. EPA will submit a report containing this action and any other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the General Accounting Office prior to publication of this document in the **Federal Register**. This action is not a ''major rule'' as defined in 5 U.S.C. 804(2).

List of Subjects in 40 CFR Part 73

Environmental protection, Acid rain, Air pollution control, Electric utilities, Reporting and recordkeeping requirements, Sulfur dioxide.

Dated: September 15, 1998.

Carol M. Browner,

Administrator.

For the reasons set forth in the preamble, 40 CFR part 73 is amended as set forth below.

PART 73—[AMENDED]

1. The authority citation for part 73 continues to read as follows:

Authority: 42 U.S.C. 7601 and 7651, *et seq.*

2. Section 73.10 is amended by:

a. In paragraph (b)(1) revising the words ''Table 2 Column E'' to read ''Table 2 Column C''; and removing the words '', except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column C, multiplied by .9011, reduced by 1.3185 times Table 2 Column B, and increased by Table 2 Columns C and D'';

b. In paragraph (b)(2) revising the words ''Table 2 Column I'' to read ''Table 2 Column F''; and removing the words '', except that units listed in both Table 2 and Table 4 will be allocated allowances as specified in Table 4 Column F, multiplied by .8987, reduced by Table 2 Column G, and increased by Table 2 Column H'';

c. Removing paragraphs (c) and (d) (including Tables 3 and 4); and

d. Revising Table 2 of paragraph (b) and paragraph (b)(3) to read as follows:

§ 73.10 Initial allocations for phase I and phase II.

* * * * *

(b) * * *

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Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
AL	Barry	1	113	1	3881	112	112	3890
AL	Barry	2	124	1	4291	124	124	4299
AL	Barry	3	256	3	8808	255	255	8827
AL	Barry	4	292	3	10048	291	291	10069
AL	Barry	5	721	9	24827	718	720	24878
AL	Charles R Lowman	1	34	0	1853	34	34	1184
AL	Charles R Lowman	2	204	2	7024	203	203	7038
AL	Charles R Lowman	3	171	2	5893	171	171	5906
AL	Chickasaw	110	3	0	111	3	3	111
AL	Colbert	1	165	2	5852	165	165	5863
AL	Colbert	2	186	2	6600	186	186	6613
AL	Colbert	3	188	2	6639	187	187	6653
AL	Colbert	4	188	2	6644	187	187	6659
AL	Colbert	5	453	5	16028	452	452	16060
AL	E C Gaston	1	220	2	7803	220	220	7818
AL	E C Gaston	2	226	2	7994	225	226	8009
AL	E C Gaston	3	223	2	7894	222	223	7910
AL	E C Gaston	4	235	3	8310	234	234	8328
AL	E C Gaston	5	730	9	25796	728	729	25848
AL	Gadsden	1	57	1	1956	57	57	1961
AL	Gadsden	2	59	1	2023	59	59	2027
AL	Gorgas	10	651	8	22435	649	650	22483
AL	Gorgas	5	36	0	1756	36	36	1251
AL	Gorgas	6	65	1	3035	64	65	2232
AL	Gorgas	7	72	1	3138	72	72	2500
AL	Gorgas	8	136	1	4758	136	136	4707
AL	Gorgas	9	135	1	4746	134	134	4653
AL	Greene County	1	246	3	8485	246	246	8502
AL	Greene County	2	230	2	7921	229	229	7938
AL	James H Miller Jr	1	351	4	14213	350	350	12122
AL	James H Miller Jr	2	515	7	17762	514	514	17800
AL	James H Miller Jr	3	505	5	17417	504	504	17453
AL	James H Miller Jr	4	233	3	8046	233	233	8063
AL	McIntosh-CAES	**1	27	0	938	27	27	939
AL	McWilliams	**4	0	0	0	0	0	0
AL	Widows Creek	1	70	1	3339	70	70	2417
AL	Widows Creek	2	61	1	3211	61	61	2118
AL	Widows Creek	3	71	1	3355	71	71	2457
AL	Widows Creek	4	78	1	3453	78	78	2686
AL	Widows Creek	5	85	1	3564	85	85	2946
AL	Widows Creek	6	66	1	3278	66	66	2280
AL	Widows Creek	7	161	2	7803	161	161	5573
AL	Widows Creek	8	153	2	7458	153	153	5290
AZ	Agua Fria	1	0	0	54	0	1	34
AZ	Agua Fria	2	0	0	65	0	1	39

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AZ	Agua Fria	3	0	0	77	0	2	67
AZ	Apache Station	1	10	0	331	10	10	332
AZ	Apache Station	2	41	0	1609	41	41	1420
AZ	Apache Station	3	82	1	3010	82	82	2836
AZ	Cholla	**5	0	0	0	0	0	0
AZ	Cholla	1	59	1	2222	59	59	2034
AZ	Cholla	2	147	2	5441	146	146	5067
AZ	Cholla	3	141	2	5145	140	140	4858
AZ	Cholla	4	225	2	8332	225	225	7784
AZ	Coronado	U1B	151	2	5731	150	150	5199
AZ	Coronado	U2B	158	2	5901	158	158	5465
AZ	De Moss Petrie	4	0	0	0	0	0	0
AZ	Gila Bend	**GT1	0	0	0	0	0	0
AZ	Gila Bend	**GT2	0	0	0	0	0	0
AZ	Gila Bend	**GT3	0	0	0	0	0	0
AZ	Gila Bend	**GT4	0	0	0	0	0	0
AZ	Irvington	1	0	0	16	0	0	14
AZ	Irvington	2	0	0	28	0	1	40
AZ	Irvington	3	0	0	0	0	0	2
AZ	Irvington	4	81	1	2853	81	81	2805
AZ	Kyrene	K-1	0	0	7	0	0	7
AZ	Kyrene	K-2	0	0	18	0	0	16
AZ	Navajo	1	723	9	26211	721	722	24949
AZ	Navajo	2	676	8	24254	674	676	23354
AZ	Navajo	3	686	8	25034	684	686	23693
AZ	Ocotillo	1	0	0	56	0	1	40
AZ	Ocotillo	2	3	0	132	3	4	129
AZ	Saguaro	1	5	0	204	5	5	189
AZ	Saguaro	2	0	0	25	0	1	22
AZ	Springerville	1	177	2	6564	176	176	6099
AZ	Springerville	2	167	2	5754	166	167	5765
AZ	Springerville	3	0	0	0	0	0	0
AZ	West Phoenix	4	0	0	11	0	0	9
AZ	West Phoenix	6	0	0	22	0	0	15
AZ	Yuma Axis	1	0	0	42	0	1	40
AR	Carl Bailey	01	0	0	10	0	0	8
AR	Cecil Lynch	1	0	0	0	0	0	0
AR	Cecil Lynch	2	0	0	0	0	0	0
AR	Cecil Lynch	3	0	0	3	0	0	0
AR	Flint Creek	1	421	5	15187	420	421	14556
AR	Hamilton Moses	1	0	0	0	0	0	0
AR	Hamilton Moses	2	0	0	0	0	0	0
AR	Harvey Couch	1	0	0	7	0	0	3
AR	Harvey Couch	2	0	0	112	0	3	113
AR	Independence	1	496	5	18150	494	495	17123

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
AR	Independence	2	496	5	18396	495	495	17142
AR	Lake Catherine	1	0	0	0	0	0	0
AR	Lake Catherine	2	0	0	0	0	0	0
AR	Lake Catherine	3	0	0	8	0	0	6
AR	Lake Catherine	4	3	0	156	3	10	337
AR	McClellan	01	0	0	15	0	0	13
AR	Robert E Ritchie	1	0	0	53	0	2	67
AR	Robert E Ritchie	2	62	1	2147	62	62	2138
AR	Thomas Fitzhugh	1	0	0	1	0	0	1
AR	White Bluff	1	582	7	20933	581	581	20116
AR	White Bluff	2	668	8	23892	666	667	23059
CA	Alamitos	1	78	1	2774	78	78	2703
CA	Alamitos	2	0	0	105	0	0	17
CA	Alamitos	3	0	0	290	0	2	81
CA	Alamitos	4	16	0	819	16	16	541
CA	Alamitos	5	112	1	4226	112	112	3866
CA	Alamitos	6	27	0	1484	27	27	936
CA	Avon	1	0	0	17	0	0	14
CA	Avon	2	0	0	0	0	0	14
CA	Avon	3	0	0	0	0	0	14
CA	Broadway	B1	4	0	127	4	4	124
CA	Broadway	B2	4	0	164	4	4	155
CA	Broadway	B3	0	0	74	0	2	71
CA	Contra Costa	1	0	0	125	1	0	16
CA	Contra Costa	10	115	1	4285	115	115	3978
CA	Contra Costa	2	0	0	2	0	0	23
CA	Contra Costa	3	0	0	0	0	0	20
CA	Contra Costa	4	0	0	0	0	0	15
CA	Contra Costa	5	0	0	0	0	0	16
CA	Contra Costa	6	0	0	0	0	0	13
CA	Contra Costa	7	0	0	28	0	1	28
CA	Contra Costa	8	0	0	53	0	1	40
CA	Contra Costa	9	1	0	356	0	9	303
CA	Cool Water	1	0	0	10	0	0	11
CA	Cool Water	2	0	0	6	0	0	8
CA	El Centro	3	17	0	614	17	17	579
CA	El Centro	4	16	0	586	16	16	560
CA	El Segundo	1	10	0	440	10	10	357
CA	El Segundo	2	0	0	90	0	2	62
CA	El Segundo	3	1	0	182	1	5	171
CA	El Segundo	4	2	0	370	2	10	363
CA	Encina	1	13	0	491	13	13	446
CA	Encina	2	30	0	1131	30	30	1042
CA	Encina	3	20	0	737	20	20	680
CA	Encina	4	53	1	1945	52	52	1816

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	Encina	5	69	1	2494	69	69	2399
CA	Etiwanda	1	3	0	117	3	3	94
CA	Etiwanda	2	0	0	29	0	1	17
CA	Etiwanda	3	34	0	1372	34	34	1169
CA	Etiwanda	4	1	0	261	1	8	271
CA	Glenarm	16	0	0	0	1	0	0
CA	Glenarm	17	0	0	0	2	0	0
CA	Grayson	4	3	0	102	2	3	87
CA	Grayson	5	1	0	36	3	1	42
CA	Harbor Gen Station	**10A	20	0	699	20	20	700
CA	Harbor Gen Station	**10B	20	0	699	20	20	700
CA	Harbor Gen Station	1	2	0	68	0	2	61
CA	Harbor Gen Station	2	3	0	121	0	3	107
CA	Harbor Gen Station	3	3	0	94	0	2	86
CA	Harbor Gen Station	4	3	0	104	0	3	98
CA	Harbor Gen Station	5	4	0	171	0	4	154
CA	Haynes Gen Station	1	17	0	681	17	17	571
CA	Haynes Gen Station	2	9	0	338	9	9	328
CA	Haynes Gen Station	3	33	0	1244	33	33	1131
CA	Haynes Gen Station	4	25	0	1002	25	25	851
CA	Haynes Gen Station	5	35	0	1401	35	35	1205
CA	Haynes Gen Station	6	37	0	1527	37	37	1270
CA	Highgrove	1	0	0	4	0	0	3
CA	Highgrove	2	0	0	1	0	0	0
CA	Highgrove	3	0	0	1	0	0	1
CA	Highgrove	4	0	0	3	0	0	3
CA	Humboldt Bay	1	10	0	358	10	10	341
CA	Humboldt Bay	2	0	0	24	0	1	26
CA	Hunters Point	3	0	0	76	0	1	47
CA	Hunters Point	4	0	0	5	0	1	48
CA	Hunters Point	5	0	0	74	0	1	42
CA	Hunters Point	6	0	0	1	0	1	37
CA	Hunters Point	7	0	0	192	0	5	170
CA	Huntington Beach	1	33	0	1325	33	33	1153
CA	Huntington Beach	2	28	0	1134	28	28	970
CA	Huntington Beach	3	1	0	161	1	2	62
CA	Huntington Beach	4	1	0	176	1	2	76
CA	Kern	1	0	0	3	0	0	2
CA	Kern	2	0	0	0	0	0	3
CA	Kern	3	0	0	13	0	0	3
CA	Kern	4	0	0	0	0	0	3
CA	Magnolia	M4	1	0	37	1	1	33
CA	Mandalay	1	34	0	1379	33	33	1159
CA	Mandalay	2	32	0	1291	31	31	1090
CA	Martinez	1	0	0	1	0	0	1

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	Martinez	2	0	0	1	0	0	1
CA	Martinez	3	0	0	1	0	0	1
CA	Morro Bay	1	41	0	1561	41	41	1410
CA	Morro Bay	2	0	0	139	0	3	98
CA	Morro Bay	3	101	1	3821	101	101	3496
CA	Morro Bay	4	83	1	3052	83	83	2884
CA	Moss Landing	1	0	0	122	0	0	17
CA	Moss Landing	2	0	0	0	0	0	15
CA	Moss Landing	3	0	0	0	0	0	19
CA	Moss Landing	4	0	0	0	0	0	21
CA	Moss Landing	5	0	0	0	0	0	21
CA	Moss Landing	6	0	0	0	0	0	14
CA	Moss Landing	6-1	235	3	8921	235	235	8125
CA	Moss Landing	7	0	0	79	0	1	52
CA	Moss Landing	7-1	2	0	976	2	20	694
CA	Moss Landing	8	13	0	466	13	13	435
CA	Oleum	1	4	0	146	4	4	122
CA	Oleum	2	4	0	138	4	4	138
CA	Oleum	3	8	0	244	8	8	242
CA	Oleum	4	2	0	102	2	2	102
CA	Oleum	5	6	0	174	6	6	174
CA	Oleum	6	6	0	204	6	6	204
CA	Olive	01	3	0	133	3	3	121
CA	Olive	02	0	0	25	0	1	47
CA	Ormond Beach	1	110	1	4519	109	109	3785
CA	Ormond Beach	2	118	1	4585	118	118	4092
CA	Pittsburg	1	43	0	1641	43	43	1494
CA	Pittsburg	2	36	0	1350	35	36	1228
CA	Pittsburg	3	42	0	1586	42	42	1443
CA	Pittsburg	4	42	0	1581	42	42	1452
CA	Pittsburg	5	0	0	285	0	8	288
CA	Pittsburg	6	104	1	3753	103	103	3578
CA	Pittsburg	7	1	0	740	1	18	625
CA	Potrero	3-1	0	0	321	0	8	266
CA	Redondo Beach	11	0	0	36	0	0	4
CA	Redondo Beach	12	0	0	0	0	0	2
CA	Redondo Beach	13	0	0	0	1	0	4
CA	Redondo Beach	14	0	0	0	1	0	4
CA	Redondo Beach	15	0	0	0	0	0	3
CA	Redondo Beach	16	0	0	0	0	0	5
CA	Redondo Beach	17	0	0	0	0	0	6
CA	Redondo Beach	5	0	0	80	0	4	126
CA	Redondo Beach	6	0	0	105	0	3	103
CA	Redondo Beach	7	1	0	554	0	14	483
CA	Redondo Beach	8	1	0	597	0	14	496

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CA	San Bernardino	1	3	0	118	3	3	105
CA	San Bernardino	2	0	0	17	0	1	19
CA	Scattergood Gen Sta	1	19	0	752	19	19	641
CA	Scattergood Gen Sta	2	17	0	658	17	17	571
CA	Scattergood Gen Sta	3	0	0	262	0	7	250
CA	Silver Gate	1	0	0	0	0	0	0
CA	Silver Gate	2	0	0	0	0	0	0
CA	Silver Gate	3	0	0	0	0	0	0
CA	Silver Gate	4	0	0	0	0	0	0
CA	Silver Gate	5	0	0	0	0	0	0
CA	Silver Gate	6	0	0	0	0	0	0
CA	South Bay	1	67	1	2491	66	67	2303
CA	South Bay	2	49	1	1774	49	49	1683
CA	South Bay	3	59	1	2176	58	59	2024
CA	South Bay	4	16	0	603	16	16	554
CA	Valley Gen Station	1	3	0	122	3	3	101
CA	Valley Gen Station	2	3	0	141	3	3	120
CA	Valley Gen Station	3	11	0	389	11	11	389
CA	Valley Gen Station	4	9	0	351	9	9	295
CO	Arapahoe	1	6	0	221	6	6	208
CO	Arapahoe	2	7	0	247	7	7	229
CO	Arapahoe	3	5	0	181	5	5	172
CO	Arapahoe	4	53	1	1926	53	53	1829
CO	Cameo	2	25	0	904	25	25	852
CO	Cherokee	1	59	1	2137	59	59	2035
CO	Cherokee	2	79	1	2837	79	79	2722
CO	Cherokee	3	103	1	3760	103	103	3562
CO	Cherokee	4	206	2	7533	206	206	7132
CO	Comanche	1	213	2	7696	213	213	7363
CO	Comanche	2	187	2	6912	186	186	6450
CO	Craig	C1	222	2	8216	222	222	7678
CO	Craig	C2	213	2	7843	212	213	7352
CO	Craig	C3	62	1	2601	62	62	2149
CO	Hayden	H1	167	2	6061	167	167	5776
CO	Hayden	H2	255	3	9227	254	255	8810
CO	Martin Drake	5	32	0	1149	31	31	1089
CO	Martin Drake	6	55	1	2029	55	55	1911
CO	Martin Drake	7	88	1	3218	88	88	3043
CO	Nucla	1	33	0	1122	33	33	1124
CO	Pawnee	**2	0	0	0	0	0	0
CO	Pawnee	1	398	4	14439	397	398	13761
CO	Rawhide	101	39	0	1800	39	39	1352
CO	Ray D Nixon	**NA1	0	0	0	0	0	0
CO	Ray D Nixon	1	122	1	4476	122	122	4217
CO	Valmont	14	0	0	4	0	0	0

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
CO	Valmont	21	0	0	20	0	0	20
CO	Valmont	24	0	0	0	0	0	0
CO	Valmont	5	86	1	3136	86	86	2983
CO	Zuni	1	10	0	340	10	10	341
CO	Zuni	2	0	0	0	0	0	6
CO	Zuni	3	0	0	5	0	0	9
CT	Bridgeport Harbor	BHB1	60	1	2078	60	60	2082
CT	Bridgeport Harbor	BHB2	137	1	4726	137	137	4735
CT	Bridgeport Harbor	BHB3	333	4	11477	332	332	11501
CT	Devon	3	28	0	980	28	28	981
CT	Devon	4A	5	0	170	5	5	171
CT	Devon	4B	5	0	171	5	5	172
CT	Devon	5A	4	0	155	4	4	156
CT	Devon	5B	4	0	155	4	4	156
CT	Devon	6	26	0	898	26	26	899
CT	Devon	7	81	1	2807	81	81	2813
CT	Devon	8	87	1	3002	87	87	3008
CT	English	EB13	3	0	114	3	3	113
CT	English	EB14	5	0	157	5	5	157
CT	Middletown	1	13	0	461	13	13	462
CT	Middletown	2	39	0	1328	38	38	1332
CT	Middletown	3	97	1	3338	97	97	3345
CT	Middletown	4	69	1	2389	69	69	2393
CT	Montville	5	35	0	1208	35	35	1210
CT	Montville	6	165	2	5673	164	164	5686
CT	New Haven Harbor	NHB1	379	4	13066	378	378	13092
CT	Norwalk Harbor	1	149	2	5139	149	149	5150
CT	Norwalk Harbor	2	158	2	5456	158	158	5467
DE	Edge Moor	3	103	1	3557	103	103	3564
DE	Edge Moor	4	183	2	6293	182	182	6307
DE	Edge Moor	5	187	2	6461	187	187	6473
DE	Hay Road	**3	5	0	158	5	5	158
DE	Indian River	1	87	1	2997	87	87	3002
DE	Indian River	2	92	1	3181	92	92	3188
DE	Indian River	3	158	2	5439	157	158	5451
DE	Indian River	4	389	4	13410	388	388	13438
DE	McKee Run	3	54	1	2584	53	53	1850
DE	Van Sant	**11	4	0	138	4	4	138
DC	Benning	15	15	0	517	15	15	518
DC	Benning	16	25	0	856	25	25	857
FL	Anclote (4)	1	298	3	13022	297	298	10297
FL	Anclote (4)	2	315	3	12950	314	315	10894
FL	Arvah B Hopkins	1	1	0	81	1	2	85
FL	Arvah B Hopkins	2	160	2	5522	160	160	5532
FL	Avon Park	2	14	0	495	14	14	495

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	Big Bend	BB01	352	4	12132	351	351	12156
FL	Big Bend	BB02	354	4	12196	353	353	12221
FL	Big Bend	BB03	332	4	11444	331	331	11468
FL	Big Bend	BB04	255	3	8780	254	254	8799
FL	C D McIntosh Jr	1	26	0	907	26	26	908
FL	C D McIntosh Jr	2	30	0	1029	30	30	1031
FL	C D McIntosh Jr	3	288	3	9928	287	288	9948
FL	Cape Canaveral	PCC1	123	1	4224	122	122	4232
FL	Cape Canaveral	PCC2	144	2	4961	143	144	4969
FL	Combined Cycle 1	32432	2	0	60	2	2	60
FL	Crist	1	1	0	35	1	1	35
FL	Crist	2	0	0	3	0	0	3
FL	Crist	3	0	0	4	0	0	4
FL	Crist	4	72	1	2467	71	71	2473
FL	Crist	5	70	1	2430	70	70	2435
FL	Crist	6	244	3	8396	243	243	8413
FL	Crist	7	363	4	12522	362	363	12545
FL	Crystal River	1	360	4	12425	359	360	12449
FL	Crystal River	2	415	4	14291	413	414	14320
FL	Crystal River	4	686	8	23651	684	686	23697
FL	Crystal River	5	734	9	25248	732	732	25301
FL	CT	**1	0	0	0	0	0	0
FL	CT	**2	0	0	0	0	0	0
FL	CT	**3	0	0	0	0	0	0
FL	CT	**4	0	0	0	0	0	0
FL	Cutler	PCU5	0	0	0	0	0	4
FL	Cutler	PCU6	0	0	0	0	0	9
FL	Debary	**10	20	0	705	20	20	706
FL	Debary	**7	20	0	705	20	20	706
FL	Debary	**8	20	0	705	20	20	706
FL	Debary	**9	20	0	705	20	20	706
FL	Deerhaven	**NA2	0	0	0	0	0	0
FL	Deerhaven	B1	1	0	98	1	3	114
FL	Deerhaven	B2	240	3	8268	239	239	8286
FL	Deerhaven	CT3	0	0	0	0	0	0
FL	F J Gannon	GB01	97	1	3842	97	97	3358
FL	F J Gannon	GB02	120	1	4425	120	120	4148
FL	F J Gannon	GB03	164	2	5664	164	164	5675
FL	F J Gannon	GB04	179	2	6223	179	179	6185
FL	F J Gannon	GB05	190	2	6537	189	189	6551
FL	F J Gannon	GB06	292	3	10081	292	292	10101
FL	Fort Myers	PFM1	93	1	3188	92	92	3194
FL	Fort Myers	PFM2	274	3	9457	273	274	9475
FL	G E Turner	2	2	0	543	2	2	82
FL	G E Turner	3	21	0	718	21	21	720

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	G E Turner	4	18	0	611	18	18	611
FL	Henry D King	7	2	0	63	2	2	65
FL	Henry D King	8	0	0	26	0	1	34
FL	Higgins	1	12	0	423	12	12	423
FL	Higgins	2	14	0	475	14	14	475
FL	Higgins	3	13	0	969	13	13	434
FL	Hookers Point	HB01	4	0	177	4	4	177
FL	Hookers Point	HB02	5	0	207	5	5	205
FL	Hookers Point	HB03	13	0	469	13	13	468
FL	Hookers Point	HB04	20	0	701	20	20	702
FL	Hookers Point	HB05	36	0	1253	36	36	1252
FL	Hookers Point	HB06	14	0	478	14	14	478
FL	Indian River	**C	0	0	0	0	0	0
FL	Indian River	**D	19	0	639	18	18	640
FL	Indian River	1	35	0	1192	34	34	1194
FL	Indian River	2	46	0	1569	45	45	1572
FL	Indian River	3	106	1	3646	105	106	3652
FL	Intercession City	**10	20	0	705	20	20	706
FL	Intercession City	**7	20	0	705	20	20	706
FL	Intercession City	**8	20	0	705	20	20	706
FL	Intercession City	**9	20	0	705	20	20	706
FL	J D Kennedy	10	57	1	1975	57	57	1980
FL	J D Kennedy	8	6	0	196	6	6	196
FL	J D Kennedy	9	16	0	553	16	16	553
FL	J R Kelly	JRK8	1	0	58	1	2	67
FL	Lansing Smith	1	188	2	6476	187	188	6489
FL	Lansing Smith	2	221	2	7601	220	220	7616
FL	Larsen Memorial	**8	19	0	665	19	19	666
FL	Larsen Memorial	**9	0	0	0	0	0	0
FL	Larsen Memorial	7	9	0	307	9	9	308
FL	Lauderdale	4GT1	28	0	948	27	27	950
FL	Lauderdale	4GT2	28	0	948	27	27	950
FL	Lauderdale	5GT1	28	0	948	27	27	950
FL	Lauderdale	5GT2	28	0	948	27	27	950
FL	Manatee	PMT1	400	4	13773	398	399	13799
FL	Manatee	PMT2	368	4	12697	367	368	12716
FL	Martin	HRSG3A	37	0	1275	37	37	1277
FL	Martin	HRSG3B	37	0	1275	37	37	1277
FL	Martin	HRSG4A	37	0	1275	37	37	1277
FL	Martin	HRSG4B	37	0	1275	37	37	1277
FL	Martin	PMR1	148	2	5092	147	147	5102
FL	Martin	PMR2	175	2	6039	175	175	6049
FL	NA 1 -- 7238	**1	0	0	0	0	0	0
FL	Northside	1	142	2	6222	141	142	4897
FL	Northside	2	30	0	6268	30	30	1048

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
FL	Northside	3	193	2	11124	192	192	6658
FL	P L Bartow	1	71	1	2805	71	71	2455
FL	P L Bartow	2	70	1	2961	70	70	2431
FL	P L Bartow	3	157	2	5428	157	157	5439
FL	Port Everglades	PPE1	68	1	2339	68	68	2343
FL	Port Everglades	PPE2	70	1	2413	70	70	2417
FL	Port Everglades	PPE3	171	2	5880	170	170	5891
FL	Port Everglades	PPE4	173	2	5962	172	173	5973
FL	Putnam	HRSG1	48	1	1643	48	48	1647
FL	Putnam	HRSG1	48	1	1643	48	48	1647
FL	Putnam	HRSG2	45	0	1568	45	45	1570
FL	Putnam	HRSG2	45	0	1568	45	45	1570
FL	Riviera	PRV2	3	0	94	3	3	94
FL	Riviera	PRV3	104	1	3573	103	103	3580
FL	Riviera	PRV4	103	1	3545	102	103	3551
FL	S O Purdom	7	13	0	443	13	13	444
FL	Sanford	PSN3	31	0	1085	31	31	1087
FL	Sanford	PSN4	96	1	8614	96	96	3323
FL	Sanford	PSN5	93	1	3221	93	93	3220
FL	Scholz	1	57	1	1958	57	57	1963
FL	Scholz	2	59	1	2050	59	59	2054
FL	Seminole	1	533	7	18381	532	532	18420
FL	Seminole	2	533	7	18381	532	532	18420
FL	Southside	1	27	0	930	27	27	932
FL	Southside	2	28	0	963	28	28	964
FL	Southside	3	7	0	227	7	7	227
FL	Southside	4	18	0	616	18	18	617
FL	Southside	5	53	1	1810	52	52	1815
FL	St Johns River Pwr	1	336	4	11582	335	335	11605
FL	St Johns River Pwr	2	330	4	11370	329	329	11395
FL	Stanton Energy	1	328	4	11290	327	327	11314
FL	Stanton Energy	2	0	0	0	0	0	0
FL	Stock Island	1	75	1	2571	74	74	2578
FL	Stock Island D1	**NA1	3	0	100	3	3	100
FL	Stock Island D2	**NA2	3	0	100	3	3	100
FL	Suwannee River	1	7	0	254	7	7	255
FL	Suwannee River	2	7	0	253	7	7	253
FL	Suwannee River	3	19	0	649	19	19	649
FL	Tom G Smith	S-3	0	0	9	0	0	11
FL	Tom G Smith	S-4	2	0	80	2	2	80
FL	Turkey Point	PTP1	170	2	5868	170	170	5879
FL	Turkey Point	PTP2	172	2	5911	171	171	5924
FL	Vero Beach Munic	**5	9	0	317	9	9	318
FL	Vero Beach Munic	3	9	0	315	9	9	316
FL	Vero Beach Munic	4	2	0	107	2	3	116

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
GA	Arkwright	1	37	0	1449	37	37	1291
GA	Arkwright	2	39	0	1470	39	39	1354
GA	Arkwright	3	45	0	1539	45	45	1542
GA	Arkwright	4	36	0	1255	36	36	1257
GA	Atkinson	A1A	0	0	2	0	0	2
GA	Atkinson	A1B	0	0	2	0	0	2
GA	Atkinson	A2	0	0	4	0	0	4
GA	Atkinson	A3	0	0	6	0	0	5
GA	Atkinson	A4	0	0	5	0	0	5
GA	Bowen	1BLR	667	8	23609	665	667	23656
GA	Bowen	2BLR	686	8	24280	684	686	24329
GA	Bowen	3BLR	875	10	30932	873	874	30994
GA	Bowen	4BLR	875	10	30924	873	873	30987
GA	Hammond	1	107	1	3785	107	107	3793
GA	Hammond	2	112	1	3974	112	112	3981
GA	Hammond	3	109	1	3841	108	108	3850
GA	Hammond	4	459	5	16227	457	458	16260
GA	Harllee Branch	1	286	3	9856	285	285	9876
GA	Harllee Branch	2	338	4	11657	337	338	11681
GA	Harllee Branch	3	465	5	16039	464	464	16072
GA	Harllee Branch	4	462	5	15916	461	461	15949
GA	Jack McDonough	MB1	243	3	8581	242	242	8599
GA	Jack McDonough	MB2	251	3	8882	250	251	8900
GA	Kraft	1	44	0	1530	44	44	1533
GA	Kraft	2	42	0	1510	42	42	1466
GA	Kraft	3	86	1	2963	86	86	2968
GA	Kraft	4	13	0	436	13	13	437
GA	McIntosh	1	161	2	5554	161	161	5565
GA	McManus	1	3	0	844	3	3	89
GA	McManus	2	6	0	1279	6	6	198
GA	Mitchell	3	158	2	5461	158	158	5472
GA	Riverside	12	0	0	5	0	0	5
GA	Scherer	1	611	8	21075	610	610	21121
GA	Scherer	2	616	8	21224	614	615	21270
GA	Scherer	3	617	8	21258	615	616	21304
GA	Scherer	4	616	8	21234	614	615	21280
GA	Wansley	1	863	10	30507	861	862	30567
GA	Wansley	2	798	10	28201	796	797	28259
GA	Yates	Y1BR	88	1	3106	88	88	3113
GA	Yates	Y2BR	86	1	3035	86	86	3041
GA	Yates	Y3BR	85	1	2997	84	85	3003
GA	Yates	Y4BR	109	1	3842	108	108	3851
GA	Yates	Y5BR	115	1	4055	114	114	4063
GA	Yates	Y6BR	302	3	10675	301	301	10696
GA	Yates	Y7BR	297	3	10499	296	296	10521

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IL	Baldwin	1	512	7	18109	510	511	18146
IL	Baldwin	2	541	7	19147	540	540	19186
IL	Baldwin	3	518	7	18343	517	518	18380
IL	Coffeen	01	144	2	5083	143	143	5094
IL	Coffeen	02	434	5	15376	433	434	15406
IL	Collins	1	38	0	1327	38	38	1329
IL	Collins	2	33	0	1133	33	33	1135
IL	Collins	3	58	1	2000	58	58	2004
IL	Collins	4	47	1	1632	47	47	1636
IL	Collins	5	52	1	1809	52	52	1812
IL	Crawford	7	105	1	7235	104	105	3617
IL	Crawford	8	162	2	9848	162	162	5602
IL	Dallman	31	40	0	1385	40	40	1388
IL	Dallman	32	45	0	1568	45	45	1570
IL	Dallman	33	151	2	5197	150	151	5208
IL	Duck Creek	1	325	4	11197	324	324	11220
IL	E D Edwards	1	70	1	2898	70	70	2414
IL	E D Edwards	2	196	2	6914	195	195	6760
IL	E D Edwards	3	251	3	9122	250	250	8663
IL	Fisk	19	104	1	10031	104	104	3602
IL	Grand Tower	07	7	0	248	7	7	248
IL	Grand Tower	08	7	0	235	7	7	236
IL	Grand Tower	09	72	1	2546	72	72	2551
IL	Havana	1	0	0	35	0	0	35
IL	Havana	2	0	0	45	0	0	45
IL	Havana	3	0	0	35	0	0	35
IL	Havana	4	0	0	35	0	0	35
IL	Havana	5	0	0	35	0	0	35
IL	Havana	6	0	0	35	0	0	35
IL	Havana	7	0	0	35	0	0	35
IL	Havana	8	0	0	35	0	0	35
IL	Havana	9	195	2	8803	194	195	6731
IL	Hennepin	1	59	1	2017	58	58	2023
IL	Hennepin	2	224	2	7938	224	224	7953
IL	Hutsonville	05	64	1	2222	64	64	2227
IL	Hutsonville	06	67	1	2301	67	67	2306
IL	Joliet 29	71	169	2	7578	169	169	5837
IL	Joliet 29	72	138	1	6176	137	138	4757
IL	Joliet 29	81	158	2	7294	158	158	5471
IL	Joliet 29	82	164	2	7556	164	164	5668
IL	Joliet 9	5	170	2	8674	170	170	5886
IL	Joppa Steam	1	153	2	5286	153	153	5297
IL	Joppa Steam	2	131	1	4522	131	131	4530
IL	Joppa Steam	3	149	2	5151	149	149	5162
IL	Joppa Steam	4	138	2	4771	138	138	4781

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IL	Joppa Steam	5	139	2	4793	139	139	4803
IL	Joppa Steam	6	129	1	4459	129	129	4467
IL	Kincaid	1	384	4	13592	383	383	13620
IL	Kincaid	2	423	5	14977	422	423	15006
IL	Lakeside	7	74	1	2553	74	18	633
IL	Lakeside	8	42	0	1446	42	9	326
IL	Marion	1	60	1	2079	60	14	468
IL	Marion	2	62	1	2129	62	14	479
IL	Marion	3	67	1	2309	67	15	520
IL	Marion	4	198	2	6839	198	198	6853
IL	Meredosia	01	9	0	298	9	9	299
IL	Meredosia	02	9	0	322	9	9	322
IL	Meredosia	03	8	0	280	8	8	281
IL	Meredosia	04	7	0	255	7	7	255
IL	Meredosia	05	169	2	5989	169	169	6000
IL	Meredosia	06	1	0	46	1	1	46
IL	Newton	1	453	5	15620	452	452	15652
IL	Newton	2	404	4	13928	403	403	13956
IL	Powerton	51	244	3	10701	244	244	8443
IL	Powerton	52	241	3	10571	241	241	8341
IL	Powerton	61	248	3	10513	248	248	8580
IL	Powerton	62	250	3	10596	250	250	8647
IL	R S Wallace	10	5	0	2432	5	5	177
IL	R S Wallace	9	2	0	901	2	2	61
IL	Venice	1	0	0	5	0	0	5
IL	Venice	2	0	0	2	0	0	2
IL	Venice	3	0	0	17	0	0	17
IL	Venice	4	0	0	14	0	0	14
IL	Venice	5	0	0	10	0	0	10
IL	Venice	6	0	0	10	0	0	10
IL	Venice	7	0	0	2	0	0	2
IL	Venice	8	0	0	2	0	0	2
IL	Vermillion	1	82	1	2834	82	82	2840
IL	Vermillion	2	108	1	3830	108	108	3837
IL	Waukegan	17	43	0	3104	182	43	1501
IL	Waukegan	7	183	2	8212	145	183	6314
IL	Waukegan	8	145	2	7838	43	145	5005
IL	Will County	1	74	1	5321	74	74	2554
IL	Will County	2	73	1	4849	72	72	2505
IL	Will County	3	150	2	6993	150	150	5197
IL	Will County	4	264	3	13801	264	264	9133
IL	Wood River	1	0	0	3	0	0	3
IL	Wood River	2	0	0	3	0	0	3
IL	Wood River	3	0	0	3	0	0	3
IL	Wood River	4	51	1	2258	51	51	1761

