Certificating the Alliance project. Following processing, Aux Sable will directly deliver the Alliance volumes nominated to Natural's system.

The proposed interconnection facilities will also be capable of delivering gas from Natural's system to the Aux Sable facility (for use as ''plant augmentation'' volumes) and back to Natural. On a completely interruptible basis, such volumes will be available to Aux Sable to blend with the Alliance volumes it is processing. Such additional volumes will serve the purpose of enhancing, while not changing, the operation of the processing plant. The benefit to Natural will be enhanced pressure for such volumes upon their return along with the Alliance volumes nominated to Natural's system.

The estimated cost of the proposed facilities is $12.4 million. Such cost will be fully reimbursed by Alliance as a contribution-in-aid to Natural.

Natural proposes an approximately 3,000 foot, 30/36-inch line (36-inch line), meter and tap facilities designed to receive up to 1.6 Bcf/day from Alliance, either directly or via the Aux Sable plant; and (2) an approximately 3,000 foot, 24/30-inch line (30-inch line), meter and tap facilities designed to receive or deliver up to 800 Mmcf/day from or to the Aux Sable plant. These facilities will serve the primary function of enabling the delivery of volumes transported by Alliance and, following processing by Aux Sable, nominated for delivery to Natural's system.

The 36-inch line will perform this function most days, but the 30-inch line will also be available. Both lines will be available, on a firm basis and to the exclusion of all other uses, if necessary to effect delivery of the Alliance shippers' volumes to Natural's system. The secondary function of these facilities will be to move, on a completely interruptible basis, plant augmentation volumes from Natural's system into (via the 30-inch line) and out of (via the 36-inch line) the Aux Sable plant.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99–15192 Filed 6–15–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–332–000]

OkTex Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 10, 1999.

Take notice that on June 8, 1999, OkTex Pipeline Company (OkTex), filed that tariff sheets in compliance with the Commission's directives in Order No. 587–K.

OkTex states that the tariff sheets reflect the changes to OkTex's tariff that resulted from the Gas Industry Standards Board's (GISB) consensus standards that were adopted by the Commission in its April 2, 1999 Order No. 587–K in Docket No. RM96–1–011. OkTex further states that Order No. 587–K contemplates that OkTex will implement the GISB consensus standards for July 1999 business, and that the tariff sheets therefore reflect an effective date of July 1, 1999.

OkTex states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–15197 Filed 6–15–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC991–71–000]

PanEnergy Lake Charles Generation, Inc., et al.; Notice of Amendment.

June 10, 1999.

Take notice that on June 7, 1999, CMS Generation Co. tendered for filing with the Federal Energy Regulatory Commission. an amendment in the above-referenced proceeding. It is an Assignment of Rights To A Stock Purchase Agreement dated as of May 28, 1999 whereby CMS Generation Co. assigns its rights to purchase stock of PanEnergy Lake Charles Generation, Inc. to its affiliate, Trunkline Field Services Company.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before June 22, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

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