DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99–1–30–000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 6, 1998.

Take notice that on October 1, 1998, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective November 1, 1998:

Twenty-Seventh Revised Sheet No. 6
Twenty-Sixth Revised Sheet No. 7
Twenty-Seventh Revised Sheet No. 8
Twenty-Seventh Revised Sheet No. 9
Ninth Revised Sheet No. 9A
Twenty-Sixth Revised Sheet No. 10
Twelfth Revised Sheet No. 10A

Trunkline sates that this filing is being made in accordance with Section 22 (Fuel Reimbursement Adjustment) of Trunkline's FERC Gas Tariff, First Revised Volume No. 1. The revised tariff sheets listed on Appendix A reflect: a (0.06)% decrease (Field Zone to Zone 2), a 0.02% increase (Zone 1A to Zone 2), (0.21)% decrease (Zone 1B to Zone 2), a (0.37)% decrease (Zone 2 only), no change (Field Zone to Zone 1B), a 0.08% increase (Zone 1A to Zone 1B), a (0.15)% decrease (Zone 1B only), a (0.16)% decrease (Field Zone to Zone 1A), a (0.08)% decrease (Zone 1A only) and a (0.39)% decrease (Field Zone only) to the currently effective fuel reimbursement percentages.

Trunkline states that copies of this filing are being served on all affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Secretary.

[FR Doc. 98–27303 Filed 10–9–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98–808–000]

Williston Basin Interstate Pipeline Company; Notice of Application

October 6, 1998.

Take notice that on September 29, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98–808–000 an application pursuant to Section 7 of the Natural Gas Act for permission and approval to delete the Little Knife Plant receipt point and to add the Bitter Creek receipt point for Northern States Power Company (N.P.), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Williston Basin proposes to delete the Little Knife Plant receipt point and add the Bitter Creek receipt point to the February 22, 1991 Transportation Service Agreement between Williston Basin and N.P. Williston Basin states that the Transportation Service Agreement is a part of Rate Schedule X–13 contained in Williston Basin's FERC Gas Tariff, Original Volume No. 2. Williston Basin declares that N.P. has requested that the Little Knife Plant receipt point be deleted and the Bitter Creek receipt point be added as an authorized receipt point to its existing Transportation Service Agreement. Williston Basin asserts that no new facilities are proposed and no facilities are proposed to be abandoned.

Any person desiring to be heard or to make any protest with reference to said Application should on or before October 27, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 18 CFR 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the abandonment is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 98–27294 Filed 10–9–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File Application for New License

October 6, 1998.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2086.

c. *Date filed:* August 31, 1998.

d. *Submitted By:* Southern California Edision Company.

e. *Name of Project:* Vermilion Valley.

f. *Location:* On Mono Creek, within the Upper San Joaquin River Basin in Fresno County, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* September 1, 1953.

i. *Expiration date of original license:* August 31, 2003.

j. *The project consists of:* (1) a dam across Mono Creek with a crest length of approximately 4,350 feet and a height of about 160 feet; (2) a reservoir with a gross storage capacity of approximately 125,000 acre-feet at maximum water