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IL	Wood River	5	275	3	9478	274	274	9498
IN	A B Brown	**4	19	0	639	18	18	640
IN	A B Brown	1	155	2	5356	155	155	5368
IN	A B Brown	2	131	1	4529	131	131	4538
IN	Bailly	7	136	1	4811	136	136	4819
IN	Bailly	8	194	2	6869	194	194	6882
IN	Breed	1	225	2	7975	225	225	7990
IN	Cayuga	1	407	4	14386	405	406	14415
IN	Cayuga	2	416	5	14710	415	415	14740
IN	Cayuga	4	0	0	0	0	0	0
IN	Cayuga	5	0	0	0	0	0	0
IN	Cayuga	6	0	0	0	0	0	0
IN	Clifty Creek	1	246	3	8462	245	245	8480
IN	Clifty Creek	2	241	3	8321	241	241	8338
IN	Clifty Creek	3	249	3	8570	248	248	8589
IN	Clifty Creek	4	245	3	8431	244	244	8449
IN	Clifty Creek	5	236	3	8129	235	235	8146
IN	Clifty Creek	6	248	3	8557	248	248	8574
IN	Dean H Mitchell	11	35	0	2658	35	35	1225
IN	Dean H Mitchell	4	43	0	3116	43	43	1473
IN	Dean H Mitchell	5	54	1	3017	54	54	1860
IN	Dean H Mitchell	6	48	1	2969	48	48	1672
IN	Edwardsport	6-1	0	0	0	0	0	0
IN	Edwardsport	7-1	10	0	347	10	10	348
IN	Edwardsport	7-2	10	0	354	10	10	355
IN	Edwardsport	8-1	11	0	375	11	11	375
IN	Elmer W Stout	1	0	0	0	0	0	0
IN	Elmer W Stout	2	0	0	0	0	0	0
IN	Elmer W Stout	3	0	0	0	0	0	0
IN	Elmer W Stout	4	0	0	0	0	0	0
IN	Elmer W Stout	5	0	0	0	0	0	0
IN	Elmer W Stout	6	0	0	0	0	0	0
IN	Elmer W Stout	7	0	0	0	0	0	0
IN	Elmer W Stout	8	0	0	0	0	0	0
IN	Elmer W Stout	9	0	0	1	0	0	1
IN	Elmer W Stout	10	0	0	2	0	0	2
IN	Elmer W Stout	50	47	1	1673	47	47	1677
IN	Elmer W Stout	60	58	1	2057	58	58	2061
IN	Elmer W Stout	70	288	3	10177	287	287	10198
IN	F B Culley	1	24	0	827	24	24	828
IN	F B Culley	2	50	1	1758	50	50	1762
IN	F B Culley	3	207	2	7316	206	206	7332
IN	Frank E Ratts	1SG1	102	1	3592	101	101	3600
IN	Frank E Ratts	2SG1	103	1	3659	103	103	3666
IN	Gibson	1	492	5	17415	491	491	17449

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IN	Gibson	2	500	5	17678	498	499	17713
IN	Gibson	3	500	5	17709	499	500	17743
IN	Gibson	4	491	5	17384	490	490	17419
IN	Gibson	5	527	7	18180	526	527	18217
IN	H T Pritchard	1	0	0	0	0	0	0
IN	H T Pritchard	2	0	0	1	0	0	1
IN	H T Pritchard	3	7	0	240	7	7	240
IN	H T Pritchard	4	15	0	533	15	15	534
IN	H T Pritchard	5	17	0	596	17	17	597
IN	H T Pritchard	6	70	1	2487	70	70	2492
IN	Merom	1SG1	433	5	14920	432	432	14951
IN	Merom	2SG1	430	5	14818	429	429	14850
IN	Michigan City	12	284	3	10049	283	283	10069
IN	Michigan City	4	26	0	909	26	26	912
IN	Michigan City	5	29	0	1010	29	29	1012
IN	Michigan City	6	30	0	1019	30	30	1021
IN	NA 1 -- 7221	**1	0	0	0	0	0	0
IN	NA 1 -- 7221	**3	0	0	0	0	0	0
IN	NA 1 -- 7221	**4	0	0	0	0	0	0
IN	Noblesville	1	2	0	66	2	2	66
IN	Noblesville	2	2	0	54	2	2	54
IN	Noblesville	3	1	0	40	1	1	40
IN	Petersburg	1	200	2	7086	200	200	7100
IN	Petersburg	2	395	4	13961	393	394	13988
IN	Petersburg	3	490	5	16881	488	489	16916
IN	Petersburg	4	469	5	16150	467	468	16183
IN	R Gallagher	1	82	1	2908	82	82	2914
IN	R Gallagher	2	89	1	3137	88	89	3144
IN	R Gallagher	3	80	1	2814	79	79	2821
IN	R Gallagher	4	83	1	2932	83	83	2938
IN	R M Schahfer	14	141	2	10355	141	141	4868
IN	R M Schahfer	15	129	1	10692	129	129	4461
IN	R M Schahfer	17	151	2	5222	151	151	5233
IN	R M Schahfer	18	151	2	5187	150	150	5199
IN	Rockport	MB1	958	11	32992	956	957	33061
IN	Rockport	MB2	958	11	32992	956	957	33061
IN	State Line	3	100	1	4725	100	100	3452
IN	State Line	4	175	2	6922	174	174	6033
IN	Tanners Creek	U1	59	1	2775	59	59	2037
IN	Tanners Creek	U2	62	1	2797	62	62	2138
IN	Tanners Creek	U3	66	1	4079	66	66	2287
IN	Tanners Creek	U4	302	3	10702	302	302	10722
IN	Wabash River	1	49	1	1722	49	49	1726
IN	Wabash River	2	39	0	1392	39	39	1394
IN	Wabash River	3	46	0	1616	46	46	1619

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IN	Wabash River	4	44	0	1532	44	44	1534
IN	Wabash River	5	45	0	1582	45	45	1584
IN	Wabash River	6	150	2	5293	149	149	5304
IN	Warrick	4	297	3	10506	296	296	10527
IN	Whitewater Valley	1	65	1	2236	65	65	2241
IN	Whitewater Valley	2	194	2	6693	194	194	6706
IA	Ames	7	12	0	403	12	12	403
IA	Ames	8	53	1	1833	53	53	1837
IA	Burlington	1	130	1	4498	130	130	4507
IA	Council Bluffs	1	19	0	1110	19	19	653
IA	Council Bluffs	2	27	0	1651	27	27	928
IA	Council Bluffs	3	463	5	15951	462	462	15985
IA	Des Moines	**5	0	0	0	0	0	0
IA	Des Moines	10	5	0	163	5	5	164
IA	Des Moines	11	7	0	244	7	7	245
IA	Dubuque	1	32	0	1120	32	32	1122
IA	Dubuque	5	9	0	305	9	9	306
IA	Earl F Wisdom	1	11	0	379	11	11	380
IA	Fair Station	2	162	2	5573	161	161	5585
IA	George Neal North	1	67	1	2309	67	67	2314
IA	George Neal North	2	128	1	9081	127	127	4405
IA	George Neal North	3	248	3	12293	247	247	8556
IA	George Neal South	4	439	5	15139	438	438	15171
IA	Graettinger	2	0	0	10	0	0	10
IA	Grinnell	**2	6	0	189	6	6	190
IA	Lansing	3	14	0	478	14	14	479
IA	Lansing	4	126	1	4628	125	126	4344
IA	Lime Creek	**1	7	0	255	7	7	255
IA	Lime Creek	**2	7	0	255	7	7	255
IA	Louisa	101	452	5	15588	451	451	15620
IA	Maynard Station	1	1	0	31	1	1	31
IA	Milton Knapp	2	168	2	5793	168	168	5805
IA	Muscatine	8	39	0	1362	39	39	1364
IA	Muscatine	9	59	1	2026	59	59	2030
IA	NA 1 – 7230	**2	0	0	0	0	0	0
IA	Ottumwa	1	554	7	19088	552	553	19127
IA	Pella	6	22	0	757	22	22	758
IA	Pella	7	28	0	978	28	28	979
IA	Pella	8	1	0	68	1	1	27
IA	Prairie Creek	3	21	0	725	21	21	727
IA	Prairie Creek	4	100	1	3433	99	99	3440
IA	Riverside	9	51	1	1744	50	51	1748
IA	Sixth Street	1	24	0	814	24	24	815
IA	Sixth Street	2	6	0	177	6	6	177
IA	Sixth Street	3	6	0	154	6	6	154

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
IA	Sixth Street	4	1	0	77	1	1	77
IA	Sixth Street	5	10	0	308	10	10	308
IA	Streeter Station	7	16	0	554	16	16	555
IA	Sutherland	1	6	0	199	6	6	200
IA	Sutherland	2	11	0	376	11	11	376
IA	Sutherland	3	64	1	2190	63	63	2196
KS	Arthur Mullergren	3	0	0	1	0	0	1
KS	Cimarron River	1	0	0	12	0	0	11
KS	Coffeyville	4	0	0	11	0	0	10
KS	East 12th Street	4	0	0	10	0	0	8
KS	Garden City	S-2	0	0	0	0	0	0
KS	Gordon Evans	1	0	0	64	0	2	56
KS	Gordon Evans	2	0	0	25	0	1	21
KS	Holcomb	SGU1	116	1	4010	116	116	4018
KS	Hutchinson	1	0	0	0	0	0	0
KS	Hutchinson	2	0	0	0	0	0	0
KS	Hutchinson	3	0	0	0	0	0	0
KS	Hutchinson	4	0	0	18	0	0	16
KS	Jeffery Energy Ctr	1	496	5	17108	495	495	17143
KS	Jeffery Energy Ctr	2	525	7	18080	523	524	18118
KS	Jeffery Energy Ctr	3	598	7	20628	597	597	20672
KS	Judson Large	4	0	0	39	0	1	34
KS	Kaw	1	23	0	787	23	23	789
KS	Kaw	2	18	0	619	18	18	620
KS	Kaw	3	15	0	516	15	15	517
KS	Kingman	**9	1	0	51	1	1	51
KS	LaCygne	1	417	5	17941	416	416	14405
KS	LaCygne	2	437	5	15056	436	436	15087
KS	Lawrence	2	0	0	2	0	0	2
KS	Lawrence	3	18	0	2148	18	18	625
KS	Lawrence	4	27	0	1819	27	27	948
KS	Lawrence	5	109	1	5376	108	108	3752
KS	McPherson 2	1	0	0	1	0	0	1
KS	Mulvane	**7	0	0	5	0	0	5
KS	Mulvane	**8	0	0	5	0	0	5
KS	Murray Gill	1	0	0	1	0	0	1
KS	Murray Gill	2	0	0	5	0	0	5
KS	Murray Gill	3	0	0	50	0	1	44
KS	Murray Gill	4	0	0	62	0	2	54
KS	Nearman Creek	N1	201	2	6928	200	201	6942
KS	Neosho	7	0	0	13	0	0	13
KS	Quindaro	1	59	1	2031	59	59	2035
KS	Quindaro	2	60	1	2078	60	60	2082
KS	Riverton	39	30	0	1039	30	30	1041
KS	Riverton	40	51	1	1763	51	51	1766

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
KS	Russell	**11	1	0	31	1	1	31
KS	Russell	**12	1	0	30	1	1	30
KS	Tecumseh	10	43	0	3916	42	43	1470
KS	Tecumseh	9	27	0	2256	27	27	921
KS	Wamego	7	0	0	0	0	0	0
KY	Big Sandy	BSU1	186	2	6428	186	186	6441
KY	Big Sandy	BSU2	538	7	19711	537	537	18584
KY	Cane Run	**12	0	0	0	0	0	0
KY	Cane Run	**13	0	0	0	0	0	0
KY	Cane Run	3	1	0	39	1	1	39
KY	Cane Run	4	79	1	4521	79	79	2726
KY	Cane Run	5	125	1	4340	125	125	4330
KY	Cane Run	6	157	2	5498	157	157	5436
KY	Coleman	C1	137	1	4853	137	137	4862
KY	Coleman	C2	156	2	5534	156	156	5545
KY	Coleman	C3	150	2	5322	150	150	5332
KY	Cooper	1	91	1	3209	90	91	3216
KY	Cooper	2	187	2	6606	186	186	6619
KY	D B Wilson	W1	362	4	12461	361	361	12487
KY	Dale	3	49	1	1983	49	49	1693
KY	Dale	4	41	0	1847	40	40	1400
KY	E W Brown	1	87	1	3065	86	86	3071
KY	E W Brown	2	164	2	5805	164	164	5817
KY	E W Brown	3	318	3	11251	317	317	11273
KY	East Bend	2	531	7	18315	530	530	18354
KY	Elmer Smith	1	79	1	2804	79	79	2810
KY	Elmer Smith	2	176	2	6211	175	175	6224
KY	Ghent	1	346	4	12248	345	346	12272
KY	Ghent	2	291	3	12734	290	290	10038
KY	Ghent	3	405	4	13956	404	404	13985
KY	Ghent	4	398	4	13713	397	397	13742
KY	Green River	1	0	0	130	0	0	2
KY	Green River	2	0	0	851	0	0	16
KY	Green River	3	0	0	744	0	0	13
KY	Green River	4	82	1	2825	82	82	2830
KY	Green River	5	95	1	3371	95	95	3377
KY	H L Spurlock	1	278	3	9821	277	277	9841
KY	H L Spurlock	2	481	5	16586	480	480	16621
KY	Henderson 1	6	24	0	810	23	23	812
KY	HMP&L Station 2	H1	163	2	5756	162	162	5769
KY	HMP&L Station 2	H2	168	2	5934	167	167	5946
KY	Mill Creek	1	223	2	8080	222	222	7696
KY	Mill Creek	2	227	2	8140	227	227	7855
KY	Mill Creek	3	319	3	10979	318	318	11001
KY	Mill Creek	4	395	4	13618	394	394	13645

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
KY	NA 1 -- 7220	**3	0	0	0	0	0	0
KY	NA 1 -- 7220	**4	0	0	0	0	0	0
KY	NA 1 -- 7220	**5	0	0	0	0	0	0
KY	Paradise	1	314	3	10818	313	313	10841
KY	Paradise	2	357	4	12300	356	356	12326
KY	Paradise	3	722	9	25504	720	721	25556
KY	Pineville	3	12	0	914	12	12	424
KY	R D Green	G1	154	2	5292	153	153	5303
KY	R D Green	G2	185	2	6376	184	185	6389
KY	Robert Reid	R1	27	0	942	27	27	944
KY	Shawnee	1	76	1	3643	76	76	2622
KY	Shawnee	10	138	2	4893	138	138	4903
KY	Shawnee	2	78	1	3672	78	78	2702
KY	Shawnee	3	88	1	3707	88	88	3043
KY	Shawnee	4	88	1	3593	87	87	3025
KY	Shawnee	5	86	1	3825	85	85	2954
KY	Shawnee	6	94	1	3711	94	94	3242
KY	Shawnee	7	104	1	3639	103	104	3581
KY	Shawnee	8	99	1	3570	99	99	3427
KY	Shawnee	9	106	1	3665	106	106	3672
KY	Trimble County	1	279	3	9631	279	279	9651
KY	Tyrone	1	0	0	0	0	0	0
KY	Tyrone	2	0	0	0	0	0	0
KY	Tyrone	3	0	0	0	0	0	0
KY	Tyrone	4	0	0	0	0	0	0
KY	Tyrone	5	20	0	1713	20	20	675
LA	A B Paterson	3	0	0	7	0	0	4
LA	A B Paterson	4	0	0	8	0	0	6
LA	Arsenal Hill	5A	0	0	30	0	1	18
LA	Big Cajun 1	1B1	0	0	27	0	1	37
LA	Big Cajun 1	1B2	0	0	27	0	1	34
LA	Big Cajun 2	2B1	415	4	14864	414	414	14322
LA	Big Cajun 2	2B2	409	4	14636	408	409	14142
LA	Big Cajun 2	2B3	408	4	14653	407	408	14106
LA	Coughlin	6	0	0	46	0	1	34
LA	Coughlin	7	0	0	128	0	4	139
LA	D G Hunter	3	0	0	0	0	0	9
LA	D G Hunter	4	0	0	32	0	1	24
LA	Doc Bonin	1	0	0	12	0	0	17
LA	Doc Bonin	2	0	0	24	0	1	30
LA	Doc Bonin	3	0	0	45	0	3	89
LA	Dolet Hills	1	595	7	20494	593	593	20535
LA	Houma	15	0	0	10	0	0	14
LA	Houma	16	0	0	14	0	1	28
LA	Lieberman	3	0	0	86	0	2	85

