

with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5689 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-189-000]

Southern Natural Gas Company; Notice of Cost Recovery Filing

March 3, 2000.

Take notice that on February 29, 2000, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of April 1, 2000.

Fiftieth Revised Sheet No. 14
Seventy-First Revised Sheet No. 15
Fiftieth Revised Sheet No. 16
Seventy-First Revised Sheet No. 17

Southern sets forth in the filing its revised demand surcharges for the recovery of Order No. 636 transition costs associated with Southern LNG Inc. from the period November 1, 1999 through December 31, 1999. These costs have arisen as a direct results of restructuring under Order No. 636.

Southern states that copies of the filing were served upon Southern's customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5690 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-195-000]

TransColorado Gas Transmission Company; Notice of Tariff Filing

March 3, 2000.

Take notice that on March 1, 2000, pursuant to 18 CFR 154.7 and 154.203, and in compliance with the Commission letter order issued May 26, 1999 (May 26 order), in Docket No. RP99-106-003, TransColorado Gas Transmission Company (TransColorado) tendered for filings its first annual Fuel Gas Reimbursement Percentage (FGRP) filings as provided by Section 12.8 of its FERC Gas Tariff (Fuel Gas Reimbursement). TransColorado has requested that the Commission find that TransColorado's initial 1% FGRP was the appropriate level for the period March 31, 1999, through March 31, 2000.

TransColorado also tendered for filing and acceptance, to be effective April 1, 2000, Third Revised Sheet No. 247 to Original Volume No. 1 of its FERC Gas Tariff that sets TransColorado's FGRP at 1.4% and suspends all other aspects of TransColorado's FGRP tariff provision until such time as TransColorado's transportation quantities increase and stabilize. TransColorado further proposed that its FGRP tariff provision be reviewed in connection with its February 1, 2001, cost and revenue report that is required to be filed in compliance with the Commission letter order dated January 14, 2000, (January 14 order) in Docket Nos. RP99-106-000 and 004.

TransColorado stated that a copy of this filing has been served upon its customers, the New Mexico Public Utilities Commission and the Colorado Public Utilities Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-5696 Filed 3-8-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2077-016]

USGen New England Inc.; Notice Extending Deadline for Filing Comments, Final Terms and Conditions, Recommendations and Prescriptions, and Requesting Reply Comments

March 3, 2000.

On November 26, 1999, the Appalachian Mountain Club, Connecticut River Joint Commission, Connecticut River Watershed Council, Conservation Law Foundation, New Hampshire Rivers Council, Trout Unlimited Vermont Chapter, and Trout Unlimited New Hampshire Chapter (NGOs),¹ collectively, requested an extension to June 1, 2000, for filing comments, final terms and conditions, and recommendations and prescriptions for the Fifteen Mile Falls Project, located on the Connecticut River, in Grafton and Coos Counties, New Hampshire, and Caledonia and Essex Counties, Vermont. The NGOs referenced an agreement between the settlement's stakeholders and USGen to complete draft management plans governing Fisheries, Forest and

¹ The NGOs are also signatories to the Settlement Agreement for the project.