

reinstatement); response obligation (mandatory, voluntary, or required to obtain or retain benefits); (3) a description of the need and proposed use of the information; (4) description of the likely respondents; and (5) estimate of total annual reporting burden (average hours per response \times proposed frequency of response per year \times estimated number of likely respondents).

DATES: Comments must be filed on or before December 17, 1999. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the EIA contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place NW, Washington, DC 20503. (Comments should also be addressed to the Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT: Requests for additional information should be directed to Jay Casselberry, Statistics and Methods Group, (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585. Mr. Casselberry may be telephoned at (202) 426-1116, FAX (202) 426-1083, or e-mail at Jay.Casselberry@eia.doe.gov.

SUPPLEMENTARY INFORMATION:

The energy information collections submitted to OMB for review were:

1. EIA-800-804, 807, 810-814, 816, 817, 819M, and 820, "Petroleum Supply Reporting System".

2. Energy Information Administration; 1905-0165; Extension with change; Mandatory.

3. EIA's Petroleum Supply Reporting System (PSRS) collects information needed for determining the supply and disposition of crude oil, petroleum products, and natural gas liquids. The data are published by EIA and are used by public and private analysts. Respondents are operators of petroleum refineries, blending plants, bulk terminals, crude oil and product pipelines, natural gas plant facilities, tankers, barges, and oil importers.

This request is to: (1) change the expiration date from November 30, 2000, to January 31, 2001 to allow for completion of all PSRS data collection for calendar year 2000 and (2) to change the collection frequency for Form EIA-820 from biennial to annual.

4. Business or other for-profit; Federal government; State government.

5. 55,813 hours (1.137 hours per response \times 18.76 responses per year \times 2616 respondents).

STATUTORY AUTHORITY: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., November 10, 1999.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-22-000]

Colorado Interstate Gas Company; Notice of Application

November 10, 1999.

Take notice that on November 5, 1999, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed, in Docket No. CP00-22-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment of certain facilities in Moore County, Texas, as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Specifically, CIG proposes to abandon and remove all seven transmission system compressor units, totaling 4,760 horsepower, at its Bivins Compressor Station. The compressor building and other appurtenant facilities will also be removed. CIG requests that an order permitting and approving the proposed abandonment be issued on or before June 1, 2000, which will allow CIG to remove the facilities in early summer 2000.

CIG states that the Bivins transmission system compression has not been used since the end of December 1996, when declining volumes in the Panhandle Field resulted in the shifting of the processing of gas in the area of the Bivins Compressor Station to a more efficient facility and the shut down and removal of the processing facilities adjacent to the Bivins site. CIG explains that gas

gathered near the Bivins Compressor Station is not pipeline quality and without processing could not be received into CIG's transmission system. CIG states that, therefore, it does not anticipate any need for the transmission compressor facilities in the future. CIG also states that the proposed abandonment and removal of facilities will have no effect on any existing CIG customer.

Any questions regarding this application should be directed to James R. West, Manager of Certificates, Colorado Interstate Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944 at (719) 520-4679.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 1, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no protest or motion to intervene is filed within the time required herein. At that time, the Commission on its own review of the matter will determine whether granting permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

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