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
LA	Lieberman	4	0	0	72	0	2	63
LA	Little Gypsy	1	1	0	245	1	6	223
LA	Little Gypsy	2	2	0	378	2	10	351
LA	Little Gypsy	3	3	0	543	3	14	473
LA	Louisiana 1	1A	0	0	116	0	0	17
LA	Louisiana 1	2A	0	0	2	0	0	17
LA	Louisiana 1	3A	0	0	2	0	0	17
LA	Louisiana 2	10	0	0	0	0	0	0
LA	Louisiana 2	11	0	0	0	0	0	0
LA	Louisiana 2	12	0	0	0	0	0	0
LA	Michoud	1	0	0	71	0	2	83
LA	Michoud	2	0	0	106	0	4	138
LA	Michoud	3	1	0	491	1	13	467
LA	Monroe	11	0	0	13	0	0	12
LA	Monroe	12	0	0	45	0	1	38
LA	Morgan City	4	0	0	5	0	0	5
LA	Natchitoches	10	0	0	0	0	0	0
LA	Ninemile Point	1	1	0	62	1	2	65
LA	Ninemile Point	2	1	0	112	1	3	103
LA	Ninemile Point	3	1	0	96	1	3	86
LA	Ninemile Point	4	3	0	691	3	18	611
LA	Ninemile Point	5	4	0	930	4	23	811
LA	Opelousas	10	0	0	1	0	0	1
LA	R S Nelson	3	0	0	39	0	1	26
LA	R S Nelson	4	0	0	123	0	8	279
LA	R S Nelson	6	541	7	19562	540	540	18701
LA	Rodemacher	1	86	1	3248	86	86	2975
LA	Rodemacher	2	527	7	18902	526	526	18212
LA	Ruston	2	0	0	4	0	0	6
LA	Ruston	3	0	0	5	0	1	22
LA	Sterlington	10	1	0	174	1	5	156
LA	Sterlington	7AB	0	0	72	0	2	72
LA	Teche	2	0	0	27	0	1	22
LA	Teche	3	0	0	446	0	11	368
LA	Waterford 1 & 2	1	124	1	4553	123	123	4269
LA	Waterford 1 & 2	2	96	1	3534	96	96	3313
LA	Willow Glen	1	0	0	99	0	3	87
LA	Willow Glen	2	0	0	26	0	1	20
LA	Willow Glen	3	0	0	93	0	1	32
LA	Willow Glen	4	0	0	291	0	9	295
LA	Willow Glen	5	1	0	458	1	13	437
ME	Graham Station	5	10	0	344	10	10	344
ME	Mason Steam	3	0	0	2	0	0	2
ME	Mason Steam	4	0	0	1	0	0	1
ME	Mason Steam	5	0	0	1	0	0	1

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
ME	William F Wyman	1	14	0	1159	13	13	467
ME	William F Wyman	2	16	0	1161	16	16	549
ME	William F Wyman	3	78	1	2945	78	78	2693
ME	William F Wyman	4	182	2	6272	181	182	6284
MD	Brandon Shores	1	537	7	18503	535	536	18542
MD	Brandon Shores	2	226	2	7793	225	226	7808
MD	C P Crane	1	126	1	4348	126	126	4356
MD	C P Crane	2	117	1	4042	117	117	4049
MD	Chalk Point	**GT3	21	0	707	20	20	709
MD	Chalk Point	**GT4	21	0	707	20	20	709
MD	Chalk Point	**GT5	26	0	894	26	26	896
MD	Chalk Point	**GT6	26	0	894	26	26	896
MD	Chalk Point	1	267	3	9199	266	266	9218
MD	Chalk Point	2	296	3	10216	296	296	10236
MD	Chalk Point	3	151	2	12501	151	151	5229
MD	Chalk Point	4	75	1	2599	75	75	2605
MD	Dickerson	1	170	2	5846	169	169	5859
MD	Dickerson	2	160	2	5498	159	159	5510
MD	Dickerson	3	170	2	5844	169	169	5856
MD	Dickerson	CW1	0	0	0	0	0	0
MD	Dickerson	GT2	31	0	1082	31	31	1084
MD	Dickerson	GT3	31	0	1082	31	31	1084
MD	Dickerson	HCT3	0	0	0	0	0	0
MD	Dickerson	HCT4	0	0	0	0	0	0
MD	Easton 2	**25	0	0	0	0	0	0
MD	Easton 2	**26	0	0	0	0	0	0
MD	Easton 2	**27	0	0	0	0	0	0
MD	Gould Street	3	24	0	821	24	24	823
MD	Herbert A Wagner	1	37	0	1291	37	37	1293
MD	Herbert A Wagner	2	38	0	1299	38	38	1301
MD	Herbert A Wagner	3	243	3	8378	242	243	8395
MD	Herbert A Wagner	4	44	0	1520	44	44	1523
MD	Morgantown	1	491	5	16927	490	490	16962
MD	Morgantown	2	469	5	16184	468	469	16216
MD	Nanticoke	**ST1	0	0	0	0	0	0
MD	Perryman	**51	0	0	0	0	0	0
MD	Perryman	**52	0	0	0	0	0	0
MD	Perryman	**61	0	0	0	0	0	0
MD	Perryman	**62	0	0	0	0	0	0
MD	R P Smith	11	66	1	2313	66	66	2272
MD	R P Smith	9	8	0	634	8	8	281
MD	Riverside	1	5	0	189	5	5	190
MD	Riverside	2	5	0	171	5	5	172
MD	Riverside	3	10	0	354	10	10	354
MD	Riverside	4	13	0	455	13	13	456

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
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MD	Riverside	5	9	0	294	9	9	295
MD	Vienna	8	53	1	3644	53	53	1819
MD	Westport	3	5	0	186	5	5	187
MD	Westport	4	8	0	258	7	7	259
MA	Brayton Point	1	246	3	8478	245	246	8496
MA	Brayton Point	2	258	3	8908	258	258	8926
MA	Brayton Point	3	540	7	18618	539	539	18658
MA	Brayton Point	4	336	4	12135	336	336	11621
MA	Canal	1	357	4	13231	356	356	12327
MA	Canal	2	522	6	17993	521	521	18031
MA	Cannon Street	3	1†	0	374	11	11	374
MA	Cleary Flood	8	4	0	143	4	4	143
MA	Cleary Flood	9	46	0	2679	46	46	1577
MA	Kendall Square	1	5	0	199	5	5	198
MA	Kendall Square	2	6	0	208	5	5	208
MA	Kendall Square	3	12	0	421	12	12	422
MA	Mount Tom	1	163	2	5609	162	162	5622
MA	Mystic	4	76	1	2606	75	75	2612
MA	Mystic	5	90	1	3091	89	90	3098
MA	Mystic	6	89	1	3075	89	89	3081
MA	Mystic	7	500	5	17239	499	499	17274
MA	New Boston	1	179	2	6156	178	178	6169
MA	New Boston	2	183	2	6322	183	183	6335
MA	Salem Harbor	1	97	1	3338	97	97	3345
MA	Salem Harbor	2	99	1	3407	99	99	3414
MA	Salem Harbor	3	158	2	5459	158	158	5470
MA	Salem Harbor	4	357	4	12567	356	357	12346
MA	Somerset	1	0	0	0	0	0	0
MA	Somerset	2	0	0	0	0	0	0
MA	Somerset	3	0	0	0	0	0	0
MA	Somerset	4	0	0	0	0	0	0
MA	Somerset	5	0	0	0	0	0	0
MA	Somerset	6	0	0	0	0	0	0
MA	Somerset	7	80	1	2764	80	80	2770
MA	Somerset	8	116	1	3984	115	115	3993
MA	Waters River	**2	7	0	247	7	7	247
MA	West Springfield	1	11	0	378	11	11	379
MA	West Springfield	2	10	0	356	10	10	356
MA	West Springfield	3	87	1	3011	87	87	3017
MI	491 E. 48th Street	**7	9	0	298	9	9	299
MI	491 E. 48th Street	**8	9	0	298	9	9	299
MI	B C Cobb	1	13	0	1142	13	13	442
MI	B C Cobb	2	14	0	1229	13	14	475
MI	B C Cobb	3	13	0	1223	13	13	473
MI	B C Cobb	4	133	1	4572	132	132	4582

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
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MI	B C Cobb	5	136	1	4694	136	136	4702
MI	Belle River	1	537	6	18499	535	536	18536
MI	Belle River	2	544	6	18763	543	543	18801
MI	Conners Creek	15	17	0	4285	17	17	589
MI	Conners Creek	16	17	0	4279	17	17	581
MI	Conners Creek	17	15	0	4034	15	15	554
MI	Conners Creek	18	13	0	3353	13	13	450
MI	Dan E Karn	1	227	2	7809	226	226	7825
MI	Dan E Karn	2	248	3	8564	248	248	8582
MI	Dan E Karn	3	30	0	1020	30	30	1023
MI	Dan E Karn	4	27	0	948	27	27	949
MI	Delray	10	0	0	14	0	0	14
MI	Delray	12	0	0	14	0	0	12
MI	Delray	7	0	0	0	0	0	0
MI	Delray	8	0	0	12	0	0	12
MI	Delray	9	0	0	0	0	0	0
MI	Eckert Station	1	34	0	1298	34	34	1176
MI	Eckert Station	2	35	0	1354	35	35	1225
MI	Eckert Station	3	32	0	1327	32	32	1116
MI	Eckert Station	4	64	1	2222	64	64	2227
MI	Eckert Station	5	77	1	2665	77	77	2670
MI	Eckert Station	6	68	1	2342	68	68	2347
MI	Ednicott Generating	1	53	1	1809	52	52	1814
MI	Erickson	1	193	2	6644	192	192	6659
MI	Greenwood	1	16	0	539	16	16	541
MI	Harbor Beach	1	41	0	3520	41	41	1427
MI	J B Sims	3	43	0	1484	43	43	1487
MI	J C Weadock	7	138	1	4744	137	137	4754
MI	J C Weadock	8	136	1	4690	136	136	4699
MI	J H Campbell	1	235	3	8095	234	234	8113
MI	J H Campbell	2	281	3	9682	280	280	9702
MI	J H Campbell	3	798	10	27471	796	797	27529
MI	J R Whiting	1	99	1	3411	99	99	3418
MI	J R Whiting	2	101	1	3493	101	101	3500
MI	J R Whiting	3	130	1	4467	129	129	4477
MI	James De Young	5	30	0	1048	30	30	1050
MI	Marysville	10	13	0	1261	13	13	432
MI	Marysville	11	13	0	1315	13	13	450
MI	Marysville	12	11	0	1061	11	11	363
MI	Marysville	9	16	0	1637	16	16	560
MI	Mistersky	5	7	0	257	7	7	257
MI	Mistersky	6	13	0	437	13	13	438
MI	Mistersky	7	14	0	485	14	14	487
MI	Monroe (4)	1	692	9	23830	690	691	23882
MI	Monroe (4)	2	719	9	24731	716	717	24785

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MI	Monroe (4)	3	672	8	23151	670	672	23200
MI	Monroe (4)	4	739	9	25424	737	737	25478
MI	Presque Isle	2	7	0	637	7	7	246
MI	Presque Isle	3	55	1	1906	55	55	1910
MI	Presque Isle	4	48	1	1676	48	48	1673
MI	Presque Isle	5	85	1	2933	85	85	2938
MI	Presque Isle	6	85	1	2940	85	85	2946
MI	Presque Isle	7	63	1	2215	63	63	2173
MI	Presque Isle	8	59	1	2191	59	59	2050
MI	Presque Isle	9	44	0	2346	44	44	1511
MI	River Rouge	1	2	0	79	2	2	79
MI	River Rouge	2	180	2	6321	179	179	6203
MI	River Rouge	3	264	3	9100	263	264	9118
MI	Shiras	3	15	0	500	14	14	502
MI	St Clair	1	106	1	3665	106	106	3672
MI	St Clair	2	103	1	3542	103	103	3549
MI	St Clair	3	102	1	3524	102	102	3530
MI	St Clair	4	98	1	3395	98	98	3402
MI	St Clair	5	0	0	0	0	0	0
MI	St Clair	6	213	2	7340	212	213	7355
MI	St Clair	7	390	4	13455	389	390	13482
MI	Trenton Channel	16	67	0	3292	66	66	2297
MI	Trenton Channel	17	16	0	767	16	16	534
MI	Trenton Channel	18	72	0	3563	72	72	2485
MI	Trenton Channel	19	14	0	698	14	14	488
MI	Trenton Channel	9A	421	5	14502	420	420	14532
MI	Wyandotte	5	15	0	960	15	15	549
MI	Wyandotte	7	15	0	953	15	15	545
MN	Allen S King	1	453	5	15623	452	452	15655
MN	Black Dog	1	10	0	1914	10	10	331
MN	Black Dog	2	13	0	3683	13	13	458
MN	Black Dog	3	29	0	2275	29	29	989
MN	Black Dog	4	62	1	4055	62	62	2130
MN	Clay Boswell	1	36	0	1827	36	36	1248
MN	Clay Boswell	2	34	0	1800	34	34	1188
MN	Clay Boswell	3	286	3	9863	285	286	9882
MN	Clay Boswell	4	299	3	10321	299	299	10342
MN	Fox Lake	3	31	0	2069	31	31	1068
MN	High Bridge	3	23	0	2118	23	23	795
MN	High Bridge	4	18	0	1458	18	18	614
MN	High Bridge	5	31	0	2194	31	31	1087
MN	High Bridge	6	54	1	1851	54	54	1855
MN	Hoot Lake	2	9	0	1242	9	9	310
MN	Hoot Lake	3	31	0	1978	31	31	1078
MN	M L Hibbard	3	1	0	987	1	1	30

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MN	M L Hibbard	4	0	0	1094	0	0	10
MN	Minnesota Valley	4	2	0	938	2	2	62
MN	Northeast Station	NEPP	31	0	1052	30	30	1055
MN	Riverside	6	7	0	3076	7	7	227
MN	Riverside	7	3	0	1339	3	3	90
MN	Riverside	8	109	1	5067	109	109	3779
MN	Sherburne County	1	380	4	13087	379	379	13115
MN	Sherburne County	2	382	4	13180	381	382	13206
MN	Sherburne County	3	376	4	12952	375	375	12979
MN	Silver Lake	4	91	1	3132	91	91	3138
MN	Syl Laskin	1	9	0	1692	9	9	321
MN	Syl Laskin	2	4	0	1649	4	4	139
MS	Baxter Wilson	1	1	0	360	1	9	321
MS	Baxter Wilson	2	103	1	3563	103	103	3570
MS	Delta	1	0	0	26	0	1	24
MS	Delta	2	1	0	50	1	1	48
MS	Gerald Andrus	1	95	1	3281	95	95	3287
MS	Jack Watson	1	5	0	172	5	5	173
MS	Jack Watson	2	5	0	180	5	5	181
MS	Jack Watson	3	8	0	273	8	8	273
MS	Jack Watson	4	218	2	7523	218	218	7537
MS	Jack Watson	5	447	5	15410	446	446	15442
MS	Moselle	**4	0	0	0	0	0	0
MS	Moselle	**5	0	0	0	0	0	0
MS	Moselle	**6	0	0	0	0	0	0
MS	Moselle	**7	0	0	0	0	0	0
MS	Moselle	1	0	0	35	0	1	33
MS	Moselle	2	1	0	76	1	2	70
MS	Moselle	3	0	0	42	0	1	38
MS	Natchez	1	0	0	2	0	0	3
MS	R D Morrow	1	139	2	4798	139	139	4808
MS	R D Morrow	2	152	2	5252	152	152	5263
MS	Rex Brown	1A	0	0	6	0	0	5
MS	Rex Brown	1B	0	0	6	0	0	5
MS	Rex Brown	3	0	0	41	0	1	37
MS	Rex Brown	4	0	0	159	0	4	139
MS	Sweatt	1	2	0	78	2	2	78
MS	Sweatt	2	3	0	86	2	2	86
MS	Victor J Daniel Jr	1	287	3	11225	286	287	9916
MS	Victor J Daniel Jr	2	414	4	14273	413	413	14303
MO	Asbury	1	197	2	6973	196	197	6986
MO	Blue Valley	3	135	1	4669	135	135	4678
MO	Chamois	2	158	2	5455	158	158	5466
MO	Columbia	6	26	0	903	26	26	905
MO	Columbia	7	105	1	3630	104	104	3639

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MO	Columbia	8	3	0	125	3	3	125
MO	Combustion Turbine 1	**1	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA4	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA5	0	0	0	0	0	0
MO	Combustion Turbine 1	**NA6	0	0	0	0	0	0
MO	Combustion Turbine 2	**2	0	0	0	0	0	0
MO	Combustion Turbine 3	**3	0	0	0	0	0	0
MO	Hawthorn	5	356	4	12769	355	356	12309
MO	Iatan	**2	0	0	0	0	0	0
MO	Iatan	1	470	5	16203	469	469	16236
MO	James River	**GT2	18	0	604	18	18	605
MO	James River	3	96	1	3326	96	20	681
MO	James River	4	173	2	5973	173	36	1253
MO	James River	5	60	1	2132	60	60	2136
MO	Jim Hill	**1	0	0	0	0	0	0
MO	Labadie	1	496	5	17548	495	495	17583
MO	Labadie	2	462	5	16358	461	461	16391
MO	Labadie	3	494	5	17482	493	493	17516
MO	Labadie	4	440	5	15579	439	439	15611
MO	Lake Road	6	18	0	605	18	18	606
MO	Meramec	1	30	0	2745	30	30	1029
MO	Meramec	2	32	0	2778	32	32	1105
MO	Meramec	3	68	1	6057	68	68	2362
MO	Meramec	4	74	1	7174	74	74	2554
MO	Montrose	1	90	1	3188	90	90	3194
MO	Montrose	2	100	1	3534	100	100	3541
MO	Montrose	3	123	1	4348	123	123	4356
MO	NA1 – 7223	**1	0	0	0	0	0	0
MO	NA 1 – 7223	**2	0	0	0	0	0	0
MO	NA 1 – 7223	**3	0	0	0	0	0	0
MO	NA 1 – 7226	**1	0	0	0	0	0	0
MO	New Madrid	1	344	4	12174	343	343	12198
MO	New Madrid	2	396	4	14005	395	395	14033
MO	RG 1 & 2	**1	0	0	0	0	0	0
MO	RG 1 & 2	**2	0	0	0	0	0	0
MO	Rush Island	1	402	4	14956	401	402	13900
MO	Rush Island	2	449	5	15647	448	449	15518
MO	Sibley	1	15	0	519	15	15	520
MO	Sibley	2	18	0	638	18	18	639
MO	Sibley	3	216	2	7632	215	215	7648
MO	Sikeston	1	197	2	6789	196	197	6802
MO	Sioux	1	306	3	10820	305	305	10842
MO	Sioux	2	268	3	9489	267	268	9507
MO	Southwest	1	119	1	4183	119	119	4127
MO	Thomas Hill	MB1	125	1	4420	125	125	4429

