888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–30486 Filed 11–22–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–64–000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 17, 1999.

Take notice that on November 12, 1999 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets, which tariff sheets and their proposed effective dates are detailed in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to update certain Delivery Point Entitlement (DPE) tariff sheets in accordance with the provisions of Section 19 of the General Terms and Conditions of Transco's Third Revised Volume No. 1 Tariff. Specifically, such tariff sheets have been revised to include changes associated with (1) completed incremental capacity expansions, (2) the addition or removal of certain services and (3) miscellaneous adjustments.

Transco states that copies of the filing are being mailed to each of its affected customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–30490 Filed 11–22–99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–65–000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 17, 1999.

Take notice that on November 12, 1999 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets, which tariff sheets are enumerated in Appendix A attached to the filing, with an effective date of November 1, 1999.

Transco states that the purpose of the instant filing is to track rate changes attributable to transportation service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. This filing is being made pursuant to tracking provisions under Section 4 of Transco's Rate Schedule LSS and Section 3 of Transco's Rate Schedule GSS. Transco states that Included in Appendix B attached to the filing are the explanations and details regarding the computation of the revised Rate Schedule GSS and LSS rate changes.

Transco states that copies of the filing are being mailed to each of its GSS and LSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–30491 Filed 11–22–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP92–236–018]

Williston Basin Interstate Pipeline Company; Notice of Compliance Filing

November 17, 1999.

Take notice that on November 12, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, certain revised tariff sheets in compliance with the Commission's October 13, 1999 Letter Order in the above-referenced docket.

Williston Basin states that on August 6, 1999, it filed with the Commission its ''Settlement Agreement Between the State Agencies and Williston Basin Interstate Pipeline Company'' (Settlement Agreement). In its October 13, 1999 Letter Order, the Commission stated that the Settlement Agreement satisfies all issues in this proceeding, obviates the need for further litigation, and ordered Williston Basin to file revised tariff rates that are in agreement with the terms of the Settlement Agreement.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–30485 Filed 11–22–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00–67–000]

Wyoming Interstate Company, Ltd.; Notice of GRI Filing

November 17, 1999.

Take notice on November 15, 1999, Wyoming Interstate Company, Ltd. (WIC), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 2, First Revised Sheet No. 4C, with an effective date of January 1, 2000.

WIC states the purpose of this filing is permit WIC to collect Gas Research Institute (GRI) charges associated with its transportation pursuant to the Commission's order issued September 29, 1999 in Docket No. RP99–323–000.

WIC states that copies of the filing were served upon the company's jurisdictional firm customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–30493 Filed 11–22–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP–99–392–000, CP00–17–000 and CP00–19–000]

Transcontinental Gas Pipe Line Corporation, South Carolina Public Service Authority; Notice of Intent To Prepare an Environmental Assessment for the Proposed Southcoast Expansion Project and Request for Comments on Environmental Issues

November 17, 1999.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the SouthCoast Expansion Project involving construction and operation of facilities by Transcontinental Gas Pipe Line Corporation (Transco) in Choctaw, Marengo, Coosa, Coweta, and Chilton Counties, Alabama and Walton, Gwinnett, and Henry Counties, Georgia.[1] These facilities would consist of about 44.3 miles of various diameter pipeline and 31,500 horsepower (hp) of compression. In addition, Santee Cooper, a power generating company, would construct about 5 miles of 16-inch-diameter pipeline to its planned power generating plant in Anderson County, South Carolina. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. There, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law. A fact sheet addressing a number of typically asked questions, including the use of eminent domain, is attached to this notice as appendix 1.[2]

[1] Tranco's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

[2] The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208–1371. Copies of the appendices were sent to all those receiving this notice in the mail.

Summary of the Proposed Project

Transco wants to expand the capacity of its facilities in Alabama and Georgia to transport an additional 204,099 million British thermal units per day of natural gas to twelve shippers including one electric generating plant. Transco seeks authority to construct and operate:

- 11.31 miles of 42-inch-diameter loop and a pig launcher and receiver in Choctaw County, Alabama;
- 13.94 miles of 48-inch-diameter loop and to relocate an existing pig receiver in Marengo County, Alabama;
- 19.01 miles of 24-inch-diameter loop (North Georgia Loop) and a pig launcher and receiver in Walton and Gwinnett Counties, Georgia;
- A new 15,000 horsepower (hp) gas turbine-powered compressor unit at Compressor Station 105 in Coosa County, Alabama;
- A new 16,500 hp electric motor driven compressor unit and gas coolers at Compressor Station 115 in Coweta County, Alabama;
- A rewheeled Compressor Unit 16 at Compressor Station 120 in Henry County, Georgia; and
- New suction piping at Compressor Station 100 in Chilton County, Alabama, to allow sufficient gas flow to Compressor Unit 10.

In addition, South Carolina Public Service Authority (Santee Cooper), a power generating company plans to construct about 2.1 miles of 16-inch-diameter pipeline to its planned power generating plant called the John S. Rainey Generating Station in Anderson County, South Carolina including associated water pipelines and intake/discharge facilities near the plant. It would also construct about two approximately 30 mile-long 230 kilowatt electric transmission lines from the power plant to an existing Greenwood County, South Carolina switching station near Hodges, South Carolina.

The general location of the project facilities is shown in appendix 2. If you are interested in obtaining maps of a specific portion of the project, write to the Office of External Affairs and include the form in appendix 4.

Land Requirements for Construction

Construction of the proposed facilities would require about 577.7 acres of land. Following construction, about 107.5 acres would be maintained as new permanent right-of-way and aboveground facility sites. The remaining 470.2 acres of land would be restored and allowed to revert to its former use.