Market Based Rate Power Sales Tariff filed in Docket No. ER98–3285–000.

ASC requests that the Service Agreement be allowed to become effective October 19, 1999 the date for said agreement.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER00-287-000]

Take notice that on October 28, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792 et seq., a Transaction Agreement dated October 26, 1999 between PECO and Horizon Energy Company d/b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of November 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER00-289-000]

Take notice that on October 28, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, tendered for filing with the Commission a Firm Transmission Service Agreement with Illinova Power Marketing, Inc. (Illinova), dated October 5, 1999, and a Non-Firm Transmission Service Agreement with (Illinova), dated October 5, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of October 5, 1999, for the Agreements with Illinova, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Illinova, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. American Electric Power Service Corporation

[Docket No. ER00-290-000]

Take notice that on October 28, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing executed Firm and Non-Firm Point-to-Point Transmission Service Agreements for Dynegy Power Marketing, Inc., Edison Mission Marketing & Trading, Inc., and Illinova Power Marketing, Inc. These agreements are pursuant to the AEP Companies' Open Access Transmission Service Tariff (OATT). The OATT has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996.

AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after October 1, 1999. AEPSC also requests termination of one service agreement filed under a prior open access tariff, AEP Companies' FERC Electric Tariff Original Volume No. 1. The customer holding that agreement, Electric Clearinghouse, Inc., has executed new agreements under the name Dynegy Power Marketing, Inc.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: November 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–29271 Filed 11–8–99; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 201]

Petersburg Municipal Power and Light; Notice of Scoping Meetings and Project Facilities Tour Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

November 3, 1999.

The Commission's regulations allow applicants the option of preparing their own Environmental Assessment (EA) for hydropower projects, and filing the EA with their application as part of an alternative licensing procedure. On September 8, 1999, the Commission approved the use of an alternative licensing procedure in the preparation of a new license application for Petersburg Municipal Power and Light's (Petersburg), Blind Slough Project, No. 201.

The alternative procedures include provisions for the distribution of an initial information package, and for the cooperative scoping of environmental issues and needed studies. During the week of November 1, 1999, Petersburg will distribute a Scoping Document (SD1) and initial information package.² Two public meetings will be held to discuss these documents.

Combined Scoping and Initial Information Meetings

Petersburg will hold public scoping meetings on December 13, 1999, pursuant to the National Environmental Policy Act (NEPA) of 1969. At the scoping meetings, Petersburg will: (1) Summarize the material presented in the initial information package and the environmental issues tentatively identified in the scoping document for analysis in the EA; (2) outline any resources they believe would not require a detailed analysis; (3) identify reasonable alternatives to be addressed in the EA; (4) solicit from the meeting participants all available information, especially quantitative data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA.

Although Petersburg's intent is to prepare an EA, there is the possibility that an Environmental Impact Statement (EIS) will be required. Nevertheless, this

¹81 FERC ¶ 61,103 (1997)

² Copies of these documents can be obtained by calling Nan Nalder at 206–281–7079 or e-mail acresnan@serv.net

meeting will satisfy the NEPA scoping requirements, irrespective of whether an EA or EIS is issued by the Commission.

The times and locations of the scoping meetings are:

Agency Scoping Meeting

December 13, 1999, 9:00 am to 11:30 pm, Alaska division of Governmental Coordination, 240 Main Street, 3rd Floor conference Room, Juneau, AK 99811

Public Scoping Meeting

December 13, 1999, 7:00 pm to 8:30 pm, City Council Chambers, 12 South Nordic, Petersburg, AK 00883

All interested individuals, organizations, and agencies are invited and encouraged to attend any or all of the meetings to assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

Project Tour

A visit to the project facilities (powerhouse, tailrace area, lower penstock) is tentatively scheduled for December 14, 1999, weather permitting. Access to the project dam requires air transport which will very likely be unavailable due to low visibility, but can be arranged for a later date. Those interested in visiting the project on December 14, should contact Dennis Lewis of Petersburg at 907–772–4203.

Scoping Meeting Procedures

The meetings will be conducted according to the procedures used at Commission scoping meetings. Because this meeting will be a NEPA scoping meeting under the APEA process, the Commission does not intend to conduct a NEPA scoping meeting after Petersburg's application and EA are filed with the Commission. Instead, Commission staff will attend the meetings on December 13, 1999.

Both scoping meetings will be recorded by a court reporter, and the transcripts will become part of the formal record for this project. Those who choose not to speak during the scoping meetings may instead submit written comments on the project. Written comments should be mailed or e-mailed to: Nan A. Nalder, Relicensing Manager, Acres International, 3254–11th Avenue West, Seattle, WA 98119, acresnan@serv.net.

Commenting Deadline

All correspondence should be postmarked no later than February 15, 2000. Comments should show the following caption on the first page: Scoping Comments, Blind Slough Hydroelectric Project, Project No. 201.

For further information please contact Vince Yearick of the Commission at (202) 219–3073.

David P. Boergers,

Secretary.

[FR Doc. 99–29273 Filed 11–8–99; 8:45 am] BILLING CODE 6717–01–M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6472-3]

Notice of Availability: Draft Guidance Manual and Example NPDES Permit for Concentrated Animal Feeding Operations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability of draft guidance; extension of comment period.

SUMMARY: On August 25, 1999, EPA released the draft Guidance Manual and Example NPDES Permit for Concentrated Animal Feeding Operations for review and written comments. The manual is intended to provide clear and concise guidance for **EPA and State National Pollutant** Discharge Elimination System (NPDES) permit writers on permitting Concentrated Animal Feeding Operations. The draft guidance is intended to assist permit writers in issuing permits in a manner consistent with the permitting practices identified in the USDA-EPA Unified National Strategy for Animal Feeding Operations. The manual supersedes the Guide Manual on NPDES Regulations for Concentrated Animal Feeding Operations issued in December 1995. Additionally, it is intended to clarify the circumstances under which producers should submit a Notice of Intent to be covered under an NPDES general permit or apply for an individual NPDES permit.

EPA initially requested comments on this draft guidance manual to be submitted by October 25, 1999. It is EPA's intent to provide the public and all stakeholders an adequate period of time to fully analyze the issues and prepare comprehensive comments. Therefore, we are extending the comment period until November 24, 1999.

DATES: Written comments should be submitted by November 24, 1999, to the address below.

ADDRESSES: Address all comments to Gregory Beatty, US EPA, 401 M Street, SW, Mail Code 4203, Washington, DC 20460. Submit electronic comments to beatty.gregory@epa.gov.

FOR FURTHER INFORMATION CONTACT: Gregory Beatty, (202) 260–6929 or Will

Hall, (202) 260–1458.

SUPPLEMENTARY INFORMATION: Copies of the draft Guidance Manual and Example NPDES Permit for Concentrated Animal Feeding Operations may be obtained on the Internet at: http://www.epa.gov/owm. If you do not have Internet access, you may obtain a paper copy of the draft guidance by calling the Water Resources Center at (202) 260–7786. The draft guidance is also available in electronic format.

Dated: November 2, 1999.

Dana D. Minerva,

Acting Assistant Administrator for Water. [FR Doc. 99–29304 Filed 11–8–99; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6472-4]

Public Water System Supervision Program Revision and Definition of Indian Country for the State of South Dakota

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice and request for public comments and announcement of public hearing.

SUMMARY: The Environmental Protection Agency (EPA) will hold a public hearing for the proposed primacy revision of the State of South Dakota's Public Water System Supervision (PWSS) Program as well as for the proposed definition of Indian country as it extends to PWSS primacy delegation and other environmental program authorizations and delegations within the State of South Dakota. For further information on the proposed primacy delegation, as well as on the proposed definition of Indian country, please refer to 64 FR 44521–44522, August 16, 1999.

DATES: Any interested parties may submit oral or written statements at the public hearing scheduled for Thursday, December, 2, 1999. There will be two sessions: an afternoon session at 3 p.m. and an evening session at 6:30 p.m. The hearing will be held at the Badlands National Park Service Headquarters located nine miles south off of I-90 Exit 131, 72 miles from Rapid City or two miles north of the Town of Interior. The telephone number for the Badlands National Park Service Headquarters is 605-433-5281 or 605-433-5361. Persons wishing to make oral statements must register at the Badlands National Park Service Headquarters on December