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
MO	Thomas Hill	MB2	210	2	7430	209	210	7444
MO	Thomas Hill	MB3	529	6	18251	528	529	18288
MT	Colstrip	1	213	2	7857	213	213	7372
MT	Colstrip	2	213	2	7868	212	212	7349
MT	Colstrip	3	106	1	4404	106	106	3678
MT	Colstrip	4	85	1	2916	84	84	2923
MT	Frank Bird	1	0	0	0	0	0	0
MT	J E Corette	2	141	2	5060	141	141	4884
MT	Lewis & Clark	B1	41	0	1444	41	41	1403
NE	Bluffs	4	1	0	18	1	1	18
NE	C W Burdick	B-3	0	0	0	0	0	0
NE	Canaday	1	18	0	627	18	18	628
NE	Gerald Gentleman	1	259	3	10802	259	259	8960
NE	Gerald Gentleman	2	510	6	17566	508	509	17603
NE	Gerald T Whelan	1	68	1	2334	68	68	2338
NE	Harold Kramer	1	0	0	38	0	0	3
NE	Harold Kramer	2	0	0	40	0	0	3
NE	Harold Kramer	3	5	0	1052	5	5	168
NE	Harold Kramer	4	6	0	2079	6	6	198
NE	Lon Wright	8	34	0	2044	34	34	1184
NE	NA 1 -- 7019	**NA1	0	0	0	0	0	0
NE	Nebraska City	1	383	4	13190	382	382	13217
NE	North Omaha	1	30	0	2388	30	30	1045
NE	North Omaha	2	47	1	3286	47	47	1614
NE	North Omaha	3	55	1	3207	55	55	1900
NE	North Omaha	4	73	1	3848	73	73	2515
NE	North Omaha	5	88	1	4646	88	88	3043
NE	Platte	1	85	1	2926	85	85	2932
NE	Sheldon	1	23	0	2168	23	23	792
NE	Sheldon	2	24	0	2280	24	24	846
NV	Clark	1	0	0	20	0	1	22
NV	Clark	2	8	0	273	8	8	261
NV	Clark	3	0	0	18	0	0	16
NV	Fort Churchill	1	10	0	371	10	10	356
NV	Fort Churchill	2	16	0	577	16	16	544
NV	Harry Allen	**1	0	0	0	0	0	0
NV	Harry Allen	**2	0	0	0	0	0	0
NV	Harry Allen	**3	0	0	0	0	0	0
NV	Harry Allen	**4	0	0	0	0	0	0
NV	Harry Allen	**GT1	0	0	0	0	0	0
NV	Harry Allen	**GT2	0	0	0	0	0	0
NV	Harry Allen	**GT3	0	0	0	0	0	0
NV	Harry Allen	**GT4	0	0	0	0	0	0
NV	Mohave	1	759	9	26651	757	757	26165
NV	Mohave	2	756	9	26547	753	754	26059

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NV	North Valmy	1	190	2	6958	190	190	6569
NV	North Valmy	2	115	1	4261	115	115	3966
NV	Reid Gardner	1	57	1	2172	57	57	1985
NV	Reid Gardner	2	59	1	2201	59	59	2025
NV	Reid Gardner	3	57	1	2124	57	57	1968
NV	Reid Gardner	4	68	1	2813	68	68	2342
NV	Sunrise	1	1	0	50	1	2	52
NV	Tracy	1	0	0	15	0	0	14
NV	Tracy	2	1	0	46	1	1	42
NV	Tracy	3	9	0	314	9	9	304
NH	Merrimack	1	124	1	4287	124	124	4296
NH	Merrimack	2	268	3	9239	267	268	9257
NH	Newington	1	307	3	11660	306	307	10613
NH	Schiller	4	42	0	1514	42	42	1440
NH	Schiller	5	38	0	1457	38	38	1298
NH	Schiller	6	48	1	1642	48	48	1646
NJ	B L England	1	111	1	3810	110	110	3818
NJ	B L England	2	143	2	4929	143	143	4939
NJ	B L England	3	70	1	2419	70	70	2424
NJ	Bergen	1	57	1	1977	57	57	1981
NJ	Bergen	2	59	1	2043	59	59	2047
NJ	Burlington	7	16	0	561	16	16	562
NJ	Deepwater	1	34	0	1164	34	34	1166
NJ	Deepwater	3	0	0	11	0	0	11
NJ	Deepwater	4	2	0	59	2	2	58
NJ	Deepwater	5	0	0	5	0	0	5
NJ	Deepwater	6	2	0	59	2	2	58
NJ	Deepwater	8	80	1	2743	79	79	2751
NJ	Deepwater	9	53	1	1813	52	53	1817
NJ	Gilbert	01	2	0	60	2	2	60
NJ	Gilbert	02	2	0	37	2	2	37
NJ	Gilbert	03	20	0	700	20	20	701
NJ	Gilbert	04	17	0	600	17	17	601
NJ	Gilbert	05	17	0	596	17	17	597
NJ	Gilbert	06	17	0	593	17	17	594
NJ	Gilbert	07	18	0	605	18	18	606
NJ	Hudson	1	35	0	1197	35	35	1199
NJ	Hudson	2	440	5	15967	439	440	15209
NJ	Kearny	7	4	0	145	4	4	146
NJ	Kearny	8	4	0	153	4	4	154
NJ	Linden	11	28	0	968	28	28	970
NJ	Linden	12	19	0	665	19	19	666
NJ	Linden	13	25	0	877	25	25	879
NJ	Linden	2	19	0	644	19	19	645
NJ	Linden	4	12	0	423	12	12	423

Table 2 - Phase II Allowance Allocations								
			Allowances for Years 2000-2009				Years 2010 and Beyond	
State	Plant Name	Boiler1	(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NJ	Mercer	1	221	2	7681	220	220	7616
NJ	Mercer	2	203	2	7437	202	203	7006
NJ	Sayreville	02	0	0	2	0	0	2
NJ	Sayreville	03	0	0	2	0	0	2
NJ	Sayreville	05	0	0	41	0	0	41
NJ	Sayreville	06	0	0	39	0	0	39
NJ	Sayreville	07	22	0	766	22	22	767
NJ	Sayreville	08	26	0	892	26	26	893
NJ	Sewaren	1	3	0	117	3	3	117
NJ	Sewaren	2	10	0	340	10	10	341
NJ	Sewaren	3	7	0	254	7	7	255
NJ	Sewaren	4	17	0	574	17	17	575
NJ	Sewaren	5	0	0	0	0	0	0
NJ	Werner	04	6	0	194	6	6	195
NM	Cunningham	121B	0	0	42	0	1	44
NM	Cunningham	122B	0	0	269	0	6	203
NM	Escalante	1	42	0	1874	42	42	1466
NM	Four Corners	1	96	1	3592	96	96	3323
NM	Four Corners	2	96	1	3588	96	96	3323
NM	Four Corners	3	120	1	4477	120	120	4162
NM	Four Corners	4	344	4	12503	343	343	11881
NM	Four Corners	5	356	4	13271	355	356	12305
NM	Maddox	051B	0	0	170	0	4	122
NM	North Lovington	S2	0	0	0	0	0	0
NM	Person	3	0	0	0	0	0	0
NM	Person	4	0	0	0	0	0	0
NM	Reeves	1	0	0	4	0	0	6
NM	Reeves	2	0	0	7	0	0	5
NM	Reeves	3	3	0	104	3	3	101
NM	Rio Grande	6	0	0	3	0	0	5
NM	Rio Grande	7	0	0	1	0	0	1
NM	Rio Grande	8	0	0	80	0	2	62
NM	San Juan	1	214	2	7939	213	213	7384
NM	San Juan	2	157	2	5920	156	156	5410
NM	San Juan	3	376	4	13874	375	376	13002
NM	San Juan	4	353	4	13043	352	353	12200
NY	59TH Street	110	2	0	64	2	2	64
NY	74TH Street	120	13	0	447	13	13	448
NY	74TH Street	121	13	0	449	13	13	450
NY	74TH Street	122	13	0	447	13	13	448
NY	Albany	1	52	1	1800	52	52	1803
NY	Albany	2	45	0	1556	45	45	1558
NY	Albany	3	46	1	1592	46	46	1597
NY	Albany	4	49	1	1686	49	49	1690
NY	Arthur Kill	20	43	0	1478	43	43	1480

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
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NY	Arthur Kill	30	69	1	2366	68	69	2371
NY	Astoria	10	35	0	1216	35	35	1218
NY	Astoria	20	45	0	1554	45	45	1556
NY	Astoria	30	88	1	3023	87	88	3029
NY	Astoria	40	69	1	2375	69	69	2380
NY	Astoria	50	78	1	2699	78	78	2705
NY	Bowline Point	1	123	1	4239	123	123	4247
NY	Bowline Point	2	123	1	4240	123	123	4248
NY	C R Huntley	63	71	1	2656	71	71	2465
NY	C R Huntley	64	76	1	2663	76	76	2624
NY	C R Huntley	65	78	1	2692	78	78	2697
NY	C R Huntley	66	79	1	2728	79	79	2733
NY	C R Huntley	67	168	2	5773	167	167	5785
NY	C R Huntley	68	156	2	5379	156	156	5390
NY	Charles Poletti	001	187	2	6436	186	186	6450
NY	Danskammer	1	28	0	948	27	27	950
NY	Danskammer	2	27	0	920	27	27	921
NY	Danskammer	3	91	1	3128	91	91	3134
NY	Danskammer	4	175	2	6028	174	175	6041
NY	Dunkirk	1	82	1	2842	82	82	2848
NY	Dunkirk	2	94	1	3228	93	93	3235
NY	Dunkirk	3	153	2	5290	153	153	5300
NY	Dunkirk	4	171	2	5904	171	171	5916
NY	E F Barrett	10	69	1	2371	69	69	2375
NY	E F Barrett	20	68	1	2336	68	68	2341
NY	East River	50	41	0	1396	40	40	1400
NY	East River	60	41	0	1430	41	41	1432
NY	East River	70	30	0	1033	30	30	1035
NY	Far Rockaway	40	14	0	469	14	14	470
NY	Glenwood	40	27	0	939	27	27	940
NY	Glenwood	50	26	0	903	26	26	905
NY	Goudey	11	23	0	792	23	23	793
NY	Goudey	12	23	0	780	23	23	782
NY	Goudey	13	95	1	3287	95	95	3293
NY	Greenidge	4	28	0	982	28	28	983
NY	Greenidge	5	28	0	980	28	28	981
NY	Greenidge	6	92	1	3184	92	92	3190
NY	Hickling	1	21	0	725	20	20	709
NY	Hickling	2	21	0	725	20	20	709
NY	Hickling	3	25	0	895	25	25	849
NY	Hickling	4	26	0	933	26	26	885
NY	Jennison	1	17	0	650	17	17	600
NY	Jennison	2	18	0	676	18	18	624
NY	Jennison	3	18	0	724	18	18	626
NY	Jennison	4	18	0	724	18	18	626

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NY	Kintigh	1	403	4	13885	402	402	13913
NY	Lovett	3	7	0	225	7	7	226
NY	Lovett	4	133	1	4568	132	132	4578
NY	Lovett	5	145	2	4986	144	144	4997
NY	Milliken	1	143	2	4926	143	143	4936
NY	Milliken	2	151	2	5213	151	151	5224
NY	Northport	1	241	3	8320	241	241	8337
NY	Northport	2	294	3	10127	293	293	10147
NY	Northport	3	323	4	11118	322	322	11142
NY	Northport	4	168	2	5792	168	168	5803
NY	Oswego	1	0	0	0	0	0	0
NY	Oswego	2	0	0	0	0	0	0
NY	Oswego	3	3	0	90	3	3	90
NY	Oswego	4	12	0	398	12	12	398
NY	Oswego	5	241	3	17239	240	241	8327
NY	Oswego	6	139	2	4806	139	139	4816
NY	Port Jefferson	1	14	0	475	14	14	476
NY	Port Jefferson	2	14	0	498	14	14	499
NY	Port Jefferson	3	128	1	4396	127	127	4405
NY	Port Jefferson	4	150	2	5179	150	150	5190
NY	Ravenswood	10	92	1	3164	92	92	3170
NY	Ravenswood	20	78	1	2677	77	78	2682
NY	Ravenswood	30	145	2	4990	144	145	5000
NY	Rochester 3	12	66	1	2268	66	66	2273
NY	Rochester 3	3	0	0	2	0	0	2
NY	Rochester 3	7	2	0	201	2	2	62
NY	Rochester 3	8	0	0	0	0	0	0
NY	Rochester 7	1	32	0	1093	32	32	1095
NY	Rochester 7	2	47	1	1625	47	47	1629
NY	Rochester 7	3	46	0	1586	46	46	1589
NY	Rochester 7	4	64	1	2212	64	64	2217
NY	Roseton	1	421	5	15579	420	420	14532
NY	Roseton	2	375	4	14908	374	375	12962
NY	S A Carlson	10	19	0	673	19	19	674
NY	S A Carlson	11	13	0	424	19	13	426
NY	S A Carlson	12	37	0	1276	13	37	1278
NY	S A Carlson	9	19	0	664	36	19	666
NY	Waterside	41	7	0	252	7	7	253
NY	Waterside	42	7	0	247	7	7	248
NY	Waterside	51	13	0	416	13	13	416
NY	Waterside	52	13	0	417	12	12	418
NY	Waterside	61	12	0	431	12	12	431
NY	Waterside	62	14	0	507	14	14	507
NY	Waterside	80	33	0	1128	33	33	1129
NY	Waterside	90	35	0	1234	35	35	1236

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NC	Asheville	1	192	2	6620	192	192	6633
NC	Asheville	2	153	2	5259	152	152	5271
NC	Belews Creek	1	898	11	30900	895	896	30966
NC	Belews Creek	2	945	11	32549	943	944	32616
NC	Buck	5	0	0	1031	0	0	2
NC	Buck	6	0	0	589	0	0	1
NC	Buck	7	10	0	1058	10	10	344
NC	Buck	8	17	0	2322	17	17	602
NC	Buck	9	53	1	2870	53	53	1818
NC	Cape Fear	3	0	0	599	0	0	0
NC	Cape Fear	4	0	0	599	0	0	0
NC	Cape Fear	5	84	1	3381	84	84	2895
NC	Cape Fear	6	86	1	3912	86	86	2961
NC	Cliffside	1	0	0	898	0	0	1
NC	Cliffside	2	0	0	872	0	0	1
NC	Cliffside	3	1	0	1291	1	1	21
NC	Cliffside	4	1	0	1305	1	1	17
NC	Cliffside	5	343	4	14036	342	343	11861
NC	Dan River	1	11	0	1909	11	11	363
NC	Dan River	2	10	0	2779	10	10	334
NC	Dan River	3	17	0	2792	17	17	597
NC	G G Allen	1	1	0	2427	1	1	31
NC	G G Allen	2	1	0	2813	1	1	34
NC	G G Allen	3	130	1	6120	130	130	4491
NC	G G Allen	4	93	1	5743	93	93	3207
NC	G G Allen	5	113	1	5970	112	112	3886
NC	L V Sutton	1	21	0	2051	21	21	722
NC	L V Sutton	2	35	0	2270	34	34	1193
NC	L V Sutton	3	148	2	8296	148	148	5111
NC	Lee	1	19	0	1636	19	19	649
NC	Lee	2	24	0	1685	24	24	831
NC	Lee	3	141	2	5762	140	140	4855
NC	Marshall	1	209	2	8763	208	208	7211
NC	Marshall	2	236	3	9262	235	235	8146
NC	Marshall	3	432	5	15859	431	431	14914
NC	Marshall	4	387	4	15132	386	387	13373
NC	Mayo	1A	371	4	12781	370	370	12807
NC	Mayo	1B	371	4	12781	370	370	12807
NC	Riverbend	10	34	0	2626	39	34	1174
NC	Riverbend	7	39	0	2152	36	39	1349
NC	Riverbend	8	36	0	2113	10	36	1245
NC	Riverbend	9	10	0	2267	34	10	356
NC	Roxboro	1	322	3	11085	321	321	11108
NC	Roxboro	2	570	6	19636	568	569	19676
NC	Roxboro	3A	258	3	9093	257	257	8902

