

Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP99-213-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, and operate certain facilities in Oklahoma. Reliant makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The application may be viewed on the web at [www.ferc.us/online/rims.htm](http://www.ferc.us/online/rims.htm) (call (202) 208-2222 for assistance).

Reliant proposes to construct and operate a 2-inch delivery tap and first-cut regulator to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. It is stated that Arkla will construct and operate a domestic meter setting, and that Reliant will own and operate the delivery tap and first-cut regulator. The tap and regulator is proposed to be installed on Reliant's Line 10 at pipeline station 637+24 in Stephens County, Oklahoma, at an estimated cost of \$1,500. Reliant states that all construction will occur on the existing right-of-way. It is stated that Arkla has agreed to reimburse Reliant's construction cost.

The estimated volumes to be delivered to this tap are 85 Dt annually and 0.25 Dt on a peak day. It is averred that Reliant will transport gas to Arkla and provide service under its tariff, and that the volumes proposed for delivery are within Arkla's certificated entitlements. Reliant further states that its tariff does not prohibit the addition of new delivery points, and that Reliant has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-4880 Filed 2-26-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-219-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 23, 1999.

Take notice that on February 17, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-219-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a delivery point for Monroe Power Company (MPC), a new gas transportation customer and provider of electricity and energy services in the southeast United States, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Transco states that the delivery point will consist of a 10-inch valve tap assembly, approximately one mile of 10-inch pipeline lateral from Transco's mainline tap to MPC's facility location, a meter station with two 10-inch orifice meter tubes, and other appurtenant facilities. Transco states the proposed delivery point will be installed at or near milepost 1084.96 on its mainline near Station No. 125 in Walton County, Georgia. Transco states that MPC will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point and move the gas to a new MPC peaking power facility.

Transco states the new delivery point will be used by MPC to receive up to 97,000 dekatherms of gas per day from Transco on a capacity release, secondary firm or interruptible basis. Transco states the gas delivered through the new delivery point will be used by MPC as fuel for its peaking power facility. Transco states that MPC is not currently

a transportation customer of Transco, and that upon completion of the delivery point Transco will commence transportation service to MPC or its suppliers pursuant to Transco's Rate Schedules FT, FT-R, or IT and Part 284(G) of the Commission's regulations. Transco states the addition of the delivery point will have no significant impact on its peak day or annual deliveries, and is not prohibited by its FERC Gas Tariff.

Transco estimates the total costs of its proposed facilities to be approximately \$1,470,800.00, and states that MPC will reimburse Transco for all costs associated with such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-4881 Filed 2-26-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-38-000, et al.]

#### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

February 23, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Pacific Gas and Electric Company; Southern Energy Potrero, L.L.C.; Southern Energy Delta, L.L.C.

[Docket No. EC99-38-000]

On February 18, 1999, Pacific Gas and Electric Company (PG&E), Southern Energy Potrero, L.L.C. and Southern Energy Delta, L.L.C. (collectively the Southern Parties) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission)