

A copy of this filing has been served on the Arizona Corporation Commission.

*Comment date:* October 7, 1998, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-26361 Filed 10-1-98; 8:45 am]

BILLING CODE 6717-01-P

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

#### Notice of Amendment to License

September 28, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Amendment to License.
- b. *Project No:* 2114-071.
- c. *Date Filed:* September 21, 1998.
- d. *Applicant:* Public Utility District No. 2 of Grant County.
- e. *Name of Project:* Priest Rapids Falls Hydroelectric Project.
- f. *Location:* On the Columbia River in Grant County, Washington.
- g. *Filed Pursuant to:* 18 CFR 4.200.
- h. *Applicant Contact:* Mr. Douglas Ancona, Public Utility District No. 2 of Grant County, P.O. Box 878, Ephrata, WA 98823, (509) 754-3541.
- i. *FERC Contact:* Timothy Welch, (202) 219-2666.
- j. *Comment Date:* November 4, 1998.
- k. *Description of Amendment:* Public Utility District No. 2 of Grant County (licensee) filed an application to install flow deflectors at Wanapum Dam to reduce the level of downstream

dissolved gases caused by water passing over the spillway. Currently, the licensee is constructing and testing the effectiveness of a prototype flow deflector in the Wanapum spillway for the purpose of dissolved gas abatement. In its proposal, the licensee presented its criteria for deciding whether or not to install permanent flow deflectors across the entire Wanapum Dam spillway. First, direct smolt survival associated with the prototype must be significantly lower than survival associated with the unmodified spillbay.

Second, the average incremental increase in TDG from forebay to tailrace for the 1998 prototype at spillbay 4 must be no more than 4% greater than the average incremental increase in TDG from the 1996 prototype at spillbay 2 at both the 5,000 and 10,000 cfs test conditions. If these criteria are met, the licensee would consider the 1998 test a success and would commence construction of flow deflectors across the entire spillbay prior to the 1999 smolt outmigration in April.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rule of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 98-26370 Filed 10-1-98; 8:45 am]

BILLING CODE 6717-01-M

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

#### Notice of Article 19 Compliance Filing

September 28, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type Application:* Article 19 Compliance Filing.
- b. *Project No:* 1889 and 2485.
- c. *Date Filed:* September 15, 1998.
- d. *Applicant:* Northeast Utilities Service Company.
- e. *Name of Project:* Turners Falls and Northfield Mountain.
- f. *Location:* Connecticut River between Vernon, VT and Turners Falls, MA in Franklin Regional Council of Government.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).
- h. *Applicant Contact:* Mr. James Kearns, Northeast Utilities Service Company, P.O. Box 270, Hartford, CT 06141-0270, (860) 665-5936.
- i. *FERC Contact:* J. W. Flint, (202) 219-2667.
- j. *Comment Date:* November 6, 1998.
- k. *Description of Application:* Northfield Mountain and Turners Falls Hydroelectric Projects are located on the mainstream of the Connecticut River. Operation of both projects results in fluctuation of the Turners Falls reservoir that exacerbates erosion along the shoreline. This riverbank protection plan is designated to minimize bank erosion caused by operation of the projects.
1. This notice also consists of the following standard paragraphs: B, C1, and D2.
- B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the