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
NC	Roxboro	3B	258	3	9093	257	257	8902
NC	Roxboro	4A	302	3	10404	301	301	10425
NC	Roxboro	4B	302	3	10404	301	301	10425
NC	W H Weatherspoon	1	14	0	1122	13	14	467
NC	W H Weatherspoon	2	14	0	1125	14	14	473
NC	W H Weatherspoon	3	27	0	1626	27	27	937
ND	Antelope Valley	B1	346	4	11943	346	346	11968
ND	Antelope Valley	B2	323	4	11127	322	322	11151
ND	Coal Creek	1	676	8	23302	674	676	23350
ND	Coal Creek	2	615	8	21179	613	613	21226
ND	Coyote	B1	469	5	16177	468	468	16210
ND	Leland Olds	1	264	3	9102	263	264	9120
ND	Leland Olds	2	767	9	26392	765	765	26448
ND	Milton R Young	B1	376	4	12947	375	375	12973
ND	Milton R Young	B2	461	5	15880	459	460	15913
ND	R M Heskett	B2	93	1	3201	93	93	3207
ND	Stanton	1	216	2	7445	215	216	7460
ND	Stanton	10	39	0	1334	39	39	1337
OH	Acme	11	0	0	7	0	0	7
OH	Acme	13	0	0	1846	0	0	9
OH	Acme	14	0	0	2519	0	0	14
OH	Acme	15	0	0	3365	0	0	19
OH	Acme	16	59	1	2420	59	59	2030
OH	Acme	9	0	0	1	0	0	1
OH	Acme	91	23	0	2012	22	23	778
OH	Acme	92	20	0	1800	20	20	696
OH	Ashtabula	10	53	0	1795	52	52	1801
OH	Ashtabula	11	54	0	1890	54	54	1894
OH	Ashtabula	7	204	2	7218	203	204	7231
OH	Ashtabula	8	67	0	2337	67	67	2340
OH	Ashtabula	9	58	0	1990	58	58	1995
OH	Avon Lake	10	65	1	2253	65	65	2258
OH	Avon Lake	11	142	2	5023	142	142	5034
OH	Avon Lake	12	429	5	15194	428	429	15225
OH	Avon Lake	9	74	1	2566	74	74	2572
OH	Bay Shore	1	137	1	4718	136	137	4726
OH	Bay Shore	2	130	1	4494	130	130	4503
OH	Bay Shore	3	124	1	4276	124	124	4284
OH	Bay Shore	4	204	2	7036	204	204	7050
OH	Cardinal	1	418	5	14773	416	417	14803
OH	Cardinal	2	467	5	16521	466	466	16554
OH	Cardinal	3	485	5	17296	484	484	16747
OH	Cardinal/Tidd	**1	21	0	714	21	21	715
OH	Conesville	1	51	1	1813	51	51	1817
OH	Conesville	2	60	1	2109	59	60	2114

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	Conesville	3	67	1	2369	67	67	2373
OH	Conesville	4	594	6	21025	593	593	21067
OH	Conesville	5	208	2	9023	207	208	7179
OH	Conesville	6	230	2	9392	230	230	7951
OH	Dover	**6	4	0	153	4	4	154
OH	Eastlake	1	95	1	3365	95	95	3371
OH	Eastlake	2	105	1	3724	105	105	3732
OH	Eastlake	3	122	1	4318	122	122	4327
OH	Eastlake	4	177	2	6256	176	176	6269
OH	Eastlake	5	469	5	16600	468	468	16633
OH	Edgewater	11	25	0	878	25	12	422
OH	Edgewater	12	27	0	947	27	13	455
OH	Edgewater	13	62	1	2178	61	61	2183
OH	Gen J M Gavin	1	964	11	34088	962	963	34158
OH	Gen J M Gavin	2	982	12	34726	980	981	34797
OH	Gorge	25	43	0	1498	43	21	720
OH	Gorge	26	49	1	1676	49	23	807
OH	Hamilton	9	34	0	1665	34	34	1162
OH	J M Stuart	1	569	6	19626	568	568	19666
OH	J M Stuart	2	540	6	18605	538	539	18643
OH	J M Stuart	3	535	6	18448	534	534	18486
OH	J M Stuart	4	566	6	19497	564	565	19537
OH	Killen Station	2	491	5	16923	490	490	16958
OH	Kyger Creek	1	235	3	8097	234	235	8114
OH	Kyger Creek	2	226	2	7795	226	226	7810
OH	Kyger Creek	3	218	2	7522	218	218	7536
OH	Kyger Creek	4	228	2	7858	227	228	7873
OH	Kyger Creek	5	228	2	7872	228	228	7887
OH	Lake Road	6	0	0	1340	0	0	0
OH	Lake Shore	18	145	2	6031	145	145	5014
OH	Lake Shore	91	1	0	47	1	1	47
OH	Lake Shore	92	2	0	84	2	2	84
OH	Lake Shore	93	2	0	65	2	2	65
OH	Lake Shore	94	3	0	107	3	3	107
OH	Miami Fort	5-1	4	0	144	4	4	143
OH	Miami Fort	5-2	4	0	144	4	4	143
OH	Miami Fort	6	139	2	4906	138	138	4917
OH	Miami Fort	7	469	5	16602	468	468	16635
OH	Miami Fort	8	529	6	18227	527	528	18264
OH	Muskingum River	1	181	2	6412	181	181	6425
OH	Muskingum River	2	173	2	6106	172	172	6119
OH	Muskingum River	3	170	2	6016	170	170	6027
OH	Muskingum River	4	143	2	5078	143	143	5088
OH	Muskingum River	5	493	5	17445	492	492	17479
OH	Niles	1	85	1	2994	84	84	3000

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	Niles	2	111	1	3923	111	111	3930
OH	O H Hutchings	H-1	11	0	1736	11	11	398
OH	O H Hutchings	H-2	9	0	1671	9	9	309
OH	O H Hutchings	H-3	17	0	1603	17	17	585
OH	O H Hutchings	H-4	19	0	1623	19	19	641
OH	O H Hutchings	H-5	15	0	1630	15	15	514
OH	O H Hutchings	H-6	11	0	1660	11	11	371
OH	Picway	9	60	1	2127	60	60	2131
OH	Poston	1	23	0	787	23	23	789
OH	Poston	2	21	0	731	21	21	733
OH	Poston	3	28	0	957	28	28	958
OH	R E Burger	1	36	0	1233	36	17	593
OH	R E Burger	2	35	0	1206	35	17	579
OH	R E Burger	3	36	0	1246	36	17	599
OH	R E Burger	4	37	0	1275	37	18	613
OH	R E Burger	5	38	0	1327	37	37	1331
OH	R E Burger	6	37	0	1325	37	37	1327
OH	R E Burger	7	131	1	4647	131	131	4656
OH	R E Burger	8	151	2	5359	151	151	5370
OH	Refuse & Coal	001	12	0	426	12	12	426
OH	Refuse & Coal	002	12	0	381	12	12	381
OH	Refuse & Coal	003	12	0	402	12	12	402
OH	Refuse & Coal	004	12	0	438	12	12	441
OH	Refuse & Coal	005	12	0	375	12	12	375
OH	Refuse & Coal	006	12	0	366	12	12	363
OH	Richard H Gorsuch	1	178	2	6150	178	178	6162
OH	Richard H Gorsuch	2	146	2	5062	146	146	5072
OH	Richard H Gorsuch	3	200	2	6878	198	200	6892
OH	Richard H Gorsuch	4	40	0	1404	40	40	1404
OH	Toronto	10	97	0	3343	97	47	1608
OH	Toronto	11	105	0	3612	105	49	1738
OH	Toronto	9	54	0	1873	54	26	900
OH	W H Sammis	1	181	2	6237	180	181	6250
OH	W H Sammis	2	159	2	5470	158	158	5482
OH	W H Sammis	3	181	2	6236	180	181	6249
OH	W H Sammis	4	160	2	5527	160	160	5538
OH	W H Sammis	5	294	3	10419	294	294	10439
OH	W H Sammis	6	564	6	19947	562	563	19987
OH	W H Sammis	7	527	6	18633	525	526	18670
OH	W H Zimmer	1	468	5	16149	467	468	16181
OH	Walter C Beckjord	1	14	0	1834	14	14	472
OH	Walter C Beckjord	2	21	0	1859	21	21	711
OH	Walter C Beckjord	3	31	0	2530	31	31	1077
OH	Walter C Beckjord	4	62	1	3261	62	62	2141
OH	Walter C Beckjord	5	109	1	3857	109	109	3864

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
OH	Walter C Beckjord	6	280	3	9922	280	280	9942
OH	Woodsdale	**GT1	9	0	294	9	9	295
OH	Woodsdale	**GT10	0	0	0	0	0	0
OH	Woodsdale	**GT11	0	0	0	0	0	0
OH	Woodsdale	**GT12	0	0	0	0	0	0
OH	Woodsdale	**GT2	9	0	294	9	9	295
OH	Woodsdale	**GT3	9	0	294	9	9	295
OH	Woodsdale	**GT4	9	0	294	9	9	295
OH	Woodsdale	**GT5	9	0	294	9	9	295
OH	Woodsdale	**GT6	9	0	294	9	9	295
OH	Woodsdale	**GT7	0	0	0	0	0	0
OH	Woodsdale	**GT8	0	0	0	0	0	0
OH	Woodsdale	**GT9	0	0	0	0	0	0
OK	Anadarko	3	0	0	0	0	0	1
OK	Arbuckle	ARB	0	0	45	0	1	50
OK	Comanche	7251	0	0	333	0	4	144
OK	Comanche	7252	0	0	2	0	4	144
OK	Conoco	**1	6	0	222	6	6	222
OK	Conoco	**2	6	0	222	6	6	222
OK	GRDA	1	405	4	14638	403	404	13973
OK	GRDA	2	242	3	8393	242	242	8372
OK	Horseshoe Lake	6	0	0	173	0	5	160
OK	Horseshoe Lake	7	0	0	231	0	6	207
OK	Horseshoe Lake	8	0	0	313	0	10	358
OK	Hugo	1	332	4	11873	331	332	11475
OK	Mooreland	1	0	0	0	0	0	1
OK	Mooreland	2	0	0	44	0	2	57
OK	Mooreland	3	0	0	7	0	0	17
OK	Muskogee	3	0	0	141	0	4	137
OK	Muskogee	4	257	3	9308	256	257	8880
OK	Muskogee	5	227	2	8275	226	226	7835
OK	Muskogee	6	403	4	14421	402	403	13931
OK	Mustang	1	0	0	32	0	1	26
OK	Mustang	2	0	0	26	0	1	25
OK	Mustang	3	0	0	1	0	2	81
OK	Mustang	4	0	0	163	0	6	191
OK	NA 1 – 5030	**1	0	0	0	0	0	0
OK	NA 1 – 5030	**2	0	0	0	0	0	0
OK	NA 1 – 5030	**3	0	0	0	0	0	0
OK	Northeastern	3301	48	1	1741	48	48	1646
OK	Northeastern	3302	161	2	5933	161	161	5578
OK	Northeastern	3313	384	4	13829	383	383	13249
OK	Northeastern	3314	415	5	14879	414	414	14337
OK	Ponca	2	0	0	0	0	0	0
OK	Riverside	1501	0	0	519	0	12	417

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OK	Riverside	1502	0	0	285	0	10	335
OK	Seminole	1	0	0	412	0	11	383
OK	Seminole	2	0	0	453	0	12	432
OK	Seminole	3	1	0	494	1	15	505
OK	Sooner	1	288	3	10468	287	287	9938
OK	Sooner	2	274	3	9976	273	273	9451
OK	Southwestern	8002	0	0	15	0	1	17
OK	Southwestern	8003	0	0	164	0	5	165
OK	Southwestern	801N	0	0	3	0	0	5
OK	Southwestern	801S	0	0	0	0	0	3
OK	Tulsa	1402	0	0	98	0	1	45
OK	Tulsa	1403	0	0	4	0	0	3
OK	Tulsa	1404	0	0	58	0	2	64
OR	Boardman	1SG	388	4	13373	387	387	13401
PA	Armstrong	1	176	2	6213	175	175	6226
PA	Armstrong	2	188	2	6652	188	188	6665
PA	Bruce Mansfield	1	369	4	12713	368	368	12740
PA	Bruce Mansfield	2	408	4	14065	407	407	14094
PA	Bruce Mansfield	3	420	5	14468	419	419	14498
PA	Brunner Island	1	338	4	11968	337	338	11992
PA	Brunner Island	2	379	4	13410	378	378	13437
PA	Brunner Island	3	656	8	23201	654	655	23250
PA	Cheswick	1	477	5	16886	476	476	16919
PA	Conemaugh	1	734	9	25929	732	733	25982
PA	Conemaugh	2	813	10	28742	811	812	28800
PA	Cromby	1	64	1	2202	64	64	2207
PA	Cromby	2	61	1	2109	61	61	2114
PA	Delaware	71	22	0	743	22	22	745
PA	Delaware	81	16	0	537	16	16	538
PA	Eddystone	1	74	1	2844	74	74	2560
PA	Eddystone	2	73	1	3004	72	72	2504
PA	Eddystone	3	55	1	1894	55	55	1899
PA	Eddystone	4	58	1	2010	58	58	2015
PA	Elrama	1	21	0	1650	21	21	711
PA	Elrama	2	19	0	1616	19	19	662
PA	Elrama	3	44	0	1568	44	44	1528
PA	Elrama	4	75	1	2579	75	75	2584
PA	F R Phillips	1	3	0	663	3	3	145
PA	F R Phillips	2	3	0	504	3	3	110
PA	F R Phillips	3	8	0	1165	8	8	253
PA	F R Phillips	4	7	0	1112	7	7	242
PA	F R Phillips	5	7	0	1131	7	7	247
PA	F R Phillips	6	32	0	2022	32	32	1109
PA	Front Street	10	36	0	1176	36	36	1176
PA	Front Street	7	9	0	294	9	9	295

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
PA	Front Street	8	9	0	294	9	9	295
PA	Front Street	9	36	0	1176	36	36	1176
PA	Hatfield's Ferry	1	461	5	16308	460	460	16340
PA	Hatfield's Ferry	2	455	5	16089	453	454	16122
PA	Hatfield's Ferry	3	491	5	17360	489	490	17394
PA	Holtwood	17	104	1	3570	103	103	3578
PA	Homer City	1	515	6	17753	514	514	17790
PA	Homer City	2	447	5	16309	446	446	15441
PA	Homer City	3	802	10	27619	800	801	27676
PA	Hunlock Power	6	65	1	2256	65	65	2261
PA	Keystone	1	819	10	28209	817	818	28267
PA	Keystone	2	872	10	30035	870	871	30098
PA	Martins Creek	1	154	2	5455	154	154	5467
PA	Martins Creek	2	156	2	5526	156	156	5538
PA	Martins Creek	3	382	4	13179	381	382	13205
PA	Martins Creek	4	352	4	12123	351	351	12148
PA	Mitchell	1	0	0	0	0	0	0
PA	Mitchell	2	0	0	1	0	0	1
PA	Mitchell	3	0	0	0	0	0	0
PA	Mitchell	33	90	1	3528	90	90	3103
PA	Montour	1	696	9	24182	693	695	24018
PA	Montour	2	717	9	24671	714	716	24723
PA	New Castle	1	37	0	1292	37	18	621
PA	New Castle	2	41	0	1439	41	20	692
PA	New Castle	3	82	1	2842	82	82	2848
PA	New Castle	4	75	1	2816	75	75	2607
PA	New Castle	5	131	1	4513	131	131	4522
PA	Portland	1	72	1	2559	72	72	2565
PA	Portland	2	125	1	4412	124	124	4421
PA	Schuykill	1	17	0	572	17	17	573
PA	Seward	12	32	0	1096	32	32	1098
PA	Seward	14	32	0	1096	32	32	1098
PA	Seward	15	145	2	5000	145	145	5010
PA	Shawville	1	125	1	4429	125	125	4437
PA	Shawville	2	126	1	4455	126	126	4463
PA	Shawville	3	173	2	6109	172	172	6122
PA	Shawville	4	171	2	6068	171	171	6081
PA	Springdale	77	0	0	0	0	0	0
PA	Springdale	88	0	0	0	0	0	0
PA	Sunbury	1A	52	0	1818	52	52	1822
PA	Sunbury	1B	52	0	1817	52	52	1821
PA	Sunbury	2A	52	0	1818	52	52	1822
PA	Sunbury	2B	52	0	1818	52	52	1822
PA	Sunbury	3	115	1	4028	115	115	4036
PA	Sunbury	4	148	2	5248	148	148	5259

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
PA	Titus	1	55	1	2149	55	55	1901
PA	Titus	2	63	1	2271	63	63	2179
PA	Titus	3	58	1	2194	58	58	1994
PA	Warren	1	21	0	720	21	21	721
PA	Warren	2	21	0	720	21	21	721
PA	Warren	3	21	0	740	21	21	741
PA	Warren	4	21	0	740	21	21	741
PA	Williamsburg	11	27	0	935	27	27	936
RI	Manchester Street	12	14	0	512	14	14	485
RI	Manchester Street	6	19	0	693	19	19	657
RI	Manchester Street	7	13	0	458	13	13	435
RI	South Street	121	30	0	1086	30	30	1048
RI	South Street	122	28	0	946	28	28	950
SC	Canadys Steam	CAN1	85	1	3247	85	85	2937
SC	Canadys Steam	CAN2	67	1	2978	67	67	2309
SC	Canadys Steam	CAN3	90	1	4222	90	90	3105
SC	Cope Station	COP1	76	1	2615	76	76	2620
SC	Cross	1	162	2	5601	162	162	5612
SC	Cross	2	259	3	8938	259	259	8956
SC	Dolphus M Grainger	1	90	1	3113	90	90	3119
SC	Dolphus M Grainger	2	8	0	277	8	8	277
SC	H B Robinson	1	84	1	3814	84	84	2908
SC	Hagood	HAG1	0	0	3	0	0	3
SC	Hagood	HAG2	0	0	451	0	0	2
SC	Hagood	HAG3	0	0	787	0	0	6
SC	Hagood	HAG4	28	0	948	27	27	951
SC	Jefferies	1	0	0	0	0	0	0
SC	Jefferies	2	0	0	1	0	0	1
SC	Jefferies	3	98	1	3885	98	98	3378
SC	Jefferies	4	91	1	3742	91	91	3155
SC	McMeekin	MCM1	118	1	4079	118	118	4087
SC	McMeekin	MCM2	117	1	4037	117	117	4045
SC	NA 1 – 7106	**GT1	0	0	0	0	0	0
SC	Urquhart	URQ1	64	1	2194	64	64	2199
SC	Urquhart	URQ2	49	1	1926	49	49	1685
SC	Urquhart	URQ3	84	1	2913	84	84	2919
SC	W S Lee	1	26	0	2133	26	26	900
SC	W S Lee	2	33	0	2277	33	33	1132
SC	W S Lee	3	51	1	3443	51	51	1773
SC	Wateree	WAT1	282	3	9714	281	281	9735
SC	Wateree	WAT2	261	3	9267	261	261	9022
SC	Williams	WIL1	459	5	15816	458	458	15849
SC	Winyah	1	220	2	7572	219	219	7588
SC	Winyah	2	148	2	6232	148	148	5128
SC	Winyah	3	73	1	3609	72	73	2508

