

Purchasing Entities: Competitive market participants in New England.
In-Service Date: First quarter, 2002.

Owner: Midlothian Energy Limited Partnership (C&E 99-30).
Operator: Midlothian Energy Limited Partnership.

Location: Midlothian, TX.
Plant Configuration: Combined-cycle.
Capacity: 1100 MW.

Fuel: Natural gas.

Purchasing Entities: Competitive market participants in Texas.

In-Service Date: Fourth quarter, 2001.

Owner: La Paloma Generating Company, LLC (C&E 99-31).

Operator: La Paloma Generating Company, LLC.

Location: McKittrick, CA.

Plant Configuration: Combined-cycle.
Capacity: 1,040 MW.

Fuel: Natural gas.

Purchasing Entities: California Power Exchange.

In-Service Date: Winter 2001.

Issued in Washington, DC, January 5, 2000.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 00-593 Filed 1-10-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-60-000]

Associated Natural Gas Company, a division of Arkansas Western Gas Company; Notice of Application

January 5, 2000.

Take notice that on December 22, 1999, Associated Natural Gas Company, a division of Arkansas Western Gas Company (ANG), 1083 Sain Street, P.O. Box 1408, Fayetteville, Arkansas 72703, filed in Docket No. CP00-60-000 an application pursuant to Section 7(f) of the Natural Gas Act, for approval of a revised service area determination as a result of a sale of facilities in the state of Missouri to Atmos Energy Corporation (Atmos) and a request for continuation of its waiver of the Commission's accounting and reporting requirements ordinarily applicable to natural gas companies, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

ANG states that it presently has a section 7(f) service area determination which allows it to move gas across the Arkansas-Missouri state line without becoming subject to the comprehensive jurisdiction of the Commission. It is stated that ANG has agreed to sell its Missouri facilities, except for two fifty-foot stub lines to Atmos. ANG states that, while the Missouri assets of the ANG system will be sold to Atmos, there will be a continuing need for ANG and Atmos to deliver gas to each other's systems. ANG states that, after the sale of facilities, it will use the stub lines to receive gas from Atmos or deliver gas to Atmos, depending on the circumstances. It is stated that Atmos has filed in Docket No. CP00-56-000 for a blanket certificate under Section 284.224 of the Commission's Regulations.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 26, 2000, file with the Federal Energy Regulatory Commission, Washington, DC, 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for ANG to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-540 Filed 1-10-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-56-000]

Atmos Energy Corporation; Notice of Application

January 5, 2000.

Take notice that on December 22, 1999, Atmos Energy Corporation, (Atmos), Three Lincoln Center, 5430 LBJ Freeway, Dallas, Texas 75040, filed in Docket No CP00-56-000 an application pursuant to Section 7(c) of the Natural Gas Act, for a limited-jurisdiction blanket certificate pursuant to Section 284.224 of the Commission's Regulations to engage in non-discriminatory basis sales and/or transportation of natural gas through facilities in the state of Missouri and for approval of the rates for the services as set forth in an operating statement attached to the application, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Atmos states that it has entered into an agreement to purchase the Missouri intrastate facilities of Arkansas Western Gas (AWG) doing business in Missouri as Associated Natural Gas (ANG). Atmos further states that the authorizations requested are necessary to preserve the ability of AWG and customers with access to AWG's Arkansas distribution system to access supplies of natural gas available through interstate pipeline delivery points in Missouri. Atmos proposes maximum rates for firm transportation service of \$5.3858 per MMBtu and for interruptible transportation service of \$0.1771 per MMBtu with minimum rates in each case of \$0.00 per MMBtu, with each rate subject to an add-on fuel charge. It is indicated that the proposed rates are derived on a SFV rate design and based on the projected cost of service based in part of the historical cost of service and throughput experience of ANG in operating the Missouri facilities. It is