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Program Authority: 20 U.S.C. 1077a, 20 U.S.C. 1087e, and Pub. L. 105-244.

Dated: July 16, 1999.

Candace M. Kane,

Acting Chief Operating Officer, Office of Student Financial Assistance.

[FR Doc. 99-18726 Filed 7-21-99; 8:45 am]

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July 23, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-18711 Filed 7-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 201-000 AK]

Petersburg Municipal Power and Light; Notice of Petersburg Municipal Power and Light's Request To Use Alternative Procedures in Filing a License Application

July 16, 1999.

On July 7, 1999, the existing licensee, Petersburg Municipal Power and Light (Petersburg), filed a request to use alternative procedures in submitting an application for a new license for the existing Blind Slough Hydroelectric Project No. 201. The 2.0-megawatt project is located on Crystal Creek, and Mitkof Island, about 16 miles from the City of Petersburg, Alaska. Petersburg has demonstrated that it has made an effort to contact all resource agencies, Indian Tribes, nongovernmental organizations (NGOs), and others affected by the proposal, and that a consensus exists that the use of alternative procedures is appropriate in this case. Petersburg has also submitted a communications protocol that is supported by most interested entities.

The purpose of this notice is to invite comments on Petersburg's request to use the alternative procedures, pursuant to Section 4.34(i) of the Commission's regulations.¹ Additional notices seeking comments on the specific project proposal, interventions and protests, and recommended terms and conditions will be issued at a later date.

The alternative procedures being requested here combine the pre-filing consultation process with the environmental review process, allowing the applicant to complete and file an Environmental Assessment (EA) in lieu of Exhibit E of the license application. This differs from the traditional process, in which the applicant consults with agencies, Indian tribes, NGOs during preparation of the application for the license and before filing it, but the Commission staff performs the environmental review after the application is filed. The alternative procedures are intended to simply and

¹ Order No. 596, Regulations for the Licensing of Hydroelectric Projects, 81 FERC ¶ 61,103 (1997).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-420-000]

Iroquois Gas Transmission System, L.P.; Notice of Fuel Calculations

July 16, 1999.

Take notice that on July 1, 1999, pursuant to Section 2.27 of the General Terms and Conditions of its FERC Gas Tariff, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing its schedules which reflect calculations supporting the Measurement Variance/Fuel Use Factors utilized by Iroquois during the period January 1, 1999 through June 30, 1999.

Iroquois states that data from the data base during this period has to be verified to ensure accurate and complete information. Iroquois states that the schedules attached to the filing include calculations supporting each of the following three components of Iroquois' composite Measurement Variance/Fuel Use Factor:

- (1) Lost and unaccounted-for gas (Measurement Variance Factor);
- (2) Fuel use associated with the transportation of gas by others on behalf of Iroquois (Account 858 Fuel Use Factor); and
- (3) Fuel use associated with the transportation of gas on Iroquois' pipeline system (Account 854 Fuel Use Factor).

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-431-000]

Koch Gateway Pipeline Company; Notice of Tariff Filing

July 16, 1999.

Take notice that on July 1, 1999, Koch Gateway Pipeline Company (Koch) tendered for filing a request to implement Version 1.4 of the Gas Industry Standards Board (GISB) Standard 4.3.29 on August 1, 1999.

Koch states that the Notice Task Force has revised GISB Standard 4.3.29, Version 1.3 by separating the "Press Release, Company News or Phone List" category into two categories—"Press Release, Company News" and "Phone List." The Task Force also added a new category of notice type, "Intraday Bump."

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before July 23, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>