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
SC	Winyah	4	99	1	3426	99	99	3433
SD	Angus Anson Site	2	25	0	851	25	25	853
SD	Angus Anson Site	3	30	0	1020	30	30	1022
SD	Big Stone	1	376	4	13711	375	375	12973
SD	Huron	**2A	2	0	80	2	2	80
SD	Huron	**2B	3	0	103	3	3	103
SD	Pathfinder	11	0	0	11	0	0	11
SD	Pathfinder	12	0	0	2	0	0	2
SD	Pathfinder	13	0	0	2	0	0	2
TN	Allen	1	187	2	6606	186	186	6619
TN	Allen	2	204	2	7229	204	204	7243
TN	Allen	3	191	2	6754	190	191	6767
TN	Bull Run	1	727	9	25038	725	726	25090
TN	Cumberland	1	1057	12	37374	1054	1055	37451
TN	Cumberland	2	1156	14	40882	1153	1154	40967
TN	Gallatin	1	215	2	7603	214	214	7618
TN	Gallatin	2	211	2	7462	210	211	7476
TN	Gallatin	3	244	3	8632	243	244	8649
TN	Gallatin	4	259	3	9165	258	259	9183
TN	John Sevier	1	184	2	6359	184	184	6372
TN	John Sevier	2	184	2	6356	184	184	6369
TN	John Sevier	3	189	2	6517	189	189	6531
TN	John Sevier	4	193	2	6667	193	193	6680
TN	Johnsonville	1	95	1	3357	95	95	3364
TN	Johnsonville	10	92	1	3255	92	92	3262
TN	Johnsonville	2	98	1	3464	98	98	3471
TN	Johnsonville	3	102	1	3627	102	102	3633
TN	Johnsonville	4	97	1	3442	97	97	3449
TN	Johnsonville	5	100	1	3552	100	100	3558
TN	Johnsonville	6	96	1	3403	96	96	3410
TN	Johnsonville	7	109	1	3870	109	109	3878
TN	Johnsonville	8	106	1	3752	106	106	3759
TN	Johnsonville	9	86	1	3051	86	86	3057
TN	Kingston	1	120	1	4151	120	120	4158
TN	Kingston	2	115	1	3991	115	115	3966
TN	Kingston	3	138	1	4750	137	138	4760
TN	Kingston	4	146	2	5039	146	146	5050
TN	Kingston	5	180	2	6192	179	179	6206
TN	Kingston	6	184	2	6345	184	184	6358
TN	Kingston	7	179	2	6187	179	179	6200
TN	Kingston	8	168	2	5782	167	167	5794
TN	Kingston	9	186	2	6403	185	185	6417
TN	Watts Bar	A	0	0	0	0	0	0
TN	Watts Bar	B	0	0	0	0	0	0
TN	Watts Bar	C	0	0	0	0	0	0

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TN	Watts Bar	D	0	0	0	0	0	0
TX	Barney M Davis	1	1	0	496	1	12	412
TX	Barney M Davis	2	1	0	398	1	11	384
TX	Big Brown	1	584	6	20979	582	583	20161
TX	Big Brown	2	558	6	19872	557	557	19286
TX	Bryan	6	0	0	19	0	1	22
TX	C E Newman	BW5	0	0	3	0	0	4
TX	Cedar Bayou	CBY1	0	0	814	0	20	702
TX	Cedar Bayou	CBY2	0	0	921	0	25	857
TX	Cedar Bayou	CBY3	0	0	725	0	20	707
TX	Coleto Creek	**2	0	0	0	0	0	0
TX	Coleto Creek	1	400	4	14717	399	399	13807
TX	Collin	1	1	0	92	1	3	94
TX	Concho	7	0	0	11	0	0	13
TX	Dallas	3	0	0	27	0	1	23
TX	Dallas	9	0	0	26	0	1	25
TX	Dansby	1	1	0	94	1	3	106
TX	Decker Creek	1	0	0	128	0	4	150
TX	Decker Creek	2	0	0	195	0	5	181
TX	Decordova	1	1	0	1018	1	25	881
TX	Deepwater	DWP9	0	0	28	0	1	37
TX	E S Joslin	1	0	0	260	0	6	210
TX	Eagle Mountain	1	0	0	52	0	1	43
TX	Eagle Mountain	2	1	0	140	1	3	116
TX	Eagle Mountain	3	0	0	100	0	3	109
TX	Forest Grove	**1	0	0	0	0	0	0
TX	Fort Phantom	1	0	0	126	0	4	129
TX	Fort Phantom	2	1	0	187	1	6	192
TX	Generic Station	**1	0	0	0	0	0	0
TX	Generic Station	**2	0	0	0	0	0	0
TX	Gibbons Creek	1	403	4	14410	401	402	13904
TX	Graham	1	0	0	235	0	6	194
TX	Graham	2	1	0	496	1	12	406
TX	Greens Bayou	GBY1	0	0	1	0	0	3
TX	Greens Bayou	GBY2	0	0	2	0	0	3
TX	Greens Bayou	GBY3	0	0	15	0	0	6
TX	Greens Bayou	GBY4	0	0	19	0	0	8
TX	Greens Bayou	GBY5	1	0	352	1	9	308
TX	Handley	1A	0	0	7	0	0	3
TX	Handley	1B	0	0	0	0	0	3
TX	Handley	2	0	0	21	0	0	15
TX	Handley	3	1	0	423	1	11	393
TX	Handley	4	0	0	118	0	3	112
TX	Handley	5	1	0	136	1	4	127
TX	Harrington Station	061B	223	2	8232	223	223	7711

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	Harrington Station	062B	237	3	8718	237	237	8197
TX	Harrington Station	063B	253	3	9266	252	253	8741
TX	Hiram Clarke	HOC1	0	0	0	0	0	0
TX	Hiram Clarke	HOC2	0	0	0	0	0	0
TX	Hiram Clarke	HOC3	0	0	3	0	0	2
TX	Hiram Clarke	HOC4	0	0	2	0	0	1
TX	Holly Ave	1	0	0	59	0	2	71
TX	Holly Ave	2	0	0	71	0	2	76
TX	Holly Street	1	0	0	49	0	0	17
TX	Holly Street	2	0	0	31	0	1	18
TX	Holly Street	3	0	0	68	0	2	66
TX	Holly Street	4	0	0	43	0	2	82
TX	J K Spruce	**2	0	0	0	0	0	0
TX	J K Spruce	BLR1	194	2	6690	194	194	6703
TX	J L Bates	1	0	0	48	0	1	46
TX	J L Bates	2	0	0	124	0	3	101
TX	J T Deely	1	364	4	13132	363	363	12571
TX	J T Deely	2	380	4	13701	379	379	13113
TX	Jones Station	151B	0	0	125	0	2	74
TX	Jones Station	152B	0	0	93	0	2	67
TX	Knox Lee	2	0	0	0	0	0	0
TX	Knox Lee	3	0	0	5	0	0	2
TX	Knox Lee	4	0	0	29	0	0	13
TX	Knox Lee	5	0	0	251	0	4	149
TX	La Palma	7	0	0	178	0	4	153
TX	Lake Creek	1	0	0	39	0	1	29
TX	Lake Creek	2	0	0	191	0	4	141
TX	Lake Hubbard	1	1	0	170	1	6	201
TX	Lake Hubbard	2	2	0	604	2	17	578
TX	Laredo	1	0	0	15	0	0	16
TX	Laredo	2	0	0	14	0	0	14
TX	Laredo	3	0	0	85	0	3	116
TX	Leon Creek	3	0	0	2	0	0	2
TX	Leon Creek	4	0	0	10	0	0	8
TX	Lewis Creek	1	0	0	317	0	8	263
TX	Lewis Creek	2	0	0	271	0	7	257
TX	Limesetone	LIM1	687	8	23779	685	687	23725
TX	Limesetone	LIM2	411	4	14154	409	410	14182
TX	Lon C Hill	1	0	0	9	0	0	7
TX	Lon C Hill	2	0	0	10	0	0	7
TX	Lon C Hill	3	0	0	179	0	3	91
TX	Lon C Hill	4	0	0	197	0	7	238
TX	Lone Star	1	0	0	0	0	0	10
TX	Malakoff	**1	45	0	1539	45	45	1542
TX	Malakoff	**2	0	0	0	0	0	0

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State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
TX	Martin Lake	1	933	11	33220	931	932	32202
TX	Martin Lake	2	905	11	32255	903	903	31222
TX	Martin Lake	3	940	11	33425	937	938	32429
TX	Mission Road	3	0	0	3	0	0	8
TX	Monticello	1	659	8	23633	657	659	22760
TX	Monticello	2	639	8	22930	637	638	22061
TX	Monticello	3	987	12	35220	984	985	34043
TX	Morgan Creek	3	0	0	8	0	0	6
TX	Morgan Creek	4	0	0	72	0	2	56
TX	Morgan Creek	5	0	0	154	0	5	164
TX	Morgan Creek	6	6	0	836	6	22	777
TX	Mountain Creek	2	0	0	4	0	0	3
TX	Mountain Creek	3A	0	0	11	0	0	5
TX	Mountain Creek	3B	0	0	2	0	0	5
TX	Mountain Creek	6	1	0	63	1	2	74
TX	Mountain Creek	7	0	0	62	0	2	58
TX	Mountain Creek	8	1	0	527	1	15	535
TX	NA 1 -- 7219	**1	0	0	0	0	0	0
TX	NA 1 -- 7219	**2	0	0	0	0	0	0
TX	NA 2 -- 4274	**NA1	0	0	0	0	0	0
TX	Neches	11	0	0	0	0	0	0
TX	Neches	13	0	0	0	0	0	0
TX	Neches	15	0	0	0	0	0	0
TX	Neches	18	0	0	0	0	0	0
TX	Newman	1	0	0	14	0	1	18
TX	Newman	2	0	0	29	0	1	41
TX	Newman	3	0	0	88	0	3	94
TX	Newman	HRSG1	0	0	99	0	4	138
TX	Nichols Station	141B	0	0	77	0	2	82
TX	Nichols Station	142B	0	0	86	0	2	76
TX	Nichols Station	143B	0	0	50	0	1	31
TX	North Lake	1	1	0	131	1	4	129
TX	North Lake	2	1	0	150	1	4	141
TX	North Lake	3	2	0	294	2	7	255
TX	North Main	4	0	0	42	0	1	35
TX	North Texas	3	0	0	13	0	0	8
TX	Nueces Bay	5	0	0	1	0	0	1
TX	Nueces Bay	6	0	0	140	0	3	114
TX	Nueces Bay	7	0	0	496	0	12	431
TX	O W Sommers	1	2	0	478	2	14	477
TX	O W Sommers	2	0	0	188	0	9	322
TX	Oak Creek	1	0	0	106	0	3	107
TX	Oklaunion	1	228	2	7857	227	228	7872
TX	P H Robinson	PHR1	0	0	645	0	13	435
TX	P H Robinson	PHR2	0	0	494	0	14	491

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TX	P H Robinson	PHR3	0	0	685	0	15	506
TX	P H Robinson	PHR4	0	0	796	0	18	620
TX	Paint Creek	1	0	0	11	0	0	10
TX	Paint Creek	2	0	0	11	0	0	11
TX	Paint Creek	3	1	0	28	1	2	53
TX	Paint Creek	4	0	0	105	0	3	103
TX	Parkdale	1	0	0	34	0	1	36
TX	Parkdale	2	0	0	62	0	2	66
TX	Parkdale	3	1	0	61	1	2	76
TX	Permian Basin	5	0	0	103	0	3	105
TX	Permian Basin	6	8	0	804	8	24	828
TX	Pirkey	1	574	6	20526	572	573	19809
TX	Plant X	111B	0	0	0	0	0	0
TX	Plant X	112B	0	0	2	0	0	1
TX	Plant X	113B	0	0	89	0	1	30
TX	Plant X	114B	0	0	0	0	0	3
TX	Powerlane Plant	2	13	0	459	13	14	467
TX	Powerlane Plant	3	1	0	37	1	1	38
TX	R W Miller	**4	25	0	851	25	25	853
TX	R W Miller	**5	25	0	851	25	25	853
TX	R W Miller	1	0	0	55	0	2	54
TX	R W Miller	2	0	0	98	0	3	98
TX	R W Miller	3	0	0	218	0	5	181
TX	Ray Olinger	BW2	0	0	60	0	2	52
TX	Ray Olinger	BW3	0	0	79	0	2	86
TX	Ray Olinger	CE1	0	0	42	0	1	33
TX	Rio Pecos	5	0	0	64	0	2	69
TX	Rio Pecos	6	0	0	179	0	5	172
TX	River Crest	1	1	0	61	1	2	70
TX	Sabine	1	0	0	152	0	6	204
TX	Sabine	2	0	0	164	0	6	197
TX	Sabine	3	0	0	576	0	15	503
TX	Sabine	4	0	0	504	0	18	626
TX	Sabine	5	0	0	323	0	11	392
TX	Sam Bertron	SRB1	0	0	57	0	1	49
TX	Sam Bertron	SRB2	0	0	18	0	1	33
TX	Sam Bertron	SRB3	0	0	120	0	3	90
TX	Sam Bertron	SRB4	0	0	79	0	2	79
TX	Sam Seymour	1	437	5	15905	436	436	15087
TX	Sam Seymour	2	476	5	17391	475	475	16435
TX	Sam Seymour	3	304	3	10491	304	304	10513
TX	San Angelo	2	0	0	161	0	5	164
TX	San Miguel	SM-1	482	5	17211	481	481	16651
TX	Sandow	4	722	9	25689	719	721	24915
TX	Seaholm	9	0	0	4	0	0	3

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TX	Sim Gideon	1	0	0	47	0	1	51
TX	Sim Gideon	2	0	0	56	0	2	58
TX	Sim Gideon	3	0	0	277	0	9	321
TX	Spencer	4	0	0	19	0	1	17
TX	Spencer	5	0	0	23	0	1	22
TX	Stryker Creek	1	0	0	170	0	4	138
TX	Stryker Creek	2	1	0	525	1	16	563
TX	T C Fergusen	1	0	0	253	0	7	254
TX	T H Wharton	THW1	0	0	7	0	0	5
TX	T H Wharton	THW2	0	0	97	0	2	82
TX	TNP One	U1	62	1	2122	61	61	2127
TX	TNP One	U2	102	1	3499	101	101	3507
TX	Tolk Station	171B	407	4	14777	406	406	14057
TX	Tolk Station	172B	403	4	14440	402	402	13925
TX	Tradinghouse	1	0	0	593	0	15	516
TX	Tradinghouse	2	1	0	995	1	26	903
TX	Trinidad	7	0	0	6	0	0	4
TX	Trinidad	8	0	0	1	0	0	3
TX	Trinidad	9	0	0	135	0	3	115
TX	Twin Oak	1	232	3	8012	232	232	8028
TX	Twin Oak	2	45	0	1540	45	45	1542
TX	V H Braunig	1	0	0	78	0	4	122
TX	V H Braunig	2	0	0	121	0	4	140
TX	V H Braunig	3	0	0	416	0	11	392
TX	Valley	1	0	0	77	0	3	97
TX	Valley	2	1	0	518	1	16	540
TX	Valley	3	0	0	124	0	4	129
TX	Victoria	5	0	0	6	0	0	6
TX	Victoria	6	0	0	8	0	0	4
TX	Victoria	7	0	0	110	0	3	102
TX	Victoria	8	0	0	238	0	6	224
TX	W A Parish	WAP1	0	0	57	0	1	51
TX	W A Parish	WAP2	0	0	56	0	1	45
TX	W A Parish	WAP3	0	0	245	0	5	158
TX	W A Parish	WAP4	0	0	558	0	15	511
TX	W A Parish	WAP5	634	8	22870	632	632	21881
TX	W A Parish	WAP6	573	6	20755	572	572	19803
TX	W A Parish	WAP7	416	5	15137	415	415	14365
TX	W A Parish	WAP8	186	2	7285	185	186	6421
TX	W B Tuttle	1	0	0	2	0	0	3
TX	W B Tuttle	2	0	0	19	0	1	17
TX	W B Tuttle	3	0	0	11	0	0	14
TX	W B Tuttle	4	0	0	48	0	2	52
TX	Webster	WEB1	0	0	14	0	0	5
TX	Webster	WEB2	0	0	17	0	0	7

