

Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for FGT to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-32534 Filed 12-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-28-001]

Florida Gas Transmission Company; Notice of Compliance Filing

December 10, 1999.

Take notice that on December 7, 1999, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective December 15, 1999.

Fourth Revised Sheet No. 125A
Fifth Revised Sheet No. 129
Third Revised Sheet No. 129A
First Revised Sheet No. 129C
First Revised Sheet No. 163B
Third Revised Sheet No. 163C
First Revised Sheet No. 163D
Second Revised Sheet No. 163E
Second Revised Sheet No. 163H
Fourth Revised Sheet No. 184B
First Revised Sheet No. 184D

FGT states that on October 15, 1999, in Docket No. RP00-28-000, FGT submitted pro forma changes to the General Terms and Conditions (GTC) of

this Tariff (October 15 Filing) in compliance with the Commission's May 26, 1999 order in Docket Nos. RP99-186-000 and 001 and the "Notice of Extension of Time" dated July 28, 1999 in the same docket. The October 15 Filing included pro forma tariff changes to: (1) conform the non-compliance penalties tied to a specific index to the highest/lowest indices used for cashing out monthly imbalances, (2) clarify that the deferred fuel accounting will be separately shown on the Annual Report as it is in the Tariff and that only the net over or under recovery of fuel will be carried to the Balancing Tools Account as currently provided for in the Balancing Tools Account provisions of Section 19.1A.3, and (3) delete section 19.1B.4 of the GTC which requires FGT to make a tariff filing to increase non-compliance penalties when system balancing costs exceed revenues. The pro forma tariff changes were approved by Commission order dated November 26, 1999 (November 26 Order) FGT states that the filing is submitted in compliance with the November 26, Order to implement the approved tariff changes.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-32539 Filed 12-5-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-43-000]

Gas Transport, Inc., Great Lakes Gas Transport, LLC; Notice of Application

December 10, 1999.

Take notice that on December 3, 1999, Gas Transport, Inc. (GTI) and Great Lakes Gas Transport (GLGT)

(Applicants) jointly filed in Docket No. CP00-43-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) for a certificate of public convenience and necessity authorizing GLGT to acquire and operate interstate pipeline facilities and to transport natural gas in interstate commerce, and for an order permitting GTI to abandon such facilities and services, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Communications concerning this filing should be addressed to: Rick Giannantonio, FirstEnergy Corp., 76 South Main Street, Akron, Ohio 44308, Telephone: (330) 384-5893, Facsimile: (330) 384-3875.

Kevin J. McIntyre, Jones, Day, Reavis & Pogue, 51 Louisiana Avenue, NW, Washington, DC 20001, Telephone: (202) 879-3939, Facsimile: (202) 626-1700.

Applicants state that GTI is merging with and into GLGT, thereby effectively transferring its interstate pipeline facilities and contracts to GLGT. It is indicated that upon such merger, and related certificate transfer, GLGT (a newly formed corporation) will become a "natural-gas company" under the Natural Gas Act and a successor in interest to GTI's interstate pipeline business.

It is stated that the proposal will have no adverse effect on GTI's jurisdictional ratepayers. There will be no change in the services previously found to be required by the public convenience and necessity. Applicants submit that the requested certificate amendments are in the public convenience and necessity.

Specifically that Applicants request that the Commission:

(1) issue a certificate of public convenience and necessity allowing GLGT to acquire the facilities and properties as proposed in the filing and approve the abandonment of such facilities and properties by GTI, which will result from GTI's merger with and into GLGT;

(2) issue a certificate of public convenience and necessity authorizing GLGT to undertake the transportation of natural gas and other services proposed in the filing and approve the abandonment of jurisdictional services by GTI;

(3) order that GLGT may adopt GTI's FERC Gas Tariff;

(4) order the substitution of GLGT for GTI with respect to all existing certificate and as applicant in all