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TX	Webster	WEB3	0	0	343	0	9	320
TX	Welsh	1	370	4	13325	369	369	12772
TX	Welsh	2	357	4	12842	356	356	12334
TX	Welsh	3	420	5	15215	419	420	14517
TX	Willkes	1	0	0	30	0	2	58
TX	Willkes	2	0	0	118	0	3	93
TX	Willkes	3	0	0	129	0	2	74
UH	Bonanza	1-1	255	3	10782	255	255	8818
UH	Carbon	1	55	1	1912	55	55	1917
UH	Carbon	2	72	1	2498	72	72	2503
UH	Gadsby	1	1	0	24	1	1	24
UH	Gadsby	2	12	0	1690	12	12	408
UH	Gadsby	3	44	0	2265	44	44	1520
UH	Hale	1	0	0	1	0	0	1
UH	Hunter (Emery)	1	216	2	7452	216	216	7466
UH	Hunter (Emery)	2	231	3	7957	230	230	7974
UH	Hunter (Emery)	3	326	4	11250	326	326	11273
UH	Huntington	1	230	2	7923	229	229	7940
UH	Huntington	2	283	3	9750	282	282	9771
UH	Intermountain	1SGA	83	1	2874	83	83	2880
UH	Intermountain	2SGA	84	1	2894	84	84	2900
VT	J C McNeil	1	1	0	104	1	1	38
VA	Bremo Power Station	3	51	1	2028	51	51	1768
VA	Bremo Power Station	4	150	2	5158	149	149	5170
VA	Chesapeake	1	22	0	2117	22	22	764
VA	Chesapeake	2	29	0	2210	29	29	1000
VA	Chesapeake	3	132	1	4559	132	132	4567
VA	Chesapeake	4	170	2	5870	169	169	5861
VA	Chesterfield	**8A	40	0	1387	40	40	1390
VA	Chesterfield	3	54	1	2560	54	54	1856
VA	Chesterfield	4	135	1	4669	135	135	4678
VA	Chesterfield	5	266	3	9163	265	265	9182
VA	Chesterfield	6	477	5	17134	476	476	16470
VA	Clinch River	1	154	2	5346	153	153	5302
VA	Clinch River	2	177	2	6111	177	177	6123
VA	Clinch River	3	164	2	5649	163	164	5661
VA	Clover	1	85	1	2937	85	85	2943
VA	Clover	2	85	1	2937	85	85	2943
VA	East Chandler	**2	0	0	0	0	0	0
VA	Glen Lyn	51	24	0	1152	24	24	815
VA	Glen Lyn	52	23	0	1113	23	23	787
VA	Glen Lyn	6	152	2	5533	152	152	5251
VA	Possum Point	1	0	0	0	0	0	0
VA	Possum Point	2	0	0	0	0	0	0
VA	Possum Point	3	65	1	2646	65	65	2253

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			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
VA	Possum Point	4	195	2	6723	194	195	6736
VA	Possum Point	5	126	1	4335	125	126	4343
VA	Potomac River	1	48	1	2333	48	48	1650
VA	Potomac River	2	49	1	2308	48	48	1677
VA	Potomac River	3	80	1	2755	80	80	2761
VA	Potomac River	4	88	1	3036	88	88	3043
VA	Potomac River	5	84	1	2912	84	84	2918
VA	Yorktown	1	135	1	4670	135	135	4679
VA	Yorktown	2	130	1	4673	130	130	4503
VA	Yorktown	3	183	2	6303	182	183	6316
WA	Centralia	BW21	553	6	19070	552	552	19108
WA	Centralia	BW22	590	6	20331	588	589	20373
WA	Shuffleton	1	0	0	0	0	0	0
WA	Shuffleton	2	0	0	0	0	0	0
WA	Shuffleton	3	0	0	0	0	0	0
WV	Albright	1	57	1	1973	57	57	1978
WV	Albright	2	60	1	2053	59	59	2058
WV	Albright	3	130	1	4597	130	130	4606
WV	Fort Martin	1	507	5	17930	505	506	17965
WV	Fort Martin	2	502	5	17762	501	501	17797
WV	Harrison	1	592	6	20960	591	591	21002
WV	Harrison	2	562	6	19896	561	561	19936
WV	Harrison	3	506	5	17893	504	505	17928
WV	John E Amos	1	655	8	22581	653	654	22630
WV	John E Amos	2	752	9	25890	750	751	25944
WV	John E Amos	3	1205	14	41498	1202	1203	41584
WV	Kammer	1	228	2	8080	228	228	8095
WV	Kammer	2	237	3	8387	236	237	8404
WV	Kammer	3	212	2	7497	211	211	7512
WV	Kanawha River	1	115	1	4461	115	115	3981
WV	Kanawha River	2	103	1	4290	102	102	3545
WV	Mitchell	1	536	6	18957	534	535	18995
WV	Mitchell	2	554	6	19616	553	553	19656
WV	Mountaineer (1301)	1	1023	12	35211	1020	1021	35285
WV	Mt Storm	1	533	6	18849	531	532	18887
WV	Mt Storm	2	500	5	17683	498	499	17718
WV	Mt Storm	3	517	6	18290	516	516	18327
WV	Phil Sporn	11	70	1	3129	70	70	2434
WV	Phil Sporn	21	59	1	2964	59	59	2048
WV	Phil Sporn	31	85	1	3312	85	85	2932
WV	Phil Sporn	41	67	1	3052	66	67	2302
WV	Phil Sporn	51	305	3	10614	304	304	10519
WV	Pleasants	1	511	6	17597	509	510	17633
WV	Pleasants	2	586	6	20188	584	585	20229
WV	Rivesville	7	20	0	1237	20	20	696

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WV	Rivesville	8	60	1	2528	60	60	2086
WV	Willow Island	1	28	0	1496	28	28	961
WV	Willow Island	2	117	1	4683	116	116	4029
WI	Alma	B4	35	0	1193	34	35	1194
WI	Alma	B5	55	1	1905	55	55	1910
WI	Bay Front	1	14	0	1046	14	14	512
WI	Bay Front	2	16	0	529	16	16	530
WI	Bay Front	3	0	0	0	0	0	0
WI	Bay Front	4	0	0	33	0	0	16
WI	Bay Front	5	4	0	281	4	4	135
WI	Blount Street	11	0	0	1	0	0	1
WI	Blount Street	3	0	0	6	0	0	6
WI	Blount Street	5	0	0	7	0	0	7
WI	Blount Street	6	0	0	7	0	0	7
WI	Blount Street	7	3	0	1476	3	3	101
WI	Blount Street	8	12	0	1130	12	12	415
WI	Blount Street	9	16	0	1183	16	16	555
WI	Columbia	1	449	5	15479	448	448	15512
WI	Columbia	2	254	3	8755	253	254	8772
WI	Combustion Turbine	**2	0	0	0	0	0	0
WI	Commerce	25	0	0	4	0	0	4
WI	Concord	**1	4	0	126	4	4	126
WI	Concord	**2	4	0	126	4	4	126
WI	Concord	**3	4	0	126	4	4	126
WI	Concord	**4	4	0	126	4	4	126
WI	Edgewater	3	36	0	1237	36	36	1239
WI	Edgewater	4	302	3	10393	301	301	10415
WI	Edgewater	5	332	4	11455	331	332	11479
WI	Genoa	1	233	3	8016	232	232	8034
WI	J P Madgett	B1	209	2	7434	208	209	7219
WI	Manitowoc	6	18	0	672	18	18	672
WI	Manitowoc	7	24	0	814	24	24	813
WI	Manitowoc	8	7	0	238	7	7	238
WI	NA 1 -- 7205	**1	0	0	0	0	0	0
WI	NA 1 -- 7205	**2	0	0	0	0	0	0
WI	NA 1 -- 7205	**3	0	0	0	0	0	0
WI	NA3	**1	0	0	0	0	0	0
WI	NA4	**1	0	0	0	0	0	0
WI	Nelson Dewey	1	73	1	2523	73	73	2528
WI	Nelson Dewey	2	81	1	2807	81	81	2813
WI	North Oak Creek	1	61	1	2118	61	61	2122
WI	North Oak Creek	2	60	1	2080	60	60	2084
WI	North Oak Creek	3	62	1	2129	62	62	2133
WI	North Oak Creek	4	72	1	2481	72	72	2487
WI	Paris	**1	4	0	124	4	4	124

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WI	Paris	**2	4	0	124	4	4	124
WI	Paris	**3	4	0	124	4	4	124
WI	Paris	**4	4	0	124	4	4	124
WI	Pleasant Prairie	1	342	4	11798	341	342	11822
WI	Pleasant Prairie	2	484	5	16675	482	483	16709
WI	Port Washington	1	15	0	529	15	15	530
WI	Port Washington	2	30	0	1031	30	30	1033
WI	Port Washington	3	25	0	858	25	25	860
WI	Port Washington	4	23	0	804	23	23	806
WI	Port Washington	5	31	0	1061	31	31	1063
WI	Pulliam	3	4	0	140	4	4	139
WI	Pulliam	4	6	0	208	6	6	209
WI	Pulliam	5	18	0	607	18	18	608
WI	Pulliam	6	23	0	791	23	23	792
WI	Pulliam	7	59	1	2035	59	59	2039
WI	Pulliam	8	91	1	3152	91	91	3159
WI	Rock River	1	45	0	1560	45	45	1562
WI	Rock River	2	43	0	1482	43	43	1484
WI	South Fond du Lac	**CT1	19	0	639	18	18	640
WI	South Fond du Lac	**CT2	1	0	39	1	1	39
WI	South Fond du Lac	**CT3	1	0	39	1	1	39
WI	South Fond du Lac	**CT4	0	0	0	0	0	0
WI	South Oak Creek	5	113	1	3884	112	113	3892
WI	South Oak Creek	6	141	2	4859	141	141	4870
WI	South Oak Creek	7	189	2	6502	188	188	6516
WI	South Oak Creek	8	185	2	6390	185	185	6402
WI	Stoneman	B1	6	0	177	6	6	176
WI	Stoneman	B2	6	0	223	6	6	224
WI	Valley	1	45	0	1805	45	45	1570
WI	Valley	2	46	0	1824	46	46	1586
WI	Valley	3	42	0	1954	42	42	1453
WI	Valley	4	41	0	1900	41	41	1414
WI	West Marinette	**33	22	0	765	22	22	766
WI	Weston	1	22	0	762	22	22	764
WI	Weston	2	53	1	1809	52	52	1813
WI	Weston	3	281	3	9701	281	281	9721
WY	Dave Johnston	BW41	131	1	4705	130	131	4519
WY	Dave Johnston	BW42	127	1	4571	127	127	4396
WY	Dave Johnston	BW43	246	3	8827	246	246	8513
WY	Dave Johnston	BW44	185	2	6802	184	184	6381
WY	Jim Bridger	BW71	583	6	20907	581	582	20134
WY	Jim Bridger	BW72	571	6	20464	569	570	19712
WY	Jim Bridger	BW73	547	6	19584	545	546	18876
WY	Jim Bridger	BW74	96	1	4064	96	96	3329
WY	Laramie River	1	122	1	5112	122	122	4228

Table 2 - Phase II Allowance Allocations

State	Plant Name	Boiler1	Allowances for Years 2000-2009				Years 2010 and Beyond	
			(A) Auction Reserve Deduction	(B) Repower-ing Deduction	(C)2 Total Annual Phase II	(D) 1993-1998 Auction Deduction	(E) Auction Reserve Deduction	(F)3 Total Annual Phase II
WY	Laramie River	2	104	1	4302	104	104	3590
WY	Laramie River	3	93	1	3822	93	93	3208
WY	Naughton	1	144	2	5201	144	144	4972
WY	Naughton	2	185	2	6741	185	185	6400
WY	Naughton	3	141	2	5214	141	141	4879
WY	Wyodak	BW91	513	6	18311	512	512	17731

Footnotes:

1 "**" in the boiler identifier denotes a planned unit or a unit for which the boiler number is unavailable.

2 Column (C) is calculated as follows: Adjusted basic allowances for 2000 (not shown) - Column A - Column B - Conservation/Renewable reserve deduction (not shown) + Additional basic (section 405(a)(3)) (not shown) + Total bonus (not shown)

3 Column (F) is calculated as follows: Adjusted basic allowances for 2010 (not shown) - Column E + Additional basic (section 405(a)(3)) (not shown)

4 The allowances shown in this table assume that these units fully qualify for section 405(i)(2). If Monroe units 1 through 4 do not qualify, instead of the allowances listed above, Anclote units 1 and 2 and Monroe units 1 through 4 will receive the following allocations:

Plant	Boiler	Column A	Column B	Col. C	Column D	Column E	Column F
Anclote	1	323	4	13887	297	323	11165
Anclote	2	343	4	13892	314	342	11839
Monroe	1	686	8	23660	690	686	23708
Monroe	2	707	8	24298	716	705	24350
Monroe	3	660	8	22763	670	660	22810
Monroe	4	716	9	24608	737	714	24664

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(3) The owner of each unit listed in the following table shall surrender, for each allowance listed in Column A or B of such table, an allowance of the same or earlier compliance use date and shall return to the Administrator any proceeds received from allowances withheld from the unit, as listed in Column C of such table. The allowances shall be surrendered and the proceeds shall be returned by December 28, 1998.

State	Plant name	Unit	Allowances for 2000 through 2009 column (A)	Allowances for 2010 and thereafter column (B)	Proceeds
CA	El Centro	2	285	272	$2749.48
CO	Valmont	11	4	0	0
FL	Lauderdale	PFL4	776	781	7904.74
FL	Lauderdale	PFL5	796	802	7904.74
LA	R S Nelson	1	30	34	0
LA	R S Nelson	2	33	32	0
MD	R P Smith	9	0	56	687.37
NM	Maddox	**3	85	85	687.37
SD	Mobile	**2	17	17	0
VA	Chesterfield	**8B	409	411	4124.21
WI	Blount Street	7	0	13	343.68
WI	Blount Street	8	0	294	3093.16
WI	Blount Street	9	0	355	3436.84

§ 73.11 [Removed and Reserved]

3. Section 73.11 is removed and reserved.

§ 73.12 [Removed and Reserved]

4. Paragraph (b) of § 73.12 is removed and reserved.

§ 73.13 [Amended]

5. Paragraph (b) of § 73.13 is amended by revising the words ''§§ 73.16, 73.18,'' to read ''§§ 73.18,''.

§ 73.16 [Removed and Reserved]

6. Section 73.16 is removed and reserved.

7. Section 73.19 is amended by revising paragraph (a)(5) and removing and reserving paragraph (b) to read as follows:

§ 73.19 Certain units with declining SO_2 rates.

(a) * * *

(5) Its actual SO_2 emission rate is less than 1.2 lb/mmBtu in any one calendar year from 1996 through 1999, as reported under part 75 of this chapter;

* * * * *

8. Section 73.21 is amended by:

a. In paragraph (a) revising the words ''§ 73.11'' to read ''§ 73.10(b)''; and revising the words ''=Unit's Year 2000 Adjusted Basic Allowances as calculated at § 73.11(a)(3)'' to read ''are as listed in the following table'' and adding a table as set forth below:

b. In paragraph (b) revising the words ''§ 73.11(a) and (b)'' to read ''§ 73.10(b)'';

c. In paragraph (c)(1) revising the words ''=Unit's Year 2000 Adjusted Basic Allowances as calculated at § 73.11(a)(3)'' to read ''are as listed in the table in paragraph (a) of this section.''; and

d. Revising paragraph (c)(2) to read as follows:

§ 73.21 Phase II repowering allowances.

(a) * * *

Unit	Year 2000 adjusted basic allowances
RE Burger 1	1273
RE Burger 2	1245
RE Burger 3	1286
RE Burger 4	1316
RE Burger 5	1336
RE Burger 6	1332
New Castle 1	1334
New Castle 2	1485
New Castle 3	2935
New Castle 4	2686
New Castle 5	5481

(c)(2) The Administrator will reallocate any allowances forfeited in paragraph (c)(1) of this section with a compliance use date of 2000 or any allowances remaining in the repowering reserve to all Table 2 units' years 2000 through 2009 subaccounts in the following manner:

$$\text{Reallocation} = \text{Forfeited Repowering Allowances} \times \frac{\text{Unit's Deductions at Table 2 Column B}}{27124}$$

9. Section 73.27 is amended by removing paragraph (a)(3) and revising paragraphs (a)(2), (b)(2) through (5), and (c)(2) through (5) to read as follows:

§ 73.27 Special allowance reserve.

(a) Establishment of reserve. * * *

(2) The Administrator will allocate 250,000 allowances annually for calendar year 2000 and each year thereafter to the Auction Subaccount of the Special Allowance Reserve.

(b) Distribution of proceeds. * * *

(2) Until June 1, 1998, monetary proceeds from the auctions of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Units Proceeds} = \left[\frac{\text{Unit's Deduction Table 2 Column D}}{250{,}000}\right] \times \text{Total Proceeds}$$

(3) On or after June 1, 1998, monetary proceeds from the auctions of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2000 through 2009 will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column A}}{250{,}000} \right\rfloor \times \text{Total Proceeds}$$

(4) Monetary proceeds from the auctions of allowances from the Special Allowance Reserve (under subpart E of this part) from years of purchase from 1993 through 1998, remaining in the U.S. Treasury as a result of the surrender of allowances and return of proceeds under § 73.10(b)(3), will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column D}}{250{,}000} \right\rfloor \times \text{Remaining Proceeds}$$

(5) Monetary proceeds from the auctions of allowances from the Special Allowance Reserve (under subpart E of this part) for use in calendar years 2010 and thereafter will be distributed to the designated representative of each unit listed in Table 2 according to the following equation:

$$\text{Unit Proceeds} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column E}}{250{,}000} \right\rfloor \times \text{Total Proceeds}$$

(c) * * *

(2) Until June 1, 1998, allowances, for use in calendar years 2000 through 2009, remaining in the Special Allowance Reserve at the end of each year, following that year's auction (under subpart E of this part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column D}}{250{,}000} \right\rfloor \times \text{Allowances Remaining}$$

(3) On or after June 1, 1998, allowances, for use in calendar years 2000 through 2009, remaining in the Special Allowance Reserve at the end of each year, following that year's auction (under subpart E of this part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column A}}{250{,}000} \right\rfloor \times \text{Allowances Remaining}$$

(4) [Reserved]

(5) Allowances, for use in calendar years 2010 and thereafter, remaining in the Special Allowance Reserve at the end of each year, following that year's auction (under subpart E of this part), will be reallocated to the unit's Allowance Tracking System account according to the following equation:

$$\text{Unit Allowances} = \left\lfloor \frac{\text{Unit's Deduction at Table 2 Column E}}{250{,}000} \right\rfloor \times \text{Allowances Remaining}$$

* * * * *

10. Paragraph (b) of § 73.70 is revised to read as follows:

§ 73.70 Auctions.

* * * * *

(b) *Timing of the auctions.* The spot auction and the advance auction will be held on the same day, selected each year by the Administrator, but no later than March 31 of each year. The Administrator will conduct one spot auction and one advance auction in each calendar year.

* * * * *

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